



NOVA Gas Transmission Ltd.

2008 Interim Rates, Tolls, and Charges

December 20, 2007

ALBERTA ENERGY AND UTILITIES BOARD

Decision 2007-109: NOVA Gas Transmission Ltd.
2008 Interim Rates, Tolls, and Charges
Application No. 1547072

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1 INTRODUCTION

On November 20, 2007, NOVA Gas Transmission Ltd. (NGTL) applied to the Alberta Energy and Utilities Board (the Board or EUB) under Division 3 of the *Public Utilities Board Act*, and under Parts 4 and 5 of the *Gas Utilities Act*, for approval of interim rates, tolls, and charges for services on the Alberta System (the Application), effective January 1, 2008 (2008 Interim Rates).

Any party with concerns respecting the Application was required to submit a Statement of Intention to Participate (SIP) and any comments regarding NGTL's interim rates by December 5, 2007. NGTL was directed to file any response to intervener comments by December 10, 2007.

The Board received SIPs from the following:

- Terasen Gas Inc. (Terasen Gas);
- Office of the Utilities Consumer Advocate (UCA);
- BP Canada Energy Company (BP Canada);
- Canadian Association of Petroleum Producers (CAPP);
- The Industrial Gas Consumers Association of Alberta (IGCAA);
- Shell Energy North America (Canada) Inc. (Shell);
- Consumers Coalition of Alberta (CCA); and
- Mr. Russ Duncan.

Mr. Duncan and CCA were the only parties which objected to NGTL's Application.

The panel assigned to preside over the proceeding consisted of Mr. B. T. McManus, Q.C. (Presiding Member), Ms. C. Dahl Rees, LL.B. (Member), and Mr. M. W. Edwards (Acting Member). For the purposes of this Decision, the Board considers the record to have closed on December 10, 2007.

2 PARTICULARS OF THE APPLICATION

NGTL currently provides services under 2007 final rates, tolls, and charges approved by the Board in Order [U2007-76](#)¹ (2007 Final Rates). The 2007 Final Rates are effective until December 31, 2007.

¹ Order U2007-76, NOVA Gas Transmission Ltd. Request for approval of 2007 Final Rates, Tolls, and Charges, dated March 21, 2007

In Decision 2005-057,² the Board approved the 2005-2007 Revenue Requirement Settlement (the Settlement), which provided for the determination of interim and final rates, tolls, and charges for the period of the Settlement. Each year's revenue requirement was calculated based on certain costs fixed pursuant to the Settlement and a forecast of remaining costs that would flow through, adjusted for appropriate deferral account balances. This forecast revenue requirement, together with a forecast of firm transportation contract demand quantity and throughput, was used to calculate rates using the approved rate design in place at the time (EUB Decision 2006-010).³

NGTL's proposed 2008 Interim Rates are based on:

- the 2007 final revenue requirement of \$1,159.5 million, adjusted for deferral account balances, determined in accordance with the Settlement;
- forecast 2008 contract demand quantities and throughput; and
- an illustrative rate calculation (Attachment C to the Application) which used the rate design approved by the Board in Decision 2006-010.

The proposed 2008 average interim rates for FT-R and FT-D services are \$0.155/Mcf and the proposed 2008 average interim export rate is \$0.31/Mcf. These rates are approximately 6.9% higher than the 2007 average annual rates.

The Board is aware that NGTL is currently in discussions with its shippers to negotiate its revenue requirement, or components of it, for a term of not more than three years, commencing January 1, 2008. On December 14, 2007, the Board approved NGTL's December 10, 2007 request for an extension to the deadline for NGTL to file a general rate application (GRA) or settlement application from the last quarter of 2007 to the first quarter of 2008.

3 VIEWS OF THE PARTIES

CCA submitted that there are at least three methods of determining the reasonableness of interim rate applications. These methods are:

1. The requesting utility must demonstrate significant financial harm;
2. Assessing the probability of a rate increase; and
3. Assessing if the interim increase is in the best interests of customers in order to minimize rate shock or to provide appropriate price signals to customers.

CCA considered that the standard for interim requests must be set higher than the limited information and justification supplied in the Application due to the limited regulatory process related to this application. CCA argued that NGTL failed to demonstrate financial need or harm. NGTL's application should therefore be rejected.

CCA noted that NGTL stated that it had not yet filed its GRA application and that it was not appropriate to provide an interim rate increase to NGTL without support of a filed GRA. CCA

² Decision 2005-057 - NOVA Gas Transmission Ltd. 2005-2007 Revenue Requirement Settlement (Application No. 1392296) (Released: June 7, 2005)

³ Decision 2006-010 - NOVA Gas Transmission Ltd. 2005 General Rate Application, Phase II (Application No. 1396409) (Released: February 21, 2006)

argued that customers are therefore unable to challenge the assumptions and forecasts of NGTL which underpin NGTL's interim rates.

CCA also submitted that NGTL's late filing of the Application and of a GRA has forced a constrained hearing process if interim rates are to be implemented by January 1, 2008. CCA argued that the awarding of interim rates should be subject to scrutiny within a regulatory process that includes information requests, intervener evidence, and argument.

CCA also considered that NGTL's evidence on 2008 forecast demand quantities and throughput only described the steps taken to determine its forecast, but failed to provide adequate support for certain assumptions such as current market conditions and downstream expansion. CCA submitted that NGTL failed to discharge the onus of the utility applicant to support the Application and therefore it should be rejected.

CCA further suggested that the awarding of 2008 Interim Rates would be a deterrent to reaching a successful outcome in the negotiation with customers for NGTL's 2008-2010 revenue requirements.

Mr. Russ Duncan objected to NGTL's interim rate application on the grounds that approving NGTL's interim rates might preclude the Minister of Service Alberta from requesting an Alberta Transportation by Others (TBO) to form part of NGTL's toll. Mr. Duncan argued that a determination by the Board on the Application should not limit discussion or prevent any future implementation of an Alberta TBO.

Mr. Duncan has requested the Board's process provide the Minister with a clear opportunity to obtain an Alberta TBO service provided by NGTL for both AltaGas Utilities Inc. and ATCO Gas for gas delivery to their end users.

NGTL submitted that the TBO concerns raised by Mr. Duncan are not relevant to the determination of the Application. The Board has included consideration of Mr. Duncan's TBO Application in the scope of Part B of the Board's initiated Review of Competitive Gas Pipeline Issues, (the CPR Proceeding-Application No. 1466609). NGTL submitted that the issue will be appropriately addressed in that proceeding and should not be dealt with through the Application. Accordingly, Mr. Duncan's objection to the Application should be dismissed.

NGTL also disagreed with the submission of the CCA that NGTL has not met a reasonable standard for the Board to approve the Application and did not demonstrate financial need for the interim rate increase. In Decision 2003-105,⁴ in respect of NGTL's 2004 Interim Rates Application, the Board specifically disagreed with CCA's similar submission on this issue, finding NGTL is not required to demonstrate significant financial harm to justify interim rates. The Board stated that it "...considers that the basic question in respect of the Application is whether the applied-for rates are just and reasonable."⁵

NGTL submitted that the 2008 Interim Rates are reasonable. NGTL's process for determining interim rates is well-established. Generally, by mid-December each year, NGTL provides the

⁴ Decision 2003-105 - NOVA Gas Transmission Ltd. Request for 2004 Interim Rates, Tolls, and Charges (Application 1322497) (Released: December 16, 2003)

⁵ Decision 2003-105, December 16, 2003, page 4

EUB, Customers, and the TTFP⁶ with interim rates to take effect January 1. The interim rates are based on the forecast of Total Revenue Requirement, firm services demand quantity, and throughput forecasts prepared by NGTL and reviewed by the TTFP. NGTL has followed this process since 2001 and followed it in the calculation of the proposed 2008 Interim Rates.

The proposed 2008 Interim Rates were calculated using an approved tolling methodology to minimize rate shock in the determination of final rates. The proposed rates will provide rate stability for customers and financial stability for NGTL. The majority of interested parties who made submissions, BP Canada, CAPP, IGCAA, Shell, UCA and Terasen Gas, did not express concerns.

CCA stated that it is not appropriate to provide an interim rate increase without the support of a filed GRA, claiming that customers are unable to challenge NGTL's assumptions and forecasts and that NGTL has the onus of proving its case. CCA suggested that NGTL and other utilities should be directed to file for interim rates as part of Phase I filings.

NGTL disagreed with the CCA's position that an interim rates request must be underpinned by a filed GRA. It has been NGTL's practice for many years to file its applications for interim rates in late November, or early December, so that it has an opportunity to analyze the most current contract demand and throughput information. The Board indicated in Decision 2003-105 with respect to NGTL's 2004 Interim Rates Application and CCA's objection on timing of the 2004 Application, that:

The Board believes that applications for interim rates such as this one filed late in the year can benefit from data available in November in respect of the commencement of a gas year. Such applications may not need the level of scrutiny typically applied to final applications if the rate impacts are not material and the interim rates are refundable in nature.⁷

NGTL submitted that given the interim nature of the proposed rates, the Board's decision with respect to NGTL's 2008 Interim Rates will not prejudice the position of any party with respect to the appropriate level of final 2008 rates, or the method by which any difference between 2008 interim and final rates would be adjusted.

NGTL submitted that the proposed 2008 Interim Rates are just and reasonable. The revenue requirement underlying the proposed interim rates is based on a 2007 final revenue requirement, adjusted for deferral account balances. The rates were calculated using the approved tolling methodology and will provide rate stability to customers and financial stability to NGTL.

NGTL requested that the Board dismiss the objections to the Application and approve the 2008 Interim Rates as filed, effective January 1, 2008.

4 VIEWS OF THE BOARD

The Board recognizes that the proposed interim rates reflect an increase in NGTL's total revenue requirement from 2007 as well as an increase in the FT-R and FT-D rates from the currently

⁶ Tolls, Tariff, Facilities, and Procedures Committee

⁷ Ibid

approved 2007 rates. The Board notes that the revenue requirement proposed in the Application was determined using the 2007 approved revenue requirement with adjustments for deferral account balances, determined in accordance with the methodology utilized during the period covered by the Settlement, and forecast 2008 contract demand quantities and throughput.

The Board notes that CCA expressed concern regarding the constrained process regarding NGTL's interim rates and argued that a higher standard was required for interim rate applications. Given that interim rates by their definition are "interim" until final rates are approved, the Board considers that interim rates are in most circumstances unlikely to be subject to the same scrutiny as would be applied to a GRA, which is consistent with the Board's finding from NGTL's 1996 interim application:

Interim rates are generally intended to provide some relief from the detrimental effects of lengthy proceedings on the applicant's financial position and/or to lessen any rate shock which may result from final disposition of an application. The Board also notes that interim rate determinations are, by their nature, expeditious and made on the basis of prima facie evidence which is not fully tested.⁸

With respect to Mr. Duncan's objection, the Board notes that it has included consideration of Mr. Duncan's TBO Application in the scope of Part B of the CPR Proceeding. The Board agrees with NGTL that the CPR Proceeding is the appropriate forum in which to consider this matter and that Mr. Duncan's objections are not a sufficient basis to deny the Application.

Decision [2005-099](#),⁹ outlined the factors to be considered by the Board when considering an application for an interim rate increase. The Board divided those considerations into:

- (a) quantum and need factors, relating to the nature of, and justification for the requested increase; and
- (b) general public interest considerations, relating to the impact of the rates on ratepayers.

The Board also recognized in Decision [2005-099](#), that it would be appropriate to weigh the factors differently in light of the specific circumstances surrounding each application.

In considering the present Application the Board has considered the factors outlined in Decision [2005-099](#) and has assigned weight to them in light of the applicable circumstances.

With respect to the quantum and need factors, the Board notes that the base revenue requirement used to derive the proposed interim rates was determined using the 2007 approved revenue requirement with adjustments for deferral account balances, determined in accordance with the methodology utilized during the period covered by the Settlement, and forecast 2008 contract demand quantities and throughput. Both the methodology used and the 6.9% increase over current 2007 Final Rates resulting from this methodology appear reasonable on a prima facie basis as described in Decision [U96047](#),¹⁰ for the purposes of an interim rate increase.

⁸ Decision [U96047](#), page 4

⁹ Decision [2005-099](#), 2005-2007 General Rate Application Interim Rate Application, dated August 29, 2005, pages 7 and 8

¹⁰ Decision [U96047](#) - NOVA Gas Transmission Ltd. 1995 GRA - Phase II 1996 Interim Rates (Released: May 8, 1996)

With respect to the general public interest factors discussed in Decision 2005-099, rate stability, intergenerational equity and a levelling out of potential rate impacts are of primary concern to the Board in the circumstances of the present Application.

The Application is consistent with recently employed methodology for determining interim rates and contains similar evidence to that of previous applications that have been approved by the Board.¹¹ Although 2008 is beyond the period governed by the Settlement, the Board notes the ongoing negotiations for a new settlement for the 2008-2010 period. The methodology utilized in calculating this rate increase has been tested and considered appropriate in prior interim rate applications as part of a two stage process directed at finalizing annual rates. Given this consistent approach to interim rate increases the Board considers the methodology used to be reasonable and appropriate for the purposes of the Application and supportive of the goals of intergenerational equity and rate stability. The Board considers that the proposed interim rates are a reasonable step toward 2008 Final Rates and further the objective of smoothing rate increases and thereby enhancing rate stability.

The Board also notes that there were six submissions that did not object to the application and two objections which have been addressed earlier in this Decision. The degree of acceptance by most interveners of the proposed interim rates further supports a finding that the Application satisfies the general public interest factors for granting an interim rate increase.

For the above reasons, the Board approves NGTL's 2008 Interim Rates on an interim adjustable basis effective January 1, 2008.

The consistency of methodology to previously approved interim rate applications, a methodology that arises from the terms of a settlement agreement among most of the impacted parties, has been an important factor in this Decision. In the absence of such a settlement methodology in the future, the Board would expect NGTL to more completely consider the criteria established by the Board for interim rate applications in Decision 2005-099.

¹¹ Order [U2006-334](#), NGTL 2007 Interim Rates, dated December 20, 2006; Order [U2005-456](#), NGTL 2006 Interim Rates, dated December 14, 2005; and Order [U2004-446](#), NGTL 2005 Interim Rates, dated December 14, 2004

5 ORDER

THEREFORE IT IS ORDERED THAT:

- (1) The 2008 Interim Rates of NOVA Gas Transmission Ltd., attached as Appendix 1 to this Decision, and filed with the Application, are approved on an interim adjustable basis effective January 1, 2008.

Dated in Calgary, Alberta on December 20, 2007.

ALBERTA ENERGY AND UTILITIES BOARD

(original signed by)

B. T. McManus, Q.C.
Presiding Member

(original signed by)

C. Dahl Rees, LL.B.
Member

(original signed by)

M. W. Edwards
Acting Member

APPENDIX 1 – NGTL 2008 INTERIM RATES



Appendix 1 - NGTL
2008 Interim Rates.p

(consists of 19 pages)

2008 Interim Rates, Tolls, and Charges

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$168.24/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month \$ 4.45/GJ		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate		
6. Rate Schedule FT-A	FT-A Commodity Rate \$ 0.48/10 ³ m ³		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10³m³/day)</u>	
	1-5 years	10.08	
	6-10 years	8.42	
	15 years	7.55	
	20 years	6.71	
9. Rate Schedule LRS-2	LRS-2 Rate per month \$50,000		
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month \$129.55/10 ³ m ³		
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate \$ 0.1606/GJ		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9006-01000-0	\$ 67.22/d	1.0 10 ³ m ³ /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003034359-2	\$ 899.00 / month	
	2007262666-1	\$ 434.00 / month	
	2006253651-1	\$ 11.00 / month	
	2007262711-1	\$ 6.00 / month	
	2007262709-1	\$ 303.00 / month	
	2007262728-1	\$ 859.00 / month	
	2007262705-1	\$ 1,220.00 / month	
	2007263949-1	\$ 46.00 / month	
	2007262175-1	\$ 438.00 / month	
	2007262669-1	\$ 95.00 / month	
	2007262602-1	\$ 4.00 / month	
	2007262701-1	\$ 9.00 / month	
	2007262727-1	\$ 17.00 / month	
	2007262698-1	\$ 43.00 / month	
	2007262609-1	\$ 7.00 / month	
	2007262668-1	\$ 19.00 / month	
	2007262697-1	\$ 1,760.00 / month	
	2007263948-1	\$ 90.00 / month	
	2003004522-2	\$ 83,333.00 / month	
16. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>	
	1	630.10	
	2	503.07	
	3	349.65	

2008 Interim Rates, Tolls, and Charges

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1337	ABEE	254.84	280.32	9.61
1631	ACADIA EAST	122.14	134.35	4.61
1613	ACADIA NORTH	122.77	135.05	4.63
1424	ACADIA VALLEY	174.14	191.55	6.57
1890	ACADIA VALLEY WEST	81.64	89.80	3.08
3880	AECO INTERCONNECTION	81.64	89.80	3.08
1526	AKUINU RIVER	254.84	280.32	9.61
1681	AKUINU RIVER W.	254.84	280.32	9.61
3868	ALBERTA MONTANA BORDER	99.78	109.76	3.76
2000	ALBERTA-B.C. BDR (CHART ACC	81.64	89.80	3.08
2109	ALDER FLATS	101.19	111.31	3.82
2200	ALDER FLATS S.	99.32	109.25	3.74
1075	ALDERSON	86.93	95.62	3.28
1208	ALDERSON NORTH	88.89	97.78	3.35
1103	ALDERSON SOUTH	86.97	95.67	3.28
5026	ALGAR LAKE	254.84	280.32	9.61
1851	AMISK SOUTH	242.57	266.83	9.15
1469	ANDREW	176.09	193.70	6.64
1573	ANSELL	137.74	151.51	5.19
2136	ANTE CREEK S.	254.84	280.32	9.61
1567	ARMENA	254.84	280.32	9.61
1770	ARMSTRONG LAKE	254.84	280.32	9.61
2708	ASSUMPTION	254.84	280.32	9.61
2734	ASSUMPTION #2	254.84	280.32	9.61
1326	ATHABASCA	254.84	280.32	9.61
1368	ATHABASCA EAST	245.63	270.19	9.26
1009	ATLEE-BUFFALO	81.64	89.80	3.08
1116	ATLEE-BUFFALO E	81.64	89.80	3.08
1098	ATLEE-BUFFALO S	81.64	89.80	3.08
1297	ATMORE	231.27	254.40	8.72
1792	ATUSIS CREEK E	81.64	89.80	3.08
3943	ATUSIS CREEK INTERCONNECTI	81.64	89.80	3.08
1275	BADGER EAST	81.64	89.80	3.08
1649	BADGER NORTH	99.77	109.75	3.76
2744	BALLATER #2	254.84	280.32	9.61
1100	BANTRY	81.64	89.80	3.08
1296	BANTRY N.E.	81.64	89.80	3.08
1181	BANTRY N.W.	81.64	89.80	3.08
1122	BANTRY NORTH	81.64	89.80	3.08
1398	BAPTISTE	254.84	280.32	9.61
1339	BAPTISTE SOUTH	254.84	280.32	9.61
1497	BARICH	254.84	280.32	9.61
1329	BASHAW	127.77	140.55	4.82
1393	BASHAW B	127.82	140.60	4.82
1330	BASSANO SOUTH	99.48	109.43	3.75
2761	BASSET LAKE	254.84	280.32	9.61
2085	BASSET LAKE S.	254.84	280.32	9.61
2066	BASSET LAKE W.	254.84	280.32	9.61
1197	BAXTER LAKE	254.84	280.32	9.61
1334	BAXTER LAKE B	254.84	280.32	9.61
1382	BAXTER LAKE NW	254.84	280.32	9.61
1231	BAXTER LAKE S.	254.84	280.32	9.61
1198	BAXTER LAKE W.	254.84	280.32	9.61
2143	BAY TREE	254.84	280.32	9.61
2222	BEAR CANYON W.	240.25	264.28	9.06
2132	BEAR RIVER	254.84	280.32	9.61
1459	BEAUVALLON	254.84	280.32	9.61

2008 Interim Rates, Tolls, and Charges

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1089	BELLIS	184.71	203.18	6.96
1675	BELLIS SOUTH	182.90	201.19	6.90
2043	BELLOY	254.84	280.32	9.61
2105	BELLOY WEST	209.58	230.54	7.90
1720	BELTZ LAKE	145.58	160.14	5.49
1264	BENALTO WEST	132.42	145.66	4.99
2177	BENBOW SOUTH	181.98	200.18	6.86
1274	BENTON WEST	108.41	119.25	4.09
1604	BERRY CREEK S.	121.30	133.43	4.57
1085	BERRY-CAROLSIDE	81.64	89.80	3.08
1157	BIG BEND	254.84	280.32	9.61
1225	BIG BEND EAST	254.84	280.32	9.61
3933	BIG EDDY INTERCONNECTION	134.23	147.65	5.06
2175	BIG PRAIRIE	254.84	280.32	9.61
1870	BIG VALLEY	213.41	234.75	8.05
1835	BIGKNIFE CREEK	124.36	136.80	4.69
2176	BIGORAY RIVER	154.07	169.48	5.81
1002	BINDLOSS N. #1	81.64	89.80	3.08
1001	BINDLOSS SOUTH	81.64	89.80	3.08
1474	BINDLOSS WEST	161.21	177.33	6.08
3446	BITTERN LAKE SL	254.84	280.32	9.61
1616	BLOOD IND CK E.	93.28	102.61	3.52
1505	BLOOD INDIAN CK	81.64	89.80	3.08
1779	BLOOR LAKE	203.00	223.30	7.65
1511	BLUE JAY	254.84	280.32	9.61
2704	BLUE RAPIDS	107.57	118.33	4.06
3471	BLUE RIDGE E SL	208.00	228.80	7.84
2119	BLUEBERRY HILL	254.84	280.32	9.61
1242	BODO WEST	174.60	192.06	6.58
2773	BOGGY HALL	105.01	115.51	3.96
1590	BOHN LAKE	254.84	280.32	9.61
5012	BOIVIN CREEK	254.84	280.32	9.61
1778	BOLLOQUE #2	254.84	280.32	9.61
1290	BOLLOQUE SOUTH	254.84	280.32	9.61
1401	BONAR WEST	81.64	89.80	3.08
1796	BONNIE GLEN	176.39	194.03	6.65
1660	BONNYVILLE	254.84	280.32	9.61
2709	BOOTIS HILL	254.84	280.32	9.61
2117	BOTHA	254.84	280.32	9.61
2182	BOTHA EAST	254.84	280.32	9.61
2217	BOTHA WEST	254.84	280.32	9.61
2220	BOULDER CREEK	254.84	280.32	9.61
3001	BOUNDARY LAKE S	241.14	265.25	9.09
3002	BOUNDARY LK BDR	243.70	268.07	9.19
1318	BOWELL SOUTH	110.94	122.03	4.18
1849	BOWELL SOUTH #2	110.94	122.03	4.18
1216	BOWMANTON	120.83	132.91	4.56
1842	BOWMANTON EAST	109.56	120.52	4.13
1204	BOWMANTON SOUTH	100.32	110.35	3.78
1237	BOWMANTON WEST	193.98	213.38	7.31
2138	BOYER EAST	254.84	280.32	9.61
1703	BOYLE WEST	202.94	223.23	7.65
1947	BRAZEAU - BRAZEAU EAST SUM	128.12	140.93	4.83
1096	BRAZEAU SOUTH	123.32	135.65	4.65
1619	BRIGGS	111.19	122.31	4.19
2721	BROWVALE NORTH	200.35	220.39	7.55
2364	BROWVALE SALES	250.30	275.33	9.44

2008 Interim Rates, Tolls, and Charges

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1168	BRUCE	128.86	141.75	4.86
1409	BULLPOUND	115.50	127.05	4.35
1350	BULLPOUND SOUTH	191.67	210.84	7.23
1555	BULLSHEAD	160.07	176.08	6.04
6004	BURNT PINE	254.84	280.32	9.61
2118	BURNT RIVER	212.32	233.55	8.01
2032	BURNT TIMBER	94.58	104.04	3.57
2181	BUTTE	82.51	90.76	3.11
1561	BYEMOOR	148.04	162.84	5.58
1725	CADOGAN	254.84	280.32	9.61
2221	CADOTTE RIVER	254.84	280.32	9.61
2738	CALAIS	194.22	213.64	7.32
1373	CALLING LAKE	254.84	280.32	9.61
1522	CALLING LAKE E.	254.84	280.32	9.61
6019	CALLING LAKE SE (SIMMONS)	249.86	274.85	9.42
1443	CALLING LAKE W.	206.84	227.52	7.80
1676	CALLING LK N.	234.48	257.93	8.84
1387	CALLING LK S.	242.02	266.22	9.13
2743	CALLUM CREEK	81.64	89.80	3.08
1651	CAMROSE CREEK	254.84	280.32	9.61
1805	CANOE LAKE	254.84	280.32	9.61
3866	CARBON INTERCONNECTION	81.64	89.80	3.08
1622	CARBON WEST	82.35	90.59	3.11
1692	CARIBOU LAKE	254.84	280.32	9.61
3893	CARROT CREEK #3893 INTERCO	124.43	136.87	4.69
1840	CARSELAND RECEIPT	81.64	89.80	3.08
2018	CARSON CREEK	209.74	230.71	7.91
2188	CARSON CREEK E.	249.85	274.84	9.42
3330	CARSTAIRS INTERCONNECTION	82.05	90.26	3.09
1491	CASLAN	254.84	280.32	9.61
1492	CASLAN EAST	254.84	280.32	9.61
1315	CASSILS	105.85	116.44	3.99
1397	CASTOR	167.89	184.68	6.33
2786	CATTAIL LK SOUTH	177.25	194.98	6.68
1737	CAVALIER	126.73	139.40	4.78
1228	CAVENDISH SOUTH	84.25	92.68	3.18
2768	CECILIA	145.01	159.51	5.47
1863	CESSFD-BURF W#2	107.01	117.71	4.03
1025	CESSFORD EAST	83.71	92.08	3.16
1152	CESSFORD N.E.	81.64	89.80	3.08
1145	CESSFORD NORTH	81.64	89.80	3.08
1312	CESSFORD SOUTH	81.64	89.80	3.08
1086	CESSFORD W GAGE	81.64	89.80	3.08
1004	CESSFORD WARDLO	81.64	89.80	3.08
1012	CESSFORD WEST	81.64	89.80	3.08
1060	CESSFORD-BUR #2	93.23	102.55	3.52
1027	CESSFORD-BURF W	107.01	117.71	4.03
3907	CHANCELLOR INTERCONNECTIO	81.64	89.80	3.08
1876	CHAPEL ROCK	81.64	89.80	3.08
1196	CHAUVIN	254.84	280.32	9.61
1666	CHEECHAM	254.84	280.32	9.61
1708	CHELSEA CREEK	254.84	280.32	9.61
1680	CHERRY GROVE E.	254.84	280.32	9.61
2705	CHESTER CREEK	254.84	280.32	9.61
2789	CHICKADEE CK #2	182.18	200.40	6.87
2286	CHICKADEE CK W.	254.84	280.32	9.61
1034	CHIGWELL	171.08	188.19	6.45

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1040	CHIGWELL EAST	161.15	177.27	6.08
2108	CHINCHAGA	254.84	280.32	9.61
2266	CHINCHAGA WEST	254.84	280.32	9.61
1221	CHINOOK-CEREAL	139.85	153.84	5.27
5409	CHIP LAKE	124.55	137.01	4.70
3885	CHIP LAKE JCT	124.43	136.87	4.69
1609	CHISHOLM MILL W	254.84	280.32	9.61
1434	CHISHOLM MILLS	254.84	280.32	9.61
1322	CHOICE	254.84	280.32	9.61
1323	CHOICE B	254.84	280.32	9.61
1712	CHRISTINA LAKE	254.84	280.32	9.61
1535	CLANDONALD	254.84	280.32	9.61
2070	CLARK LAKE	164.19	180.61	6.19
2063	CLEAR HILLS	254.26	279.69	9.59
2250	CLEAR HILLS N.	213.26	234.59	8.04
2764	CLEAR PRAIRIE	254.84	280.32	9.61
3008	CLEARDALE	254.84	280.32	9.61
1454	CLYDE	254.84	280.32	9.61
1803	CLYDE NORTH	254.84	280.32	9.61
6007	CLYDEN	254.84	280.32	9.61
3883	COALDALE JCT	88.77	97.65	3.35
5402	COALDALE S. B	114.74	126.21	4.33
3884	COALDALE S. JCT	88.77	97.65	3.35
1612	COATES LAKE	227.81	250.59	8.59
2735	CODESA	254.84	280.32	9.61
2152	CODNER	128.69	141.56	4.85
1417	COLD LAKE BDR	254.84	280.32	9.61
2003	COLEMAN	81.64	89.80	3.08
3052	COLEMAN SALES	81.64	89.80	3.08
2794	COLT	146.80	161.48	5.54
1624	CONKLIN	254.84	280.32	9.61
1634	CONKLIN WEST	254.84	280.32	9.61
1713	CONN LAKE	254.84	280.32	9.61
1635	CONTRACOSTA E.	216.43	238.07	8.16
1614	CONTRACOSTA LK	162.42	178.66	6.12
2736	COPTON CREEK	234.45	257.90	8.84
1763	CORNER LAKE #2	254.84	280.32	9.61
1697	CORRIGALL LAKE	254.84	280.32	9.61
1028	COUNTESS	84.46	92.91	3.18
1015	COUNTESS MAKEPEACE	91.39	100.53	3.45
2296	COUNTESS S. #2	81.64	89.80	3.08
1287	COUNTESS WEST	147.23	161.95	5.55
1963	COUSINS B & C SALES (SUMMAR	130.20	143.22	4.91
1433	COUSINS WEST	130.48	143.53	4.92
1088	CRAIGEND	254.84	280.32	9.61
1112	CRAIGEND EAST	254.84	280.32	9.61
1320	CRAIGEND NORTH	254.84	280.32	9.61
1148	CRAIGEND SOUTH	254.84	280.32	9.61
1541	CRAIGMYLE	242.25	266.48	9.13
1583	CRAIGMYLE EAST	254.84	280.32	9.61
1686	CRAMMOND	87.38	96.12	3.29
2749	CRANBERRY LK #2	254.84	280.32	9.61
3105	CRANBERRY LK SL	254.84	280.32	9.61
1701	CROOKED LK S.	170.40	187.44	6.42
2724	CROOKED LK W.	157.31	173.04	5.93
2008	CROSSFIELD	82.05	90.26	3.09
3897	CROSSFIELD EAST INTERCONNE	81.64	89.80	3.08

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1773	CROW LAKE SOUTH	254.84	280.32	9.61
2731	CROWELL	254.84	280.32	9.61
2718	CULP #2	254.84	280.32	9.61
1807	CULP NORTH	254.84	280.32	9.61
1489	CUTBANK RIVER	235.27	258.80	8.87
1738	DANCING LAKE	254.84	280.32	9.61
1279	DAPP EAST	254.84	280.32	9.61
2289	DARLING CREEK	254.84	280.32	9.61
1864	DAVEY LAKE	85.76	94.34	3.23
1529	DAYS LAND	136.01	149.61	5.13
2233	DEBOLT	250.63	275.69	9.45
1760	DECRENE EAST	254.84	280.32	9.61
1646	DECRENE NORTH	254.84	280.32	9.61
3888	DEEP VALLEY CREEK INTERCON	218.04	239.84	8.22
2244	DEEP VLLY CRK S	153.44	168.78	5.79
1539	DELIA	192.25	211.48	7.25
1476	DEMMITT	239.34	263.27	9.02
1734	DEVENISH SOUTH	254.84	280.32	9.61
1733	DEVENISH WEST	254.84	280.32	9.61
1185	DISMAL CREEK	135.98	149.58	5.13
2210	DIXONVILLE N #2	211.23	232.35	7.96
2110	DIXONVILLE N.	254.84	280.32	9.61
2197	DOE CREEK	254.84	280.32	9.61
2712	DOE CREEK SOUTH	254.84	280.32	9.61
2776	DOIG RIVER	248.20	273.02	9.36
1147	DONALDA	232.30	255.53	8.76
1520	DONATVILLE	243.40	267.74	9.18
2254	DORIS CREEK N.	254.84	280.32	9.61
1236	DOROTHY	166.56	183.22	6.28
1818	DOWLING	93.23	102.55	3.52
2719	DREAU	254.84	280.32	9.61
1689	DROPOFF CREEK	254.84	280.32	9.61
1475	DUHAMEL	254.84	280.32	9.61
5022	DUNKIRK RIVER	254.84	280.32	9.61
1220	DUNMORE	140.89	154.98	5.31
2044	DUNVEGAN	222.57	244.83	8.39
2716	DUNVEGAN W. #2	254.84	280.32	9.61
2084	DUNVEGAN WEST	254.84	280.32	9.61
1877	DUVERNAY	186.64	205.30	7.04
3062	E. CALGARY B SL	83.36	91.70	3.14
2081	EAGLE HILL	131.87	145.06	4.97
2097	EAGLESHAM	187.63	206.39	7.07
2787	EAGLESHAM SOUTH	186.57	205.23	7.03
2007	EAST CALGARY	83.33	91.66	3.14
1568	EDBERG	212.21	233.43	8.00
1265	EDGERTON	254.84	280.32	9.61
1266	EDGERTON WEST	254.84	280.32	9.61
1064	EDSON	132.22	145.44	4.99
1213	EDWAND	205.86	226.45	7.76
2760	EKWAN	254.84	280.32	9.61
1715	ELINOR LAKE	254.84	280.32	9.61
1742	ELINOR LAKE E.	254.84	280.32	9.61
1558	ELK RIVER SOUTH	123.99	136.39	4.68
1615	ELMWORTH HIGH	189.54	208.49	7.15
1862	ELNORA EAST #2	215.68	237.25	8.13
1958	EMPRESS BORDER	81.64	89.80	3.08
1024	ENCHANT	110.92	122.01	4.18

2008 Interim Rates, Tolls, and Charges

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1507	ENDIANG	95.34	104.87	3.59
1074	EQUITY	116.86	128.55	4.41
1359	EQUITY B	133.38	146.72	5.03
1586	EQUITY EAST	136.13	149.74	5.13
1232	ERSKINE NORTH	178.73	196.60	6.74
1746	ESTRIDGE LAKE	254.84	280.32	9.61
2049	ETA LAKE	129.65	142.62	4.89
1547	ETZIKOM A	254.84	280.32	9.61
1548	ETZIKOM B	254.84	280.32	9.61
1557	ETZIKOM D	254.84	280.32	9.61
1677	FAIRYDELL CREEK	254.84	280.32	9.61
3112	FALHER SALES	254.84	280.32	9.61
2729	FARIA	254.84	280.32	9.61
1891	FAWCETT R W #3	254.84	280.32	9.61
1375	FAWCETT RIVER	254.84	280.32	9.61
1753	FAWCETT RVR N.	254.84	280.32	9.61
1868	FERINTOSH SOUTH	235.31	258.84	8.87
1659	FERINTOSH WEST	254.84	280.32	9.61
2016	FERRIER	129.60	142.56	4.89
1101	FERRIER NORTH	123.31	135.64	4.65
2115	FERRIER SOUTH A	129.68	142.65	4.89
1111	FERRIER SOUTH B	134.54	147.99	5.07
1087	FIGURE LAKE	240.21	264.23	9.06
1300	FITZALLAN SOUTH	203.76	224.14	7.68
1095	FLAT LAKE	254.84	280.32	9.61
1302	FLAT LAKE NORTH	254.84	280.32	9.61
1632	FOISY	203.55	223.91	7.67
2251	FONTAS RIVER	254.84	280.32	9.61
3304	FORESTBURG SLS	112.82	124.10	4.25
1376	FORSHEE	111.42	122.56	4.20
1602	FORT KENT	254.84	280.32	9.61
2199	FOULWATER CREEK	254.84	280.32	9.61
2103	FOURTH CREEK	254.84	280.32	9.61
2198	FOURTH CREEK W.	254.84	280.32	9.61
2268	FRAKES FLATS	194.84	214.32	7.35
2772	FREEMAN RIVER	254.84	280.32	9.61
1875	GALT ISLAND	108.12	118.93	4.08
2079	GARRINGTON EAST	125.25	137.78	4.72
1623	GATINE	81.64	89.80	3.08
1358	GAYFORD	81.64	89.80	3.08
1435	GEM SOUTH	81.64	89.80	3.08
1490	GEM WEST	81.64	89.80	3.08
1073	GHOSTPINE	98.30	108.13	3.71
1617	GHOSTPINE B	101.78	111.96	3.84
1037	GILBY #2	120.15	132.17	4.53
1084	GILBY SOUTH PAC	120.15	132.17	4.53
2037	GILBY WEST	133.09	146.40	5.02
2722	GILMORE LAKE	215.12	236.63	8.11
3894	GILT EDGE WEST INTERCONNEC	254.84	280.32	9.61
1480	GLEICHEN	183.39	201.73	6.91
1456	GLENDON	254.84	280.32	9.61
2031	GOLD CREEK	172.10	189.31	6.49
1452	GOODFARE	222.27	244.50	8.38
1504	GOODRIDGE	254.84	280.32	9.61
1783	GOODRIDGE NORTH	254.84	280.32	9.61
1798	GOOSEQUILL	223.06	245.37	8.41
1880	GOOSEQUILL WEST	117.37	129.11	4.43

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
3886	GORDONDALE BORDER	234.28	257.71	8.83
1560	GOUGH LAKE	104.00	114.40	3.92
1448	GRACE CREEK	132.59	145.85	5.00
2771	GRACE CREEK STH	114.17	125.59	4.30
1482	GRAHAM	254.84	280.32	9.61
1352	GRAINGER	81.64	89.80	3.08
2129	GRANADA	154.17	169.59	5.81
3424	GRANDE CENTRE S	254.84	280.32	9.61
5005	GRANOR	254.84	280.32	9.61
1093	GREENCOURT	226.04	248.64	8.52
1267	GREGORY	97.76	107.54	3.69
1365	GREGORY N.E.	89.00	97.90	3.36
1259	GREGORY WEST	81.64	89.80	3.08
5025	GREW LAKE	254.84	280.32	9.61
5028	GREW LK EAST	254.84	280.32	9.61
1647	GRIST LAKE	254.84	280.32	9.61
2770	GRIZZLY	173.60	190.96	6.55
1538	HACKETT	254.84	280.32	9.61
1722	HACKETT WEST	254.84	280.32	9.61
1576	HADDOCK	162.72	178.99	6.14
1589	HADDOCK NORTH	168.23	185.05	6.34
1636	HADDOCK SOUTH	192.74	212.01	7.27
2086	HAIG RIVER	254.84	280.32	9.61
2064	HAIG RIVER EAST	254.84	280.32	9.61
2127	HAIG RIVER N.	254.84	280.32	9.61
1230	HAIRY HILL	193.42	212.76	7.29
1391	HALKIRK	127.92	140.71	4.82
1834	HALKIRK NORTH#2	107.56	118.32	4.06
2797	HAMBURG	254.84	280.32	9.61
3915	HAMILTON LAKE SUMMARY	242.97	267.27	9.16
1291	HAMLIN	254.84	280.32	9.61
6003	HANGINGSTONE	254.84	280.32	9.61
1182	HANNA	94.38	103.82	3.56
1444	HARDISTY	235.51	259.06	8.88
1166	HARMATTAN-ELKTN	86.45	95.10	3.26
2145	HARO RIVER N.	254.84	280.32	9.61
2766	HARPER CREEK	207.78	228.56	7.83
1850	HARTELL SOUTH	81.64	89.80	3.08
1709	HASTINGS COULEE	169.10	186.01	6.38
1418	HATTIE LAKE N.	254.84	280.32	9.61
2126	HAY RIVER	254.84	280.32	9.61
2278	HAY RIVER SOUTH	254.84	280.32	9.61
1603	HAYS	199.52	219.47	7.52
2140	HEART RIVER	254.84	280.32	9.61
1439	HEISLER	114.95	126.45	4.33
1523	HELINA	254.84	280.32	9.61
2174	HENDERSON CK SE	254.84	280.32	9.61
2164	HENDERSON CREEK	254.84	280.32	9.61
1673	HERMIT LAKE	228.09	250.90	8.60
3611	HERMIT LAKE SLS	228.19	251.01	8.60
1866	HIGHLAND RANCH	128.53	141.38	4.85
1402	HILDA WEST	81.64	89.80	3.08
2059	HINES CREEK	254.84	280.32	9.61
2219	HINES CREEK W.	254.84	280.32	9.61
1161	HOLDEN	183.15	201.47	6.91
1528	HOOLE	254.84	280.32	9.61
2047	HOTCHKISS	254.84	280.32	9.61

2008 Interim Rates, Tolls, and Charges

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2065	HOTCHKISS EAST	254.84	280.32	9.61
2094	HOTCHKISS NE B	254.84	280.32	9.61
2095	HOTCHKISS NE C	254.84	280.32	9.61
2054	HOTCHKISS NORTH	254.84	280.32	9.61
2169	HOWARD CREEK E.	254.84	280.32	9.61
1207	HUDSON	169.18	186.10	6.38
1413	HUDSON WEST	140.21	154.23	5.29
1854	HUGHENDEN EAST	208.93	229.82	7.88
1859	HUMMOCK LAKE	107.64	118.40	4.06
2277	HUNT CREEK	254.84	280.32	9.61
2751	HUNT CREEK #2	254.84	280.32	9.61
1436	HUSSAR NORTH	81.64	89.80	3.08
1016	HUSSAR-CHANCELL	84.66	93.13	3.19
1142	HUXLEY	119.28	131.21	4.50
1591	HUXLEY EAST	237.56	261.32	8.96
1241	HYLO	254.84	280.32	9.61
1357	HYLO SOUTH	254.84	280.32	9.61
1479	HYTHE	233.41	256.75	8.80
1277	IDDESLEIGH S.	90.36	99.40	3.41
1678	INDIAN LAKE	141.62	155.78	5.34
1717	INDIAN LAKE #2	141.03	155.13	5.32
3857	INLAND SALES EXCHANGE	156.17	171.79	5.89
1685	IPIATIK LAKE	254.84	280.32	9.61
1441	IRISH	254.84	280.32	9.61
1569	IROQUOIS CREEK	184.76	203.24	6.97
1201	IRVINE	161.17	177.29	6.08
1407	ISLAND LAKE	230.74	253.81	8.70
1694	JACKFISH CREEK	254.84	280.32	9.61
2723	JACKPOT CREEK	254.84	280.32	9.61
2146	JACKSON CREEK	94.20	103.62	3.55
3860	JANUARY CREEK INTERCONNEC	139.95	153.95	5.28
1163	JARROW	254.84	280.32	9.61
1159	JARROW SOUTH	244.94	269.43	9.24
1281	JARROW WEST	254.84	280.32	9.61
1799	JARVIE NORTH	254.84	280.32	9.61
1886	JARVIS BAY	124.60	137.06	4.70
1143	JENNER EAST	81.64	89.80	3.08
1099	JENNER WEST	81.64	89.80	3.08
1385	JENNER WEST B	81.64	89.80	3.08
1167	JOFFRE	179.24	197.16	6.76
1878	JOFFRE EAST	144.24	158.66	5.44
3864	JOFFRE INTERCONNECTION	113.78	125.16	4.29
2267	JONES LAKE	216.37	238.01	8.16
2279	JONES LAKE #2	216.56	238.22	8.17
2241	JONES LAKE N.	251.18	276.30	9.47
2087	JOSEPHINE	254.84	280.32	9.61
2022	JUDY CREEK	254.84	280.32	9.61
2036	JUMPING POUND W	81.64	89.80	3.08
1811	KAKWA	216.47	238.12	8.16
1462	KARR	168.43	185.27	6.35
2013	KAYBOB	190.60	209.66	7.19
2027	KAYBOB 11-36	188.16	206.98	7.09
2020	KAYBOB SOUTH	172.45	189.70	6.50
2035	KAYBOB SOUTH #3	145.73	160.30	5.49
2053	KEG RIVER	254.84	280.32	9.61
2068	KEG RIVER EAST	254.84	280.32	9.61
2216	KEG RIVER NORTH	254.84	280.32	9.61

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1224	KEHO LAKE	88.68	97.55	3.34
1775	KEHO LAKE NORTH	116.33	127.96	4.39
1882	KEIVERS LAKE	81.64	89.80	3.08
2748	KEMP RIVER	254.84	280.32	9.61
1483	KENT	254.84	280.32	9.61
2739	KEPLER CREEK	254.84	280.32	9.61
1845	KERSEY	81.64	89.80	3.08
1879	KERSEY #2	81.64	89.80	3.08
1627	KETTLE RIVER	254.84	280.32	9.61
2288	KIDNEY LAKE	254.84	280.32	9.61
1608	KIKINO	236.42	260.06	8.91
1162	KILLAM	254.84	280.32	9.61
1298	KILLAM NORTH	254.84	280.32	9.61
1682	KINOSIS	254.84	280.32	9.61
1446	KIRBY	254.84	280.32	9.61
1727	KIRBY NORTH #2	254.84	280.32	9.61
2777	KOTCHO RIVER	254.84	280.32	9.61
2759	KSITUAN R E #2	254.84	280.32	9.61
2134	KSITUAN RIVER	254.84	280.32	9.61
1721	LAC LA BICHE	254.84	280.32	9.61
1860	LACOMBE LAKE	103.59	113.95	3.91
1718	LACOREY	254.84	280.32	9.61
2287	LAFOND CREEK	254.84	280.32	9.61
1210	LAKE NEWELL E.	139.21	153.13	5.25
1562	LAKEVIEW LAKE	101.51	111.66	3.83
1828	LAKEVIEW LAKE #2	101.22	111.34	3.82
2737	LALBY CREEK	254.84	280.32	9.61
1767	LAMERTON	177.83	195.61	6.71
1884	LAMERTON SOUTH	122.44	134.68	4.62
1887	LAMERTON#2	177.83	195.61	6.71
1206	LANFINE	110.52	121.57	4.17
1564	LARKSPUR	254.84	280.32	9.61
2223	LAST LAKE	220.65	242.72	8.32
2151	LASTHILL CREEK	97.33	107.06	3.67
2259	LATHROP CREEK	251.13	276.24	9.47
1874	LAVESTA	113.34	124.67	4.27
1132	LAVOY	196.53	216.18	7.41
1695	LAWRENCE LAKE N	254.84	280.32	9.61
2040	LEAFLAND	173.87	191.26	6.56
1833	LEE LAKE	193.51	212.86	7.30
2179	LEEDALE	102.82	113.10	3.88
2249	LENNARD CREEK	254.84	280.32	9.61
1272	LEO	90.37	99.41	3.41
5003	LIEGE	254.84	280.32	9.61
1536	LINARIA	254.84	280.32	9.61
1857	LINDEN	81.64	89.80	3.08
1872	LITTLE BOW	81.64	89.80	3.08
1494	LITTLE SUNDANCE	134.67	148.14	5.08
2111	LOBSTICK	123.41	135.75	4.65
1465	LONE BUTTE	179.35	197.29	6.76
1069	LONE PINE CREEK	93.65	103.02	3.53
1139	LONE PINE SOUTH	87.43	96.17	3.30
1768	LONESOME LAKE	127.54	140.29	4.81
1630	LONG LAKE WEST	254.84	280.32	9.61
1366	LOUISIANA LAKE	130.28	143.31	4.91
1496	LOUSANA	217.06	238.77	8.18
2128	LOVET CREEK	254.84	280.32	9.61

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1386	LUCKY LAKE	254.84	280.32	9.61
3058	LUNDBRECK-COWLEY	81.64	89.80	3.08
2774	MACINTOSH LAKE	234.39	257.83	8.84
5021	MACKAY RIVER	254.84	280.32	9.61
2780	MADDENVILLE	204.06	224.47	7.69
2702	MAHASKA	205.36	225.90	7.74
1229	MAJESTIC	118.38	130.22	4.46
1419	MAKEPEACE NORTH	97.73	107.50	3.68
1873	MALMO	182.54	200.79	6.88
1719	MANATOKEN LAKE	254.84	280.32	9.61
2720	MANIR	243.35	267.69	9.18
1273	MAPLE GLEN	95.87	105.46	3.61
1572	MARLBORO	186.83	205.51	7.04
1663	MARLBORO EAST	187.04	205.74	7.05
2713	MARLOW CREEK	254.84	280.32	9.61
2762	MARSH HD CK W#2	148.70	163.57	5.61
2750	MARSH HEAD CK WEST	148.58	163.44	5.60
2228	MARSH HEAD CRK	167.53	184.28	6.32
1091	MARTEN HILLS	254.84	280.32	9.61
1672	MARTEN HILLS N.	254.84	280.32	9.61
1097	MARTEN HILLS S.	254.84	280.32	9.61
1270	MATZHIWIN EAST	124.13	136.54	4.68
1284	MATZHIWIN N.E.	92.91	102.20	3.50
1379	MATZHIWIN SOUTH	81.64	89.80	3.08
1150	MATZHIWIN WEST	86.27	94.90	3.25
1514	MAUGHAN	254.84	280.32	9.61
1633	MAY HILL	254.84	280.32	9.61
2790	MAYBERNE	137.42	151.16	5.18
2706	MCLEAN CREEK	254.84	280.32	9.61
2144	MCLENNAN	254.84	280.32	9.61
2710	MCMILLAN LAKE	254.84	280.32	9.61
6404	MCNEILL BORDER	81.64	89.80	3.08
1704	MEADOW CREEK	254.84	280.32	9.61
1707	MEADOW CREEK E.	254.84	280.32	9.61
1705	MEADOW CRK WEST	254.84	280.32	9.61
1338	MEANOOK	254.84	280.32	9.61
1017	MED HAT N. #1	81.64	89.80	3.08
1184	MED HAT N. ARCO	81.64	89.80	3.08
1325	MED HAT N. F	81.64	89.80	3.08
1205	MED HAT N.W.	81.64	89.80	3.08
1018	MED HAT S. #1	82.00	90.20	3.09
1043	MED HAT S. #2	81.64	89.80	3.08
1128	MED HAT S. #4	81.64	89.80	3.08
1172	MED HAT WEST	81.64	89.80	3.08
1186	MEDICINE HAT E.	98.00	107.80	3.70
1214	MEDICINE RVR A	247.08	271.79	9.32
2778	MEGA RIVER	254.84	280.32	9.61
2781	MEGA RIVER #2	254.84	280.32	9.61
1645	METISKOW NORTH	193.45	212.80	7.29
1362	MEYER	254.84	280.32	9.61
1508	MICHICHI	174.99	192.49	6.60
1146	MIKWAN	163.09	179.40	6.15
1427	MIKWAN EAST	254.84	280.32	9.61
1144	MIKWAN NORTH	119.94	131.93	4.52
2237	MILLERS LAKE	143.16	157.48	5.40
1524	MILLS	254.84	280.32	9.61
1578	MILO	88.89	97.78	3.35

2008 Interim Rates, Tolls, and Charges

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1396	MINBURN	254.84	280.32	9.61
2149	MINNEHIK-BK L B	121.56	133.72	4.58
2010	MINNEHIK-BK LK	120.88	132.97	4.56
1693	MINNOW LAKE	184.02	202.42	6.94
1658	MIQUELON LAKE	254.84	280.32	9.61
2273	MIRAGE	254.84	280.32	9.61
1500	MIRROR	189.60	208.56	7.15
1090	MITSUE	254.84	280.32	9.61
3889	MITSUE SALES INTERCONNECTI	254.84	280.32	9.61
1457	MITSUE SOUTH	254.84	280.32	9.61
3863	MONARCH EXCHANGE	88.77	97.65	3.35
1605	MONITOR CREEK	125.94	138.53	4.75
1771	MONITOR CREEK W	193.20	212.52	7.28
1222	MONITOR SOUTH	132.30	145.53	4.99
1292	MONS LAKE	254.84	280.32	9.61
1355	MONS LAKE EAST	254.84	280.32	9.61
1823	MOOSE PORTAGE	212.02	233.22	7.99
1484	MOOSELAKE RIVER	254.84	280.32	9.61
1460	MORECAMBE	254.84	280.32	9.61
1458	MORRIN	173.68	191.05	6.55
1781	MOSS LAKE	254.84	280.32	9.61
1802	MOSS LAKE NORTH	237.69	261.46	8.96
1641	MOUNT VALLEY	225.15	247.67	8.49
2732	MOUNTAIN LAKE	241.00	265.10	9.09
2206	MULLIGAN CRK S.	254.84	280.32	9.61
1774	MUNSON	234.67	258.14	8.85
1888	MUNSON #2	234.67	258.14	8.85
1551	MURRAY LAKE	202.34	222.57	7.63
2236	MUSKEG CREEK	254.84	280.32	9.61
1785	MUSKWA RIVER	254.84	280.32	9.61
2711	MUSREAU LAKE	249.54	274.49	9.41
1730	MYRNAM	254.84	280.32	9.61
2745	NARRAWAY RIVER	253.66	279.03	9.56
3009	NEPTUNE	241.25	265.38	9.10
1276	NESTOW	244.45	268.90	9.22
1316	NETOOK	254.84	280.32	9.61
1020	NEVIS NORTH	137.32	151.05	5.18
1019	NEVIS SOUTH	133.12	146.43	5.02
1502	NEWBROOK	254.84	280.32	9.61
1140	NEWELL NORTH	81.64	89.80	3.08
1747	NIGHTINGALE	81.64	89.80	3.08
2242	NIOBE CREEK	234.21	257.63	8.83
1194	NIPISI	254.84	280.32	9.61
2071	NITON	137.53	151.28	5.19
2172	NITON NORTH	150.58	165.64	5.68
3368	NOEL LAKE SALES	230.46	253.51	8.69
6006	NORTH DUNCAN	254.84	280.32	9.61
6009	NORTH HANGINGSTONE	254.84	280.32	9.61
3454	NORTH PENHOLD SALES	98.28	108.11	3.71
6008	NORTH THORNBURY (RIO)	254.84	280.32	9.61
2767	NOSE MOUNTAIN	244.06	268.47	9.20
1865	NOSEHILL CK NORTH	141.40	155.54	5.33
2192	NOTIKEWIN RIVER	254.84	280.32	9.61
2218	NOTIKEWIN RVR N	254.84	280.32	9.61
1829	OBED NORTH	138.24	152.06	5.21
1532	OHATON	254.84	280.32	9.61
2796	OLDMAN	139.00	152.90	5.24

2008 Interim Rates, Tolls, and Charges

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1053	OLDS	111.53	122.68	4.21
1545	OPAL	254.84	280.32	9.61
1814	ORLOFF LAKE	254.84	280.32	9.61
1716	OSBORNE LAKE	254.84	280.32	9.61
1812	OSLAND LAKE	254.84	280.32	9.61
1587	OVERLEA	254.84	280.32	9.61
1817	OWL LAKE	254.84	280.32	9.61
2728	OWL LAKE SOUTH	254.84	280.32	9.61
2742	OWL LAKE STH #2	254.84	280.32	9.61
2746	OWL LAKE STH #3	254.84	280.32	9.61
1007	OYEN	118.28	130.11	4.46
1058	OYEN NORTH	89.17	98.09	3.36
1126	OYEN SOUTHEAST	81.64	89.80	3.08
2098	PADDLE PRAIR S.	254.84	280.32	9.61
2093	PADDLE PRAIRIE	254.84	280.32	9.61
1307	PADDLE RIVER	236.50	260.15	8.92
1852	PAKAN LAKE	185.68	204.25	7.00
1728	PARADISE VALLEY	254.84	280.32	9.61
1853	PARKER CREEK	254.84	280.32	9.61
1665	PARSONS LAKE	254.84	280.32	9.61
2089	PASS CREEK	159.81	175.79	6.03
2168	PASS CREEK WEST	153.45	168.80	5.79
2260	PASTECHO RIVER	254.84	280.32	9.61
1278	PATRICIA	81.64	89.80	3.08
1289	PATRICIA WEST	96.52	106.17	3.64
2793	PEAVINE CREEK	254.84	280.32	9.61
3804	PEMBINA INTERCONNECTION	105.76	116.34	3.99
1180	PENHOLD	94.72	104.19	3.57
1607	PENHOLD WEST	132.39	145.63	4.99
2280	PETE LAKE	254.84	280.32	9.61
2247	PETE LAKE SOUTH	212.27	233.50	8.00
1714	PICHE LAKE	254.84	280.32	9.61
1610	PICTURE BUTTE	188.88	207.77	7.12
2046	PIONEER	127.63	140.39	4.81
1739	PIPER CREEK	130.16	143.18	4.91
1797	PITLO	254.84	280.32	9.61
1110	PLAIN LAKE	247.72	272.49	9.34
1858	POE	127.63	140.39	4.81
2173	POISON CREEK	175.90	193.49	6.63
1881	PORTERS BUTTE	81.64	89.80	3.08
3879	PRIDDIS INTERCONNECTION	81.64	89.80	3.08
1246	PRINCESS EAST	81.64	89.80	3.08
1183	PRINCESS WEST	81.64	89.80	3.08
1010	PRINCESS-DENHAR	81.64	89.80	3.08
1022	PRINCESS-IDDESL	81.64	89.80	3.08
2153	PROGRESS	220.94	243.03	8.33
2191	PROGRESS EAST	227.59	250.35	8.58
1304	PROSPERITY	243.33	267.66	9.17
1211	PROVOST MONITOR	241.94	266.13	9.12
1003	PROVOST NORTH	144.11	158.52	5.43
1013	PROVOST SOUTH	156.06	171.67	5.88
1045	PROVOST WEST	214.23	235.65	8.08
1038	PROVOST-KESSLER	233.86	257.25	8.82
1601	QUEENSTOWN	191.89	211.08	7.24
2026	QUIRK CREEK	81.64	89.80	3.08
1741	RABBIT LAKE	254.84	280.32	9.61
2201	RAINBOW LAKE S.	254.84	280.32	9.61

2008 Interim Rates, Tolls, and Charges

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1106	RAINIER	81.64	89.80	3.08
1380	RAINIER S.W.	95.68	105.25	3.61
1378	RAINIER SOUTH	126.32	138.95	4.76
1282	RALSTON	81.64	89.80	3.08
1826	RALSTON SOUTH	86.86	95.55	3.28
2148	RAMBLING CREEK	254.84	280.32	9.61
2213	RAMBLING CRK E.	254.84	280.32	9.61
1164	RANFURLY	249.92	274.91	9.42
3911	RANFURLY INTERCONNECT	249.96	274.96	9.42
1189	RANFURLY NORTH	177.44	195.18	6.69
1165	RANFURLY WEST	211.65	232.82	7.98
2104	RAT CREEK	110.57	121.63	4.17
2265	RAT CREEK SOUTH	123.55	135.91	4.66
2252	RAT CREEK WEST	132.95	146.25	5.01
2193	RAY LAKE SOUTH	254.84	280.32	9.61
2166	RAY LAKE WEST	254.84	280.32	9.61
1209	REDCLIFF	137.59	151.35	5.19
1219	REDCLIFF SOUTH	118.11	129.92	4.45
1838	REDCLIFF STH #2	118.11	129.92	4.45
1346	REDCLIFF WEST	129.11	142.02	4.87
3438	REDWATER B SL	254.84	280.32	9.61
3406	REDWATER SALES	254.84	280.32	9.61
2779	RESTHAVEN	193.91	213.30	7.31
2785	RESTHAVEN NORTH	188.30	207.13	7.10
1057	RETLAW	89.67	98.64	3.38
1218	RETLAW SOUTH	113.38	124.72	4.27
1392	RIBSTONE	254.84	280.32	9.61
1374	RICH LAKE	254.84	280.32	9.61
1135	RICINUS	109.02	119.92	4.11
1372	RICINUS SOUTH	107.02	117.72	4.04
1437	RICINUS WEST	113.15	124.47	4.27
2782	RIDGEVALLEY	194.01	213.41	7.32
1949	RIMBEY-WESTEROSE SUMMARY	120.31	132.34	4.54
3405	RIM-WEST SALES	120.31	132.34	4.54
1510	RIVERCOURSE	254.84	280.32	9.61
1499	ROBB	154.08	169.49	5.81
1336	ROCHESTER	254.84	280.32	9.61
1400	ROCK ISLAND LK	254.84	280.32	9.61
1820	ROCK ISLAND S2	254.84	280.32	9.61
1134	ROCKYFORD	81.64	89.80	3.08
1579	ROSE LYNNE	81.64	89.80	3.08
1885	ROSEGLEN	90.18	99.20	3.40
1466	ROSEMARY	81.64	89.80	3.08
1461	ROSEMARY NORTH	81.64	89.80	3.08
2099	ROSEVEAR SOUTH	144.46	158.91	5.45
2725	ROSSBEAR LAKE	254.84	280.32	9.61
1706	ROURKE CRK EAST	254.84	280.32	9.61
1540	ROWLEY	165.16	181.68	6.23
1299	ROYAL PARK	161.38	177.52	6.08
1530	RUMSEY	170.97	188.07	6.45
1867	RUMSEY NORTH #2	233.46	256.81	8.80
3912	RUNNING LAKE INTERCONNECT	254.84	280.32	9.61
2261	RUSSELL CREEK	254.84	280.32	9.61
1311	SADDLE LAKE N.	215.17	236.69	8.11
1310	SADDLE LAKE W.	254.84	280.32	9.61
2281	SAND CREEK	122.74	135.01	4.63
2758	SAWN LAKE	254.84	280.32	9.61

2008 Interim Rates, Tolls, and Charges

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2792	SAWN LAKE EAST	254.84	280.32	9.61
3481	SAWRIDGE SALES	254.84	280.32	9.61
1537	SCOTFIELD	194.44	213.88	7.33
1827	SEDALIA	104.36	114.80	3.93
1036	SEDALIA NORTH	197.65	217.42	7.45
1023	SEDALIA SOUTH	115.74	127.31	4.36
1114	SEDGEWICK	254.84	280.32	9.61
1395	SEDGEWICK EAST	254.84	280.32	9.61
1403	SEDGEWICK NORTH	254.18	279.60	9.58
1447	SEIU CREEK	81.64	89.80	3.08
1370	SEPTEMBER LK N.	254.84	280.32	9.61
1847	SERVICEBERRY CREEK	81.64	89.80	3.08
3862	SEVERN CREEK INTERCONNECT	81.64	89.80	3.08
3940	SHADY OAK INTERCONNECTION	156.63	172.29	5.91
1871	SHARPLES	86.32	94.95	3.25
1846	SHARROW SOUTH#2	81.64	89.80	3.08
3439	SHEERNESS SALES	81.64	89.80	3.08
2783	SHEKILIE RVR EAST	254.84	280.32	9.61
2276	SHEKILIE RVR N.	254.84	280.32	9.61
1008	SIBBALD	151.05	166.16	5.70
2170	SILVERWOOD	254.84	280.32	9.61
1806	SIMON LAKES	254.84	280.32	9.61
2028	SIMONETTE	218.02	239.82	8.22
1354	SLAWA NORTH	254.84	280.32	9.61
2235	SLIMS LAKE	254.84	280.32	9.61
2137	SLOAT CREEK	254.84	280.32	9.61
1521	SMITH	254.84	280.32	9.61
1637	SMITH WEST	254.84	280.32	9.61
2165	SNEDDON CREEK	254.84	280.32	9.61
2253	SNIPE LAKE	254.84	280.32	9.61
2264	SNOWFALL CREEK	254.84	280.32	9.61
2763	SNUFF MOUNTAIN	164.01	180.41	6.18
1556	SOUTH SASK RVR	227.40	250.14	8.57
1580	SPEAR LAKE	254.84	280.32	9.61
1856	SPOTTED CREEK	150.29	165.32	5.67
1341	SPRUCEFIELD	254.84	280.32	9.61
1487	SPURFIELD	254.84	280.32	9.61
1581	SQUARE LAKE	254.84	280.32	9.61
2775	SQUIRREL MOUNTAIN	250.13	275.14	9.43
1519	ST. BRIDES	254.84	280.32	9.61
1414	ST. LINA	254.84	280.32	9.61
1415	ST. LINA NORTH	254.84	280.32	9.61
1416	ST. LINA WEST	254.84	280.32	9.61
1534	STANDARD	84.02	92.42	3.17
1131	STANMORE	115.84	127.42	4.37
1156	STANMORE SOUTH	107.85	118.64	4.07
1371	STEELE LAKE	254.84	280.32	9.61
2284	STEEN RIVER	254.84	280.32	9.61
1308	STETTLER SOUTH	202.55	222.81	7.64
1388	STEVEVILLE	81.64	89.80	3.08
1565	STONEY CREEK	254.84	280.32	9.61
1566	STONEY CREEK W.	230.33	253.36	8.68
1115	STRACHAN	100.08	110.09	3.77
1179	STROME-HOLMBERG	158.84	174.72	5.99
2030	STURGEON LAKE S	239.80	263.78	9.04
1423	SUFFIELD WEST	103.99	114.39	3.92
1193	SULLIVAN LAKE	171.63	188.79	6.47

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Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1516	SUNDANCE CREEK	194.53	213.98	7.33
1595	SUNDANCE CRK E.	135.73	149.30	5.12
1696	SUNDAY CREEK S.	254.84	280.32	9.61
1079	SUNNYNOOK	81.64	89.80	3.08
2795	SUNVALLEY	154.66	170.13	5.83
1054	SYLVAN LAKE	115.73	127.30	4.36
1187	SYLVAN LAKE EAST #1	111.80	122.98	4.22
1855	SYLVAN LAKE EAST #2	110.49	121.54	4.17
1191	SYLVAN LK SOUTH	129.97	142.97	4.90
1055	SYLVAN LK WEST	128.02	140.82	4.83
2082	TANGENT	254.84	280.32	9.61
2121	TANGENT B	254.84	280.32	9.61
2208	TANGENT EAST	254.84	280.32	9.61
2157	TANGHE CREEK	254.84	280.32	9.61
2204	TANGHE CREEK #2	254.84	280.32	9.61
1440	TAPLOW	81.64	89.80	3.08
1837	TAWADINA CREEK	100.44	110.48	3.79
2076	TEEPEE CREEK	254.84	280.32	9.61
5027	THICKWOOD HILLS	254.84	280.32	9.61
1377	THORHILD	254.84	280.32	9.61
1430	THORHILD WEST	229.52	252.47	8.65
6005	THORNBURY EAST	254.84	280.32	9.61
6002	THORNBURY MARIANA	254.84	280.32	9.61
6001	THORNBURY NORTH (AG THORN)	254.84	280.32	9.61
6000	THORNBURY WEST	254.84	280.32	9.61
1029	THREE HILLS CRK	125.20	137.72	4.72
1335	THREE HLS CRK W	88.22	97.04	3.33
1348	TIDE LAKE	81.64	89.80	3.08
1639	TIDE LAKE B	81.64	89.80	3.08
1331	TIDE LAKE EAST	81.64	89.80	3.08
1268	TIDE LAKE NORTH	81.64	89.80	3.08
1223	TIDE LAKE SOUTH	81.64	89.80	3.08
1412	TIELAND	254.84	280.32	9.61
1314	TILLEBROOK	81.64	89.80	3.08
1644	TILLEBROOK WEST	81.64	89.80	3.08
1169	TILLEY	81.64	89.80	3.08
1839	TILLEY SOUTH #2	197.72	217.49	7.46
2769	TIMBERWOLF	254.84	280.32	9.61
2754	TOPLAND	254.84	280.32	9.61
1841	TORLEA EAST	192.83	212.11	7.27
1869	TORRINGTON E #2	81.64	89.80	3.08
1621	TORRINGTON EAST	81.82	90.00	3.09
1442	TRAVERS	81.64	89.80	3.08
1574	TROCHU	151.41	166.55	5.71
1848	TUDOR	81.64	89.80	3.08
1343	TWEEDIE	254.84	280.32	9.61
1256	TWEEDIE SOUTH	254.84	280.32	9.61
1699	TWELVE MILE COULEE	128.65	141.52	4.85
1190	TWINING	101.02	111.12	3.81
1066	TWINING NORTH	107.97	118.77	4.07
3113	TWINLAKES CK SL	254.84	280.32	9.61
2224	TWO CREEKS	254.84	280.32	9.61
2229	TWO CREEKS EAST	254.84	280.32	9.61
1120	UKALTA	241.06	265.17	9.09
1317	UKALTA EAST	207.80	228.58	7.84
1250	UNITY BORDER	182.72	200.99	6.89
1154	VALE	102.74	113.01	3.87

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1212	VALE EAST	135.13	148.64	5.10
2107	VALHALLA	220.54	242.59	8.32
2227	VALHALLA #2	220.50	242.55	8.31
2189	VALHALLA EAST	234.84	258.32	8.85
1801	VANDERSTEENE LK	254.84	280.32	9.61
2788	VEDA	246.08	270.69	9.28
1056	VERGER	83.57	91.93	3.15
1077	VERGER-HOMESTEA	81.64	89.80	3.08
1203	VERGER-MILLICEN	81.64	89.80	3.08
3916	VETERAN SUMMARY	242.97	267.27	9.16
1606	VICTOR	230.77	253.85	8.70
1347	VIKING EAST	160.33	176.36	6.05
3890	VIKING INTERCONNECTION	151.66	166.83	5.72
1257	VIKING NORTH	218.57	240.43	8.24
1464	VILNA	254.84	280.32	9.61
1527	VIMY	254.84	280.32	9.61
2034	VIRGINIA HILLS	254.84	280.32	9.61
1076	VULCAN	111.64	122.80	4.21
1724	WABASCA	254.84	280.32	9.61
1669	WADDELL CREEK	254.84	280.32	9.61
1736	WADDELL CREEK W	254.84	280.32	9.61
1383	WAINWRIGHT EAST	254.84	280.32	9.61
1199	WAINWRIGHT S.	251.40	276.54	9.48
6015	WANDER TOWER (TALISMAN)	254.84	280.32	9.61
1822	WANDERING RIVER	254.84	280.32	9.61
1340	WARDLOW EAST	81.64	89.80	3.08
2133	WARRENSVILLE	254.84	280.32	9.61
1353	WARSPITE	202.96	223.26	7.65
1118	WARWICK	157.63	173.39	5.94
1173	WARWICK SOUTH	175.38	192.92	6.61
2029	WASKAHIGAN	159.78	175.76	6.02
2160	WATER VALLEY	81.64	89.80	3.08
2123	WATINO	254.84	280.32	9.61
1945	WATR1/WATR2 SUM	81.64	89.80	3.08
1570	WATTS	127.54	140.29	4.81
1021	WAYNE NORTH	127.77	140.55	4.82
1039	WAYNE-DALUM	118.16	129.98	4.46
1107	WAYNE-ROSEBUD	81.64	89.80	3.08
1585	WEASEL CREEK	244.17	268.59	9.21
1723	WEAVER LAKE	254.84	280.32	9.61
1780	WEAVER LAKE S.	254.84	280.32	9.61
2207	WEBSTER	254.84	280.32	9.61
2248	WEBSTER NORTH	254.84	280.32	9.61
1825	WELLING	245.69	270.26	9.26
2158	WEMBLEY	205.70	226.27	7.76
2120	WEST PEMBINA S.	120.08	132.09	4.53
1188	WEST VIKING	188.94	207.83	7.12
1321	WESTLOCK	254.84	280.32	9.61
3871	WESTLOCK SALES INTERCONNE	254.84	280.32	9.61
1787	WHISTWOW	254.84	280.32	9.61
2701	WHITBURN EAST	241.09	265.20	9.09
1094	WHITCOURT	211.30	232.43	7.97
2075	WHITELAW	245.50	270.05	9.26
2055	WHITEMUD EAST	254.84	280.32	9.61
3917	WHITEMUD WEST-WHITEMUD RI	254.84	280.32	9.61
1345	WHITFORD	198.48	218.33	7.48
1684	WIAU LAKE	254.84	280.32	9.61

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2005	WILDCAT HILLS	81.64	89.80	3.08
1661	WILDHAY RIVER	143.96	158.36	5.43
1650	WILDUNN CREEK E	88.05	96.86	3.32
2112	WILLESDEN GR N.	93.13	102.44	3.51
2014	WILLESDEN GREEN	90.87	99.96	3.43
1428	WILLINGDON	176.83	194.51	6.67
1652	WILLOW RIVER	254.84	280.32	9.61
1759	WILLOW RIVER N	254.84	280.32	9.61
2019	WILSON CREEK	153.40	168.74	5.78
2171	WILSON CREEK SE	154.51	169.96	5.83
1046	WIMBORNE	93.33	102.66	3.52
1234	WIMBORNE NORTH	100.39	110.43	3.79
2707	WINAGAMI LAKE	254.84	280.32	9.61
2012	WINDFALL	154.11	169.52	5.81
1628	WINEFRED RVR N.	254.84	280.32	9.61
1671	WINEFRED RVR S.	254.84	280.32	9.61
1070	WINTERING HILLS	82.89	91.18	3.13
1104	WINTERING HLS E	81.64	89.80	3.08
2147	WITHROW	116.55	128.21	4.39
2124	WOKING	254.84	280.32	9.61
2214	WOLVERINE RIVER	254.84	280.32	9.61
1035	WOOD RIVER	170.65	187.72	6.43
3425	WOOD RVR SALES	170.43	187.47	6.43
2765	WOOSTER	154.50	169.95	5.83
1342	YOUNGSTOWN	185.31	203.84	6.99
2060	ZAMA LAKE	254.84	280.32	9.61
1944	ZAMA LAKE SUMMARY	254.84	280.32	9.61

Attachment 2 - FT-P Demand Rates

Distance Band	Maximum Distance Between Receipt Point and Delivery Point (km)		FT-P Demand Rate per Month
	From	To	(\$/10 ³ m ³)
1	0	25	96.17
2	>25	50	104.04
3	>50	75	111.92
4	>75	100	119.79
5	>100	125	127.66
6	>125	150	135.54
7	>150	175	143.41
8	>175	200	151.28
9	>200	225	159.16
10	>225	250	167.03
11	>250	275	174.90
12	>275	300	182.77
13	>300	325	190.65
14	>325	350	198.52
15	>350	375	206.39
16	>375	400	214.27
17	>400	425	222.14
18	>425	450	230.01
19	>450	475	237.89
20	>475	500	245.76
21	>500	525	253.63
22	>525	550	261.51
23	>550	575	269.38