


MADE at the City of Calgary, in the Province of Alberta, on  22nd day of December 2008.	 ALBERTA UTILITIES COMMISSION
NOVA Gas Transmission Ltd. 2009 Interim Rates, Tolls, and Charges	Application No. 1595354 Proceeding ID. 133

## **1 INTRODUCTION**

The Alberta Utilities Commission (AUC or Commission) received an application (Application) dated November 18, 2008, from NOVA Gas Transmission Ltd. (NGTL), pursuant to section 8 of the *Alberta Utilities Commission Act* and Parts 4 and 5 of the *Gas Utilities Act*, for approval of interim rates, tolls, and charges for services on the NGTL Alberta System, effective January 1, 2009 (2009 Interim Rates).

The Commission issued Notice of NGTL's Application on November 21, 2008, and received four Statements of Intent to Participate (SIPs). Three of the participants, the Canadian Association of Petroleum Producers, BP Canada Energy Company, and Shell Energy North America (Canada) Inc. stated they had no objections. The fourth, the Office of the Utilities Consumer Advocate, specifically supported the Application.

The Commission determined it required additional information with regard to the Application and issued an Information Request to NGTL on December 11, 2008, and received NGTL's response on December 12, 2008. The Commission considers the record for the proceeding closed on December 12, 2008.

## **2 DETAILS OF THE APPLICATION**

NGTL stated that it currently provides services under 2008 interim rates, tolls and charges (2008 Interim Rates) approved by the Alberta Energy and Utilities Board (EUB or the Board) in Decision [2007-109](#).<sup>1</sup>

On March 31, 2008, NGTL applied (AUC Application No. 1566927, ID. 23) for approval of the 2008-2009 Revenue Requirement Settlement (the Settlement). The Settlement, approved in AUC Decision [2008-133](#),<sup>2</sup> provides for the determination of final rates, tolls and charges for 2008 and an agreement on the revenue requirement for the period of the Settlement. Each year's revenue requirement is calculated based on certain costs fixed pursuant to the terms of the Settlement and

<sup>1</sup> Decision 2007-109, NGTL 2008 Interim Rates, Tolls and Charges, released December 20, 2007, incorrectly referenced by NGTL in the current Application as Alberta Energy and Utilities Board Decision 2007-105.

<sup>2</sup> Decision 2008-133, NGTL 2008-2009 Revenue Requirement Settlement Application, released December 17, 2008.

a forecast of remaining costs that will flow through, adjusted for appropriate deferral account balances.

NGTL noted that, pursuant to the terms of the Settlement, an application for 2009 Interim Rates (this Application) would be based on the 2008 revenue requirement determined in accordance with the Settlement, forecast 2009 contract demand quantities and throughput, and the rate design approved in Board Decision [2006-010](#).<sup>3</sup> The proposed 2009 Interim Rates would be determined in a manner similar to that used to determine 2008 Interim Rates. NGTL also indicated that the CO<sub>2</sub> Management Service rates for 2009 are based on the current methodology approved by the EUB in Decision [2002-084](#)<sup>4</sup> as amended by Order [U2006-204](#).<sup>5</sup>

NGTL submitted that the 2009 average Interim Rates for both FT-R and FT-D services would be \$0.17/Mcf/d.

NGTL included in the Application:

- Contact Demand Quantity and Throughput information used in determining the proposed 2009 Interim Rates, tolls and charges
- an illustrative calculation of the proposed 2009 Interim Rates
- a table of the proposed 2009 Interim Rates

NGTL also indicated that it notified its shippers and members of the Tolls, Tariff, Facilities and Procedures Committee of this filing on the following website:

[http://www.transcanada.com/Alberta/regulatory\\_info/active\\_rates\\_services\\_filings.htm](http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm)

### **3 VIEWS OF THE COMMISSION**

In EUB Decision 2007-109, the Board commented on the appropriate level of scrutiny for interim rates, the factors to be considered by the Board when considering an application for an interim rate increase, and the need for NGTL to fully address the criteria established by the Board for interim rate applications. The Commission finds those comments relevant to the current Application and adopts them.

Given that interim rates by their definition are “interim” until final rates are approved, the Commission considers that interim rates are in most circumstances unlikely to be subject to the same scrutiny as would be applied to a General Rate Application, which is consistent with the Board’s finding from NGTL’s 1996 interim application:

Interim rates are generally intended to provide some relief from the detrimental effects of lengthy proceedings on the applicant's financial position and/or to lessen any rate shock which may result from final disposition of an application. The Board also notes that interim rate determinations are, by their nature, expeditious and made on the basis of prima facie evidence which is not fully tested.<sup>6</sup>

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<sup>3</sup> Decision 2006-010, NGTL 2005 General Rate Application Phase II, released February 21, 2006

<sup>4</sup> Decision 2002-084, NGTL Gas Transportation Tariff Carbon Dioxide (CO<sub>2</sub>) Gas Quality Requirements Phase II CO<sub>2</sub> Management Service and Tariff Amendments, released September 24, 2002

<sup>5</sup> Order U2006-204, NGTL Tolls, Tariff, Facilities and Procedures Resolution T2006-04 CO<sub>2</sub> Service Fees, released July 31, 2006

<sup>6</sup> Decision [U96047](#), NGTL 1996 Interim Rate Application, released May 8, 2006, page 4

### ***Decision 2005-099***

Decision [2005-099](#),<sup>7</sup> outlined the factors to be considered by the Board when considering an application for an interim rate increase. The Board divided those considerations into:

- (a) quantum and need factors, relating to the nature of, and justification for the requested increase; and
- (b) general public interest considerations, relating to the impact of the rates on ratepayers.

The Board also recognized in Decision 2005-099, that it would be appropriate to weigh the factors differently in light of the specific circumstances surrounding each application.

In considering the present Application, the Commission has considered the factors outlined in Decision 2005-099 and has assigned weight to them in light of the applicable circumstances.

### ***Quantum and Need Factors***

With respect to the quantum and need factors, the Commission notes that the base revenue requirement used to derive the proposed 2009 Interim Rates was determined using the approved<sup>8</sup> 2008 revenue requirement from the Settlement with adjustments for the approved 2007 deferral account balances. In addition, the Application contains similar evidence to that of previous NGTL interim rate applications that have been approved by the EUB<sup>9</sup> and the 2009 Interim Rates were determined in accordance with the agreed upon methodology employed in determining interim rates for 2008. The 2009 Interim Rates use the adjusted 2008 revenue requirement, forecasted 2009 contract demand quantities and forecasted throughput.

NGTL's response to AUC Information Request No. 1 indicated that the average proposed 2009 FT-R and FT-D Interim Rates increased by 9.7% over the average approved 2008 FT-R and FT-D Interim Rates. NGTL submitted that the primary drivers of the increase were a reduction in forecast throughput and firm contract demand from 2008 to 2009 (two thirds of the 9.7% increase) and a reduction in revenue related to the Calpine bankruptcy.

Since the revenue requirement for 2009 has not been approved yet, the Commission finds it reasonable to base the 2009 Interim Rates on the 2008 approved revenue requirement. Further, both the methodology used and the resulting increase over 2008 Interim Rates appear reasonable on a prima facie basis as described in Decision [U96047](#),<sup>10</sup> for the purposes of an interim rate increase. While the Commission is concerned with the relatively large size of the increase in the 2009 Interim Rates, it is aware that NGTL's throughput and firm service contracts have been decreasing and accepts that the 2009 Interim Rates are largely the result of the revenue requirement, throughput and contract demand inputs used in NGTL's rates model.

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<sup>7</sup> Decision 2005-099, ATCO Gas 2005-2007 General Rate Application and Interim Rate Application, released August 29, 2005, pages 7 and 8

<sup>8</sup> Decision 2008-133, NGTL 2008-2009 Revenue Requirement Settlement Application, released December 17, 2008

<sup>9</sup> Decision 2007-109, NGTL 2008 Interim Rates, Tolls and Charges, released December 20, 2007; Order [U2006-334](#), NGTL 2007 Interim Rates, released December 20, 2006; Order [U2005-456](#), NGTL 2006 Interim Rates, released December 14, 2005; and Order [U2004-446](#), NGTL 2005 Interim Rates, released December 14, 2004

<sup>10</sup> Decision U96-047, NGTL 1995 GRA - Phase II 1996 Interim Rates, released May 8, 1996

The Commission is also mindful that the 2009 revenue requirement contains substantial deferrals, including revenue, and, if there are any over-collections using 2009 Interim Rates, that difference, including interest, would be refunded to customers at a later date.

### ***General Public Interest Factors***

With respect to the general public interest factors discussed in Decision 2005-099, rate stability, intergenerational equity and a levelling out of potential rate impacts are of primary concern to the Commission in the circumstances of the present Application.

As referred to above, the Application is consistent with the methodology that has been previously employed by NGTL for determining interim rates. The Commission considers the consistent use of the same methodology to be reasonable and appropriate for the purposes of the Application and supportive of the goals of intergenerational equity and rate stability. Given that the primary drivers of the increase were a reduction in forecast throughput and firm contract demand from 2008 to 2009, the Commission considers that the proposed 2009 Interim Rates are a reasonable step toward 2009 Final Rates and further the objective of smoothing rate increases and thereby enhancing rate stability.

The Commission considers that the acceptance by interveners of the proposed 2009 Interim Rates further supports a finding that the Application satisfies the general public interest factors for granting an interim rate increase.

### ***Conclusion***

The Commission considers that the Application meets the quantum and need factors and the public interest factors set out in Decision 2005-099. The consistency of methodology to previously approved NGTL interim rate applications has been an important factor in this Order. In the absence of a Settlement or Commission decision addressing the prior year revenue requirement and the interim rate setting methodology, the Commission would expect NGTL to fully address the criteria established by the Board for interim rate applications in Decision 2005-099.

In considering this Application, the Commission has also noted the directions provided in Decision 2008-133 with respect to NGTL 2009 Final Rates. In Decision 2008-133, the Commission directed that the costs related to the North Central Corridor facilities approved in Decision [2008-095](#)<sup>11</sup> should be excluded from 2009 rates until rate design issues have been addressed. This approach accords with the Commission's statement in Decision [2008-035](#)<sup>12</sup> that rate design and rates must be settled prior to the addition of these costs into NGTL's rates. Given that the proposed 2009 Interim Rates are based on the approved 2008 revenue requirement, none of the costs relating to the North Central Corridor project which were approved in Decision 2008-095 have been included in the proposed 2009 Interim Rates.

For the above reasons, the Commission finds the proposed 2009 Interim Rates to be in the public interest and approves them on an interim basis.

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<sup>11</sup> Decision 2008-095 - NGTL North Central Corridor North Star and Red Earth Sections Meikle River Compressor Station - Application for Permit and License, released October 10, 2008, Errata to Decision 2008-095 released October 31, 2008.

<sup>12</sup> Decision 2008-035, NGTL North Central Corridor North Star and Red Earth Sections Meikle River Compressor Station - Application for Permit and License for a Pipeline and Associated Pipeline Installations – Decision on Prehearing Meeting, released April 24, 2008

**4 ORDER**

IT IS HEREBY ORDERED THAT:

The 2009 Interim Rates of NOVA Gas Transmission Ltd., attached to this Order as Schedule A and filed with the Application, are approved on an interim basis effective January 1, 2009.

ATTACHMENT

## SCHEDULE A – NGTL 2009 INTERIM RATES, TOLLS AND CHARGES



Schedule A to Order  
U2008-385.pdf

(consists of 19 pages)

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$183.99/10 <sup>3</sup> m <sup>3</sup>		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month \$ 4.87/GJ		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate		
6. Rate Schedule FT-A	FT-A Commodity Rate \$ 0.50/10 <sup>3</sup> m <sup>3</sup>		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10<sup>3</sup>m<sup>3</sup>/day)</u>	
	1-5 years	10.28	
	6-10 years	8.59	
	15 years	7.71	
	20 years	6.84	
9. Rate Schedule LRS-2	LRS-2 Rate per month \$50,000		
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month \$129.55/10 <sup>3</sup> m <sup>3</sup>		
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate \$ 0.1759/GJ		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9006-01000-0	\$ 60.50/d	1.0 10 <sup>3</sup> m <sup>3</sup> /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003034359	\$ 212.00 / month	
	2008315264	\$ 69.00 / month	
	2008315632	\$ 56.00 / month	
	2008316530	\$ 8.00 / month	
	2008316531	\$ 5.00 / month	
	2008315263	\$ 6.00 / month	
	2008316532	\$ 52.00 / month	
	2008315634	\$ 7.00 / month	
	2007262175	\$ 438.00 / month	
	2008315627	\$ 1,831.00 / month	
	2008315265	\$ 17.00 / month	
	2008315631	\$ 49.00 / month	
	2008315262	\$ 163.00 / month	
	2008315630	\$ 71.00 / month	
	2008315628	\$ 191.00 / month	
	2008316529	\$ 8.00 / month	
	2008315633	\$ 2.00 / month	
	2008315629	\$ 2.00 / month	
	2003004522	\$ 83,333.00 / month	
16. Rate Schedule CO <sub>2</sub>	<u>Tier</u>	<u>CO<sub>2</sub> Rate (\$/10<sup>3</sup>m<sup>3</sup>)</u>	
	1	553.44	
	2	438.58	
	3	294.62	

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
1337	ABEE	270.36	297.40	10.22
1631	ACADIA EAST	137.04	150.74	5.18
1613	ACADIA NORTH	137.76	151.54	5.21
1424	ACADIA VALLEY	195.78	215.36	7.40
1890	ACADIA VALLEY WEST	97.62	107.38	3.69
3880	AECO INTERCONNECTION	97.62	107.38	3.69
1526	AKUINU RIVER	270.36	297.40	10.22
1681	AKUINU RIVER W.	270.36	297.40	10.22
3868	ALBERTA MONTANA BORDER	110.91	122.00	4.19
2000	ALBERTA-B.C. BDR (CHART ACC	97.62	107.38	3.69
2109	ALDER FLATS	108.67	119.54	4.11
2200	ALDER FLATS S.	106.59	117.25	4.03
1075	ALDERSON	97.62	107.38	3.69
1208	ALDERSON NORTH	99.19	109.11	3.75
1103	ALDERSON SOUTH	97.62	107.38	3.69
5026	ALGAR LAKE	270.36	297.40	10.22
1851	AMISK SOUTH	270.36	297.40	10.22
1469	ANDREW	197.26	216.99	7.46
1573	ANSELL	147.54	162.29	5.58
2136	ANTE CREEK S.	270.36	297.40	10.22
1567	ARMENA	270.36	297.40	10.22
1770	ARMSTRONG LAKE	270.36	297.40	10.22
2708	ASSUMPTION	270.36	297.40	10.22
2734	ASSUMPTION #2	270.36	297.40	10.22
1326	ATHABASCA	270.36	297.40	10.22
1368	ATHABASCA EAST	270.36	297.40	10.22
1009	ATLEE-BUFFALO	97.62	107.38	3.69
1116	ATLEE-BUFFALO E	97.62	107.38	3.69
1098	ATLEE-BUFFALO S	97.62	107.38	3.69
1297	ATMORE	258.75	284.63	9.78
1792	ATUSIS CREEK E	97.62	107.38	3.69
3943	ATUSIS CREEK INTERCONNECTI	97.62	107.38	3.69
1275	BADGER EAST	97.62	107.38	3.69
1649	BADGER NORTH	111.90	123.09	4.23
2744	BALLATER #2	270.36	297.40	10.22
1100	BANTRY	97.62	107.38	3.69
1296	BANTRY N.E.	97.62	107.38	3.69
1181	BANTRY N.W.	97.62	107.38	3.69
1122	BANTRY NORTH	97.62	107.38	3.69
1339	BAPTISTE SOUTH	270.36	297.40	10.22
1497	BARICH	270.36	297.40	10.22
1329	BASHAW	143.58	157.94	5.43
1393	BASHAW B	143.63	157.99	5.43
1330	BASSANO SOUTH	110.38	121.42	4.17
2761	BASSET LAKE	270.36	297.40	10.22
2085	BASSET LAKE S.	270.36	297.40	10.22
2066	BASSET LAKE W.	270.36	297.40	10.22
1197	BAXTER LAKE	270.36	297.40	10.22
1334	BAXTER LAKE B	270.36	297.40	10.22
1382	BAXTER LAKE NW	270.36	297.40	10.22
1231	BAXTER LAKE S.	270.36	297.40	10.22
1198	BAXTER LAKE W.	270.36	297.40	10.22
2143	BAY TREE	270.36	297.40	10.22
2222	BEAR CANYON W.	257.76	283.54	9.75
2132	BEAR RIVER	270.36	297.40	10.22
1089	BELLIS	206.69	227.36	7.81
1675	BELLIS SOUTH	204.84	225.32	7.74



Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2043	BELLOY	270.36	297.40	10.22
2105	BELLOY WEST	224.37	246.81	8.48
1720	BELTZ LAKE	162.60	178.86	6.15
1264	BENALTO WEST	147.33	162.06	5.57
2177	BENBOW SOUTH	196.88	216.57	7.44
1274	BENTON WEST	121.27	133.40	4.59
1604	BERRY CREEK S.	136.03	149.63	5.14
1085	BERRY-CAROLSIDE	97.62	107.38	3.69
1157	BIG BEND	270.36	297.40	10.22
1225	BIG BEND EAST	270.36	297.40	10.22
3933	BIG EDDY INTERCONNECTION	143.09	157.40	5.41
2175	BIG PRAIRIE	270.36	297.40	10.22
1870	BIG VALLEY	238.90	262.79	9.03
1835	BIGKNIFE CREEK	138.54	152.39	5.24
2176	BIGORAY RIVER	168.12	184.93	6.36
1002	BINDLOSS N. #1	97.62	107.38	3.69
1001	BINDLOSS SOUTH	97.62	107.38	3.69
1474	BINDLOSS WEST	181.86	200.05	6.88
3446	BITTERN LAKE SL	270.36	297.40	10.22
1616	BLOOD IND CK E.	104.30	114.73	3.94
1505	BLOOD INDIAN CK	97.62	107.38	3.69
1779	BLOOR LAKE	228.12	250.93	8.62
1511	BLUE JAY	270.36	297.40	10.22
2704	BLUE RAPIDS	115.78	127.36	4.38
3471	BLUE RIDGE E SL	225.83	248.41	8.54
2119	BLUEBERRY HILL	270.36	297.40	10.22
1242	BODO WEST	194.39	213.83	7.35
2773	BOGGY HALL	112.93	124.22	4.27
1590	BOHN LAKE	270.36	297.40	10.22
5012	BOIVIN CREEK	270.36	297.40	10.22
1778	BOLLOQUE #2	270.36	297.40	10.22
1290	BOLLOQUE SOUTH	270.36	297.40	10.22
1401	BONAR WEST	97.62	107.38	3.69
1660	BONNYVILLE	270.36	297.40	10.22
2709	BOOTIS HILL	270.36	297.40	10.22
2117	BOTHA	270.36	297.40	10.22
2182	BOTHA EAST	270.36	297.40	10.22
2217	BOTHA WEST	270.36	297.40	10.22
2220	BOULDER CREEK	270.36	297.40	10.22
3001	BOUNDARY LAKE S	258.60	284.46	9.78
3002	BOUNDARY LK BDR	261.44	287.58	9.88
1318	BOWELL SOUTH	123.38	135.72	4.66
1849	BOWELL SOUTH #2	123.38	135.72	4.66
1216	BOWMANTON	136.90	150.59	5.18
1842	BOWMANTON EAST	124.21	136.63	4.70
1204	BOWMANTON SOUTH	113.86	125.25	4.30
1237	BOWMANTON WEST	219.67	241.64	8.31
2138	BOYER EAST	270.36	297.40	10.22
1703	BOYLE WEST	227.08	249.79	8.59
2799	BRAINARD LAKE	255.70	281.27	9.67
1947	BRAZEAU - BRAZEAU EAST SUM	138.09	151.90	5.22
1096	BRAZEAU SOUTH	132.77	146.05	5.02
1619	BRIGGS	123.59	135.95	4.67
2721	BROWNVALE NORTH	213.79	235.17	8.08
2364	BROWNVALE SALES	270.17	297.19	10.21
1168	BRUCE	144.11	158.52	5.45
1409	BULLPOUND	129.29	142.22	4.89

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
1350	BULLPOUND SOUTH	215.62	237.18	8.15
1555	BULLSHEAD	181.18	199.30	6.85
6004	BURNT PINE	270.36	297.40	10.22
2118	BURNT RIVER	227.53	250.28	8.60
2032	BURNT TIMBER	103.17	113.49	3.90
2181	BUTTE	97.62	107.38	3.69
1561	BYEMOOR	164.28	180.71	6.21
1725	CADOGAN	270.36	297.40	10.22
2221	CADOTTE RIVER	270.36	297.40	10.22
2738	CALAIS	208.69	229.56	7.89
1373	CALLING LAKE	270.36	297.40	10.22
1522	CALLING LAKE E.	270.36	297.40	10.22
6019	CALLING LAKE SE (SIMMONS)	270.36	297.40	10.22
1443	CALLING LAKE W.	231.38	254.52	8.75
1676	CALLING LK N.	262.44	288.68	9.92
1387	CALLING LK S.	270.36	297.40	10.22
2743	CALLUM CREEK	97.62	107.38	3.69
1651	CAMROSE CREEK	270.36	297.40	10.22
1805	CANOE LAKE	270.36	297.40	10.22
3866	CARBON INTERCONNECTION	97.62	107.38	3.69
1622	CARBON WEST	97.62	107.38	3.69
1692	CARIBOU LAKE	270.36	297.40	10.22
3893	CARROT CREEK #3893 INTERCO	134.57	148.03	5.09
1840	CARSELAND RECEIPT	97.62	107.38	3.69
2018	CARSON CREEK	228.78	251.66	8.65
2188	CARSON CREEK E.	270.36	297.40	10.22
3330	CARSTAIRS INTERCONNECTION	97.62	107.38	3.69
1491	CASLAN	270.36	297.40	10.22
1492	CASLAN EAST	270.36	297.40	10.22
1315	CASSILS	118.74	130.61	4.49
1397	CASTOR	188.49	207.34	7.13
2786	CATTAIL LK SOUTH	189.19	208.11	7.15
1737	CAVALIER	140.35	154.39	5.31
1228	CAVENDISH SOUTH	97.62	107.38	3.69
2768	CECILIA	154.49	169.94	5.84
1863	CESSFD-BURF W#2	119.71	131.68	4.53
1025	CESSFORD EAST	97.62	107.38	3.69
1152	CESSFORD N.E.	97.62	107.38	3.69
1145	CESSFORD NORTH	97.62	107.38	3.69
1312	CESSFORD SOUTH	97.62	107.38	3.69
1086	CESSFORD W GAGE	97.62	107.38	3.69
1004	CESSFORD WARDLO	97.62	107.38	3.69
1012	CESSFORD WEST	97.62	107.38	3.69
1060	CESSFORD-BUR #2	104.22	114.64	3.94
1027	CESSFORD-BURF W	119.71	131.68	4.53
3907	CHANCELLOR INTERCONNECTIO	97.62	107.38	3.69
1876	CHAPEL ROCK	97.62	107.38	3.69
1196	CHAUVIN	270.36	297.40	10.22
1666	CHEECHAM	270.36	297.40	10.22
1708	CHELSEA CREEK	270.36	297.40	10.22
1680	CHERRY GROVE E.	270.36	297.40	10.22
2705	CHESTER CREEK	270.36	297.40	10.22
2789	CHICKADEE CK #2	197.87	217.66	7.48
2286	CHICKADEE CK W.	270.36	297.40	10.22
1034	CHIGWELL	191.83	211.01	7.25
1040	CHIGWELL EAST	180.66	198.73	6.83
2108	CHINCHAGA	270.36	297.40	10.22

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2266	CHINCHAGA WEST	270.36	297.40	10.22
1221	CHINOOK-CEREAL	156.32	171.95	5.91
5409	CHIP LAKE	134.69	148.16	5.09
3885	CHIP LAKE JCT	134.57	148.03	5.09
1609	CHISHOLM MILL W	270.36	297.40	10.22
1434	CHISHOLM MILLS	270.36	297.40	10.22
1322	CHOICE	270.36	297.40	10.22
1323	CHOICE B	270.36	297.40	10.22
1712	CHRISTINA LAKE	270.36	297.40	10.22
1535	CLANDONALD	270.36	297.40	10.22
2070	CLARK LAKE	176.62	194.28	6.68
2063	CLEAR HILLS	270.36	297.40	10.22
2764	CLEAR PRAIRIE	270.36	297.40	10.22
3008	CLEARDALE	270.36	297.40	10.22
1454	CLYDE	270.36	297.40	10.22
1803	CLYDE NORTH	270.36	297.40	10.22
6007	CLYDEN	270.36	297.40	10.22
3883	COALDALE JCT	100.89	110.98	3.81
5402	COALDALE S. B	130.15	143.17	4.92
3884	COALDALE S. JCT	100.89	110.98	3.81
1612	COATES LAKE	255.61	281.17	9.66
2735	CODESA	270.36	297.40	10.22
2152	CODNER	140.18	154.20	5.30
1417	COLD LAKE BDR	270.36	297.40	10.22
2003	COLEMAN	97.62	107.38	3.69
3052	COLEMAN SALES	97.62	107.38	3.69
2794	COLT	156.37	172.01	5.91
1624	CONKLIN	270.36	297.40	10.22
1634	CONKLIN WEST	270.36	297.40	10.22
1713	CONN LAKE	270.36	297.40	10.22
1635	CONTRACOSTA E.	244.01	268.41	9.23
1614	CONTRACOSTA LK	183.01	201.31	6.92
2736	COPTON CREEK	252.40	277.64	9.54
1763	CORNER LAKE #2	270.36	297.40	10.22
1697	CORRIGALL LAKE	270.36	297.40	10.22
1028	COUNTESS	97.62	107.38	3.69
1015	COUNTESS MAKEPEACE	101.47	111.62	3.84
2296	COUNTESS S. #2	97.62	107.38	3.69
1287	COUNTESS WEST	164.80	181.28	6.23
1963	COUSINS B & C SALES (SUMMAR	147.61	162.37	5.58
1433	COUSINS WEST	147.94	162.73	5.59
1088	CRAIGEND	270.36	297.40	10.22
1112	CRAIGEND EAST	270.36	297.40	10.22
1320	CRAIGEND NORTH	270.36	297.40	10.22
1148	CRAIGEND SOUTH	270.36	297.40	10.22
1541	CRAIGMYLE	270.36	297.40	10.22
1583	CRAIGMYLE EAST	270.36	297.40	10.22
1686	CRAMMOND	97.62	107.38	3.69
2749	CRANBERRY LK #2	270.36	297.40	10.22
3105	CRANBERRY LK SL	270.36	297.40	10.22
1701	CROOKED LK S.	182.93	201.22	6.92
2724	CROOKED LK W.	168.09	184.90	6.36
2008	CROSSFIELD	97.62	107.38	3.69
5101	CROSSFIELD EAST #3	97.62	107.38	3.69
3897	CROSSFIELD EAST INTERCONNE	97.62	107.38	3.69
1773	CROW LAKE SOUTH	270.36	297.40	10.22
2731	CROWELL	270.36	297.40	10.22

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2718	CULP #2	270.36	297.40	10.22
1807	CULP NORTH	270.36	297.40	10.22
1489	CUTBANK RIVER	253.31	278.64	9.58
1738	DANCING LAKE	270.36	297.40	10.22
1279	DAPP EAST	270.36	297.40	10.22
2289	DARLING CREEK	270.36	297.40	10.22
1864	DAVEY LAKE	97.62	107.38	3.69
1529	DAYSLAND	152.54	167.79	5.77
2233	DEBOLT	270.36	297.40	10.22
1760	DECRENE EAST	270.36	297.40	10.22
1646	DECRENE NORTH	270.36	297.40	10.22
3888	DEEP VALLEY CREEK INTERCON	236.30	259.93	8.93
2244	DEEP VLLY CRK S	163.59	179.95	6.19
1539	DELIA	214.09	235.50	8.09
1476	DEMMITT	257.68	283.45	9.74
1734	DEVENISH SOUTH	270.36	297.40	10.22
1733	DEVENISH WEST	270.36	297.40	10.22
1185	DISMAL CREEK	146.74	161.41	5.55
2210	DIXONVILLE N #2	225.90	248.49	8.54
2110	DIXONVILLE N.	270.36	297.40	10.22
2197	DOE CREEK	270.36	297.40	10.22
2712	DOE CREEK SOUTH	270.36	297.40	10.22
2776	DOIG RIVER	265.98	292.58	10.06
1147	DONALDA	258.24	284.06	9.76
1520	DONATVILLE	270.36	297.40	10.22
2254	DORIS CREEK N.	270.36	297.40	10.22
1236	DOROTHY	186.80	205.48	7.06
1818	DOWLING	103.87	114.26	3.93
2719	DREAU	270.36	297.40	10.22
1689	DROPOFF CREEK	270.36	297.40	10.22
1475	DUHAMEL	270.36	297.40	10.22
5022	DUNKIRK RIVER	270.36	297.40	10.22
1220	DUNMORE	159.69	175.66	6.04
2044	DUNVEGAN	238.51	262.36	9.02
2716	DUNVEGAN W. #2	270.36	297.40	10.22
2084	DUNVEGAN WEST	270.36	297.40	10.22
1877	DUVERNAY	209.41	230.35	7.92
3062	E. CALGARY B SL	97.62	107.38	3.69
2081	EAGLE HILL	144.21	158.63	5.45
2097	EAGLESHAM	200.14	220.15	7.57
2787	EAGLESHAM SOUTH	199.02	218.92	7.52
2007	EAST CALGARY	97.62	107.38	3.69
1568	EDBERG	237.83	261.61	8.99
1265	EDGERTON	270.36	297.40	10.22
1266	EDGERTON WEST	270.36	297.40	10.22
1064	EDSON	141.39	155.53	5.35
1213	EDWAND	230.67	253.74	8.72
2760	EKWAN	270.36	297.40	10.22
1715	ELINOR LAKE	270.36	297.40	10.22
1742	ELINOR LAKE E.	270.36	297.40	10.22
1558	ELK RIVER SOUTH	133.23	146.55	5.04
1615	ELMWORTH HIGH	202.52	222.77	7.66
1862	ELNORA EAST #2	240.35	264.39	9.09
1958	EMPRESS BORDER	97.62	107.38	3.69
1024	ENCHANT	125.16	137.68	4.73
1507	ENDIANG	104.16	114.58	3.94
1074	EQUITY	129.18	142.10	4.88

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
1359	EQUITY B	147.93	162.72	5.59
1586	EQUITY EAST	151.02	166.12	5.71
1232	ERSKINE NORTH	197.87	217.66	7.48
1746	ESTRIDGE LAKE	270.36	297.40	10.22
2049	ETA LAKE	140.59	154.65	5.32
1547	ETZIKOM A	270.36	297.40	10.22
1548	ETZIKOM B	270.36	297.40	10.22
1557	ETZIKOM D	270.36	297.40	10.22
1677	FAIRYDELL CREEK	270.36	297.40	10.22
3112	FALHER SALES	270.36	297.40	10.22
2729	FARIA	270.36	297.40	10.22
1891	FAWCETT R W #3	270.36	297.40	10.22
1753	FAWCETT RVR N.	270.36	297.40	10.22
1868	FERINTOSH SOUTH	263.76	290.14	9.97
1659	FERINTOSH WEST	270.36	297.40	10.22
2016	FERRIER	141.22	155.34	5.34
1101	FERRIER NORTH	133.15	146.47	5.03
2115	FERRIER SOUTH A	141.30	155.43	5.34
1111	FERRIER SOUTH B	145.93	160.52	5.52
1087	FIGURE LAKE	269.60	296.56	10.19
1300	FITZALLAN SOUTH	228.45	251.30	8.64
1095	FLAT LAKE	270.36	297.40	10.22
1632	FOISY	228.69	251.56	8.65
2251	FONTAS RIVER	270.36	297.40	10.22
3304	FORESTBURG SLS	125.94	138.53	4.76
1376	FORSHEE	124.13	136.54	4.69
1602	FORT KENT	270.36	297.40	10.22
2199	FOULWATER CREEK	270.36	297.40	10.22
2103	FOURTH CREEK	270.36	297.40	10.22
2198	FOURTH CREEK W.	270.36	297.40	10.22
2268	FRAKES FLATS	209.46	230.41	7.92
2772	FREEMAN RIVER	270.36	297.40	10.22
1875	GALT ISLAND	120.20	132.22	4.54
2079	GARRINGTON EAST	136.75	150.43	5.17
1623	GATINE	97.62	107.38	3.69
1358	GAYFORD	97.62	107.38	3.69
1435	GEM SOUTH	97.62	107.38	3.69
1490	GEM WEST	97.62	107.38	3.69
1073	GHOSTPINE	108.17	118.99	4.09
1617	GHOSTPINE B	112.33	123.56	4.25
1037	GILBY #2	133.68	147.05	5.05
1084	GILBY SOUTH PAC	133.67	147.04	5.05
2037	GILBY WEST	145.26	159.79	5.49
2722	GILMORE LAKE	231.95	255.15	8.77
3894	GILT EDGE WEST INTERCONN	270.36	297.40	10.22
1480	GLEICHEN	205.07	225.58	7.75
1456	GLENDON	270.36	297.40	10.22
2031	GOLD CREEK	183.12	201.43	6.92
1452	GOODFARE	238.77	262.65	9.03
1504	GOODRIDGE	270.36	297.40	10.22
1783	GOODRIDGE NORTH	270.36	297.40	10.22
1798	GOOSEQUILL	248.75	273.63	9.40
1880	GOOSEQUILL WEST	129.25	142.18	4.89
3886	GORDONDALE BORDER	251.79	276.97	9.52
1560	GOUGH LAKE	114.63	126.09	4.33
1448	GRACE CREEK	143.95	158.35	5.44
2771	GRACE CREEK STH	123.15	135.47	4.66

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
1482	GRAHAM	270.36	297.40	10.22
1352	GRAINGER	97.62	107.38	3.69
2129	GRANADA	168.24	185.06	6.36
3424	GRANDE CENTRE S	270.36	297.40	10.22
5005	GRANOR	270.36	297.40	10.22
1093	GREENCOURT	246.00	270.60	9.30
1267	GREGORY	108.95	119.85	4.12
1365	GREGORY N.E.	99.54	109.49	3.76
1259	GREGORY WEST	97.62	107.38	3.69
5025	GREW LAKE	270.36	297.40	10.22
5028	GREW LK EAST	270.36	297.40	10.22
1647	GRIST LAKE	270.36	297.40	10.22
2770	GRIZZLY	187.01	205.71	7.07
1538	HACKETT	270.36	297.40	10.22
1722	HACKETT WEST	270.36	297.40	10.22
1576	HADDOCK	175.33	192.86	6.63
1589	HADDOCK NORTH	181.47	199.62	6.86
1636	HADDOCK SOUTH	209.18	230.10	7.91
2086	HAIG RIVER	270.36	297.40	10.22
2064	HAIG RIVER EAST	270.36	297.40	10.22
2127	HAIG RIVER N.	270.36	297.40	10.22
1230	HAIRY HILL	216.72	238.39	8.19
1391	HALKIRK	141.25	155.38	5.34
1834	HALKIRK NORTH#2	120.40	132.44	4.55
2797	HAMBURG	270.36	297.40	10.22
3915	HAMILTON LAKE SUMMARY	270.36	297.40	10.22
1291	HAMLIN	270.36	297.40	10.22
6003	HANGINGSTONE	270.36	297.40	10.22
1182	HANNA	104.98	115.48	3.97
1444	HARDISTY	262.85	289.14	9.94
1166	HARMATTAN-ELKTN	97.62	107.38	3.69
2145	HARO RIVER N.	270.36	297.40	10.22
2766	HARPER CREEK	223.56	245.92	8.45
1850	HARTELL SOUTH	97.62	107.38	3.69
1709	HASTINGS COULEE	189.56	208.52	7.17
1418	HATTIE LAKE N.	270.36	297.40	10.22
2126	HAY RIVER	270.36	297.40	10.22
2278	HAY RIVER SOUTH	270.36	297.40	10.22
1603	HAYS	224.98	247.48	8.51
2140	HEART RIVER	270.36	297.40	10.22
1439	HEISLER	128.37	141.21	4.85
1523	HELINA	270.36	297.40	10.22
2174	HENDERSON CK SE	270.36	297.40	10.22
2164	HENDERSON CREEK	270.36	297.40	10.22
1673	HERMIT LAKE	245.93	270.52	9.30
3611	HERMIT LAKE SLS	246.05	270.66	9.30
1866	HIGHLAND RANCH	142.32	156.55	5.38
1402	HILDA WEST	97.62	107.38	3.69
2059	HINES CREEK	270.36	297.40	10.22
2219	HINES CREEK W.	270.36	297.40	10.22
1161	HOLDEN	205.20	225.72	7.76
1528	HOOLE	270.36	297.40	10.22
2047	HOTCHKISS	270.36	297.40	10.22
2065	HOTCHKISS EAST	270.36	297.40	10.22
2094	HOTCHKISS NE B	270.36	297.40	10.22
2095	HOTCHKISS NE C	270.36	297.40	10.22
2054	HOTCHKISS NORTH	270.36	297.40	10.22

Attachment 1 - Receipt Point Specific Rates

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2169	HOWARD CREEK E.	270.36	297.40	10.22
1207	HUDSON	189.52	208.47	7.17
1413	HUDSON WEST	156.84	172.52	5.93
1854	HUGHENDEN EAST	233.02	256.32	8.81
1859	HUMMOCK LAKE	118.26	130.09	4.47
2277	HUNT CREEK	270.36	297.40	10.22
2751	HUNT CREEK #2	270.36	297.40	10.22
1436	HUSSAR NORTH	97.62	107.38	3.69
1016	HUSSAR-CHANCELL	97.62	107.38	3.69
1142	HUXLEY	131.63	144.79	4.98
1591	HUXLEY EAST	265.45	292.00	10.04
1241	HYLO	270.36	297.40	10.22
1357	HYLO SOUTH	270.36	297.40	10.22
1479	HYTHE	251.31	276.44	9.50
1277	IDDESLEIGH S.	101.17	111.29	3.83
1678	INDIAN LAKE	158.74	174.61	6.00
1717	INDIAN LAKE #2	158.07	173.88	5.98
3857	INLAND SALES EXCHANGE	174.38	191.82	6.59
1685	IPIATIK LAKE	270.36	297.40	10.22
1441	IRISH	270.36	297.40	10.22
1569	IROQUOIS CREEK	197.09	216.80	7.45
1201	IRVINE	182.03	200.23	6.88
1407	ISLAND LAKE	258.56	284.42	9.78
1694	JACKFISH CREEK	270.36	297.40	10.22
2723	JACKPOT CREEK	270.36	297.40	10.22
2146	JACKSON CREEK	102.09	112.30	3.86
3860	JANUARY CREEK INTERCONN	150.11	165.12	5.68
1163	JARROW	270.36	297.40	10.22
1159	JARROW SOUTH	270.36	297.40	10.22
1281	JARROW WEST	270.36	297.40	10.22
1799	JARVIE NORTH	270.36	297.40	10.22
1886	JARVIS BAY	139.88	153.87	5.29
1143	JENNER EAST	97.62	107.38	3.69
1099	JENNER WEST	97.62	107.38	3.69
1385	JENNER WEST B	97.62	107.38	3.69
1167	JOFFRE	200.18	220.20	7.57
1878	JOFFRE EAST	160.37	176.41	6.06
3864	JOFFRE INTERCONNECTION	125.87	138.46	4.76
2267	JONES LAKE	232.03	255.23	8.77
2279	JONES LAKE #2	232.26	255.49	8.78
2241	JONES LAKE N.	270.36	297.40	10.22
2087	JOSEPHINE	270.36	297.40	10.22
2022	JUDY CREEK	270.36	297.40	10.22
2036	JUMPING POUND W	97.62	107.38	3.69
1811	KAKWA	232.48	255.73	8.79
1462	KARR	179.55	197.51	6.79
2013	KAYBOB	206.00	226.60	7.79
2027	KAYBOB 11-36	203.28	223.61	7.69
2020	KAYBOB SOUTH	185.59	204.15	7.02
2035	KAYBOB SOUTH #3	155.87	171.46	5.89
2053	KEG RIVER	270.36	297.40	10.22
2068	KEG RIVER EAST	270.36	297.40	10.22
2216	KEG RIVER NORTH	270.36	297.40	10.22
1224	KEHO LAKE	100.62	110.68	3.80
1775	KEHO LAKE NORTH	131.69	144.86	4.98
1882	KEIVERS LAKE	97.62	107.38	3.69
2748	KEMP RIVER	270.36	297.40	10.22

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1483	KENT	270.36	297.40	10.22
2739	KEPPLER CREEK	270.36	297.40	10.22
1845	KERSEY	97.62	107.38	3.69
1879	KERSEY #2	97.62	107.38	3.69
1627	KETTLE RIVER	270.36	297.40	10.22
2288	KIDNEY LAKE	270.36	297.40	10.22
1608	KIKINO	264.87	291.36	10.01
1162	KILLAM	270.36	297.40	10.22
1298	KILLAM NORTH	270.36	297.40	10.22
1682	KINOSIS	270.36	297.40	10.22
1446	KIRBY	270.36	297.40	10.22
1727	KIRBY NORTH #2	270.36	297.40	10.22
2777	KOTCHO RIVER	270.36	297.40	10.22
2759	KSITUAN R E #2	270.36	297.40	10.22
2134	KSITUAN RIVER	270.36	297.40	10.22
1721	LAC LA BICHE	270.36	297.40	10.22
1860	LACOMBE LAKE	115.00	126.50	4.35
1718	LACOREY	270.36	297.40	10.22
2287	LAFOND CREEK	270.36	297.40	10.22
1210	LAKE NEWELL E.	156.62	172.28	5.92
1562	LAKEVIEW LAKE	111.43	122.57	4.21
1828	LAKEVIEW LAKE #2	111.20	122.32	4.20
2737	LALBY CREEK	270.36	297.40	10.22
1767	LAMERTON	200.09	220.10	7.57
1884	LAMERTON SOUTH	137.36	151.10	5.19
1887	LAMERTON#2	200.09	220.10	7.57
1206	LANFINE	123.72	136.09	4.68
1564	LARKSPUR	270.36	297.40	10.22
2223	LAST LAKE	236.71	260.38	8.95
2151	LASTHILL CREEK	104.65	115.12	3.96
2259	LATHROP CREEK	269.43	296.37	10.19
1874	LAVESTA	123.48	135.83	4.67
1132	LAVOY	220.25	242.28	8.33
1695	LAWRENCE LAKE N	270.36	297.40	10.22
2040	LEAFLAND	191.37	210.51	7.24
1833	LEE LAKE	217.05	238.76	8.21
2179	LEEDALE	111.25	122.38	4.21
2249	LENNARD CREEK	270.36	297.40	10.22
1272	LEO	100.94	111.03	3.82
5003	LIEGE	270.36	297.40	10.22
1536	LINARIA	270.36	297.40	10.22
1857	LINDEN	97.62	107.38	3.69
1872	LITTLE BOW	97.62	107.38	3.69
1494	LITTLE SUNDANCE	143.71	158.08	5.43
2111	LOBSTICK	133.43	146.77	5.04
1465	LONE BUTTE	201.40	221.54	7.61
1069	LONE PINE CREEK	101.78	111.96	3.85
1139	LONE PINE SOUTH	97.62	107.38	3.69
1768	LONESOME LAKE	143.43	157.77	5.42
1630	LONG LAKE WEST	270.36	297.40	10.22
1366	LOUISIANA LAKE	146.12	160.73	5.52
1496	LOUSANA	241.74	265.91	9.14
2128	LOVET CREEK	270.36	297.40	10.22
1386	LUCKY LAKE	270.36	297.40	10.22
3058	LUNDBRECK-COWLEY	97.62	107.38	3.69
2774	MACINTOSH LAKE	255.07	280.58	9.64
5021	MACKAY RIVER	270.36	297.40	10.22



Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2780	MADDENVILLE	220.56	242.62	8.34
2702	MAHASKA	223.25	245.58	8.44
1229	MAJESTIC	133.38	146.72	5.04
1419	MAKEPEACE NORTH	108.76	119.64	4.11
1873	MALMO	204.37	224.81	7.73
1719	MANATOKEN LAKE	270.36	297.40	10.22
2720	MANIR	262.19	288.41	9.91
1273	MAPLE GLEN	107.35	118.09	4.06
1572	MARLBORO	202.65	222.92	7.66
1663	MARLBORO EAST	202.89	223.18	7.67
2713	MARLOW CREEK	270.36	297.40	10.22
2762	MARSH HD CK W#2	158.41	174.25	5.99
2750	MARSH HEAD CK WEST	158.28	174.11	5.98
2228	MARSH HEAD CRK	179.93	197.92	6.80
1091	MARTEN HILLS	270.36	297.40	10.22
1672	MARTEN HILLS N.	270.36	297.40	10.22
1097	MARTEN HILLS S.	270.36	297.40	10.22
1270	MATZHIWIN EAST	139.24	153.16	5.26
1284	MATZHIWIN N.E.	103.17	113.49	3.90
1379	MATZHIWIN SOUTH	97.62	107.38	3.69
1150	MATZHIWIN WEST	97.62	107.38	3.69
1514	MAUGHAN	270.36	297.40	10.22
1633	MAY HILL	270.36	297.40	10.22
2790	MAYBERNE	146.50	161.15	5.54
2706	MCLEAN CREEK	270.36	297.40	10.22
2144	MCLENNAN	270.36	297.40	10.22
2710	MCMILLAN LAKE	270.36	297.40	10.22
6404	MCNEILL BORDER	97.62	107.38	3.69
1707	MEADOW CREEK E.	270.36	297.40	10.22
1705	MEADOW CRK WEST	270.36	297.40	10.22
1338	MEANOOK	270.36	297.40	10.22
1017	MED HAT N. #1	97.62	107.38	3.69
1184	MED HAT N. ARCO	97.62	107.38	3.69
1325	MED HAT N. F	97.62	107.38	3.69
1205	MED HAT N.W.	97.62	107.38	3.69
1018	MED HAT S. #1	97.62	107.38	3.69
1043	MED HAT S. #2	97.62	107.38	3.69
1128	MED HAT S. #4	97.62	107.38	3.69
1172	MED HAT WEST	97.62	107.38	3.69
1186	MEDICINE HAT E.	110.93	122.02	4.19
1214	MEDICINE RVR A	270.36	297.40	10.22
2778	MEGA RIVER	270.36	297.40	10.22
2781	MEGA RIVER #2	270.36	297.40	10.22
1645	METISKOW NORTH	215.67	237.24	8.15
1362	MEYER	270.36	297.40	10.22
1508	MICHICHI	194.85	214.34	7.37
1146	MIKWAN	180.89	198.98	6.84
1427	MIKWAN EAST	270.36	297.40	10.22
1144	MIKWAN NORTH	131.96	145.16	4.99
2237	MILLERS LAKE	153.05	168.36	5.79
1524	MILLS	270.36	297.40	10.22
1578	MILO	99.33	109.26	3.76
1396	MINBURN	270.36	297.40	10.22
2149	MINNEHIK-BK L B	131.79	144.97	4.98
2010	MINNEHIK-BK LK	131.02	144.12	4.95
1693	MINNOW LAKE	200.23	220.25	7.57
1658	MIQUELON LAKE	270.36	297.40	10.22

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2273	MIRAGE	270.36	297.40	10.22
1500	MIRROR	210.42	231.46	7.96
1090	MITSUE	270.36	297.40	10.22
3889	MITSUE SALES INTERCONNECTI	270.36	297.40	10.22
1457	MITSUE SOUTH	270.36	297.40	10.22
3863	MONARCH EXCHANGE	100.89	110.98	3.81
1605	MONITOR CREEK	140.33	154.36	5.31
1771	MONITOR CREEK W	216.41	238.05	8.18
1222	MONITOR SOUTH	147.35	162.09	5.57
1292	MONS LAKE	270.36	297.40	10.22
1355	MONS LAKE EAST	270.36	297.40	10.22
1823	MOOSE PORTAGE	237.20	260.92	8.97
1484	MOOSELAKE RIVER	270.36	297.40	10.22
1460	MORECAMBE	270.36	297.40	10.22
1458	MORRIN	193.37	212.71	7.31
1781	MOSS LAKE	270.36	297.40	10.22
1802	MOSS LAKE NORTH	266.13	292.74	10.06
1641	MOUNT VALLEY	241.97	266.17	9.15
2732	MOUNTAIN LAKE	260.77	286.85	9.86
2206	MULLIGAN CRK S.	270.36	297.40	10.22
1774	MUNSON	262.56	288.82	9.93
1888	MUNSON #2	262.56	288.82	9.93
1551	MURRAY LAKE	228.68	251.55	8.65
2236	MUSKEG CREEK	270.36	297.40	10.22
1785	MUSKWA RIVER	270.36	297.40	10.22
2711	MUSREAU LAKE	269.59	296.55	10.19
1730	MYRNAM	270.36	297.40	10.22
2745	NARRAWAY RIVER	270.36	297.40	10.22
3009	NEPTUNE	258.72	284.59	9.78
1276	NESTOW	270.36	297.40	10.22
1316	NETOOK	270.36	297.40	10.22
1020	NEVIS NORTH	151.15	166.27	5.71
1019	NEVIS SOUTH	146.50	161.15	5.54
1502	NEWBROOK	270.36	297.40	10.22
1140	NEWELL NORTH	97.62	107.38	3.69
1747	NIGHTINGALE	97.62	107.38	3.69
2242	NIOBE CREEK	252.33	277.56	9.54
1194	NIPISI	270.36	297.40	10.22
2071	NITON	149.41	164.35	5.65
2172	NITON NORTH	164.11	180.52	6.20
3368	NOEL LAKE SALES	250.70	275.77	9.48
6006	NORTH DUNCAN	270.36	297.40	10.22
6009	NORTH HANGINGSTONE	270.36	297.40	10.22
3454	NORTH PENHOLD SALES	108.78	119.66	4.11
6008	NORTH THORNBURY (RIO)	270.36	297.40	10.22
2767	NOSE MOUNTAIN	263.07	289.38	9.95
1865	NOSEHILL CK NORTH	150.69	165.76	5.70
2192	NOTIKEWIN RIVER	270.36	297.40	10.22
2218	NOTIKEWIN RVR N	270.36	297.40	10.22
1829	OBED NORTH	147.38	162.12	5.57
1532	OHATON	270.36	297.40	10.22
2796	OLDMAN	147.31	162.04	5.57
1053	OLDS	122.05	134.26	4.61
1545	OPAL	270.36	297.40	10.22
1814	ORLOFF LAKE	270.36	297.40	10.22
1716	OSBORNE LAKE	270.36	297.40	10.22
1812	OSLAND LAKE	270.36	297.40	10.22

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
1587	OVERLEA	270.36	297.40	10.22
1817	OWL LAKE	270.36	297.40	10.22
2728	OWL LAKE SOUTH	270.36	297.40	10.22
2742	OWL LAKE STH #2	270.36	297.40	10.22
2746	OWL LAKE STH #3	270.36	297.40	10.22
1007	OYEN	132.39	145.63	5.01
1058	OYEN NORTH	99.40	109.34	3.76
1126	OYEN SOUTHEAST	97.62	107.38	3.69
2098	PADDLE PRAIR S.	270.36	297.40	10.22
2093	PADDLE PRAIRIE	270.36	297.40	10.22
1307	PADDLE RIVER	258.18	284.00	9.76
1852	PAKAN LAKE	207.80	228.58	7.86
1728	PARADISE VALLEY	270.36	297.40	10.22
1853	PARKER CREEK	270.36	297.40	10.22
1665	PARSONS LAKE	270.36	297.40	10.22
2089	PASS CREEK	171.57	188.73	6.49
2168	PASS CREEK WEST	164.34	180.77	6.21
2260	PASTECHO RIVER	270.36	297.40	10.22
1278	PATRICIA	97.62	107.38	3.69
1289	PATRICIA WEST	107.86	118.65	4.08
2793	PEAVINE CREEK	270.36	297.40	10.22
3804	PEMBINA INTERCONNECTION	113.76	125.14	4.30
1180	PENHOLD	104.67	115.14	3.96
1607	PENHOLD WEST	147.07	161.78	5.56
2280	PETE LAKE	270.36	297.40	10.22
1714	PICHE LAKE	270.36	297.40	10.22
1610	PICTURE BUTTE	213.85	235.24	8.09
2046	PIONEER	138.13	151.94	5.22
1739	PIPER CREEK	144.55	159.01	5.47
1797	PITLO	270.36	297.40	10.22
1110	PLAIN LAKE	270.36	297.40	10.22
1858	POE	142.61	156.87	5.39
2173	POISON CREEK	192.64	211.90	7.28
1881	PORTERS BUTTE	97.62	107.38	3.69
3879	PRIDDIS INTERCONNECTION	97.62	107.38	3.69
1246	PRINCESS EAST	97.62	107.38	3.69
1183	PRINCESS WEST	97.62	107.38	3.69
1010	PRINCESS-DENHAR	97.62	107.38	3.69
1022	PRINCESS-IDDES	97.62	107.38	3.69
2153	PROGRESS	237.13	260.84	8.97
2191	PROGRESS EAST	244.68	269.15	9.25
1304	PROSPERITY	270.36	297.40	10.22
1211	PROVOST MONITOR	270.36	297.40	10.22
1003	PROVOST NORTH	160.48	176.53	6.07
1013	PROVOST SOUTH	174.13	191.54	6.58
1045	PROVOST WEST	239.59	263.55	9.06
1038	PROVOST-KESSLER	261.50	287.65	9.89
1601	QUEENSTOWN	215.37	236.91	8.14
2026	QUIRK CREEK	97.62	107.38	3.69
1741	RABBIT LAKE	270.36	297.40	10.22
2201	RAINBOW LAKE S.	270.36	297.40	10.22
1106	RAINIER	97.62	107.38	3.69
1378	RAINIER SOUTH	142.18	156.40	5.38
1282	RALSTON	97.62	107.38	3.69
1826	RALSTON SOUTH	97.62	107.38	3.69
2148	RAMBLING CREEK	270.36	297.40	10.22
2213	RAMBLING CRK E.	270.36	297.40	10.22

Attachment 1 - Receipt Point Specific Rates

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1164	RANFURLY	270.36	297.40	10.22
3911	RANFURLY INTERCONNECT	270.36	297.40	10.22
1189	RANFURLY NORTH	198.60	218.46	7.51
1165	RANFURLY WEST	236.78	260.46	8.95
2104	RAT CREEK	119.12	131.03	4.50
2265	RAT CREEK SOUTH	133.83	147.21	5.06
2252	RAT CREEK WEST	144.49	158.94	5.46
2193	RAY LAKE SOUTH	270.36	297.40	10.22
2166	RAY LAKE WEST	270.36	297.40	10.22
1209	REDCLIFF	156.04	171.64	5.90
1219	REDCLIFF SOUTH	134.04	147.44	5.07
1838	REDCLIFF STH #2	134.04	147.44	5.07
1346	REDCLIFF WEST	144.01	158.41	5.44
3438	REDWATER B SL	270.36	297.40	10.22
3406	REDWATER SALES	270.36	297.40	10.22
2779	RETHAVEN	205.45	226.00	7.77
2785	RETHAVEN NORTH	199.21	219.13	7.53
1218	RETLAW SOUTH	128.05	140.86	4.84
1392	RIBSTONE	270.36	297.40	10.22
1374	RICH LAKE	270.36	297.40	10.22
1135	RICINUS	117.67	129.44	4.45
1372	RICINUS SOUTH	116.31	127.94	4.40
1437	RICINUS WEST	122.54	134.79	4.63
2782	RIDGEVALLEY	208.09	228.90	7.87
1949	RIMBEY-WESTEROSE SUMMARY	134.50	147.95	5.09
3405	RIM-WEST SALES	134.51	147.96	5.09
1510	RIVERCOURSE	270.36	297.40	10.22
1499	ROBB	165.99	182.59	6.28
1336	ROCHESTER	270.36	297.40	10.22
1400	ROCK ISLAND LK	270.36	297.40	10.22
1820	ROCK ISLAND S2	270.36	297.40	10.22
1134	ROCKYFORD	97.62	107.38	3.69
1579	ROSE LYNNE	97.62	107.38	3.69
1885	ROSEGLEN	102.38	112.62	3.87
1466	ROSEMARY	97.62	107.38	3.69
1461	ROSEMARY NORTH	97.62	107.38	3.69
2099	ROSEVEAR SOUTH	157.04	172.74	5.94
2725	ROSSBEAR LAKE	270.36	297.40	10.22
1706	ROURKE CRK EAST	270.36	297.40	10.22
1540	ROWLEY	183.50	201.85	6.94
1299	ROYAL PARK	180.16	198.18	6.81
1530	RUMSEY	190.04	209.04	7.19
1867	RUMSEY NORTH #2	262.05	288.26	9.91
3912	RUNNING LAKE INTERCONNECT	270.36	297.40	10.22
2261	RUSSELL CREEK	270.36	297.40	10.22
1311	SADDLE LAKE N.	241.90	266.09	9.15
1310	SADDLE LAKE W.	270.36	297.40	10.22
2281	SAND CREEK	133.06	146.37	5.03
2758	SAWN LAKE	270.36	297.40	10.22
2792	SAWN LAKE EAST	270.36	297.40	10.22
3481	SAWRIDGE SALES	270.36	297.40	10.22
1537	SCOTFIELD	218.51	240.36	8.26
1036	SEDALIA NORTH	221.76	243.94	8.38
1023	SEDALIA SOUTH	129.33	142.26	4.89
1114	SEDGEWICK	270.36	297.40	10.22
1395	SEDGEWICK EAST	270.36	297.40	10.22
1403	SEDGEWICK NORTH	270.36	297.40	10.22

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1447	SEIU CREEK	97.62	107.38	3.69
1370	SEPTEMBER LK N.	270.36	297.40	10.22
1847	SERVICEBERRY CREEK	97.62	107.38	3.69
3862	SEVERN CREEK INTERCONNECT	97.62	107.38	3.69
3940	SHADY OAK INTERCONNECTION	166.76	183.44	6.30
1871	SHARPLES	97.62	107.38	3.69
1846	SHARROW SOUTH#2	97.62	107.38	3.69
3439	SHEERNESS SALES	97.62	107.38	3.69
2783	SHEKILIE RVR EAST	270.36	297.40	10.22
2276	SHEKILIE RVR N.	270.36	297.40	10.22
2798	SHERRI VAIL	161.58	177.74	6.11
1008	SIBBALD	169.48	186.43	6.41
2170	SILVERWOOD	270.36	297.40	10.22
1806	SIMON LAKES	270.36	297.40	10.22
2028	SIMONETTE	236.28	259.91	8.93
1354	SLAWA NORTH	270.36	297.40	10.22
2235	SLIMS LAKE	270.36	297.40	10.22
2137	SLOAT CREEK	270.36	297.40	10.22
1521	SMITH	270.36	297.40	10.22
1637	SMITH WEST	270.36	297.40	10.22
2165	SNEDDON CREEK	270.36	297.40	10.22
2253	SNIPE LAKE	270.36	297.40	10.22
2264	SNOWFALL CREEK	270.36	297.40	10.22
2763	SNUFF MOUNTAIN	175.14	192.65	6.62
1556	SOUTH SASK RVR	257.45	283.20	9.73
1580	SPEAR LAKE	270.36	297.40	10.22
1856	SPOTTED CREEK	168.94	185.83	6.39
1341	SPRUCEFIELD	270.36	297.40	10.22
1487	SPURFIELD	270.36	297.40	10.22
1581	SQUARE LAKE	270.36	297.40	10.22
2775	SQUIRREL MOUNTAIN	269.71	296.68	10.20
1519	ST. BRIDES	270.36	297.40	10.22
1414	ST. LINA	270.36	297.40	10.22
1415	ST. LINA NORTH	270.36	297.40	10.22
1416	ST. LINA WEST	270.36	297.40	10.22
1534	STANDARD	97.62	107.38	3.69
1131	STANMORE	129.71	142.68	4.90
1156	STANMORE SOUTH	120.72	132.79	4.56
1371	STEELE LAKE	270.36	297.40	10.22
2284	STEEN RIVER	270.36	297.40	10.22
1308	STETTLER SOUTH	224.71	247.18	8.50
1388	STEVEVILLE	97.62	107.38	3.69
1565	STONE CREEK	270.36	297.40	10.22
1566	STONE CREEK W.	258.22	284.04	9.76
1115	STRACHAN	107.46	118.21	4.06
1179	STROME-HOLMBERG	177.83	195.61	6.72
2030	STURGEON LAKE S	260.36	286.40	9.84
1423	SUFFIELD WEST	115.55	127.11	4.37
1193	SULLIVAN LAKE	192.69	211.96	7.29
1516	SUNDANCE CREEK	211.32	232.45	7.99
1595	SUNDANCE CRK E.	144.78	159.26	5.47
1696	SUNDAY CREEK S.	270.36	297.40	10.22
1079	SUNNYNOOK	97.62	107.38	3.69
2795	SUNVALLEY	166.42	183.06	6.29
1054	SYLVAN LAKE	128.43	141.27	4.86
1187	SYLVAN LAKE EAST #1	124.10	136.51	4.69
1855	SYLVAN LAKE EAST #2	122.63	134.89	4.64

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1191	SYLVAN LK SOUTH	144.44	158.88	5.46
1055	SYLVAN LK WEST	142.23	156.45	5.38
2082	TANGENT	270.36	297.40	10.22
2121	TANGENT B	270.36	297.40	10.22
2208	TANGENT EAST	270.36	297.40	10.22
2157	TANGHE CREEK	270.36	297.40	10.22
2204	TANGHE CREEK #2	270.36	297.40	10.22
1440	TAPLOW	97.62	107.38	3.69
1837	TAWADINA CREEK	107.46	118.21	4.06
2076	TEEPEE CREEK	270.36	297.40	10.22
5027	THICKWOOD HILLS	270.36	297.40	10.22
1377	THORHILD	270.36	297.40	10.22
1430	THORHILD WEST	256.33	281.96	9.69
6005	THORNBURY EAST	270.36	297.40	10.22
6002	THORNBURY MARIANA	270.36	297.40	10.22
6001	THORNBURY NORTH (AG THORN	270.36	297.40	10.22
6000	THORNBURY WEST	270.36	297.40	10.22
1029	THREE HILLS CRK	138.86	152.75	5.25
1335	THREE HLS CRK W	97.62	107.38	3.69
1348	TIDE LAKE	97.62	107.38	3.69
1639	TIDE LAKE B	97.62	107.38	3.69
1331	TIDE LAKE EAST	97.62	107.38	3.69
1268	TIDE LAKE NORTH	97.62	107.38	3.69
1223	TIDE LAKE SOUTH	97.62	107.38	3.69
1314	TILLEBROOK	97.62	107.38	3.69
1644	TILLEBROOK WEST	97.62	107.38	3.69
1169	TILLEY	97.62	107.38	3.69
1839	TILLEY SOUTH #2	222.38	244.62	8.41
2769	TIMBERWOLF	270.36	297.40	10.22
2116	TONY CREEK N.	214.77	236.25	8.12
2754	TOPLAND	270.36	297.40	10.22
1841	TORLEA EAST	215.45	237.00	8.15
1869	TORRINGTON E #2	97.62	107.38	3.69
1621	TORRINGTON EAST	97.62	107.38	3.69
1442	TRAVERS	97.62	107.38	3.69
1574	TROCHU	168.16	184.98	6.36
1848	TUDOR	97.62	107.38	3.69
1343	TWEEDIE	270.36	297.40	10.22
1256	TWEEDIE SOUTH	270.36	297.40	10.22
1699	TWELVE MILE COULEE	143.88	158.27	5.44
1190	TWINING	111.37	122.51	4.21
1066	TWINING NORTH	119.10	131.01	4.50
3113	TWINLAKES CK SL	270.36	297.40	10.22
2224	TWO CREEKS	270.36	297.40	10.22
2229	TWO CREEKS EAST	270.36	297.40	10.22
1120	UKALTA	268.77	295.65	10.16
1317	UKALTA EAST	231.21	254.33	8.74
1250	UNITY BORDER	203.28	223.61	7.69
1154	VALE	116.20	127.82	4.39
1212	VALE EAST	152.69	167.96	5.77
2107	VALHALLA	236.60	260.26	8.95
2227	VALHALLA #2	236.56	260.22	8.94
2189	VALHALLA EAST	253.07	278.38	9.57
1801	VANDERSTEENE LK	270.36	297.40	10.22
2788	VEDA	263.75	290.13	9.97
1056	VERGER	97.62	107.38	3.69
1077	VERGER-HOMESTEAD	97.62	107.38	3.69

**NOVA Gas Transmission Ltd.**

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
1203	VERGER-MILLICEN	97.62	107.38	3.69
3916	VETERAN SUMMARY	270.36	297.40	10.22
1606	VICTOR	257.60	283.36	9.74
1347	VIKING EAST	179.21	197.13	6.78
3890	VIKING INTERCONNECTION	169.38	186.32	6.40
1257	VIKING NORTH	245.11	269.62	9.27
1464	VILNA	270.36	297.40	10.22
1527	VIMY	270.36	297.40	10.22
2034	VIRGINIA HILLS	270.36	297.40	10.22
1076	VULCAN	126.25	138.88	4.77
1724	WABASCA	270.36	297.40	10.22
1669	WADDELL CREEK	270.36	297.40	10.22
1736	WADDELL CREEK W	270.36	297.40	10.22
1383	WAINWRIGHT EAST	270.36	297.40	10.22
1199	WAINWRIGHT S.	270.36	297.40	10.22
6015	WANDER TOWER (TALISMAN)	270.36	297.40	10.22
1822	WANDERING RIVER	270.36	297.40	10.22
1340	WARDLOW EAST	97.62	107.38	3.69
2133	WARRENSVILLE	270.36	297.40	10.22
1353	WARSPITE	226.96	249.66	8.58
1118	WARWICK	171.61	188.77	6.49
1173	WARWICK SOUTH	195.68	215.25	7.40
2029	WASKAHIGAN	170.67	187.74	6.45
2160	WATER VALLEY	97.62	107.38	3.69
2123	WATINO	270.36	297.40	10.22
1945	WATR1/WATR2 SUM	97.62	107.38	3.69
1570	WATTS	143.53	157.88	5.43
1021	WAYNE NORTH	141.77	155.95	5.36
1039	WAYNE-DALUM	130.99	144.09	4.95
1107	WAYNE-ROSEBUD	97.62	107.38	3.69
1585	WEASEL CREEK	270.36	297.40	10.22
1723	WEAVER LAKE	270.36	297.40	10.22
1780	WEAVER LAKE S.	270.36	297.40	10.22
2207	WEBSTER	270.36	297.40	10.22
2248	WEBSTER NORTH	270.36	297.40	10.22
1825	WELLING	270.36	297.40	10.22
2158	WEMBLEY	220.25	242.28	8.33
2120	WEST PEMBINA S.	129.84	142.82	4.91
1188	WEST VIKING	211.51	232.66	8.00
1321	WESTLOCK	270.36	297.40	10.22
3871	WESTLOCK SALES INTERCONNE	270.36	297.40	10.22
1787	WHISTWOW	270.36	297.40	10.22
2701	WHITBURN EAST	259.78	285.76	9.82
1094	WHITECOURT	229.53	252.48	8.68
2075	WHITELAW	264.83	291.31	10.01
2055	WHITEMUD EAST	270.36	297.40	10.22
3917	WHITEMUD WEST-WHITEMUD RI	270.36	297.40	10.22
1345	WHITFORD	218.60	240.46	8.26
1684	WIAU LAKE	270.36	297.40	10.22
2005	WILDCAT HILLS	97.62	107.38	3.69
1661	WILDHAY RIVER	153.38	168.72	5.80
1650	WILDUNN CREEK E	98.40	108.24	3.72
2112	WILLESSEN GR N.	99.69	109.66	3.77
2014	WILLESSEN GREEN	97.62	107.38	3.69
1428	WILLINGDON	194.10	213.51	7.34
1652	WILLOW RIVER	270.36	297.40	10.22
1759	WILLOW RIVER N	270.36	297.40	10.22

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2019	WILSON CREEK	168.59	185.45	6.37
2171	WILSON CREEK SE	169.86	186.85	6.42
1046	WIMBORNE	102.66	112.93	3.88
1234	WIMBORNE NORTH	110.83	121.91	4.19
2707	WINAGAMI LAKE	270.36	297.40	10.22
2012	WINDFALL	166.04	182.64	6.28
1628	WINEFRED RVR N.	270.36	297.40	10.22
1671	WINEFRED RVR S.	270.36	297.40	10.22
1070	WINTERING HILLS	97.62	107.38	3.69
1104	WINTERING HLS E	97.62	107.38	3.69
2147	WITHROW	126.69	139.36	4.79
2124	WOKING	270.36	297.40	10.22
2214	WOLVERINE RIVER	270.36	297.40	10.22
1035	WOOD RIVER	190.89	209.98	7.22
3425	WOOD RVR SALES	190.63	209.69	7.21
2765	WOOSTER	165.08	181.59	6.24
1342	YOUNGSTOWN	208.13	228.94	7.87
2060	ZAMA LAKE	270.36	297.40	10.22
1944	ZAMA LAKE SUMMARY	270.36	297.40	10.22



Attachment 2 - FT-P Demand Rates

Distance Band	Maximum Distance Between Receipt Point and Delivery Point (km)		FT-P Demand Rate per Month
	From	To	(\$/10 <sup>3</sup> m <sup>3</sup> )
1	0	25	112.90
2	>25	50	120.75
3	>50	75	128.60
4	>75	100	136.45
5	>100	125	144.31
6	>125	150	152.16
7	>150	175	160.01
8	>175	200	167.86
9	>200	225	175.71
10	>225	250	183.56
11	>250	275	191.42
12	>275	300	199.27
13	>300	325	207.12
14	>325	350	214.97
15	>350	375	222.82
16	>375	400	230.67
17	>400	425	238.53
18	>425	450	246.38
19	>450	475	254.23
20	>475	500	262.08
21	>500	525	269.93
22	>525	550	277.78
23	>550		285.64