Final June-December 2025 Rates

TABLE OF RATES, TOLLS AND CHARGES

| Service | Rates, Tolls and Charges | | | |
|--|--|---|--------------------------------------|---|
| Rate Schedule FT-R | Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three-year term (Price Point "B") & Surcharge for each Receipt Point | | | |
| | Average Firm Service Receipt Price (AFS | SRP) | | \$340.45 / 10 ³ m ³ / month |
| Rate Schedule FT-RN | Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point | | | |
| 3. Rate Schedule FT-D ¹ | tefer to Attachment "2" for applicable FT-D Demand Rate per month based on a one-year term (Price Point "Z") & Surcharge for each Group 1 Group 2 Delivery Point | | | |
| | Average FT-D Demand Rate for Group 1 | oup 1 Delivery Points | | \$7.08 / GJ / month |
| | FT-D Demand Rate for Group 2 Delivery | T-D Demand Rate for Group 2 Delivery Points | | \$9.70 / GJ / month |
| | T-D Demand Rate for Group 3 Delivery Points | | \$11.64 / GJ / month | |
| Rate Schedule STFT | STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one-year term (Price Point "Z") for each Group 1 Delivery Point | | | |
| 5. Rate Schedule FT-DW | FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three-year term (Price Point "Y") for each Group 1 Delivery Point | | | |
| 6. Rate Schedule FT-P 1 | Refer to Attachment "3" for applicable FT-P Demand Rate per month | | | |
| 7. Rate Schedule FT-LE | Refer to Attachment "4" for applicable FT-LE Demand Rate per day and per month | | | |
| Rate Schedule IT-R | Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point | | | |
| 9. Rate Schedule IT-D ¹ | Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point | | | |
| 10. Rate Schedule FCS | The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service | | | |
| 11. Rate Schedule PT | Schedule No. | <u>PT</u> | Rate | PT Gas Rate |
| | 9025-010116 | \$1,303 / day | | 2.9 / 10 ³ m ³ / day |
| | 9025-010115 | \$12,869 / day | | 10.9 / 10 ³ m³ / day |
| | 9025-010114 | \$3,003 / day | | 5.8 / 10 ³ m ³ / day |
| | 9025-010117 | \$1,943 / day | | 3.6 / 10 ³ m ³ / day |
| | 9025-010118 | \$3,845 / day | | 10.8 / 10 ³ m³ / day |
| | 9025-010119 | \$4,860 / day | | 14.4 / 10 ³ m³ / day |
| 12. Rate Schedule OS | Schedule No. | | | <u>Charge</u> |
| | 2024457257 | | | \$150.62 / 10 ³ m ³ / month |
| | 2025723207 | 23207 | | \$150.62 / 10 ³ m ³ / month |
| | 2003004522 | | | Applicable IT-D Rate on Over-Run |
| | 2011476052 / | | | \$0.3188 / GJ subject to |
| | 2011476054 | | | \$717,000 Minimum Annual Charge |
| | 2017887638 / 2011476092 | | | \$0.095 / GJ and |
| | 2016721799 / 2016759254 | | | \$1,000 / month |
| | 2021735873 / 2019305573 / | | | \$8.73 / GJ / month and |
| | 2024335033 / 2025660282 | | | Applicable IT-D Rate on Over-Run |
| 13. Rate Schedule CO ₂ | Tier | <u>1</u> | <u>2</u> | <u>3</u> |
| | CO ₂ Rate (/ 10 ³ m ³) | \$622.05 | \$492.16 | \$319.28 |
| 14. Monthly Abandonment Surcharge ² | \$14.33 /10 ³ m ³ /month | | | \$0.38 /GJ /month |
| 15. Daily Abandonment Surcharge ³ | | \$0.47 | /10 ³ m ³ /day | \$0.0125 /GJ /day |
| 16. Federal Fuel Charge ⁴ | Marketable Natural Gas ⁵ | <u> </u> | <u> </u> | \$0.0000 / m ³ |

- 1. Service under Rate Schedules FT-D, FT-P and IT-D for delivery stations identified in Attachment 2, and Rate Schedule OS No. 2017887638, 2011476092, 2016721799, and 2016759254 are subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.
- Monthly Abandonment Surcharge applicable to Rate Schedules FT-R, FT-D, FT-P, FT-LE, FT-RN, FT-DW, and STFT, and the following Schedules OS: 2024457257, 2025723207, 2021735873, 2019305573, 2024335033, 2025660282.
- 3. Daily Abandonment Surcharge applicable to Rate Schedules IT-R, IT-D, the following Rate Schedules OS: 2003004522, 2011476052, 2011476054, 2017887638, 2011476092, 2016721799, 2016759254, and if applicable Over-Run Gas.
- 4. Collected on all deliveries of gas within Alberta pursuant to any Rate Schedule unless NGTL has received a valid exemption certificate pursuant to the Greenhouse Gas Pollution Pricing Act.
- 5. See FCN12 Canada Revenue Agency Administrative Position regarding Marketable Natural Gas under Part 1 of the Greenhouse Gas Pollution Pricing Act.

Order: TG-003-2025 Amended: November 1, 2025