

CONTRACT DEMAND ENERGY (CDE) REPORT - Mainline



As of Date: 2023-Nov-01

Service Type: FT, FT-NR, FT-SN, STS, EMB, LTFF

| Contract Number | Service Requester | Contract Start Date | Contract End Date | Service Type | Primary Receipt | Primary Delivery | Contract Demand (GJ/d) | Operational Demand (GJ/d) | Shifted Qty (GJ/d) | Temp Assigned Qty (GJ/d) |
|-----------------|--|---------------------|-------------------|--------------|--------------------|---------------------------|------------------------|---------------------------|--------------------|--------------------------|
| 56446 | BP Canada Energy Group ULC | 2018-Jan-01 | 2024-Dec-31 | FT | Empress | Centram MDA | 1,300 | 1,300 | 0 | 0 |
| 58428 | BP Canada Energy Group ULC | 2018-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 3,900 | 3,900 | 0 | 0 |
| 59035 | BP Canada Energy Group ULC | 2019-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 1,418 | 1,418 | 0 | 0 |
| 5107 | Bunge Canada | 1994-Nov-01 | 2025-Oct-31 | FT | Welwyn | Centram MDA | 1,332 | 0 | 0 | 1,332 |
| 48696 | Cenovus Energy Inc. | 2014-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 4,500 | 4,500 | 0 | 0 |
| 37575 | Centra Gas Manitoba Inc. | 2009-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 90,000 | 10,000 | 0 | 80,000 |
| 44646 | Centra Gas Manitoba Inc. | 2012-Nov-01 | 2025-Oct-31 | FT | Emerson 2 | Centram MDA | 20,625 | 19,625 | 0 | 1,000 |
| 44686 | Centra Gas Manitoba Inc. | 2012-Nov-01 | 2025-Oct-31 | FT | Emerson 2 | Centram MDA | 375 | 375 | 0 | 0 |
| 47199 | Centra Gas Manitoba Inc. | 2013-Oct-01 | 2025-Oct-31 | FT | Emerson 2 | Centram MDA | 48,750 | 0 | 0 | 48,750 |
| 47882 | Centra Gas Manitoba Inc. | 2013-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 15,000 | 15,000 | 0 | 0 |
| 52663 | Centra Gas Manitoba Inc. | 2015-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 20,000 | 20,000 | 0 | 0 |
| 54691 | Centra Gas Manitoba Inc. | 2016-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 15,000 | 15,000 | 0 | 0 |
| 57571 | Centra Gas Manitoba Inc. | 2018-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 20,000 | 20,000 | 0 | 0 |
| 57745 | Centra Gas Manitoba Inc. | 2019-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 5,000 | 5,000 | 0 | 0 |
| 67899 | Centra Gas Manitoba Inc. | 2023-Nov-01 | 2028-Oct-31 | FT | Empress | Centram MDA | 10,000 | 10,000 | 0 | 0 |
| 29802 | Diageo Canada Inc. | 2006-May-15 | 2025-Oct-31 | FT | Empress | Centram MDA | 400 | 0 | 0 | 400 |
| 29803 | Diageo Canada Inc. | 2006-May-15 | 2025-Oct-31 | FT | Empress | Centram MDA | 2,400 | 0 | 0 | 2,400 |
| 62388 | Koch Canada Energy Services, LP | 2020-Nov-01 | 2033-Oct-31 | FT | Empress | Centram MDA | 42,202 | 42,202 | 0 | 0 |
| 70406 | Koch Canada Energy Services, LP | 2023-Oct-01 | 2025-Mar-31 | FT-NR | Empress | Centram MDA | 10,551 | 10,551 | 0 | 0 |
| 5665 | Maple Leaf Foods Inc. | 1995-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 706 | 0 | 0 | 706 |
| 56674 | Richardson International Limited | 2017-Nov-01 | 2027-Oct-31 | FT | Empress | Centram MDA | 325 | 0 | 0 | 325 |
| 56673 | Simplot Canada (II) Limited | 2017-Nov-01 | 2027-Oct-31 | FT | Empress | Centram MDA | 2,000 | 0 | 0 | 2,000 |
| 58357 | Simplot Canada (II) Limited | 2019-Nov-01 | 2025-Oct-31 | FT | Empress | Centram MDA | 2,000 | 0 | 0 | 2,000 |
| 56675 | Viterra Inc. | 2017-Nov-01 | 2027-Oct-31 | FT | Empress | Centram MDA | 750 | 0 | 0 | 750 |
| | | | | | | Centram MDA Total | 318,534 | 178,871 | 0 | 139,663 |
| 56444 | BP Canada Energy Group ULC | 2018-Jan-01 | 2024-Dec-31 | FT | Empress | Centram SSDA | 675 | 675 | 0 | 0 |
| 68232 | Bunge Canada | 2022-Oct-01 | 2025-Oct-31 | FT | Empress | Centram SSDA | 1,507 | 0 | 0 | 1,507 |
| 3036 | Centra Gas Manitoba Inc. | 1993-Dec-01 | 2025-Oct-31 | FT | Empress | Centram SSDA | 1,200 | 1,200 | 0 | 0 |
| 47883 | Centra Gas Manitoba Inc. | 2013-Nov-01 | 2025-Oct-31 | FT | Empress | Centram SSDA | 2,000 | 2,000 | 0 | 0 |
| | | | | | | Centram SSDA Total | 5,382 | 3,875 | 0 | 1,507 |
| 56658 | Centra Gas Manitoba Inc. | 2017-Nov-01 | 2025-Oct-31 | FT | Empress | Centrat MDA | 90 | 90 | 0 | 0 |
| 6309 | Enbridge Gas Inc. | 1996-Jul-01 | 2025-Oct-31 | FT | Empress | Centrat MDA | 4,522 | 4,522 | 0 | 0 |
| 48480 | Enbridge Gas Inc. | 2015-Nov-01 | 2025-Oct-31 | FT | Empress | Centrat MDA | 1,043 | 1,043 | 0 | 0 |
| | | | | | | Centrat MDA Total | 5,655 | 5,655 | 0 | 0 |
| 2939 | Rochester Gas and Electric Corporation | 1993-Nov-01 | 2025-Oct-31 | FT | St. Clair | Chippawa | 49,513 | 0 | 0 | 49,513 |
| | | | | | | Chippawa Total | 49,513 | 0 | 0 | 49,513 |
| 54380 | Brasher Falls Central School District | 2016-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 50 | 0 | 0 | 50 |
| 18342 | Canton Central School District | 2002-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 63 | 0 | 0 | 63 |
| 27539 | Canton Central School District | 2005-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 3 | 0 | 0 | 3 |
| 13292 | City of Ogdensburg | 1999-Nov-01 | 2026-Oct-31 | FT | Empress | Cornwall | 19 | 0 | 0 | 19 |
| 18321 | Clarkson University | 2002-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 525 | 0 | 0 | 525 |
| 18320 | Heuvelton Central School District | 2002-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 34 | 0 | 0 | 34 |
| 18349 | Hoosier Magnetics, Inc. | 2002-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 330 | 0 | 0 | 330 |
| 19233 | Liberty Utilities (St. Lawrence Gas) Corp. | 2002-Nov-01 | 2026-Oct-31 | STS | Union Parkway Belt | Cornwall | 10,300 | 10,300 | 0 | 0 |
| 57057 | Liberty Utilities (St. Lawrence Gas) Corp. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Cornwall | 10,000 | 0 | 0 | 10,000 |
| 58192 | Liberty Utilities (St. Lawrence Gas) Corp. | 2018-Aug-01 | 2033-Jul-31 | FT | Iroquois | Cornwall | 4,000 | 0 | 0 | 4,000 |
| 60751 | Liberty Utilities (St. Lawrence Gas) Corp. | 2019-Nov-01 | 2030-Dec-31 | FT | North Bay Junction | Cornwall | 3,200 | 0 | 0 | 3,200 |
| 60752 | Liberty Utilities (St. Lawrence Gas) Corp. | 2019-Nov-01 | 2030-Dec-31 | FT | North Bay Junction | Cornwall | 7,050 | 0 | 0 | 7,050 |
| 18338 | Lisbon Central School District | 2002-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 19 | 0 | 0 | 19 |
| 27537 | Lisbon Central School District | 2005-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 2 | 0 | 0 | 2 |
| 18328 | Madrid-Waddington Central School District | 2002-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 26 | 0 | 0 | 26 |
| 18318 | Massena Central School District | 2002-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 135 | 0 | 0 | 135 |
| 27538 | Massena Central School District | 2005-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 4 | 0 | 0 | 4 |

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| 18341 | Norwood-Norfolk Central School District | 2002-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 49 | 0 | 0 | 49 |
| 31593 | Ogdensburg City School District | 2006-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 19 | 0 | 0 | 19 |
| 31594 | Ogdensburg City School District | 2006-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 75 | 0 | 0 | 75 |
| 18340 | Potsdam Central School District | 2002-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 83 | 0 | 0 | 83 |
| 13375 | St. Lawrence University | 1999-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 362 | 0 | 0 | 362 |
| 33328 | St. Lawrence University | 2007-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 54 | 0 | 0 | 54 |
| 43348 | St. Lawrence-Lewis BOCES | 2011-Nov-01 | 2025-Oct-31 | FT | Empress | Cornwall | 25 | 0 | 0 | 25 |
| | | | | | | Cornwall Total | 36,427 | 10,300 | 0 | 26,127 |
| 67168 | Bangor Natural Gas Company | 2022-Nov-01 | 2037-Oct-31 | FT | Union Parkway Belt | East Hereford | 8,653 | 0 | 0 | 8,653 |
| 64272 | Boston Gas Company | 2021-Mar-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 60,328 | 0 | 0 | 60,328 |
| 58578 | Eastward Energy Incorporated | 2018-Nov-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 3,913 | 0 | 0 | 3,913 |
| 60657 | Eastward Energy Incorporated | 2019-Nov-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 5,439 | 0 | 0 | 5,439 |
| 63261 | Eastward Energy Incorporated | 2020-Nov-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 1,200 | 0 | 0 | 1,200 |
| 63397 | Eversource Gas Company of Massachusetts | 2020-Oct-09 | 2026-Oct-31 | FT | Union Dawn | East Hereford | 16,881 | 0 | 0 | 16,881 |
| 64198 | Eversource Gas Company of Massachusetts | 2021-Feb-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 63,121 | 0 | 0 | 63,121 |
| 65853 | International Grand Investment Corporation | 2021-Nov-01 | 2036-Oct-31 | FT | North Bay Junction | East Hereford | 4,000 | 0 | 0 | 4,000 |
| 57056 | Irving Oil Limited | 2017-Dec-01 | 2032-Nov-30 | FT | Union Parkway Belt | East Hereford | 27,095 | 27,095 | 0 | 0 |
| 58621 | Irving Oil Limited | 2018-Nov-01 | 2033-Oct-31 | FT | Union Parkway Belt | East Hereford | 10,582 | 10,582 | 0 | 0 |
| 65852 | Irving Oil Limited | 2021-Nov-01 | 2041-Oct-31 | FT | North Bay Junction | East Hereford | 21,315 | 21,315 | 0 | 0 |
| 64195 | Liberty Utilities (EnergyNorth Natural Gas) Corp. | 2021-Feb-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 5,285 | 0 | 0 | 5,285 |
| 58575 | Liberty Utilities (Gas New Brunswick) LP | 2018-Nov-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 2,651 | 0 | 0 | 2,651 |
| 58576 | Liberty Utilities (Gas New Brunswick) LP | 2018-Nov-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 112 | 0 | 0 | 112 |
| 60652 | Liberty Utilities (Gas New Brunswick) LP | 2019-Nov-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 4,830 | 0 | 0 | 4,830 |
| 63263 | Liberty Utilities (Gas New Brunswick) LP | 2020-Nov-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 959 | 0 | 0 | 959 |
| 65854 | Liberty Utilities (Gas New Brunswick) LP | 2021-Nov-01 | 2037-Oct-31 | FT | North Bay Junction | East Hereford | 5,275 | 0 | 0 | 5,275 |
| 65851 | New Brunswick Energy Marketing Corporation | 2021-Nov-01 | 2038-Apr-30 | FT | North Bay Junction | East Hereford | 42,624 | 0 | 0 | 42,624 |
| 65850 | New England NG Supply Limited | 2021-Nov-01 | 2042-Apr-30 | FT | North Bay Junction | East Hereford | 17,408 | 17,408 | 0 | 0 |
| 57055 | Northern Utilities, Inc. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | East Hereford | 6,333 | 0 | 0 | 6,333 |
| 57901 | Northern Utilities, Inc. | 2018-Apr-01 | 2033-Mar-31 | FT | Union Parkway Belt | East Hereford | 35,872 | 0 | 0 | 35,872 |
| 63265 | Northern Utilities, Inc. | 2020-Nov-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 10,569 | 0 | 0 | 10,569 |
| 67167 | Northern Utilities, Inc. | 2022-Nov-01 | 2037-Oct-31 | FT | Union Parkway Belt | East Hereford | 10,660 | 0 | 0 | 10,660 |
| 65849 | Nova Scotia Power Incorporated | 2021-Nov-01 | 2036-Oct-31 | FT | North Bay Junction | East Hereford | 21,101 | 21,101 | 0 | 0 |
| 58567 | Portland Natural Gas Transmission System | 2018-Nov-01 | 2040-Oct-31 | FT | Union Dawn | East Hereford | 0 | 0 | 0 | 0 |
| 64197 | The Berkshire Gas Company | 2021-Feb-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 4,239 | 3,253 | 0 | 986 |
| 64273 | The Narragansett Electric Company | 2021-Mar-01 | 2040-Oct-31 | FT | Union Parkway Belt | East Hereford | 30,656 | 0 | 0 | 30,656 |
| | | | | | | East Hereford Total | 421,101 | 100,754 | 0 | 320,347 |
| 57859 | BP Canada Energy Group ULC | 2018-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 1 | 26,904 | 26,904 | 0 | 0 |
| 60409 | BP Canada Energy Group ULC | 2020-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 1 | 10,551 | 10,551 | 0 | 0 |
| 60639 | BP Canada Energy Group ULC | 2019-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 1 | 26,376 | 26,376 | 0 | 0 |
| 66839 | BP Canada Energy Group ULC | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 1 | 26,376 | 26,376 | 0 | 0 |
| 70364 | BP Canada Energy Group ULC | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 1 | 9,385 | 9,385 | 0 | 0 |
| 70360 | EDF Trading North America, LLC | 2023-Oct-01 | 2026-Oct-31 | FT | Empress | Emerson 1 | 10,551 | 10,551 | 0 | 0 |
| 62389 | J. Aron & Company LLC | 2020-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 1 | 4,764 | 4,764 | 0 | 0 |
| 56672 | J. R. Simplot Company | 2017-Nov-01 | 2027-Oct-31 | FT | Empress | Emerson 1 | 3,000 | 0 | 0 | 3,000 |
| 60237 | Shell Energy North America (Canada) Inc. | 2020-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 1 | 31,652 | 31,652 | 0 | 0 |
| 60624 | Tidal Energy Marketing Inc. | 2020-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 1 | 21,101 | 21,101 | 0 | 0 |
| 67071 | Tidal Energy Marketing Inc. | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 1 | 21,101 | 21,101 | 0 | 0 |
| | | | | | | Emerson 1 Total | 191,761 | 188,761 | 0 | 3,000 |
| 61166 | Advantage Energy Ltd. | 2020-Nov-01 | 2032-Oct-31 | FT | Empress | Emerson 2 | 28,300 | 0 | 0 | 28,300 |
| 70566 | Advantage Energy Ltd. | 2023-Oct-01 | 2025-Mar-31 | FT-NR | Empress | Emerson 2 | 17,162 | 0 | 0 | 17,162 |
| 59838 | BP Canada Energy Group ULC | 2021-Apr-01 | 2025-Mar-31 | FT | Empress | Emerson 2 | 14,760 | 14,760 | 0 | 0 |
| 67906 | BP Canada Energy Group ULC | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 52,753 | 52,753 | 0 | 0 |
| 70365 | BP Canada Energy Group ULC | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 9,385 | 9,385 | 0 | 0 |
| 70911 | Canadian Natural Resources Limited | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 211,011 | 211,011 | 0 | 0 |

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|-----------------|---|---------------------|-------------------|--------------|--------------------|---------------------------|------------------------|---------------------------|--------------------|--------------------------|
| 62390 | Castleton Commodities Merchant Trading L.P. | 2020-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 7,145 | 7,145 | 0 | 0 |
| 66911 | Castleton Commodities Merchant Trading L.P. | 2022-Nov-01 | 2026-Mar-31 | FT-NR | Empress | Emerson 2 | 10,551 | 10,551 | 0 | 0 |
| 62392 | Cenovus Energy Inc. | 2020-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 5,275 | 5,275 | 0 | 0 |
| 67903 | Cenovus Energy Inc. | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 3,165 | 3,165 | 0 | 0 |
| 2771 | Centra Gas Manitoba Inc. | 1993-Apr-01 | 2025-Mar-31 | STS | Centram MDA | Emerson 2 | 54,000 | 54,000 | 0 | 0 |
| 12359 | City of Duluth | 1999-Nov-01 | 2029-Oct-31 | FT | Empress | Emerson 2 | 6,532 | 0 | 0 | 6,532 |
| 60399 | ConocoPhillips Canada Resources Corp. | 2019-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 106 | 106 | 0 | 0 |
| 67121 | ConocoPhillips Canada Resources Corp. | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 31,652 | 31,652 | 0 | 0 |
| 70361 | EDF Trading North America, LLC | 2023-Oct-01 | 2026-Oct-31 | FT | Empress | Emerson 2 | 31,652 | 31,652 | 0 | 0 |
| 60075 | Enbridge Gas Inc. | 2019-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 21,418 | 0 | 0 | 21,418 |
| 60082 | Mercuria Commodities Canada Corporation | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 17,000 | 17,000 | 0 | 0 |
| 60258 | Mercuria Commodities Canada Corporation | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 10,551 | 10,551 | 0 | 0 |
| 60625 | Mercuria Commodities Canada Corporation | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 23,211 | 23,211 | 0 | 0 |
| 60626 | Mercuria Commodities Canada Corporation | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 21,101 | 21,101 | 0 | 0 |
| 62391 | Mercuria Commodities Canada Corporation | 2020-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 4,764 | 4,764 | 0 | 0 |
| 58008 | Murphy Canada, Ltd. | 2021-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 26,376 | 0 | 0 | 26,376 |
| 60402 | Peyto Exploration & Development Corp. | 2021-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 50,000 | 0 | 0 | 50,000 |
| 60403 | Peyto Exploration & Development Corp. | 2021-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 50,000 | 0 | 0 | 50,000 |
| 67902 | Powerex Corp. | 2023-Oct-01 | 2025-Sep-30 | FT | Empress | Emerson 2 | 11,000 | 11,000 | 0 | 0 |
| 68388 | TAQA North | 2022-Nov-01 | 2038-Mar-31 | MDS | Empress | Emerson 2 | 15,000 | 0 | 0 | 15,000 |
| 66821 | Tenaska Marketing Canada, a division of TMV Corp. | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Emerson 2 | 50,692 | 50,692 | 0 | 0 |
| 66860 | Tenaska Marketing Canada, a division of TMV Corp. | 2022-Nov-01 | 2024-Mar-31 | FT-NR | Empress | Emerson 2 | 2,061 | 2,061 | 0 | 0 |
| 71147 | Tenaska Marketing Canada, a division of TMV Corp. | 2023-Nov-01 | 2027-Mar-31 | FT-NR | Empress | Emerson 2 | 40,486 | 40,486 | 0 | 0 |
| 62393 | Tourmaline Oil Corp. | 2022-Nov-01 | 2033-Oct-31 | FT | Empress | Emerson 2 | 27,300 | 27,300 | 0 | 0 |
| 67900 | Tourmaline Oil Corp. | 2023-Oct-01 | 2027-Sep-30 | FT | Empress | Emerson 2 | 24,000 | 24,000 | 0 | 0 |
| 68387 | Tourmaline Oil Corp. | 2022-Nov-01 | 2038-Oct-31 | MDS | Empress | Emerson 2 | 137,200 | 137,200 | 0 | 0 |
| 70357 | Tourmaline Oil Corp. | 2023-Nov-01 | 2029-Oct-31 | FT | Empress | Emerson 2 | 80,000 | 0 | 0 | 80,000 |
| | | | | | | Emerson 2 Total | 1,095,609 | 800,821 | 0 | 294,788 |
| 2623 | Enbridge Gas Inc. | 1992-Nov-01 | 2026-Oct-31 | STS | Union Parkway Belt | Enbridge CDA | 153,700 | 153,700 | 0 | 0 |
| 15957 | Enbridge Gas Inc. | 2001-Nov-01 | 2026-Oct-31 | STS | Union Parkway Belt | Enbridge CDA | 92,822 | 92,822 | 0 | 0 |
| 18786 | Enbridge Gas Inc. | 2002-Nov-01 | 2026-Oct-31 | STS | Union Parkway Belt | Enbridge CDA | 37,370 | 37,370 | 0 | 0 |
| 20260 | Enbridge Gas Inc. | 2003-Nov-01 | 2026-Oct-31 | FT | Union Dawn | Enbridge CDA | 4,818 | 4,818 | 0 | 0 |
| 20266 | Enbridge Gas Inc. | 2003-Nov-01 | 2026-Oct-31 | FT | Union Dawn | Enbridge CDA | 145,000 | 145,000 | 0 | 0 |
| 35516 | Enbridge Gas Inc. | 2008-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Enbridge CDA | 572 | 572 | 0 | 0 |
| 57061 | Enbridge Gas Inc. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Enbridge CDA | 40,093 | 40,093 | 0 | 0 |
| 57062 | Enbridge Gas Inc. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Enbridge CDA | 15,000 | 15,000 | 0 | 0 |
| 57063 | Enbridge Gas Inc. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Enbridge CDA | 8,375 | 8,375 | 0 | 0 |
| 57065 | Enbridge Gas Inc. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Enbridge CDA | 24,484 | 24,484 | 0 | 0 |
| 58615 | Enbridge Gas Inc. | 2019-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Enbridge CDA | 70,000 | 70,000 | 0 | 0 |
| 60706 | Enbridge Gas Inc. | 2019-Nov-01 | 2034-Oct-31 | FT | Union Parkway Belt | Enbridge CDA | 75,000 | 75,000 | 0 | 0 |
| 60755 | Enbridge Gas Inc. | 2021-Jan-01 | 2030-Dec-31 | FT | North Bay Junction | Enbridge CDA | 5,000 | 5,000 | 0 | 0 |
| 65846 | Enbridge Gas Inc. | 2021-Nov-01 | 2036-Oct-31 | FT | Union Parkway Belt | Enbridge CDA | 100,000 | 100,000 | 0 | 0 |
| 58439 | Equinor Natural Gas LLC | 2018-Nov-01 | 2026-Oct-31 | FT | Niagara Falls | Enbridge CDA | 211,011 | 100,231 | 0 | 110,780 |
| 58440 | Equinor Natural Gas LLC | 2018-Nov-01 | 2026-Oct-31 | FT | Niagara Falls | Enbridge CDA | 44,607 | 44,607 | 0 | 0 |
| 52843 | Jungbunzlauer Canada Inc. | 2015-Dec-16 | 2026-Oct-31 | FT | Union Dawn | Enbridge CDA | 4,000 | 4,000 | 0 | 0 |
| 20224 | Oxy Vinyls Canada Co. | 2003-Apr-01 | 2026-Oct-31 | FT | Union Dawn | Enbridge CDA | 1,800 | 1,800 | 0 | 0 |
| 68585 | Shell Energy North America (Canada) Inc. | 2022-Nov-01 | 2025-Oct-31 | FT | North Bay Junction | Enbridge CDA | 211 | 211 | 0 | 0 |
| | | | | | | Enbridge CDA Total | 1,033,863 | 923,083 | 0 | 110,780 |
| 1140 | Enbridge Gas Inc. | 1989-Aug-08 | 2026-Oct-31 | STS | Union Parkway Belt | Enbridge EDA | 35,089 | 35,089 | 0 | 0 |
| 13307 | Enbridge Gas Inc. | 1999-Nov-01 | 2026-Oct-31 | STS | Union Parkway Belt | Enbridge EDA | 35,806 | 35,806 | 0 | 0 |
| 21854 | Enbridge Gas Inc. | 2003-Nov-01 | 2026-Oct-31 | STS | Union Parkway Belt | Enbridge EDA | 9,716 | 9,716 | 0 | 0 |
| 21987 | Enbridge Gas Inc. | 2003-Nov-01 | 2026-Oct-31 | FT | Union Dawn | Enbridge EDA | 114,000 | 114,000 | 0 | 0 |
| 55196 | Enbridge Gas Inc. | 2016-Dec-20 | 2031-Oct-31 | FT | Union Parkway Belt | Enbridge EDA | 170,000 | 170,000 | 0 | 0 |
| 58616 | Enbridge Gas Inc. | 2019-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Enbridge EDA | 13,114 | 13,114 | 0 | 0 |
| 60756 | Enbridge Gas Inc. | 2021-Jan-01 | 2030-Dec-31 | FT | North Bay Junction | Enbridge EDA | 26,956 | 26,956 | 0 | 0 |

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|-----------------|---|---------------------|-------------------|--------------|--------------------|-----------------------------------|------------------------|---------------------------|--------------------|--------------------------|
| 60758 | Enbridge Gas Inc. | 2021-Jan-01 | 2030-Dec-31 | FT | North Bay Junction | Enbridge EDA | 70,000 | 70,000 | 0 | 0 |
| 60760 | Enbridge Gas Inc. | 2021-Jan-01 | 2030-Dec-31 | FT | North Bay Junction | Enbridge EDA | 163,044 | 163,044 | 0 | 0 |
| 65847 | Enbridge Gas Inc. | 2021-Nov-01 | 2036-Oct-31 | FT | Union Parkway Belt | Enbridge EDA | 25,000 | 25,000 | 0 | 0 |
| 68379 | Enbridge Gas Inc. | 2022-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Enbridge EDA | 6,000 | 6,000 | 0 | 0 |
| | | | | | | Enbridge EDA Total | 668,725 | 668,725 | 0 | 0 |
| 52622 | Enbridge Gas Inc. | 2016-Jan-01 | 2030-Oct-31 | FT | Chippawa | Enbridge Parkway CDA | 123,441 | 123,441 | 0 | 0 |
| 52623 | Enbridge Gas Inc. | 2015-Nov-01 | 2030-Oct-31 | FT | Niagara Falls | Enbridge Parkway CDA | 76,559 | 76,559 | 0 | 0 |
| | | | | | | Enbridge Parkway CDA Total | 200,000 | 200,000 | 0 | 0 |
| 1141 | Energir, L.P. | 1985-Nov-01 | 2026-Oct-31 | STS | Union Parkway Belt | Energir EDA | 25,629 | 25,629 | 0 | 0 |
| 6245 | Energir, L.P. | 1996-Apr-16 | 2026-Oct-31 | STS | Union Parkway Belt | Energir EDA | 125,545 | 125,545 | 0 | 0 |
| 16106 | Energir, L.P. | 2001-Nov-01 | 2026-Oct-31 | STS | Union Parkway Belt | Energir EDA | 45,000 | 45,000 | 0 | 0 |
| 20268 | Energir, L.P. | 2003-Nov-01 | 2026-Oct-31 | FT | Union Dawn | Energir EDA | 50,000 | 50,000 | 0 | 0 |
| 21989 | Energir, L.P. | 2005-Nov-01 | 2026-Oct-31 | FT | Union Dawn | Energir EDA | 33,048 | 33,048 | 0 | 0 |
| 22306 | Energir, L.P. | 2005-Nov-01 | 2026-Oct-31 | STS | Union Parkway Belt | Energir EDA | 20,000 | 20,000 | 0 | 0 |
| 33680 | Energir, L.P. | 2007-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Energir EDA | 65,000 | 15,000 | 0 | 50,000 |
| 54666 | Energir, L.P. | 2016-Nov-16 | 2031-Oct-31 | FT | Union Parkway Belt | Energir EDA | 239,148 | 239,148 | 0 | 0 |
| 55193 | Energir, L.P. | 2016-Dec-20 | 2031-Oct-31 | FT | Union Parkway Belt | Energir EDA | 85,000 | 85,000 | 0 | 0 |
| 55194 | Energir, L.P. | 2016-Dec-15 | 2031-Oct-31 | FT | Union Parkway Belt | Energir EDA | 19,500 | 19,500 | 0 | 0 |
| 55195 | Energir, L.P. | 2016-Dec-20 | 2031-Oct-31 | FT | Union Parkway Belt | Energir EDA | 39,000 | 39,000 | 0 | 0 |
| 57066 | Energir, L.P. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Energir EDA | 11,400 | 11,400 | 0 | 0 |
| 57067 | Energir, L.P. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Energir EDA | 24,800 | 24,800 | 0 | 0 |
| 60763 | Energir, L.P. | 2021-Jan-01 | 2030-Dec-31 | FT | North Bay Junction | Energir EDA | 73,000 | 73,000 | 0 | 0 |
| 65848 | Energir, L.P. | 2021-Nov-01 | 2040-Oct-31 | FT | Union Parkway Belt | Energir EDA | 22,817 | 22,817 | 0 | 0 |
| 70730 | Equinor Natural Gas LLC | 2023-Nov-01 | 2026-Oct-31 | FT | Niagara Falls | Energir EDA | 82,000 | 82,000 | 0 | 0 |
| 29557 | TransCanada Energy Ltd. | 2006-Dec-02 | 2026-Oct-31 | FT | Union Dawn | Energir EDA | 10,000 | 10,000 | 0 | 0 |
| | | | | | | Energir EDA Total | 970,887 | 920,887 | 0 | 50,000 |
| 54667 | Energir, L.P. | 2016-Nov-16 | 2031-Oct-31 | FT | Union Parkway Belt | Energir NDA | 15,327 | 15,327 | 0 | 0 |
| 60765 | Energir, L.P. | 2021-Jan-01 | 2030-Dec-31 | FT | North Bay Junction | Energir NDA | 2,000 | 2,000 | 0 | 0 |
| 60767 | Energir, L.P. | 2021-Jan-01 | 2030-Dec-31 | FT | North Bay Junction | Energir NDA | 10,000 | 10,000 | 0 | 0 |
| | | | | | | Energir NDA Total | 27,327 | 27,327 | 0 | 0 |
| 36992 | Goreway Station Partnership | 2009-Jan-01 | 2028-Oct-31 | FT-SN | Union Parkway Belt | Goreway CDA | 20,000 | 20,000 | 0 | 0 |
| 36993 | Goreway Station Partnership | 2009-Jan-01 | 2026-Oct-31 | FT-SN | Union Parkway Belt | Goreway CDA | 120,000 | 120,000 | 0 | 0 |
| | | | | | | Goreway CDA Total | 140,000 | 140,000 | 0 | 0 |
| 60134 | TransGas Limited | 2019-Jul-01 | 2029-Jun-30 | LTFP | Empress | Herbert Delivery | 58,000 | 58,000 | 0 | 0 |
| | | | | | | Herbert Delivery Total | 58,000 | 58,000 | 0 | 0 |
| 63478 | Boston Gas Company | 2020-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 17,718 | 0 | 0 | 17,718 |
| 61830 | BP Canada Energy Group ULC | 2021-Nov-01 | 2025-Oct-31 | FT | North Bay Junction | Iroquois | 10,551 | 10,551 | 0 | 0 |
| 66631 | BP Canada Energy Group ULC | 2022-Jan-15 | 2025-Jan-31 | FT | North Bay Junction | Iroquois | 10,551 | 10,551 | 0 | 0 |
| 66840 | BP Canada Energy Group ULC | 2022-Nov-01 | 2025-Oct-31 | FT | North Bay Junction | Iroquois | 10,551 | 10,551 | 0 | 0 |
| 70796 | Canadian Natural Resources Limited | 2023-Nov-01 | 2030-Dec-31 | FT | North Bay Junction | Iroquois | 7,508 | 7,508 | 0 | 0 |
| 67075 | Castleton Commodities Merchant Trading L.P. | 2023-Feb-01 | 2025-Jan-31 | FT | Empress | Iroquois | 7,904 | 7,904 | 0 | 0 |
| 41233 | Central Hudson Gas & Electric Corporation | 2006-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 10,674 | 0 | 0 | 10,674 |
| 42389 | Central Hudson Gas & Electric Corporation | 2011-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 5,399 | 0 | 0 | 5,399 |
| 49441 | Complexe Enviro Connexions Ltee | 2014-Sep-12 | 2034-Sep-30 | FT | Lachenaie | Iroquois | 6,900 | 6,900 | 0 | 0 |
| 59990 | Complexe Enviro Connexions Ltee | 2019-May-15 | 2034-Oct-31 | FT | Lachenaie | Iroquois | 700 | 700 | 0 | 0 |
| 41224 | Connecticut Natural Gas Corporation | 2007-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 264 | 264 | 0 | 0 |
| 41225 | Connecticut Natural Gas Corporation | 2008-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 6,436 | 6,436 | 0 | 0 |
| 41238 | Connecticut Natural Gas Corporation | 2006-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 17,879 | 17,879 | 0 | 0 |
| 41239 | Connecticut Natural Gas Corporation | 2007-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 8,807 | 8,807 | 0 | 0 |
| 42382 | Connecticut Natural Gas Corporation | 2011-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 6,330 | 6,330 | 0 | 0 |
| 64586 | Connecticut Natural Gas Corporation | 2021-Nov-01 | 2036-Oct-31 | FT | Union Parkway Belt | Iroquois | 39,789 | 39,789 | 0 | 0 |

CONTRACT DEMAND ENERGY (CDE) REPORT - Mainline



As of Date: 2023-Nov-01

Service Type: FT, FT-NR, FT-SN, STS, EMB, LTFF

| Contract Number | Service Requester | Contract Start Date | Contract End Date | Service Type | Primary Receipt | Primary Delivery | Contract Demand (GJ/d) | Operational Demand (GJ/d) | Shifted Qty (GJ/d) | Temp Assigned Qty (GJ/d) |
|-----------------|---|---------------------|-------------------|--------------|--------------------|-----------------------|------------------------|---------------------------|--------------------|--------------------------|
| 42379 | Consolidated Edison Company of New York, Inc. | 2011-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 11,859 | 0 | 0 | 11,859 |
| 42380 | Consolidated Edison Company of New York, Inc. | 2011-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 9,695 | 0 | 0 | 9,695 |
| 66846 | DTE Energy Trading, Inc. | 2022-Nov-01 | 2025-Oct-31 | FT | North Bay Junction | Iroquois | 15,000 | 15,000 | 0 | 0 |
| 54278 | EBI Energie Inc. | 2016-Nov-01 | 2027-Oct-31 | FT | Ste. Genevieve | Iroquois | 1,200 | 1,200 | 0 | 0 |
| 55960 | EBI Energie Inc. | 2017-Jun-15 | 2027-Oct-31 | FT | Ste. Genevieve | Iroquois | 2,200 | 2,200 | 0 | 0 |
| 63932 | EBI Energie Inc. | 2020-Dec-01 | 2027-Oct-31 | FT | Ste. Genevieve | Iroquois | 1,000 | 1,000 | 0 | 0 |
| 67073 | Emera Energy Limited Partnership | 2023-Nov-01 | 2026-Oct-31 | FT | Empress | Iroquois | 5,275 | 5,275 | 0 | 0 |
| 68381 | Emera Energy Limited Partnership | 2022-Nov-01 | 2031-Oct-31 | FT | Union Parkway Belt | Iroquois | 3,852 | 3,852 | 0 | 0 |
| 68383 | Emera Energy Limited Partnership | 2022-Nov-01 | 2035-Oct-31 | FT | Union Parkway Belt | Iroquois | 2,638 | 2,638 | 0 | 0 |
| 40085 | Enbridge Gas Inc. | 2010-Sep-01 | 2026-Oct-31 | FT | Union Dawn | Iroquois | 40,000 | 40,000 | 0 | 0 |
| 63398 | Eversource Gas Company of Massachusetts | 2020-Oct-09 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 27,498 | 0 | 0 | 27,498 |
| 66838 | Freepoint Commodities LLC | 2022-Nov-01 | 2026-Oct-31 | FT | North Bay Junction | Iroquois | 25,000 | 25,000 | 0 | 0 |
| 67070 | Freepoint Commodities LLC | 2023-Apr-01 | 2025-Mar-31 | FT | North Bay Junction | Iroquois | 4,355 | 4,355 | 0 | 0 |
| 67072 | Freepoint Commodities LLC | 2023-Feb-01 | 2026-Jan-31 | FT | Empress | Iroquois | 20,000 | 20,000 | 0 | 0 |
| 67078 | Freepoint Commodities LLC | 2023-Feb-01 | 2025-Jan-31 | FT | Empress | Iroquois | 13,730 | 13,730 | 0 | 0 |
| 63476 | KeySpan Gas East Corporation | 2020-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 39,494 | 0 | 0 | 39,494 |
| 60738 | Koch Canada Energy Services, LP | 2019-Nov-01 | 2030-Dec-31 | FT | North Bay Junction | Iroquois | 2,110 | 2,110 | 0 | 0 |
| 68380 | Koch Canada Energy Services, LP | 2022-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Iroquois | 5,000 | 5,000 | 0 | 0 |
| 41232 | Liberty Utilities (EnergyNorth Natural Gas) Corp. | 2007-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 4,270 | 0 | 0 | 4,270 |
| 66812 | Macquarie Energy Canada Ltd. | 2022-Nov-01 | 2025-Oct-31 | FT | North Bay Junction | Iroquois | 52,753 | 52,753 | 0 | 0 |
| 70928 | Mercuria Commodities Canada Corporation | 2023-Nov-01 | 2031-Mar-31 | FT | North Bay Junction | Iroquois | 10,551 | 10,551 | 0 | 0 |
| 67076 | Morgan Stanley Capital Group Inc. | 2023-Feb-01 | 2025-Jan-31 | FT | Empress | Iroquois | 3,952 | 3,952 | 0 | 0 |
| 42385 | Niagara Mohawk Power Corporation | 2011-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 54,437 | 0 | 0 | 54,437 |
| 67077 | Shell Energy North America (Canada) Inc. | 2023-Feb-01 | 2026-Jan-31 | FT | Empress | Iroquois | 11,066 | 11,066 | 0 | 0 |
| 60769 | Strathcona Resources Ltd. | 2021-Nov-01 | 2032-Oct-31 | FT | North Bay Junction | Iroquois | 5,000 | 0 | 0 | 5,000 |
| 66644 | Tenaska Marketing Canada, a division of TMV Corp. | 2022-Jan-18 | 2025-Jan-31 | FT | North Bay Junction | Iroquois | 3,828 | 3,828 | 0 | 0 |
| 66842 | Tenaska Marketing Canada, a division of TMV Corp. | 2022-Nov-01 | 2025-Oct-31 | FT | North Bay Junction | Iroquois | 10,551 | 10,551 | 0 | 0 |
| 63477 | The Brooklyn Union Gas Company | 2020-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 42,696 | 0 | 0 | 42,696 |
| 42386 | The Narragansett Electric Company | 2011-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 1,068 | 0 | 0 | 1,068 |
| 41221 | The Southern Connecticut Gas Company | 2007-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 475 | 475 | 0 | 0 |
| 41222 | The Southern Connecticut Gas Company | 2008-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 9,656 | 9,656 | 0 | 0 |
| 41230 | The Southern Connecticut Gas Company | 2006-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 34,567 | 34,567 | 0 | 0 |
| 41231 | The Southern Connecticut Gas Company | 2007-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 13,342 | 13,342 | 0 | 0 |
| 64585 | The Southern Connecticut Gas Company | 2021-Nov-01 | 2036-Oct-31 | FT | Union Parkway Belt | Iroquois | 23,743 | 23,743 | 0 | 0 |
| 60740 | Tourmaline Oil Corp. | 2019-Nov-01 | 2031-Mar-31 | FT | North Bay Junction | Iroquois | 10,551 | 0 | 0 | 10,551 |
| 41223 | Yankee Gas Services Company | 2008-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 5,336 | 0 | 0 | 5,336 |
| 41236 | Yankee Gas Services Company | 2006-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 42,642 | 0 | 0 | 42,642 |
| 41237 | Yankee Gas Services Company | 2007-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Iroquois | 20,334 | 0 | 0 | 20,334 |
| | | | | | | Iroquois Total | 758,685 | 450,014 | 0 | 308,671 |
| 57069 | 1425445 Ontario Limited | 2017-Nov-01 | 2032-Oct-31 | FT | Niagara Falls | Kirkwall | 1,000 | 1,000 | 0 | 0 |
| 45507 | DTE Energy Trading, Inc. | 2012-Nov-01 | 2027-Oct-31 | FT | Niagara Falls | Kirkwall | 25,585 | 25,585 | 0 | 0 |
| 52370 | DTE Energy Trading, Inc. | 2015-Nov-01 | 2031-Oct-31 | FT | Niagara Falls | Kirkwall | 73,854 | 73,854 | 0 | 0 |
| 55107 | Emera Energy Limited Partnership | 2016-Dec-01 | 2025-Oct-31 | FT | Niagara Falls | Kirkwall | 26,376 | 26,376 | 0 | 0 |
| 55108 | Emera Energy Limited Partnership | 2016-Dec-01 | 2031-Oct-31 | FT | Niagara Falls | Kirkwall | 73,854 | 73,854 | 0 | 0 |
| 45509 | Enbridge Gas Inc. | 2012-Nov-09 | 2025-Oct-31 | FT | Niagara Falls | Kirkwall | 21,101 | 21,101 | 0 | 0 |
| 54252 | Seneca Resources Company, LLC | 2016-Nov-01 | 2031-Oct-31 | FT | Niagara Falls | Kirkwall | 18,991 | 0 | 0 | 18,991 |
| 67879 | Seneca Resources Company, LLC | 2022-Sep-01 | 2038-Oct-31 | FT | Chippawa | Kirkwall | 45,000 | 0 | 0 | 45,000 |
| 57071 | The Corporation of the City of Kitchener | 2017-Nov-01 | 2032-Oct-31 | FT | Niagara Falls | Kirkwall | 10,000 | 0 | 0 | 10,000 |
| | | | | | | Kirkwall Total | 295,761 | 221,770 | 0 | 73,991 |
| 1066 | 1425445 Ontario Limited | 1989-Jan-01 | 2025-Oct-31 | FT | Empress | KPUC EDA | 350 | 350 | 0 | 0 |
| 1138 | 1425445 Ontario Limited | 1975-Apr-01 | 2026-Oct-31 | STS | Union Parkway Belt | KPUC EDA | 4,825 | 4,825 | 0 | 0 |
| 47858 | 1425445 Ontario Limited | 2013-Nov-01 | 2026-Oct-31 | FT | Niagara Falls | KPUC EDA | 2,000 | 2,000 | 0 | 0 |
| 48020 | 1425445 Ontario Limited | 2013-Nov-01 | 2026-Oct-31 | STS | Union Parkway Belt | KPUC EDA | 175 | 175 | 0 | 0 |
| 57068 | 1425445 Ontario Limited | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | KPUC EDA | 3,000 | 0 | 0 | 3,000 |
| 57070 | 1425445 Ontario Limited | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | KPUC EDA | 3,000 | 1,000 | 0 | 2,000 |

CONTRACT DEMAND ENERGY (CDE) REPORT - Mainline



As of Date: 2023-Nov-01

Service Type: FT, FT-NR, FT-SN, STS, EMB, LTFP

| Contract Number | Service Requester | Contract Start Date | Contract End Date | Service Type | Primary Receipt | Primary Delivery | Contract Demand (GJ/d) | Operational Demand (GJ/d) | Shifted Qty (GJ/d) | Temp Assigned Qty (GJ/d) |
|-----------------|--|---------------------|-------------------|--------------|--------------------|---------------------------------|------------------------|---------------------------|--------------------|--------------------------|
| 58191 | 1425445 Ontario Limited | 2018-Aug-01 | 2033-Jul-31 | FT | Iroquois | KPUC EDA | 2,000 | 0 | 0 | 2,000 |
| 60748 | 1425445 Ontario Limited | 2019-Nov-01 | 2030-Dec-31 | FT | North Bay Junction | KPUC EDA | 650 | 650 | 0 | 0 |
| 68632 | 1425445 Ontario Limited | 2022-Nov-01 | 2037-Oct-31 | FT | Union Parkway Belt | KPUC EDA | 8,342 | 0 | 0 | 8,342 |
| 57054 | Queen's University at Kingston | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | KPUC EDA | 1,000 | 1,000 | 0 | 0 |
| | | | | | | KPUC EDA Total | 25,342 | 10,000 | 0 | 15,342 |
| 62418 | Portlands Energy Centre L.P. | 2020-Apr-29 | 2032-Nov-30 | FT-SN | Union Parkway Belt | Napanee #2 EDA | 90,000 | 90,000 | 0 | 0 |
| 62419 | Portlands Energy Centre L.P. | 2020-Apr-29 | 2032-Nov-30 | FT-SN | Union Parkway Belt | Napanee #2 EDA | 52,000 | 52,000 | 0 | 0 |
| | | | | | | Napanee #2 EDA Total | 142,000 | 142,000 | 0 | 0 |
| 51369 | New York State Electric & Gas Corporation | 2015-Jul-01 | 2026-Oct-31 | FT | Empress | Napierville | 3,165 | 0 | 0 | 3,165 |
| 58623 | New York State Electric & Gas Corporation | 2018-Nov-01 | 2033-Oct-31 | FT | Iroquois | Napierville | 6,930 | 0 | 0 | 6,930 |
| 58624 | New York State Electric & Gas Corporation | 2018-Nov-01 | 2033-Oct-31 | FT | Iroquois | Napierville | 5,415 | 0 | 0 | 5,415 |
| | | | | | | Napierville Total | 15,510 | 0 | 0 | 15,510 |
| 60747 | 1425445 Ontario Limited | 2019-Nov-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 650 | 650 | 0 | 0 |
| 70358 | BP Canada Energy Group ULC | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | North Bay Junction | 15,826 | 15,826 | 0 | 0 |
| 70362 | BP Canada Energy Group ULC | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | North Bay Junction | 15,826 | 15,826 | 0 | 0 |
| 70795 | Canadian Natural Resources Limited | 2023-Nov-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 7,508 | 7,508 | 0 | 0 |
| 60757 | Enbridge Gas Inc. | 2021-Jan-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 5,000 | 5,000 | 0 | 0 |
| 60759 | Enbridge Gas Inc. | 2021-Jan-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 26,956 | 26,956 | 0 | 0 |
| 60761 | Enbridge Gas Inc. | 2021-Jan-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 70,000 | 70,000 | 0 | 0 |
| 60762 | Enbridge Gas Inc. | 2021-Jan-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 163,044 | 163,044 | 0 | 0 |
| 60764 | Energir, L.P. | 2021-Jan-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 2,000 | 2,000 | 0 | 0 |
| 60766 | Energir, L.P. | 2021-Jan-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 10,000 | 10,000 | 0 | 0 |
| 60768 | Energir, L.P. | 2021-Jan-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 73,000 | 73,000 | 0 | 0 |
| 65856 | International Grand Investment Corporation | 2021-Nov-01 | 2036-Oct-31 | LTFP | Empress | North Bay Junction | 4,000 | 0 | 0 | 4,000 |
| 65857 | Irving Oil Limited | 2021-Nov-01 | 2041-Oct-31 | LTFP | Empress | North Bay Junction | 21,315 | 21,315 | 0 | 0 |
| 60737 | Koch Canada Energy Services, LP | 2019-Nov-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 2,110 | 2,110 | 0 | 0 |
| 65855 | Liberty Utilities (Gas New Brunswick) LP | 2021-Nov-01 | 2037-Oct-31 | LTFP | Empress | North Bay Junction | 5,275 | 0 | 0 | 5,275 |
| 60749 | Liberty Utilities (St. Lawrence Gas) Corp. | 2019-Nov-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 3,200 | 0 | 0 | 3,200 |
| 60750 | Liberty Utilities (St. Lawrence Gas) Corp. | 2019-Nov-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 7,050 | 0 | 0 | 7,050 |
| 67293 | Macquarie Energy Canada Ltd. | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | North Bay Junction | 30,000 | 30,000 | 0 | 0 |
| 67923 | Macquarie Energy Canada Ltd. | 2023-Nov-01 | 2024-Oct-31 | FT-NR | Empress | North Bay Junction | 15,825 | 15,825 | 0 | 0 |
| 70359 | Macquarie Energy Canada Ltd. | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | North Bay Junction | 7,100 | 7,100 | 0 | 0 |
| 70927 | Mercuria Commodities Canada Corporation | 2023-Nov-01 | 2031-Mar-31 | LTFP | Empress | North Bay Junction | 10,551 | 10,551 | 0 | 0 |
| 65858 | New Brunswick Energy Marketing Corporation | 2021-Nov-01 | 2038-Apr-30 | LTFP | Empress | North Bay Junction | 42,624 | 0 | 0 | 42,624 |
| 65859 | New England NG Supply Limited | 2021-Nov-01 | 2042-Apr-30 | LTFP | Empress | North Bay Junction | 17,408 | 17,408 | 0 | 0 |
| 65860 | Nova Scotia Power Incorporated | 2021-Nov-01 | 2036-Oct-31 | LTFP | Empress | North Bay Junction | 21,101 | 21,101 | 0 | 0 |
| 60770 | Strathcona Resources Ltd. | 2021-Nov-01 | 2032-Oct-31 | LTFP | Empress | North Bay Junction | 5,000 | 0 | 0 | 5,000 |
| 60739 | Tourmaline Oil Corp. | 2019-Nov-01 | 2031-Mar-31 | LTFP | Empress | North Bay Junction | 10,551 | 0 | 0 | 10,551 |
| 60753 | Vale Canada Limited | 2019-Nov-01 | 2030-Dec-31 | LTFP | Empress | North Bay Junction | 5,000 | 0 | 0 | 5,000 |
| | | | | | | North Bay Junction Total | 597,920 | 515,220 | 0 | 82,700 |
| 33556 | Vermont Gas Systems, Inc. | 2007-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Philipsburg | 10,000 | 0 | 0 | 10,000 |
| 36188 | Vermont Gas Systems, Inc. | 2008-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Philipsburg | 10,000 | 0 | 0 | 10,000 |
| 36190 | Vermont Gas Systems, Inc. | 2008-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Philipsburg | 2,000 | 2,000 | 0 | 0 |
| 47856 | Vermont Gas Systems, Inc. | 2013-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Philipsburg | 3,500 | 3,500 | 0 | 0 |
| 47857 | Vermont Gas Systems, Inc. | 2013-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Philipsburg | 4,500 | 4,500 | 0 | 0 |
| 55180 | Vermont Gas Systems, Inc. | 2017-Jan-01 | 2031-Oct-31 | FT | Union Parkway Belt | Philipsburg | 6,500 | 1,412 | 0 | 5,088 |
| 55181 | Vermont Gas Systems, Inc. | 2017-Jan-01 | 2031-Oct-31 | FT | Union Parkway Belt | Philipsburg | 12,000 | 12,000 | 0 | 0 |
| 55187 | Vermont Gas Systems, Inc. | 2016-Dec-22 | 2031-Oct-31 | FT | Union Parkway Belt | Philipsburg | 6,000 | 6,000 | 0 | 0 |
| 57251 | Vermont Gas Systems, Inc. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Philipsburg | 20,279 | 0 | 0 | 20,279 |
| 57252 | Vermont Gas Systems, Inc. | 2017-Dec-01 | 2032-Nov-30 | FT | Union Parkway Belt | Philipsburg | 6,000 | 6,000 | 0 | 0 |
| 58715 | Vermont Gas Systems, Inc. | 2018-Nov-01 | 2033-Oct-31 | FT | Union Parkway Belt | Philipsburg | 4,000 | 4,000 | 0 | 0 |
| | | | | | | Philipsburg Total | 84,779 | 39,412 | 0 | 45,367 |

CONTRACT DEMAND ENERGY (CDE) REPORT - Mainline



As of Date: 2023-Nov-01

Service Type: FT, FT-NR, FT-SN, STS, EMB, LTFF

| Contract Number | Service Requester | Contract Start Date | Contract End Date | Service Type | Primary Receipt | Primary Delivery | Contract Demand (GJ/d) | Operational Demand (GJ/d) | Shifted Qty (GJ/d) | Temp Assigned Qty (GJ/d) |
|-----------------|---|---------------------|-------------------|--------------|--------------------|-------------------------------|------------------------|---------------------------|--------------------|--------------------------|
| 44483 | York Energy Centre LP | 2012-Nov-01 | 2026-Oct-31 | FT-SN | Union Parkway Belt | Schomberg #2 CDA | 87,654 | 87,654 | 0 | 0 |
| | | | | | | Schomberg #2 CDA Total | 87,654 | 87,654 | 0 | 0 |
| 59841 | Packaging Corporation of America | 2019-Nov-01 | 2025-Oct-31 | FT | Empress | Spruce | 7,385 | 7,385 | 0 | 0 |
| | | | | | | Spruce Total | 7,385 | 7,385 | 0 | 0 |
| 38101 | Thorold CoGen L.P. | 2009-Sep-01 | 2025-Aug-31 | FT-SN | Kirkwall | Thorold CDA | 49,500 | 0 | 0 | 49,500 |
| | | | | | | Thorold CDA Total | 49,500 | 0 | 0 | 49,500 |
| 62411 | BP Canada Energy Group ULC | 2020-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 21,101 | 21,101 | 0 | 0 |
| 62412 | BP Canada Energy Group ULC | 2020-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 21,101 | 21,101 | 0 | 0 |
| 66816 | BP Canada Energy Group ULC | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 10,551 | 10,551 | 0 | 0 |
| 67324 | BP Canada Energy Group ULC | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 56,338 | 56,338 | 0 | 0 |
| 66910 | Castleton Commodities Merchant Trading L.P. | 2022-Nov-01 | 2026-Mar-31 | FT-NR | Empress | Transgas SSSA | 10,551 | 10,551 | 0 | 0 |
| 67932 | Castleton Commodities Merchant Trading L.P. | 2023-Oct-01 | 2025-Oct-31 | FT-NR | Empress | Transgas SSSA | 19,281 | 19,281 | 0 | 0 |
| 66810 | Citadel Energy Marketing LLC | 2023-Apr-01 | 2025-Mar-31 | FT | Empress | Transgas SSSA | 158,892 | 158,892 | 0 | 0 |
| 67904 | Emera Energy Limited Partnership | 2023-Oct-01 | 2026-Sep-30 | FT | Empress | Transgas SSSA | 2,500 | 2,500 | 0 | 0 |
| 66813 | Freepoint Commodities LLC | 2022-Feb-03 | 2025-Feb-28 | FT | Empress | Transgas SSSA | 75,000 | 75,000 | 0 | 0 |
| 67907 | Freepoint Commodities LLC | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 34,218 | 34,218 | 0 | 0 |
| 66817 | Koch Canada Energy Services, LP | 2022-Nov-01 | 2026-Oct-31 | FT | Empress | Transgas SSSA | 42,202 | 42,202 | 0 | 0 |
| 67908 | Koch Canada Energy Services, LP | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 12,035 | 12,035 | 0 | 0 |
| 67929 | Koch Canada Energy Services, LP | 2023-Nov-01 | 2024-Oct-31 | FT-NR | Empress | Transgas SSSA | 14,343 | 14,343 | 0 | 0 |
| 70407 | Koch Canada Energy Services, LP | 2023-Oct-01 | 2025-Mar-31 | FT-NR | Empress | Transgas SSSA | 26,376 | 26,376 | 0 | 0 |
| 70410 | Koch Canada Energy Services, LP | 2023-Oct-01 | 2027-Mar-31 | FT-NR | Empress | Transgas SSSA | 50,159 | 50,159 | 0 | 0 |
| 66844 | Macquarie Energy Canada Ltd. | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 31,651 | 31,651 | 0 | 0 |
| 66847 | Macquarie Energy Canada Ltd. | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 30,705 | 30,705 | 0 | 0 |
| 66903 | Macquarie Energy Canada Ltd. | 2022-Nov-01 | 2024-Mar-31 | FT-NR | Empress | Transgas SSSA | 29,690 | 29,690 | 0 | 0 |
| 62407 | Mercuria Commodities Canada Corporation | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 21,101 | 21,101 | 0 | 0 |
| 67088 | Mercuria Commodities Canada Corporation | 2022-Nov-01 | 2024-Mar-31 | FT-NR | Empress | Transgas SSSA | 5,275 | 5,275 | 0 | 0 |
| 67909 | Mercuria Commodities Canada Corporation | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 4,814 | 4,814 | 0 | 0 |
| 70409 | Mercuria Commodities Canada Corporation | 2023-Oct-01 | 2025-Mar-31 | FT-NR | Empress | Transgas SSSA | 10,551 | 10,551 | 0 | 0 |
| 66884 | Tenaska Marketing Canada, a division of TMV Corp. | 2022-Nov-01 | 2024-Mar-31 | FT-NR | Empress | Transgas SSSA | 52,753 | 52,753 | 0 | 0 |
| 67910 | Tenaska Marketing Canada, a division of TMV Corp. | 2023-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 24,068 | 24,068 | 0 | 0 |
| 53079 | TransGas Limited | 2016-Feb-01 | 2026-Oct-31 | FT | Empress | Transgas SSSA | 30,000 | 30,000 | 0 | 0 |
| 54768 | TransGas Limited | 2016-Nov-01 | 2026-Oct-31 | FT | Empress | Transgas SSSA | 28,000 | 28,000 | 0 | 0 |
| 54769 | TransGas Limited | 2016-Nov-01 | 2026-Oct-31 | FT | Empress | Transgas SSSA | 22,000 | 2,000 | 0 | 20,000 |
| 56667 | TransGas Limited | 2017-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 10,000 | 10,000 | 0 | 0 |
| 56684 | TransGas Limited | 2018-Sep-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 10,000 | 10,000 | 0 | 0 |
| 56685 | TransGas Limited | 2017-Nov-01 | 2026-Oct-31 | FT | Empress | Transgas SSSA | 12,000 | 12,000 | 0 | 0 |
| 57583 | TransGas Limited | 2018-Jan-18 | 2026-Oct-31 | FT | Empress | Transgas SSSA | 20,000 | 0 | 0 | 20,000 |
| 57584 | TransGas Limited | 2019-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 80,000 | 0 | 0 | 80,000 |
| 58199 | TransGas Limited | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 25,000 | 25,000 | 0 | 0 |
| 67895 | TransGas Limited | 2023-Nov-01 | 2058-Oct-31 | FT | Empress | Transgas SSSA | 20,000 | 20,000 | 0 | 0 |
| 70352 | TransGas Limited | 2023-Nov-01 | 2049-Oct-31 | FT | Empress | Transgas SSSA | 21,000 | 21,000 | 0 | 0 |
| 62410 | Twin Eagle Resource Management Canada, LLC | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 21,101 | 21,101 | 0 | 0 |
| 67325 | Twin Eagle Resource Management Canada, LLC | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Transgas SSSA | 9,086 | 9,086 | 0 | 0 |
| 70408 | Twin Eagle Resource Management Canada, LLC | 2023-Oct-01 | 2025-Mar-31 | FT-NR | Empress | Transgas SSSA | 26,376 | 26,376 | 0 | 0 |
| | | | | | | Transgas SSSA Total | 1,099,819 | 979,819 | 0 | 120,000 |
| 54668 | Enbridge Gas Inc. | 2016-Nov-01 | 2032-Oct-31 | FT | Kirkwall | Union CDA | 135,000 | 135,000 | 0 | 0 |
| | | | | | | Union CDA Total | 135,000 | 135,000 | 0 | 0 |
| 54435 | Enbridge Gas Inc. | 2014-Nov-01 | 2025-Oct-31 | FT | Union Dawn | Union ECDA | 8,000 | 8,000 | 0 | 0 |
| 54438 | Enbridge Gas Inc. | 2010-Nov-01 | 2025-Oct-31 | FT | Empress | Union ECDA | 3,000 | 3,000 | 0 | 0 |
| | | | | | | Union ECDA Total | 11,000 | 11,000 | 0 | 0 |
| 1048 | Enbridge Gas Inc. | 1989-Jan-01 | 2025-Oct-31 | FT | Empress | Union EDA | 1,089 | 1,000 | 0 | 89 |

CONTRACT DEMAND ENERGY (CDE) REPORT - Mainline



As of Date: 2023-Nov-01
 Service Type: FT, FT-NR, FT-SN, STS, EMB, LTFP

| Contract Number | Service Requester | Contract Start Date | Contract End Date | Service Type | Primary Receipt | Primary Delivery | Contract Demand (GJ/d) | Operational Demand (GJ/d) | Shifted Qty (GJ/d) | Temp Assigned Qty (GJ/d) |
|-----------------|--|---------------------|-------------------|--------------|--------------------|---------------------------------|------------------------|---------------------------|--------------------|--------------------------|
| 1142 | Enbridge Gas Inc. | 1992-Apr-01 | 2026-Oct-31 | STS | Union Parkway Belt | Union EDA | 26,351 | 26,351 | 0 | 0 |
| 29591 | Enbridge Gas Inc. | 2006-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Union EDA | 30,000 | 30,000 | 0 | 0 |
| 33559 | Enbridge Gas Inc. | 2007-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Union EDA | 5,000 | 5,000 | 0 | 0 |
| 54663 | Enbridge Gas Inc. | 2016-Nov-18 | 2031-Oct-31 | FT | Union Parkway Belt | Union EDA | 75,000 | 75,000 | 0 | 0 |
| 54664 | Enbridge Gas Inc. | 2016-Nov-18 | 2031-Oct-31 | EMB | Union Parkway Belt | Union EDA | 25,000 | 25,000 | 0 | 0 |
| 55186 | Enbridge Gas Inc. | 2016-Dec-22 | 2031-Oct-31 | FT | Union Parkway Belt | Union EDA | 181 | 181 | 0 | 0 |
| 55189 | Enbridge Gas Inc. | 2016-Dec-22 | 2031-Oct-31 | FT | Union Parkway Belt | Union EDA | 9,105 | 7,843 | 0 | 1,262 |
| 57053 | Enbridge Gas Inc. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Union EDA | 5,000 | 5,000 | 0 | 0 |
| 58370 | Enbridge Gas Inc. | 2018-Nov-01 | 2033-Oct-31 | FT | Union Parkway Belt | Union EDA | 9,128 | 9,128 | 0 | 0 |
| 66841 | Enbridge Gas Inc. | 2022-Nov-01 | 2027-Oct-31 | FT | Empress | Union EDA | 4,000 | 4,000 | 0 | 0 |
| 35657 | Greenfield Global Inc. | 2008-Nov-01 | 2026-Oct-31 | FT | Union Parkway Belt | Union EDA | 2,000 | 2,000 | 0 | 0 |
| 55192 | Greenfield Global Inc. | 2016-Dec-21 | 2031-Oct-31 | FT | Union Parkway Belt | Union EDA | 2,000 | 2,000 | 0 | 0 |
| 57050 | Greenfield Global Inc. | 2017-Dec-01 | 2032-Nov-30 | FT | Union Parkway Belt | Union EDA | 1,100 | 1,100 | 0 | 0 |
| 65861 | Greenfield Global Inc. | 2021-Nov-01 | 2036-Oct-31 | FT | Union Parkway Belt | Union EDA | 2,550 | 2,550 | 0 | 0 |
| 68382 | Ingredion Canada Corporation | 2022-Nov-01 | 2036-Oct-31 | FT | Union Parkway Belt | Union EDA | 1,510 | 1,510 | 0 | 0 |
| 66114 | Ontario Power Generation Inc. | 2022-Jun-01 | 2025-May-31 | FT | North Bay Junction | Union EDA | 1,200 | 1,200 | 0 | 0 |
| | | | | | | Union EDA Total | 200,214 | 198,863 | 0 | 1,351 |
| 1049 | Enbridge Gas Inc. | 1989-Jan-01 | 2025-Oct-31 | FT | Empress | Union NCDA | 1,412 | 1,000 | 0 | 412 |
| 55185 | Enbridge Gas Inc. | 2016-Dec-22 | 2031-Oct-31 | FT | Union Parkway Belt | Union NCDA | 661 | 661 | 0 | 0 |
| 55188 | Enbridge Gas Inc. | 2016-Dec-22 | 2031-Oct-31 | FT | Union Parkway Belt | Union NCDA | 439 | 439 | 0 | 0 |
| 57051 | Enbridge Gas Inc. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Union NCDA | 887 | 887 | 0 | 0 |
| 57052 | Enbridge Gas Inc. | 2017-Nov-01 | 2032-Oct-31 | FT | Union Parkway Belt | Union NCDA | 2,000 | 2,000 | 0 | 0 |
| 58371 | Enbridge Gas Inc. | 2018-Nov-01 | 2033-Oct-31 | FT | Union Parkway Belt | Union NCDA | 6,912 | 6,912 | 0 | 0 |
| 58372 | Enbridge Gas Inc. | 2018-Nov-01 | 2033-Oct-31 | FT | Union Parkway Belt | Union NCDA | 884 | 884 | 0 | 0 |
| | | | | | | Union NCDA Total | 13,195 | 12,783 | 0 | 412 |
| 47207 | Domtar Inc. | 2013-Aug-01 | 2024-Oct-31 | FT | Empress | Union NDA | 2,500 | 2,500 | 0 | 0 |
| 48807 | Domtar Inc. | 2014-May-01 | 2024-Oct-31 | FT | Empress | Union NDA | 2,500 | 2,500 | 0 | 0 |
| 49236 | EACOM Timber Corporation | 2014-Nov-01 | 2025-Oct-31 | FT | Empress | Union NDA | 377 | 377 | 0 | 0 |
| 67901 | Emera Energy Limited Partnership | 2023-Oct-01 | 2025-Sep-30 | FT | Empress | Union NDA | 5,000 | 5,000 | 0 | 0 |
| 1045 | Enbridge Gas Inc. | 1989-Jan-01 | 2025-Oct-31 | FT | Empress | Union NDA | 4,056 | 2,085 | 0 | 1,971 |
| 54665 | Enbridge Gas Inc. | 2016-Nov-18 | 2031-Oct-31 | FT | Union Parkway Belt | Union NDA | 10,000 | 10,000 | 0 | 0 |
| 55182 | Enbridge Gas Inc. | 2016-Dec-22 | 2031-Oct-31 | FT | Union Parkway Belt | Union NDA | 9,000 | 9,000 | 0 | 0 |
| 55183 | Enbridge Gas Inc. | 2016-Dec-22 | 2031-Oct-31 | FT | Union Parkway Belt | Union NDA | 24,000 | 24,000 | 0 | 0 |
| 55184 | Enbridge Gas Inc. | 2016-Dec-22 | 2031-Oct-31 | FT | Union Parkway Belt | Union NDA | 10,401 | 0 | 0 | 10,401 |
| 55190 | Enbridge Gas Inc. | 2016-Dec-22 | 2031-Oct-31 | FT | Union Parkway Belt | Union NDA | 6,228 | 3,029 | 0 | 3,199 |
| 55191 | Enbridge Gas Inc. | 2016-Dec-22 | 2031-Oct-31 | FT | Union Parkway Belt | Union NDA | 67,000 | 67,000 | 0 | 0 |
| 49239 | Glencore Canada Corporation | 2014-Nov-01 | 2025-Oct-31 | FT | Empress | Union NDA | 5,100 | 5,100 | 0 | 0 |
| 49298 | Glencore Canada Corporation | 2014-Nov-01 | 2025-Oct-31 | FT | Empress | Union NDA | 550 | 550 | 0 | 0 |
| 66843 | Kirkland Lake Gold Inc. | 2022-Nov-01 | 2025-Oct-31 | FT | Empress | Union NDA | 1,000 | 1,000 | 0 | 0 |
| 58622 | Kirkland Lake Power Corp. | 2016-Nov-01 | 2031-Oct-31 | FT | Union Parkway Belt | Union NDA | 18,000 | 18,000 | 0 | 0 |
| 62394 | Toromont Energy Ltd. | 2021-Nov-01 | 2025-Oct-31 | FT | Empress | Union NDA | 600 | 600 | 0 | 0 |
| 63938 | Toromont Energy Ltd. | 2021-Jan-01 | 2025-Oct-31 | FT | Empress | Union NDA | 300 | 300 | 0 | 0 |
| 65623 | Toromont Energy Ltd. | 2021-Nov-01 | 2025-Oct-31 | FT | Empress | Union NDA | 100 | 100 | 0 | 0 |
| 47206 | Vale Canada Limited | 2013-Nov-01 | 2025-Oct-31 | FT | Empress | Union NDA | 6,000 | 0 | 0 | 6,000 |
| 60754 | Vale Canada Limited | 2019-Nov-01 | 2030-Dec-31 | FT | North Bay Junction | Union NDA | 5,000 | 0 | 0 | 5,000 |
| 67897 | Validus Power Corp. | 2023-Oct-01 | 2026-Oct-31 | FT | Empress | Union NDA | 7,500 | 0 | 0 | 7,500 |
| | | | | | | Union NDA Total | 185,212 | 151,141 | 0 | 34,071 |
| 1142 | Enbridge Gas Inc. | 1992-Apr-01 | 2026-Oct-31 | STS | Union NDA | Union Parkway Belt | 49,100 | 49,100 | 0 | 0 |
| 1142 | Enbridge Gas Inc. | 1992-Apr-01 | 2026-Oct-31 | STS | Union WDA | Union Parkway Belt | 3,150 | 3,150 | 0 | 0 |
| 54443 | Shell Energy North America (Canada) Inc. | 2003-Nov-01 | 2025-Mar-31 | FT | Union Dawn | Union Parkway Belt | 1,055 | 1,055 | 0 | 0 |
| | | | | | | Union Parkway Belt Total | 53,305 | 53,305 | 0 | 0 |
| 53096 | Active Transportation Services Inc. | 2016-Feb-01 | 2024-Dec-31 | FT | SS. Marie | Union SSMDA | 6,143 | 6,143 | 0 | 0 |
| 53097 | Active Transportation Services Inc. | 2016-Feb-01 | 2025-Oct-31 | FT | SS. Marie | Union SSMDA | 7,385 | 7,385 | 0 | 0 |

CONTRACT DEMAND ENERGY (CDE) REPORT - Mainline



As of Date: 2023-Nov-01
 Service Type: FT, FT-NR, FT-SN, STS, EMB, LTFF

| Contract Number | Service Requester | Contract Start Date | Contract End Date | Service Type | Primary Receipt | Primary Delivery | Contract Demand (GJ/d) | Operational Demand (GJ/d) | Shifted Qty (GJ/d) | Temp Assigned Qty (GJ/d) |
|-----------------|---|---------------------|-------------------|--------------|--------------------|-------------------------------------|------------------------|---------------------------|--------------------|--------------------------|
| 53098 | Active Transportation Services Inc. | 2016-Feb-01 | 2024-Nov-30 | FT | SS. Marie | Union SSMDA | 26,215 | 26,215 | 0 | 0 |
| 43607 | Arauco Canada Limited | 2012-Jan-01 | 2025-Oct-31 | FT | Empress | Union SSMDA | 300 | 300 | 0 | 0 |
| 49442 | Arauco Canada Limited | 2014-Nov-01 | 2025-Oct-31 | FT | Empress | Union SSMDA | 1,000 | 1,000 | 0 | 0 |
| 1047 | Enbridge Gas Inc. | 1989-Jan-01 | 2025-Oct-31 | FT | Empress | Union SSMDA | 2,700 | 2,000 | 0 | 700 |
| 48980 | Enbridge Gas Inc. | 2014-Nov-01 | 2025-Oct-31 | FT | Empress | Union SSMDA | 6,143 | 6,143 | 0 | 0 |
| 52563 | Enbridge Gas Inc. | 2015-Nov-01 | 2025-Oct-31 | FT | Empress | Union SSMDA | 12,800 | 12,800 | 0 | 0 |
| | | | | | | Union SSMDA Total | 62,686 | 61,986 | 0 | 700 |
| 56689 | Advantage Energy Ltd. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 55,608 | 0 | 0 | 55,608 |
| 56692 | ARC Resources Ltd. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 47,477 | 47,477 | 0 | 0 |
| 56698 | ARC Resources Ltd. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 83,412 | 83,412 | 0 | 0 |
| 56696 | Birchcliff Energy Ltd. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 120,000 | 77,798 | 0 | 42,202 |
| 56699 | Birchcliff Energy Ltd. | 2018-Nov-01 | 2028-Oct-31 | LTFF | Empress | Union SWDA | 30,000 | 3,624 | 0 | 26,376 |
| 56703 | Birchcliff Energy Ltd. | 2019-Nov-01 | 2029-Oct-31 | LTFF | Empress | Union SWDA | 25,000 | 25,000 | 0 | 0 |
| 56706 | Bonavista Energy Corporation | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 43,486 | 0 | 0 | 43,486 |
| 67734 | BP Canada Energy Group ULC | 2022-Nov-01 | 2025-Oct-31 | FT | St. Clair | Union SWDA | 15,826 | 15,826 | 0 | 0 |
| 70790 | Canadian Natural Resources Limited | 2023-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 30,940 | 7,090 | 0 | 23,850 |
| 70791 | Canadian Natural Resources Limited | 2023-Nov-01 | 2028-Mar-31 | LTFF | Empress | Union SWDA | 33,465 | 33,465 | 0 | 0 |
| 70792 | Canadian Natural Resources Limited | 2023-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 12,485 | 12,485 | 0 | 0 |
| 70793 | Canadian Natural Resources Limited | 2023-Nov-01 | 2029-Oct-31 | LTFF | Empress | Union SWDA | 16,260 | 16,260 | 0 | 0 |
| 70794 | Canadian Natural Resources Limited | 2023-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 166,824 | 166,824 | 0 | 0 |
| 56710 | Crew Energy Inc. | 2018-Apr-01 | 2028-Mar-31 | LTFF | Empress | Union SWDA | 16,682 | 0 | 0 | 16,682 |
| 56707 | Hammerhead Resources ULC | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 36,869 | 0 | 0 | 36,869 |
| 56713 | Kelt Exploration Ltd. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 25,000 | 0 | 0 | 25,000 |
| 56714 | Murphy Canada, Ltd. | 2018-Apr-01 | 2028-Mar-31 | LTFF | Empress | Union SWDA | 10,850 | 0 | 0 | 10,850 |
| 56715 | NuVista Energy Ltd. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 44,486 | 0 | 0 | 44,486 |
| 56711 | Ovintiv Canada ULC | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 333,649 | 158,707 | 0 | 174,942 |
| 56693 | Paramount Resources Ltd. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 28,991 | 0 | 0 | 28,991 |
| 56694 | Paramount Resources Ltd. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 28,991 | 0 | 0 | 28,991 |
| 56697 | PETRONAS Energy Canada Ltd. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 50,000 | 50,000 | 0 | 0 |
| 56695 | Pine Cliff Energy Ltd. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 11,273 | 0 | 0 | 11,273 |
| 68587 | Shell Energy North America (Canada) Inc. | 2022-Nov-01 | 2025-Oct-31 | FT | St. Clair | Union SWDA | 211 | 211 | 0 | 0 |
| 56701 | TAQA North | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 15,000 | 0 | 0 | 15,000 |
| 67045 | Tenaska Marketing Canada, a division of TMV Corp. | 2022-Nov-01 | 2025-Oct-31 | FT | St. Clair | Union SWDA | 42,202 | 42,202 | 0 | 0 |
| 56702 | Tourmaline Oil Corp. | 2017-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 123,450 | 123,450 | 0 | 0 |
| 71143 | Twin Eagle Resource Management Canada, LLC | 2023-Nov-01 | 2027-Mar-31 | FT-NR | Empress | Union SWDA | 2,638 | 2,638 | 0 | 0 |
| 61013 | Uniper Trading Canada Ltd. | 2019-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 26,377 | 26,377 | 0 | 0 |
| 63483 | Uniper Trading Canada Ltd. | 2020-Nov-01 | 2027-Oct-31 | LTFF | Empress | Union SWDA | 26,376 | 26,376 | 0 | 0 |
| | | | | | | Union SWDA Total | 1,503,828 | 919,222 | 0 | 584,606 |
| 49232 | Comsatec Inc. | 2014-Nov-01 | 2025-Oct-31 | FT | Empress | Union WDA | 750 | 750 | 0 | 0 |
| 70515 | Dryden Fibre Canada ULC | 2023-Aug-01 | 2025-Oct-31 | FT | Empress | Union WDA | 2,000 | 2,000 | 0 | 0 |
| 1046 | Enbridge Gas Inc. | 1989-Jan-01 | 2025-Oct-31 | FT | Empress | Union WDA | 39,880 | 34,880 | 0 | 5,000 |
| 48468 | Enbridge Gas Inc. | 2015-Nov-01 | 2025-Oct-31 | FT | Empress | Union WDA | 11,527 | 11,527 | 0 | 0 |
| 67898 | Enbridge Gas Inc. | 2023-Nov-01 | 2027-Oct-31 | FT | Empress | Union WDA | 3,396 | 3,396 | 0 | 0 |
| 66885 | Greenstone Gold Mines LP | 2023-Oct-01 | 2026-Mar-31 | FT-NR | Empress | Union WDA | 1,500 | 1,500 | 0 | 0 |
| 65340 | Resolute FP Canada Inc. | 2021-Nov-01 | 2025-Oct-31 | FT | Empress | Union WDA | 1,100 | 1,100 | 0 | 0 |
| 70569 | Thunder Bay Pulp and Paper Inc. | 2023-Aug-01 | 2025-Oct-31 | FT | Empress | Union WDA | 2,400 | 2,400 | 0 | 0 |
| 70570 | Thunder Bay Pulp and Paper Inc. | 2023-Aug-01 | 2025-Oct-31 | FT | Empress | Union WDA | 5,000 | 5,000 | 0 | 0 |
| 70571 | Thunder Bay Pulp and Paper Inc. | 2023-Aug-01 | 2025-Oct-31 | FT | Empress | Union WDA | 500 | 500 | 0 | 0 |
| 71144 | Thunder Bay Pulp and Paper Inc. | 2023-Nov-01 | 2027-Mar-31 | FT-NR | Empress | Union WDA | 1,100 | 1,100 | 0 | 0 |
| | | | | | | Union WDA Total | 69,153 | 64,153 | 0 | 5,000 |
| 37017 | Enbridge Gas Inc. | 2009-Jan-12 | 2026-Oct-31 | FT-SN | Union Parkway Belt | Victoria Square #2 CDA | 85,000 | 85,000 | 0 | 0 |
| 37098 | Portlands Energy Centre L.P. | 2009-Jan-22 | 2026-Oct-31 | FT-SN | Union Parkway Belt | Victoria Square #2 CDA | 100,000 | 100,000 | 0 | 0 |
| | | | | | | Victoria Square #2 CDA Total | 185,000 | 185,000 | 0 | 0 |

CONTRACT DEMAND ENERGY (CDE) REPORT - Mainline



As of Date: 2023-Nov-01
 Service Type: FT, FT-NR, FT-SN, STS, EMB, LTFP

| Contract Number | Service Requester | Contract Start Date | Contract End Date | Service Type | Primary Receipt | Primary Delivery | Contract Demand (GJ/d) | Operational Demand (GJ/d) | Shifted Qty (GJ/d) | Temp Assigned Qty (GJ/d) |
|-----------------|-------------------|---------------------|-------------------|--------------|-----------------|---------------------|------------------------|---------------------------|--------------------|--------------------------|
| 68231 | Bunge Canada | 2022-Oct-01 | 2025-Oct-31 | FT | Empress | Welwyn | 1,332 | 0 | 0 | 1,332 |
| 62395 | TransGas Limited | 2020-Nov-01 | 2028-Oct-31 | FT | Empress | Welwyn | 14,000 | 14,000 | 0 | 0 |
| | | | | | | Welwyn Total | 15,332 | 14,000 | 0 | 1,332 |
| | | | | | | Grand Total | 10,821,064 | 8,486,786 | 0 | 2,334,278 |

- CONTRACT DEMAND is equal to the current version contract demand plus the CD TEMP SHIFTED QTY in effect.
- OPERATIONAL DEMAND is equal to CONTRACT DEMAND minus CD TEMP SHIFTED QTY and CD TEMP ASSIGNED QUANTITY.
- CD TEMP SHIFTED QTY is equal to the Shifts in effect off of the originating FT contract.
- CD TEMP ASSIGNED QUANTITY is equal to the Temporary Assignments in effect off of the originating FT contract.
- 'Permanent Assignments' in effect are shown on the report as new FT contracts for the assignee.
- STS (Storage Transportation Service) quantities and all demand paths are stated for these contracts.
- Only current contract information is included in this report. I.e., no future dated contracts (or amendments) are posted.