



NGTL System and Foothills Pipelines Ltd.

CUSTOMER OPERATIONS MEETING

JUNE 1, 2023





Welcome and Thank You for Joining Us

Participating via WebEx:

- Please sign-in through WebEx application including your full name and company
- To reduce background noise and improve audio quality, all WebEx participants will be placed on mute when entering the meeting
- Please submit your questions via using the raise hand function and coming off mute or the chat function and we will answer at the best possible opportunity



Environment Moment | Wildfires

What you can do to reduce wildfire risk

Before a wildfire threatens your area...

- Have a plan, know what to do and where to go if there is a fire, i.e., emergency contact information, evacuation routes, project-specific plans, etc.
- Find out what fire bans and restrictions are in effect and what they mean.
- Know your legal obligations and responsibilities with respect to fire use, prevention and control.
- Ensure you have adequate fire suppression equipment at home and/or on-site.
- Assemble an emergency supply kit and place it in a safe spot.
- Talk to your leader for more information if your area of work is impacted.

During a wildfire...

- Stay informed. Stay aware.
- Prepare to evacuate.
- Remove flammable materials.
- If possible, connect garden hoses, fill any pools, hot tubs, garbage cans or other large containers with water at home and on-site.

After a wildfire...

- Continue to listen to news updates and credible information sources.
- Return home or to work only when authorities say it is safe.

Did you know...



*Most wildfires are preventable? As many as 85% of wildfires are caused by humans**



Persons may be liable and face conviction for the damage caused by starting a wildfire [Gender-Reveal Party in California Wildfire.](#)

*Source: 2000-2017 data based on Wildland Fire Management Information (WFMI) and U.S. Forest Service Research Data Archive



Forward Looking Information

- ❖ This presentation includes certain forward-looking information. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.
- ❖ The information provided is for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based upon certain assumptions that may or may not be accurate, and therefore is subject to various risks and uncertainties. TC Energy shall not be liable for damages sustained as a result of any use or reliance on such information.
- ❖ The outages listed in this presentation are not an exhaustive list. Outage date, duration, and impact may be subject to change. Refer to the Daily Operating Plan (DOP) for all planned outages with potential service impact.

No
impact to FT

Refers to outage periods where FT impact is not expected

Potential
impact to FT

Refers to outage periods where there is potential of FT impact

Partial
impact to FT

Refers to outage periods where FT impact is expected

Important Notes



Outage information in this presentation may not be accurate beyond the June 1, 2023 NGTL/Foothills Customer Operations (WebEx only) meeting

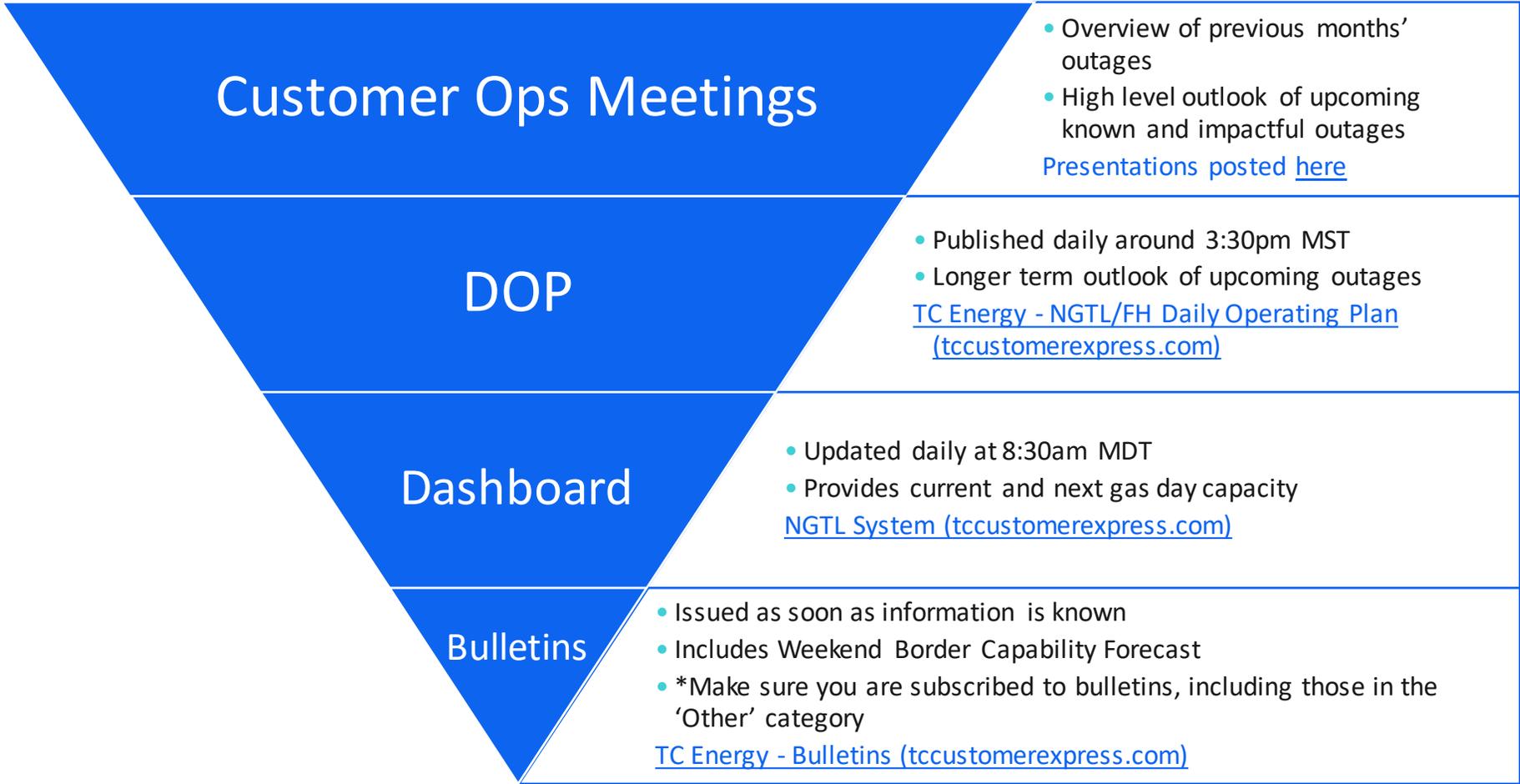


For current outage and capability information, please refer to the most recent Daily Operating Plan ([DOP](#)), the [Dashboard](#) and [bulletins](#)



This meeting covers operational and project-related topics that impact operations on the NGTL and Foothills systems. For information on focused Commercial and Regulatory topics, please contact your [Marketing Representative](#)

Outage Communication Tools: Order



Each level of communication supersedes all information provided in communications above it.

Updates and Statements from TC on wildfires and other events: [TC Energy - Statements](#)



Agenda

1. Project Updates
2. Review of May Operations
3. Wildfires
4. Review of Upcoming DOP Outages



Project Updates



Project Updates: ISD Summary (since May 4, 2023 update)

NGTL Projects:	
North Corridor Expansion	North Star, Bear Canyon, Red Earth (In Service) Hidden Lake North U/A (ISD May 5, 2023) <i>*change since last update</i>
Intra-Basin Expansion	Saturn (ISD Nov 2023) Saddle Hills U/A (ISD April 2024) Emerson Creek C/S (ISD April 2024)
WestPath 2023	Turner Valley, Lundbreck and Longview (ISD Nov 2023)

FH Projects:	
Elko Section Loop	ISD Nov 2023 <i>*risk of 50% capacity achieved by Nov 2023 (slide 13 for further details)</i>

ALBERTA, B.C. RECENT SYSTEM EXPANSIONS BENEFITS INCLUDE ENHANCING MARKET ACCESS

Last updated on May 5, 2023



The expansions on our Nova Gas Transmission Ltd. (NGTL) and Foothills natural gas pipeline systems add billions of dollars to the Canadian economy and enhance market access for our customers.

Availability of capacity remains subject to: Ground conditions, weather & road access/conditions, heated labour market, environmental and regulatory requirements and LTO approval by the CER



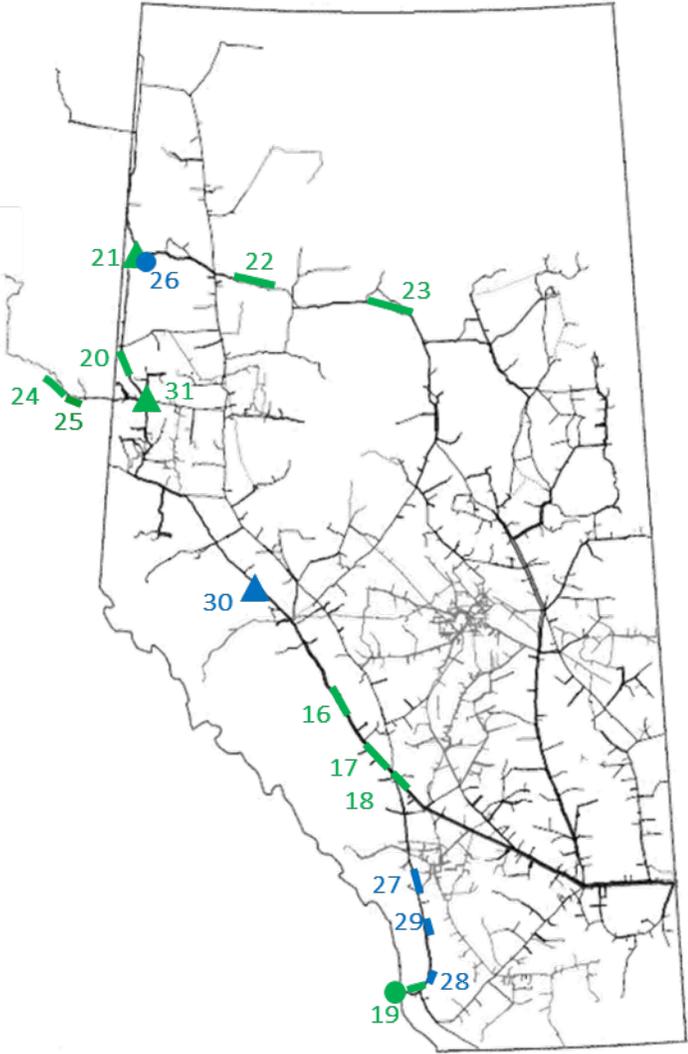
Other Project Updates: NGTL (since May 4, 2023 update)

Intra-Basin Expansion

<p>Saturn (Map I.D. # 24) ISD November 2023</p>	<p>Crews to mobilize in early June to prepare access, strip and grade the right-of-way for the section not completed last season. Road bores and pipe installation at watercourse crossings will commence at the end of June.</p>
<p>Emerson Creek C/S (Map I.D. #30) ISD April 2024</p>	<p>44% construction complete. Due to wildfires, scheduled outage in early May will be rescheduled. Crews were evacuated and have since returned.</p>
<p>Saddle Hills U/A (Map I.D. #31) ISD April 2024</p>	<p>Field construction continues, on track.</p>

West Path 2023

<p>Turner Valley (Map I.D. # 27) Lundbreck (Map I.D. # 28) Longview (Map I.D. # 29) ISD November 2023</p>	<ul style="list-style-type: none"> • Access crews for Turner Valley and Longview mobilized to site on May 29 • Crews for Lundbreck will mobilize the week of June 5 • Received approval for last compliance condition from the Canada Energy Regulator (CER)
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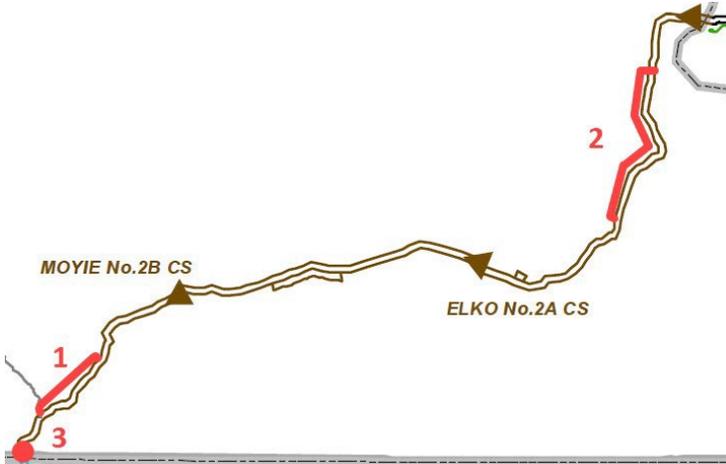
Other Project Updates: FH (since May 4, 2023 update)

West Path 2023

- Yahk in-service (Map I.D. # 1)

Elko (Map I.D. #2)
ISD November
2023

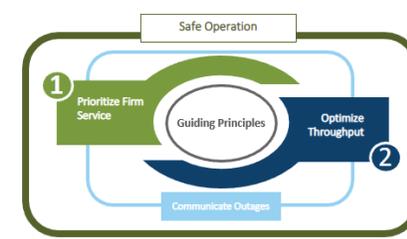
- Pipe installation at watercourse crossings have commenced
- Remaining blasting activities continue
- Awaiting approval for middle valve from the CER. Request for approval for June 1.
- As a contingency, if this valve is installed, it will achieve 50% of the incremental FH capacity by Nov. 1, 2023 if 100% cannot be achieved safely by that date due to construction challenges.



Review of May Operations

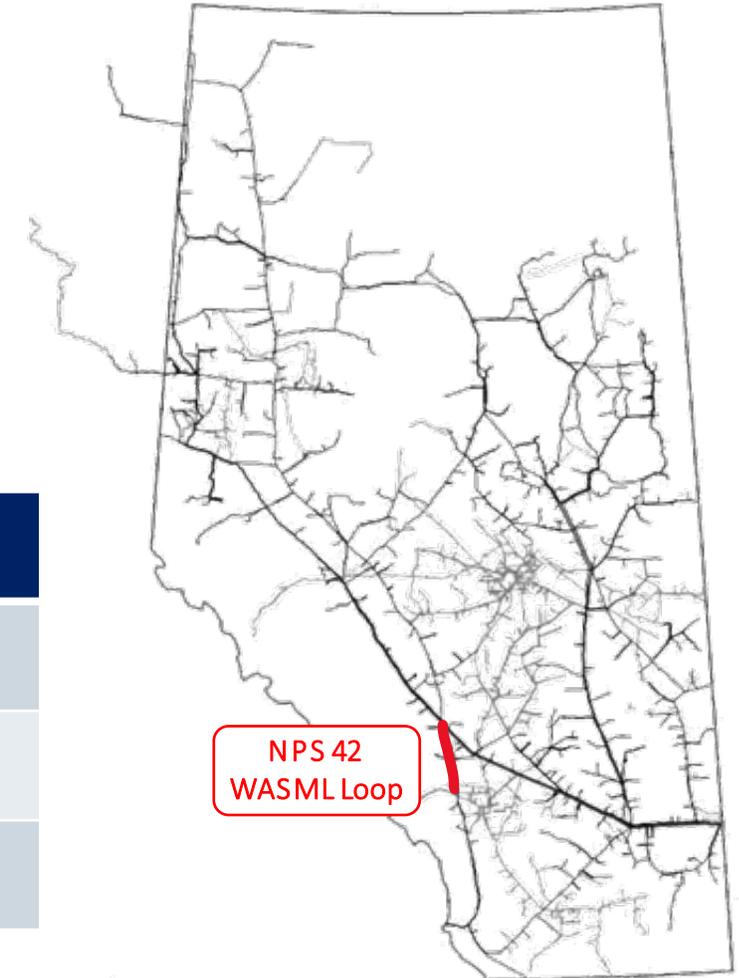


NPS 42 Western Alberta System Mainline Loop - Pipeline Maintenance



Background:

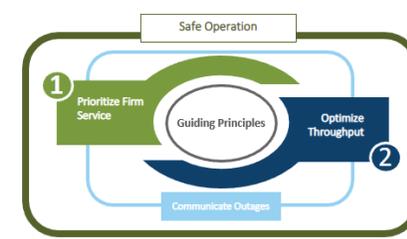
- **Planned:**
 - NPS 42 WASML Pipeline Maintenance: May 6 - 12
- **Capability communicated in DOP:**
 - WGAT: 76 10⁶m³/d
- **Service Allowable:**
 - WGAT: 0% IT-D, 100% FT-D (May 6 – 9)
 - WGAT: 100% IT-D, 100% FT-D (May 9 – 12)



Bulletin Date	Effective Date	Service Allowable	Comments
May 3	May 6 (08:00 MST)	WGAT: 0% IT-D, 100% FT-D	Bulletin Issued
May 9	May 9 (17:00 MST)	WGAT: 100% IT-D, 100% FT-D	Total nominations including IT-D below capability
	May 12	WGAT: 100% IT-D, 100% FT-D	Pipeline maintenance completed as scheduled

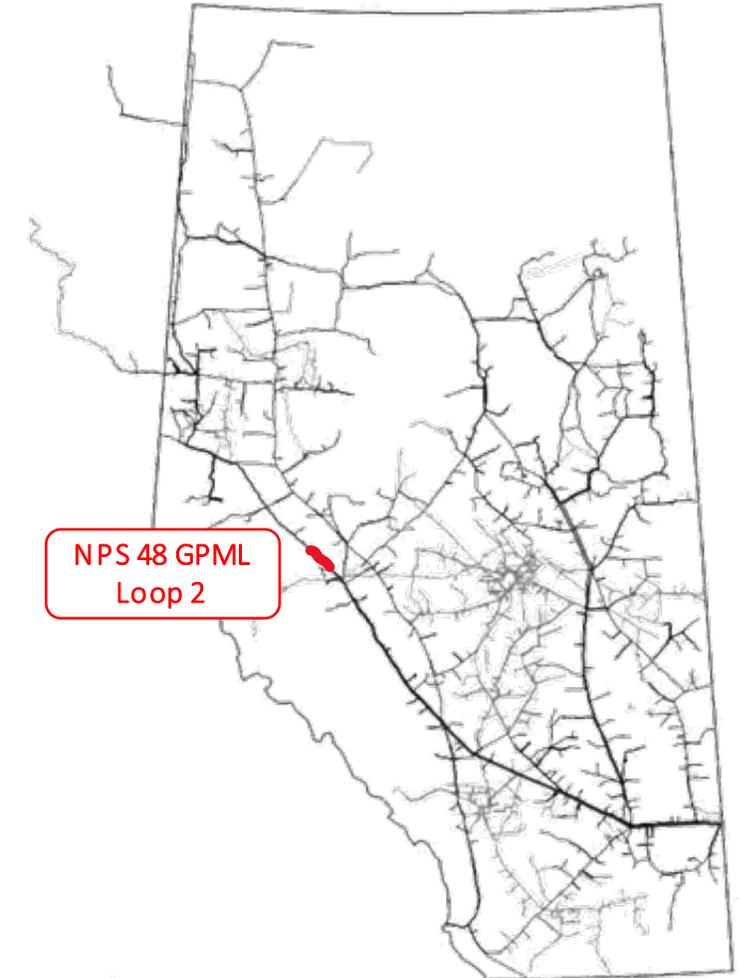


NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Modifications



Background:

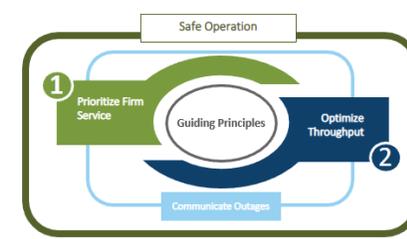
- **Planned:**
 - NPS 48 Grande Prairie Mainline Loop 2 Pipeline Modifications: May 5 – 12
- **Capability communicated in DOP:**
 - USJR: 362 10⁶m³/d
 - EGAT: 147 10⁶m³/d
- **Service Allowable:** 0% IT-R, 100% FT-R (USJR)



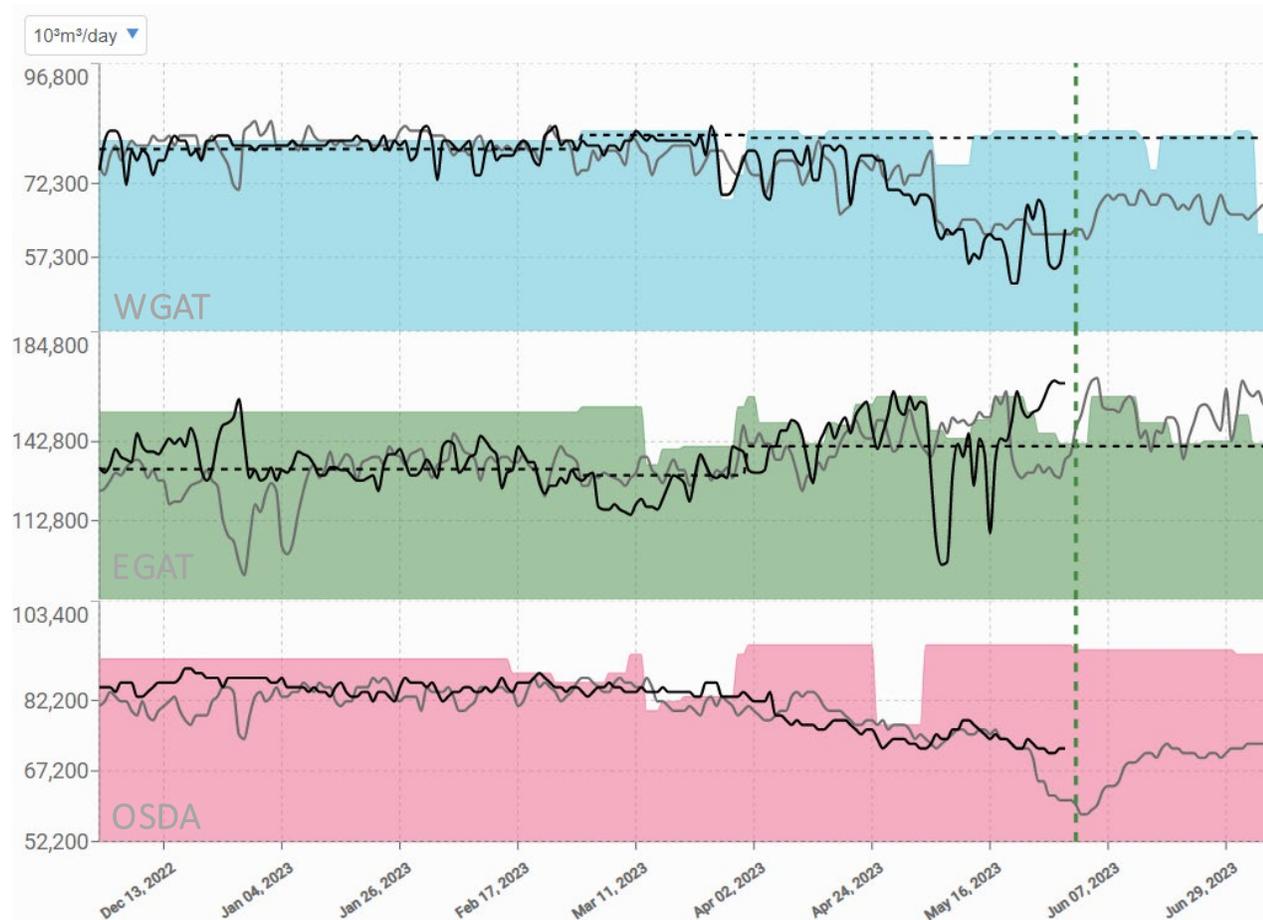
Bulletin Date	Effective Date	Service Allowable	Comments
May 3	May 4 (08:00 MST)	0% IT-R, 100% FT-R (USJR)	Bulletin issued following completion of the NPS 42 NCC Inline Inspection
	May 5	0% IT-R, 100% FT-R (USJR)	Outage started; however, crews demobilized from site due to wildfire access risks.
	May 11	0% IT-R, 100% FT-R (USJR)	Pipe section placed back into service due to limited resource availability and ongoing wildfire risks. Outage will need to be rescheduled for a later date as the scope was not completed.



NPS 42 EDS/CAS Mainline Loop - Pipeline Maintenance



Why wasn't EGAT IT-D limited when flows were 160+ 10⁶m³/d leading into the outage and capability is 146 10⁶m³/d ?



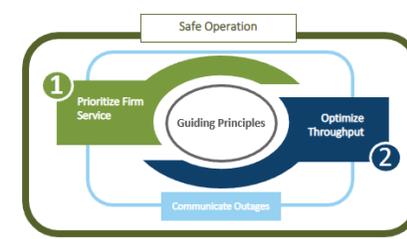
- Low West Gate Demand
 - More supply available to EGAT
- Low Intra-provincial demand
 - Lower flows up the NLAT
- High overall system linepack
 - Efficient distribution and operation of horsepower to meet export demand



Wildfires



Alberta Wildfires - Facilities



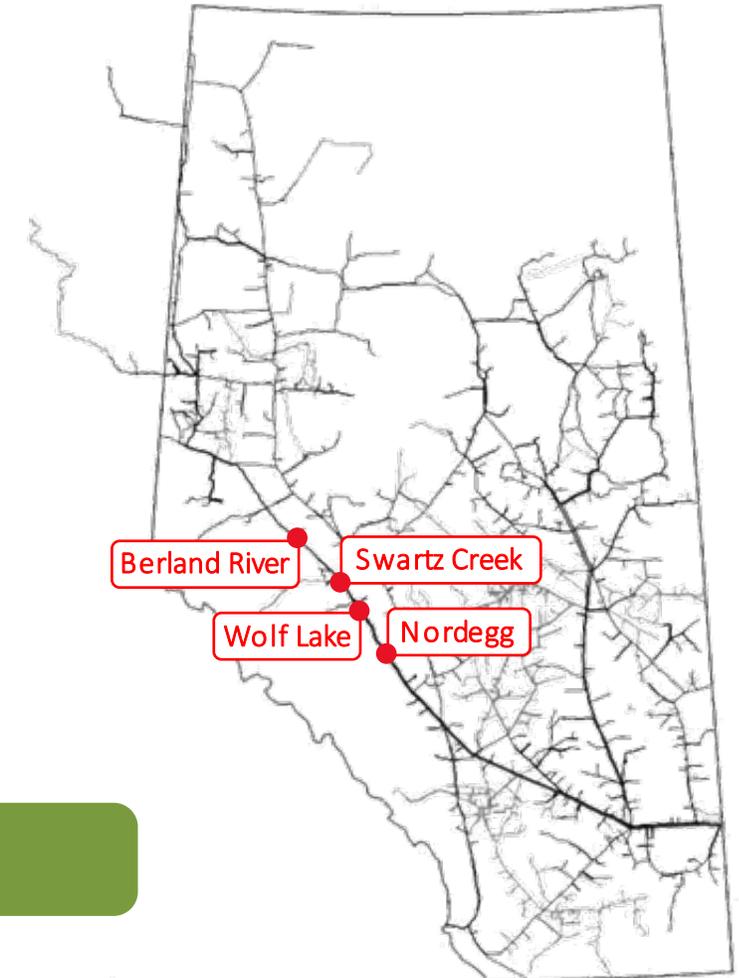
Controlled precautionary shut-downs:

- Nordegg Compressor Station
- Swartz Creek Compressor Station

Other short duration unplanned shut-downs:

- Wolf Lake Compressor Station
- Berland Compressor Station

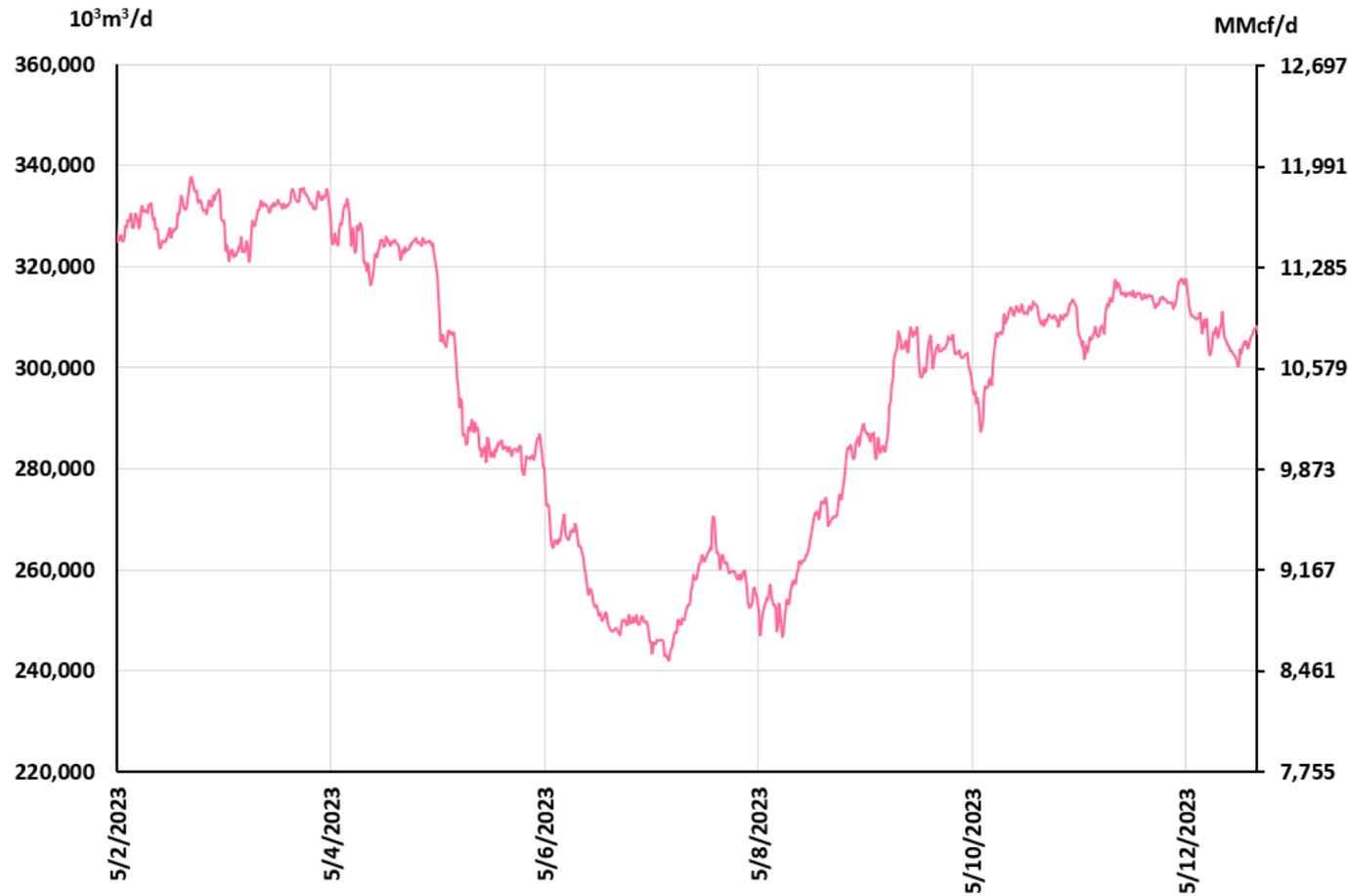
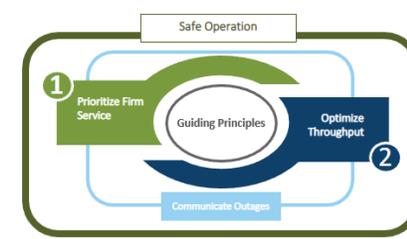
Operation of several meter stations impacted by loss of power



No impact to service and system continued to operate safely and efficiently



Alberta Wildfires - Flows



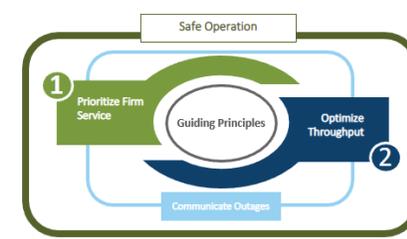
Rapid decrease in USJR supply:

- 85 10⁶m³/d (~3 Bcf/d) over 2 days
- Very large swing
 - More drastic than peak winter freeze-offs

Followed by rapid increase in USJR supply:

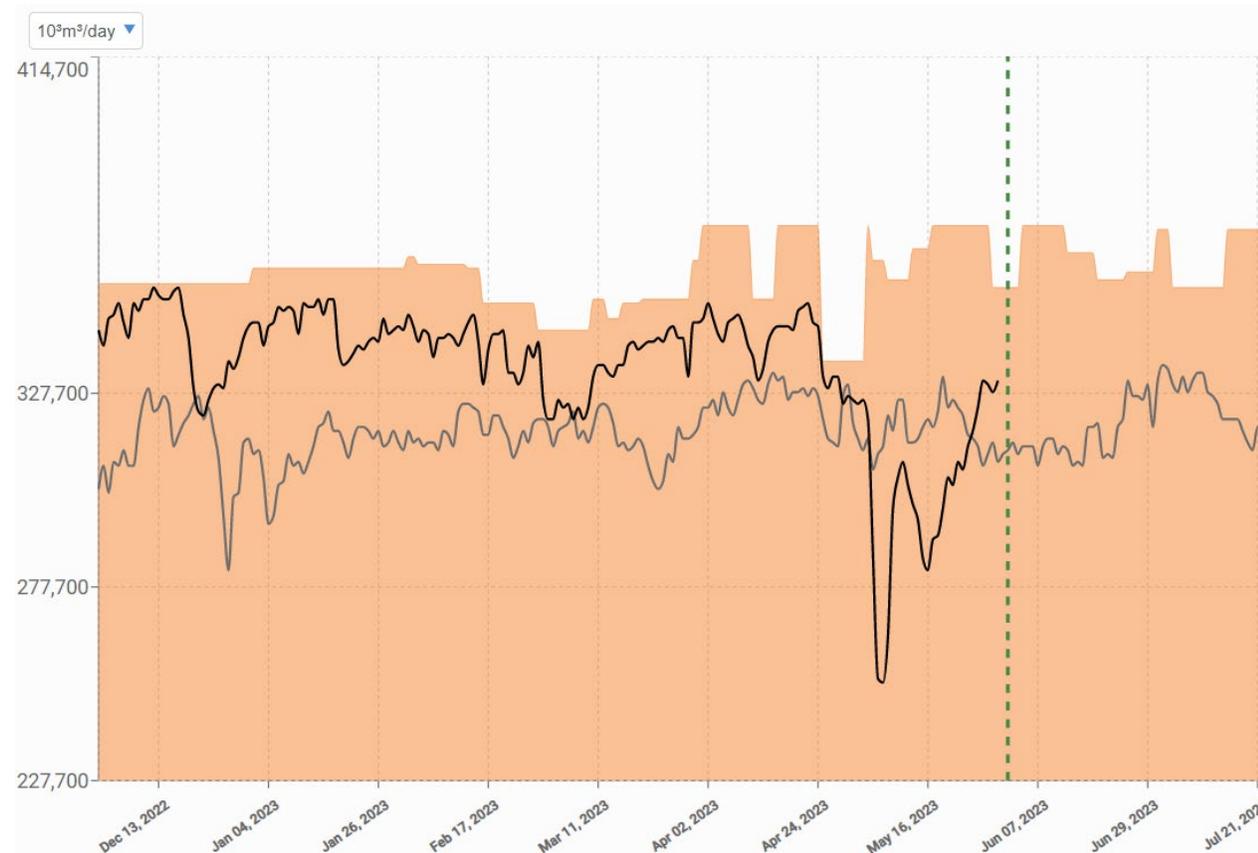
- 10 - 30 10⁶m³/d
 - Day over day for 3 days





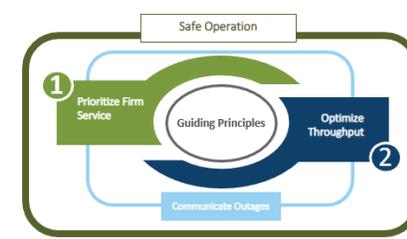
Alberta Wildfires - Authorization Level

Why wasn't the USJR allowable increased quicker when USJR flows significantly decreased as a result of the wildfires?



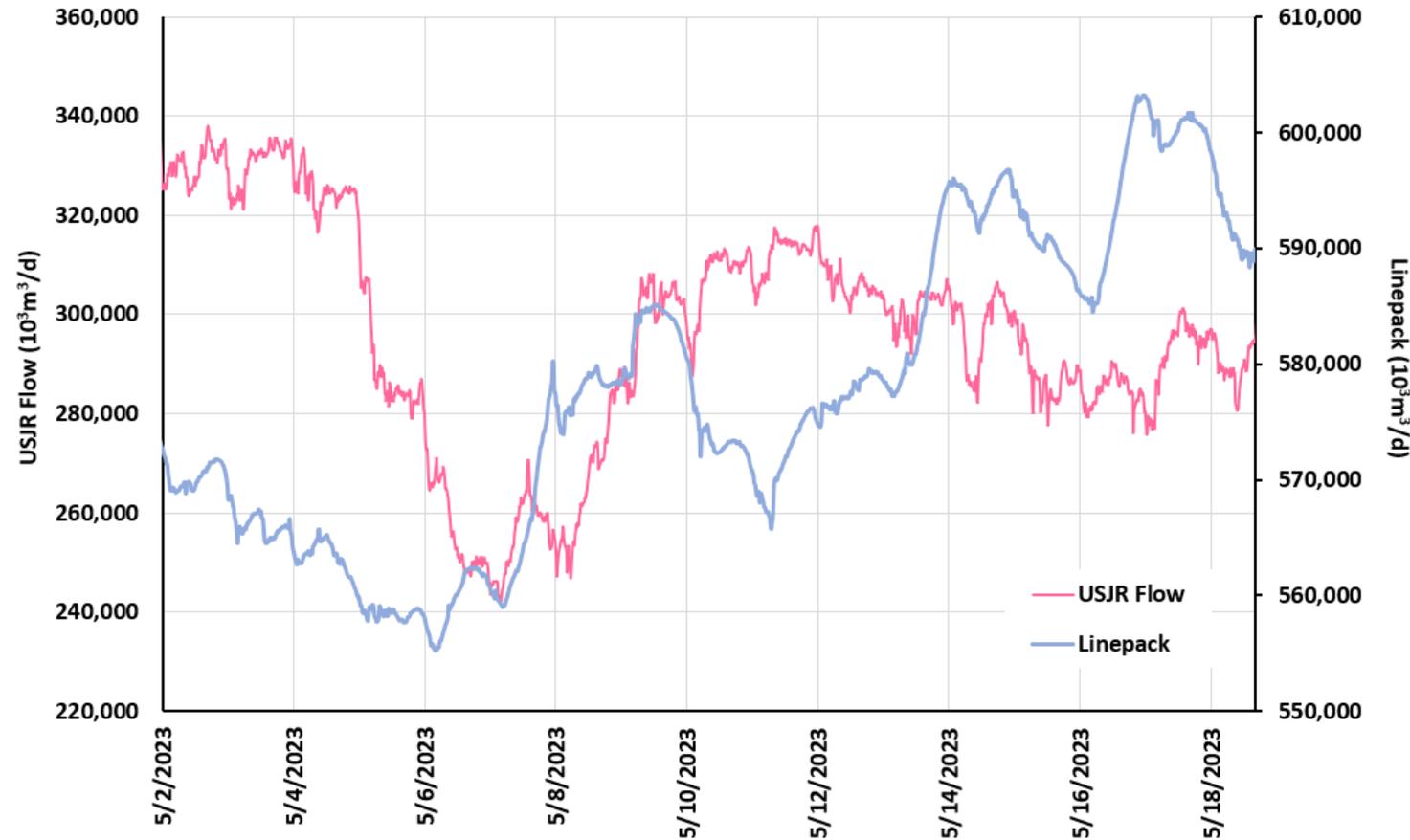
- Decrease in supply allowed for precautionary shutdowns of two major compressor stations with no further impact to service levels
 - USJR capability (orange area) does not reflect the capacity loss of the shutdowns
- Initial rapid recovery of production following the lift of several evacuation orders
- Several areas remained on evacuation watch with restricted access to several facilities





Alberta Wildfires - Authorization Level

Why wasn't the USJR allowable increased quicker when USJR flows significantly decreased as a result of the wildfires?



- Once production recovery had plateaued, observed high system linepack
- Service allowable was increased once recovery plateaued and linepack was lowered



Review of DOP Outages

(From DOP as of Wednesday, May 31)



2023 Outages

- All known planned outages at this time have been added to the DOP
- Start and End Dates, Durations, Capability, Area of impact may be revised as new information becomes available or further optimization opportunities are identified

Outages and/or maintenance work is posted to the DOP if there is reasonable expectation that the event could or will result in a change to service authorization levels.

Optimization efforts are on-going, and we will continue to focus on safety, optimizing system capacity and minimizing outage impacts.



Daily Operating Plan (DOP): Facility Assumptions

Date	Expansion Facilities
November 2023	<p>Intra-basin Expansion:</p> <ul style="list-style-type: none"> • Groundbirch Mainline Loop (Saturn) <p>2023 West Path:</p> <ul style="list-style-type: none"> • WASML Loop 2 (Turner Valley), WASML Loop 2 (Lundbreck), WASML Loop 2 (Longview) <p>Foothills BC Expansion:</p> <ul style="list-style-type: none"> • BC Mainline Loop 2 (Elko)



Upstream James River

Capability - Actual Flow - Historical Flow



This slide may not be accurate beyond the June 1 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information.



Upstream James River Receipt Area (USJR)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	USJR Outage Capability (10 ⁶ m ³ /d)	USJR Impact (10 ⁶ m ³ /d)	Area Outage Capability (10 ⁶ m ³ /d)	Outage Area Typical Flows (10 ⁶ m ³ /d)	Service Allowable Location/Area
Swartz Creek – Compressor Station Maintenance	29-May-23	3-June-23	355	16	N/A	320 - 350	Potential impact to FT-R USJR
NPS 42 Grande Prairie Mainline Loop – Pipeline Modifications	13-Jun-23	23-Jun-23	364	7	N/A	320 - 350	Potential impact to FT-R USJR
Saddle Hills B3 – Compressor Station Maintenance	19-Jun-23	24-Jun-23	357	14	229	180 - 220	Potential impact to FT-R USJR U/S Latornell
Latornell – Compressor Station Maintenance	25-Jun-23	30-Jun-23	359	12	N/A	320 - 350	Potential impact to FT-R USJR
NPS 36 Grande Prairie Mainline – Pipeline Maintenance	4-Jul-23	14-Jul-23	355	15	N/A	320 - 350	Potential impact to FT-R USJR
Meikle River C – Compressor Station Maintenance	24-Jul-21	28-Jul-23	353	17	226	180 - 220	Potential impact to FT-R USJR U/S Latornell
NPS 36 Northwest Mainline Loop – Pipeline Maintenance	25-Jul-23	29-Jul-23	353	17	226	180 - 220	Potential impact to FT-R USJR U/S Latornell
Nordegg B3 & B5 – Compressor Station Maintenance	8-Aug-23	12-Aug-23	346	21	N/A	320 - 350	Potential impact to FT-R USJR
NPS 36 WAS Mainline Extension – Pipeline Maintenance	8-Aug-23	13-Aug-23	340	27	N/A	320 - 350	Potential impact to FT-R USJR
Alces River – Compressor Station Maintenance	21-Aug-23	26-Aug-23	357	10	230	180 - 220	Potential impact to FT-R USJR U/S Latornell

**Risk to FT-R expected to be within a subset of USJR only. If adequate downstream IT-D/IT-S exists to offset an FT-R curtailment, area of IT-D/IT-S curtailment could include portions of segments 7, 8, and 9 based on hydraulic equivalency analysis and location of the bottleneck*

This slide may not be accurate beyond the June 1 NGTL/Foothills Customer Operations meeting on WebEx.
Please refer to the DOP on TC Customer Express for current outage information.



Upstream James River Receipt Area (USJR)

No impact to FT

Potential impact to FT

Partial impact to FT

Outage Description	Start	End	USJR Outage Capability (10 ⁶ m ³ /d)	USJR Impact (10 ⁶ m ³ /d)	Area Outage Capability (10 ⁶ m ³ /d)	Outage Area Typical Flows (10 ⁶ m ³ /d)	Service Allowable Location/Area
Otter Lake – Compressor Station Maintenance	7-Sep-23	13-Sep-23	357	13	230	180 - 220	Potential impact to FT-R USJR U/S Latornell
NPS 24 North Central Corridor – Pipeline Maintenance	7-Sep-23	15-Sep-23	360	10	233	180 - 220	Potential impact to FT-R USJR U/S Latornell
Saddle Hills B3 – Compressor Station Maintenance	18-Sep-23	27-Sep-23	357	13	230	180 - 220	Potential impact to FT-R USJR U/S Latornell
Meikle River D5 – Compressor Station Maintenance	30-Sep-23	6-Oct-23	353 (Sep) 357 (Oct)	17	226	180 - 220	Potential impact to FT-R USJR U/S Latornell
Clearwater – Compressor Station Maintenance	10-Oct-23	14-Oct-23	364	10	N/A	320 - 350	Potential impact to FT-R USJR
Latornell A1 – Compressor Station Maintenance	10-Oct-23	23-Oct-23	368	6	N/A	320 - 350	Potential impact to FT-R USJR

**Risk to FT-R expected to be within a subset of USJR only. If adequate downstream IT-D/IT-S exists to offset an FT-R curtailment, area of IT-D/IT-S curtailment could include portions of segments 7, 8, and 9 based on hydraulic equivalency analysis and location of the bottleneck*

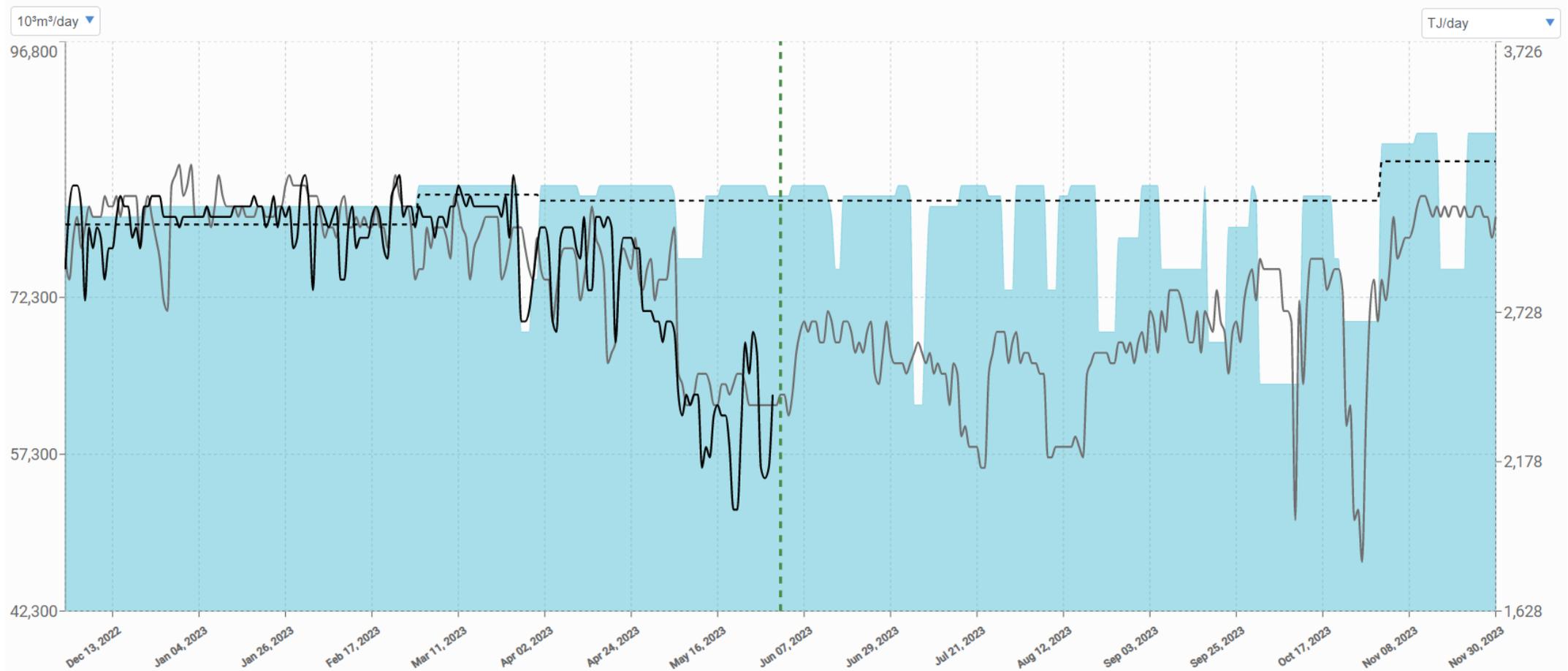
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Alberta-B.C. Border

(includes both NGTL and Foothills BC outages)

■ Capability - Actual Flow - Historical Flow - - Contracts



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Please refer to the DOP on TC Customer Express for current outage information.



West Gate Delivery Area (WGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
NPS 36 FPL Zone 8 Segment 2 – Pipeline Maintenance	14-Jun-23 15-Jun-23	14-Jun-23 16-Jun-23	80 75	3 8	Potential Impact to FT Foothills BC
Crowsnest A – Compressor Station Maintenance	5-Jul-23	7-Jul-23	62	21	Potential Impact to FT Foothills BC
NPS 48 BC Mainline Loop – Pipeline Modifications	5-Jul-23	8-Jul-23	73	10	Potential Impact to FT Foothills BC
NPS 36 Western Alberta System Mainline – Pipeline Modifications	5-Jul-23	16-Jul-23	81	2	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
NPS 42 Western Alberta System Mainline Loop – Pipeline Maintenance	28-Jul-23	30-Jul-23	73	10	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
Winchell Lake – Compressor Station Maintenance	8-Aug-23	10-Aug-23	73	10	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21
Moyie – Compressor Station Maintenance	21-Aug-23	25-Aug-23	69	14	Potential Impact to FT Foothills BC
Winchell Lake A2 – Compressor Station Maintenance	21-Aug-23	25-Aug-23	81	2	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21
NPS 36 FPL Zone 8 Segment 2A – Pipeline Maintenance	26-Aug-23	31-Aug-23	78	5	Potential Impact to FT Foothills BC
NPS 36 Western Alberta System Mainline – Pipeline Maintenance	6-Sep-23	16-Sep-23	75	8	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders

Note: Outages located in the USJR area show up in the WGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

This slide may not be accurate beyond the June 1 NGTL/Foothills Customer Operations meeting on WebEx.

Please refer to the DOP on TC Customer Express for current outage information.



West Gate Delivery Area (WGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Crowsnest B – Compressor Station Maintenance	13-Sep-23	15-Sep-23	75	8	Potential Impact to FT Foothills BC
Elko – Compressor Station Maintenance	18-Sep-23	22-Sep-23	68	15	Potential Impact to FT Foothills BC
Turner Valley A3 – Compressor Station Maintenance	18-Sep-23	20-Sep-23	79	4	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
NPS 48 Western Alberta System Mainline Loop 2 – Pipeline Modifications	20-Sep-23	28-Sep-23	79	4	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
NPS 36 Western Alberta System Mainline (Seg 1) – Pipeline Modifications	1-Oct-23	11-Oct-23	64	19	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21
NPS 36 Western Alberta System Mainline (Seg 2) – Pipeline Modifications	1-Oct-23	11-Oct-23	64	19	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
NPS 48 BC Mainline Loop – Pipeline Modifications	1-Oct-23	11-Oct-23	64	19	Potential Impact to FT Foothills BC
Crowsnest K – Compressor Station Maintenance	2-Oct-23	11-Oct-23	75	8	Potential Impact to FT Foothills BC
Turner Valley A1 & A2 – Compressor Station Maintenance	20-Oct-23	31-Oct-23	76	7	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
Turner Valley – Compressor Station Maintenance	22-Oct-23	31-Oct-23	70	13	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders

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Please refer to the DOP on TC Customer Express for current outage information.



West Gate Delivery Area (WGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
NPS 42 Western Alberta System Mainline Loop – Pipeline Modifications	1-Nov-23	9-Nov-23	87	1	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
NPS 36 Western Alberta System Mainline – Pipeline Maintenance	16-Nov-23	22-Nov-23	75	13	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21

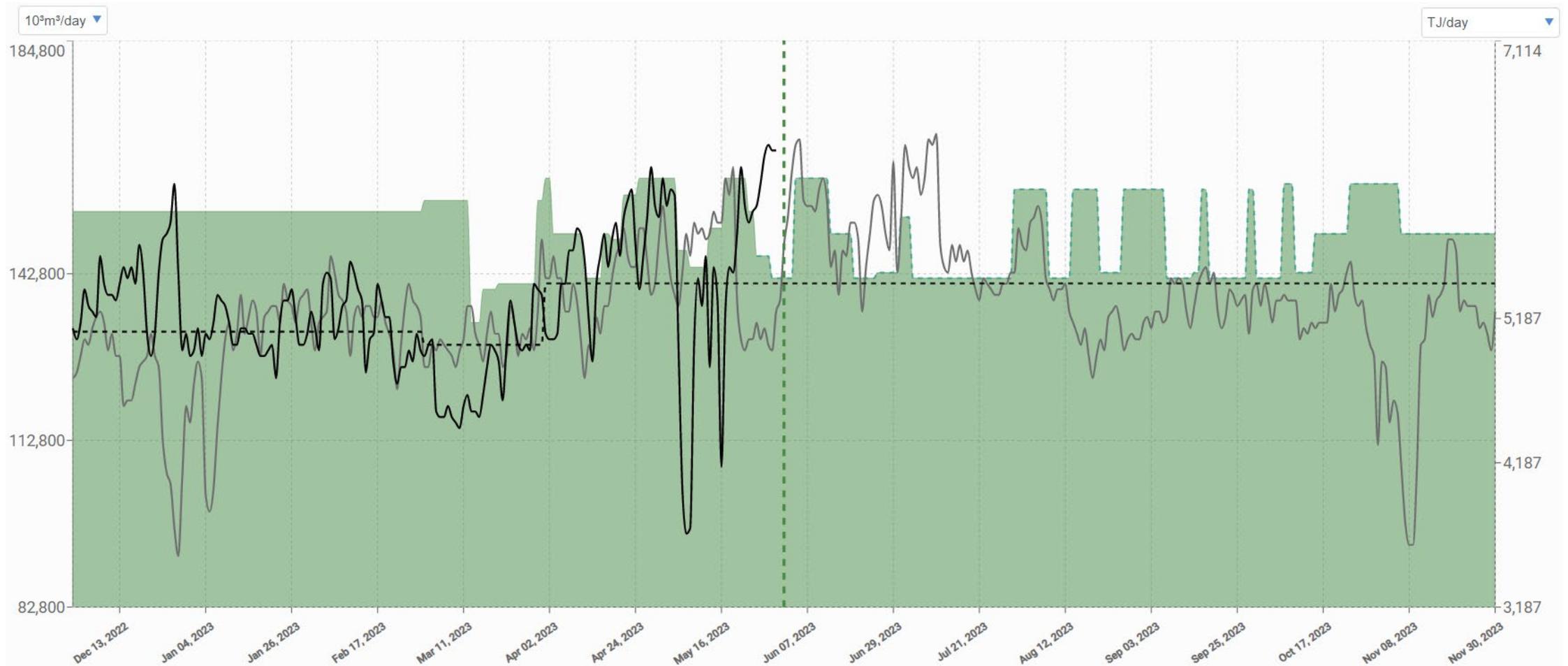
Note: Outages located in the USJR area show up in the WGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

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Please refer to the DOP on TC Customer Express for current outage information.



East Gate

■ Capability - Actual Flow - Historical Flow - - Contracts



This slide may not be accurate beyond the June 1 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information.



East Gate Delivery Area (EGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
NPS 42 Edson & Central Alberta System Mainline Loop – Pipeline Maintenance	24-May-23	1-Jun-23	146	14	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Crawling Valley – Compressor Station Maintenance	19-Jun-23	30-Jun-23	155	5	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 – Pipeline Maintenance	6-Jul-23	8-Jul-23	147	11	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 48 Edson, Central Alberta System, and Eastern Alberta System Mainline Loop 3 and 4 – Pipeline Maintenance ¹	14-Jul-23	23-Jul-23	142	16	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Beiseker B3 – Compressor Station Maintenance	15-Jul-23	23-Jul-23	153	5	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Clearwater – Compressor Station Maintenance	10-Oct-23	14-Oct-23	143	16	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Clearwater A1 & A5 – Compressor Station Maintenance	16-Oct-23	20-Oct-23	155	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

¹Expected to be managed by reducing all EGAT IT-D but has potential to impact EGAT FT-D service

Note: Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

This slide may not be accurate beyond the June 1 NGTL/Foothills Customer Operations meeting on WebEx.
Please refer to the DOP on TC Customer Express for current outage information.



East Gate Delivery Area (EGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Clearwater A6 – Compressor Station Maintenance	6-Nov-23	19-Nov-23	150	9	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Jenner – Compressor Station Maintenance	13-Nov-23	30-Nov-23	150	9	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

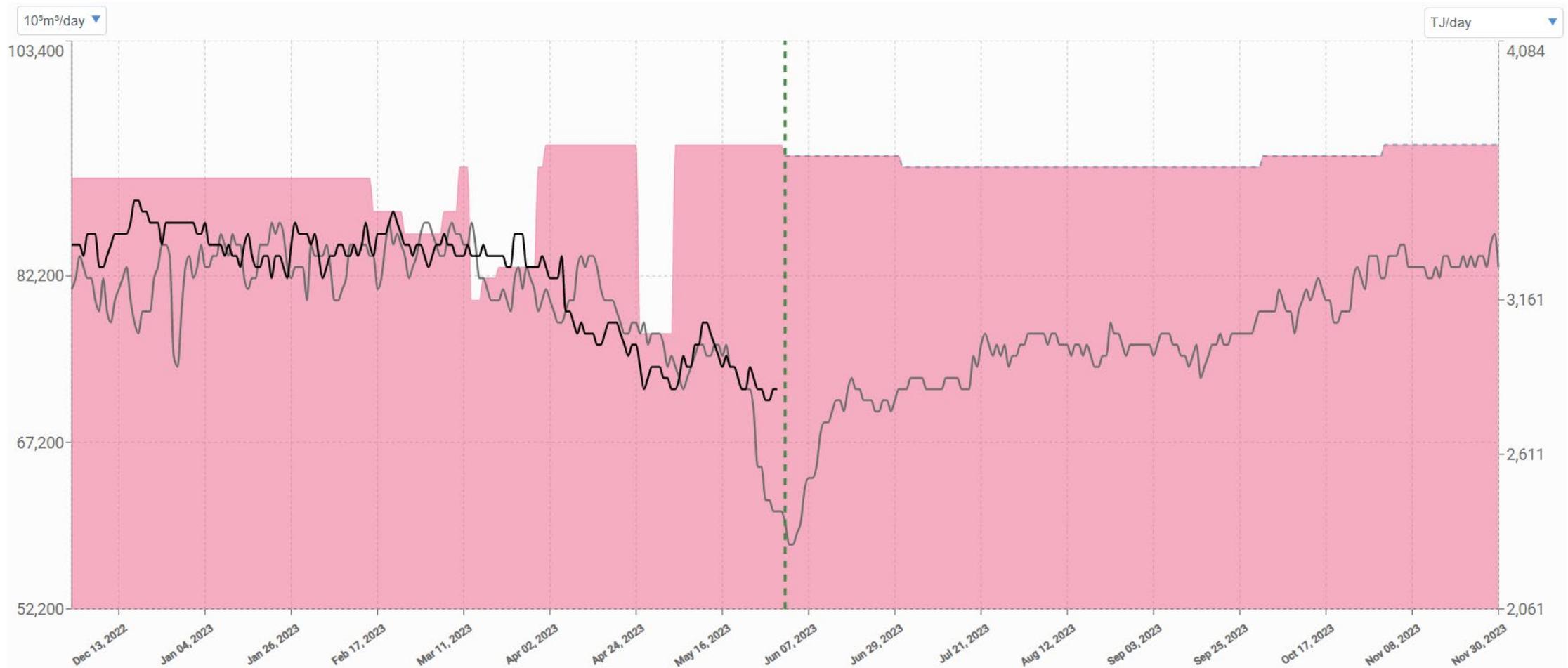
Note: Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

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Oil Sands Delivery Area

■ Capability — Actual Flow — Historical Flow



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Northeast Delivery Area (NEDA) Oilsands Delivery Area (OSDA)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

There are currently no outages planned that are
specific to OSDA or NEDA

This slide may not be accurate beyond the June 1 NGTL/Foothills Customer Operations meeting on WebEx.
Please refer to the DOP on TC Customer Express for current outage information.



CONTACTS



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