

APPROVED INTERIM CANADIAN AND EXPORT INTERRUPTIBLE TRANSPORTATION SERVICE TOLLS FOR TOLLS EFFECTIVE JANUARY 1, 2000

\$CDN /GJ / DAY

LINE				MINIMUM (1)
NO.	RECEIPT POINT		DELIVERY POINT	(\$/GJ)
	Short Haul Interrupti	ble Tolls	_	
1	Dawn	To	Union CDA	0.0525
2	Dawn	To	Consumers CDA	0.0649
3	Dawn	To	Niagara Falls	0.0654
4	Dawn	To	Chippawa	0.0658
5	Dawn	To	Centra EDA	0.1114
6	Dawn	То	Iroquois	0.1272
7	Dawn	То	Cornwall	0.1341
8	Dawn	To	Consumers EDA	0.1350
9	Dawn	То	Sabrevois	0.1591
10	Dawn	To	GMi EDA	0.1624
11	Dawn	То	Philipsburg	0.1647
12	Dawn	То	East Hereford	0.1971
13	Sault Ste. Marie	То	Union SWDA	0.1155
14	Sault Ste. Marie	То	Consumers SWDA	0.1175
15	Sault Ste. Marie	То	Union CDA	0.1572
16	Sault Ste. Marie	То	Consumers CDA	0.1696
17	Sault Ste. Marie	То	Niagara Falls	0.1701
18	Sault Ste. Marie	То	Chippawa	0.1705
19	Sault Ste. Marie	То	Centra EDA	0.2161
20	Sault Ste. Marie	То	Iroquois	0.2320
21	Sault Ste. Marie	То	Cornwall	0.2388
22	Sault Ste. Marie	То	Consumers EDA	0.2397
23	Sault Ste. Marie	То	Sabrevois	0.2639
24	Sault Ste. Marie	То	GMi EDA	0.2671
25	Sault Ste. Marie	То	Philipsburg	0.2694
26	Sault Ste. Marie	To	East Hereford	0.3018

⁽¹⁾ Nominations for Interruptible Transportation Service will be no less than the 200% load factor FT toll for the applicable domestic toll zone or export point as per Tolls Task Force Resolution 98-10 and approved by NEB letter dated March 27, 1997.

⁽²⁾ Nominations for Interruptible Transportation will be subject to minimum increments of \$0.0001/GJ as per Tolls Task Force Resolution 09.98 and approved by National Energy Board letter dated July 14, 1998.



PROPOSED CANADIAN AND EXPORT INTERRUPTIBLE TRANSPORTATION SERVICE TOLLS FOR TOLLS EFFECTIVE JANUARY 1, 2000

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NO.	RECEIPT POINT		DELIVERY POINT	(\$/GJ)	
	Short Haul Interruptible Tolls (cont'd)				
1	St. Clair	To	Union SWDA	0.0150	
2	St. Clair	To	Consumers SWDA	0.0169	
3	St. Clair	To	Union CDA	0.0567	
4	St. Clair	To	Consumers CDA	0.0690	
5	St. Clair	То	Niagara Falls	0.0694	
6	St. Clair	To	Chippawa	0.0700	
7	St. Clair	To	Centra EDA	0.1156	
8	St. Clair	To	Iroquois	0.1314	
9	St. Clair	To	Cornwall	0.1383	
10	St. Clair	To	Consumers EDA	0.1396	
11	St. Clair	To	Sabrevois	0.1633	
12	St. Clair	To	GMi EDA	0.1666	
13	St. Clair	To	Philipsburg	0.1688	
14	St. Clair	To	East Hereford	0.2013	
15	Parkway	To	Union CDA	0.0138	
16	Parkway	To	Consumers CDA	0.0251	
17	Parkway	To	Niagara Falls	0.0360	
18	Parkway	To	Chippawa	0.0364	
19	Parkway	То	Centra EDA	0.0716	
20	Parkway	To	Iroquois	0.0875	
21	Parkway	To	Cornwall	0.0944	
22	Parkway	To	Consumers EDA	0.0953	
23	Parkway	То	Sabrevois	0.1194	
24	Parkway	To	GMi EDA	0.1226	
25	Parkway	To	Philipsburg	0.1249	
26	Parkway	To	East Hereford	0.1573	

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LINE NO.	RECEIPT POINT		DELIVERY POINT	MINIMUM (1) (\$/GJ)		
	Short Haul Interruptible Tolls (cont'd)					
1	Kirkwall	То	Union CDA	0.0195		
2	Kirkwall	То	Consumers CDA	0.0318		
3	Kirkwall	То	Niagara Falls	0.0324		
4	Kirkwall	То	Chippawa	0.0328		
5	Kirkwall	То	Centra EDA	0.0783		
6	Kirkwall	То	Iroquois	0.0942		
7	Kirkwall	То	Cornwall	0.1011		
8	Kirkwall	То	Consumers EDA	0.1020		
9	Kirkwall	То	Sabrevois	0.1261		
10	Kirkwall	То	GMi EDA	0.1293		
11	Kirkwall	То	Philipsburg	0.1316		
12	Kirkwall	То	East Hereford	0.1640		
13	Niagara Falls	То	Consumers CDA	0.0420		
14	Niagara Falls	То	Chippawa	0.0195		
15	Niagara Falls	То	Centra EDA	0.0949		
16	Niagara Falls	То	Iroquois	0.1107		
17	Niagara Falls	То	Cornwall	0.1176		
18	Niagara Falls	То	Consumers EDA	0.1185		
19	Niagara Falls	То	Sabrevois	0.1426		
20	Niagara Falls	To	GMi EDA	0.1459		
21	Niagara Falls	To	Philipsburg	0.1482		
22	Niagara Falls	To	East Hereford	0.1806		
23	Chippawa	To	Consumers CDA	0.0426		
24	Chippawa	To	Niagara Falls	0.0195		
25	Chippawa	To	Centra EDA	0.0953		
26	Chippawa	To	Iroquois	0.1112		
27	Chippawa	To	Cornwall	0.1181		
28	Chippawa	То	Consumers EDA	0.1189		
29	Chippawa	То	Sabrevois	0.1431		
30	Chippawa	То	GMi EDA	0.1457		
31	Chippawa	То	Philipsburg	0.1486		
32	Chippawa	То	East Hereford	0.1810		

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				_
	Short Haul Interruptibl	e Tolls (cont'd)	
			_	
1	Iroquois	To	Union SWDA	0.1292
2	Iroquois	To	Consumers SWDA	0.1272
3	Iroquois	То	Union CDA	0.0885
4	Iroquois	То	Consumers CDA	0.0829
5	Iroquois	То	Niagara Falls	0.1107
6	Iroquois	To	Chippawa	0.1112
7	Iroquois	То	Centra EDA	0.0300
8	Iroquois	To	Cornwall	0.0212
9	Iroquois	То	Consumers EDA	0.0290
10	Iroquois	То	Sabrevois	0.0462
11	Iroquois	То	GMi EDA	0.0495
12	Iroquois	To	Philipsburg	0.0517
13	Iroquois	To	East Hereford	0.0841

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