



450 First Street S.W.
Calgary, Alberta T2P 5H1
Direct Phone: (403) 920-7186
Fax: (403) 920-2347
Email: norm_bowman@transcanada.com

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Alberta Energy and Utilities Board
640 - 5th Avenue S.W.
Calgary, Alberta
T2P 3G4

Filed Electronically

**Attention: Mr. Wade Vienneau
Manager – Calgary Office, Utilities Branch**

**Re: NOVA Gas Transmission Ltd. (“NGTL”)
Application for 2008 Interim Rates, Tolls and Charges**

NGTL applies to the Alberta Energy and Utilities Board (“Board”) under Division 3 of the *Public Utilities Board Act*, and under Parts 4 and 5 of the *Gas Utilities Act*, for approval of interim rates, tolls, and charges for services on the Alberta System, effective January 1, 2008 (“2008 Interim Rates”).

NGTL currently provides services under 2007 final rates, tolls and charges approved by the Board in Order U2007-76 (“2007 Final Rates”). The 2007 Final Rates are effective until December 31, 2007.

In Decision 2005-057, the Board approved the 2005 - 2007 Revenue Requirement Settlement (“the Settlement”), which provides for the determination of interim and final rates, tolls and charges for the period of the Settlement. Each year’s revenue requirement was calculated based on certain costs fixed pursuant to the Settlement and a forecast of remaining costs that will flow through, adjusted for appropriate deferral account balances. This forecast revenue requirement, together with a forecast of firm transportation contract demand quantity and throughput, was used to calculate rates using the approved rate design in place at the time (EUB Decision 2006-010).

The 2008 Interim Rates are based on:

- the 2007 final revenue requirement of \$1,159.5 million, adjusted for deferral account balances, determined in accordance with the Settlement (Attachment A);
- forecast 2008 contract demand quantities and throughput (Attachment B);
- an illustrative rate calculation (Attachment C) which uses the rate design approved by the Board in Decision 2006-010.

A comparison of 2007 and 2008 rates, tolls and charges is provided in Attachment D. A table of the 2008 Interim Rates is provided in Attachment E. The CO₂ Management Service rates for 2008 are based on the current methodology approved by the Board in Decision 2002-084 as amended by Order U2006-204. The CO₂ Management Service is currently under review and any changes will be incorporated in 2009.

The proposed 2008 average interim rates for FT-R and FT-D services will be \$0.155/Mcf and the proposed 2008 average interim export rate will be \$0.31/Mcf. These rates are approximately 6.9% higher than the 2007 average annual rates.

As the Board is aware, NGTL is currently in discussions with its shippers to negotiate its revenue requirement, or components of it, for a term of not more than three years, commencing January 1, 2008. NGTL is preparing a General Rate Application that it intends to file in the fourth quarter 2007 in the event it is not able to negotiate a settlement. NGTL will file for 2008 Final Rates to be determined in accordance with the terms of a new settlement, or in accordance with the 2008 General Rate Application as approved by the Board.

NGTL will notify its shippers and the members of the Tolls, Tariff, Facilities and Procedures Committee of the availability of this application on TransCanada's Alberta System Website at the address below.

http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm

All notices and communications regarding this matter should be directed to Linda Angus by e-mail at linda_angus@transcanada.com and alberta_system@transcanada.com, or by phone at 920-7163.

Yours truly,

NOVA Gas Transmission Ltd.

a wholly owned subsidiary of TransCanada PipeLines Limited

Original Signed By

Norm Bowman
Director, Regulatory Services

Attachments

cc: Tolls, Tariff, Facilities and Procedures Committee, via e-mail
Alberta System Shippers

Calculation of 2008 Interim Revenue Requirement

NGTL proposes a 2008 interim revenue requirement of \$1,159.5, calculated as follows.

	<u>\$ Millions</u>
2007 Approved Revenue Requirement	1,127.9
Plus 2006 deferral amounts deducted in 2007:	14.6
Plus forecast 2007 deferrals:	<u>17.0</u>
	31.6
2008 Interim Revenue Requirement	1,159.5

The \$14.6 million addition for 2006 deferral account balances represents the amount approved by the Board in Board Order U2007-76.

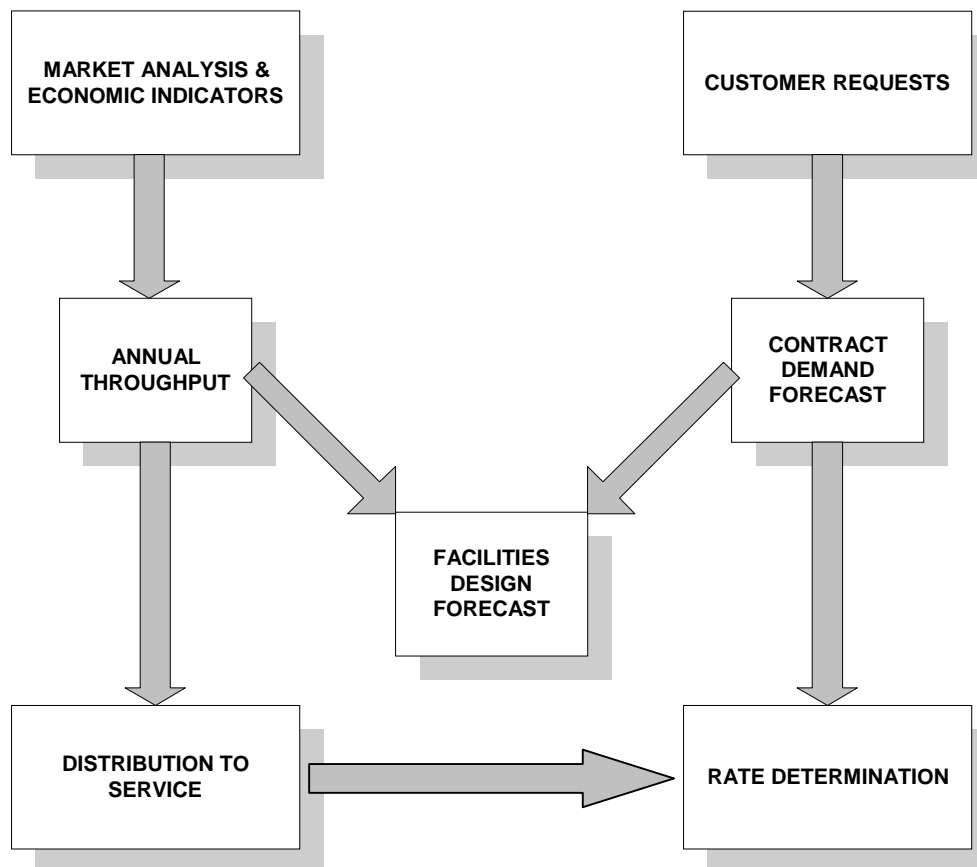
The \$17.0 million addition for the 2007 deferral account balances represents the estimated balance of the deferral accounts for 2007 based on the forecasted costs and revenue receipts for 2007. The 2007 forecast for the deferral account balances is made up of a projected \$7.0 million under collection of revenue with the remainder of the balance being related to cost deferrals.

1 7.0 CONTRACT DEMAND QUANTITY AND THROUGHPUT

2 7.1 OVERVIEW

3 In this Section, NGTL provides Contract Demand Quantity and Throughput information
4 for the purposes of determining the 2008 interim rates, tolls and charges. The following
5 flow chart outlines the interrelationship between Firm Transportation Contract Demand,
6 Annual Throughput, the Facilities Design Forecast, and rate determination.

Figure 7-1



1 A forecast of Firm Transportation Contract Demand is used in the determination of the
2 Firm Transportation Demand rate, from which approximately 70 percent of Alberta
3 System revenue is recovered. Firm Transportation Contract Demand is forecast through
4 an assessment of customer requests for Firm Transportation at Receipt and Delivery
5 Points after consideration of contract renewals, current market conditions and
6 downstream pipeline expansions. The 2008 average Receipt Point Contract Demand
7 (which includes all Firm Services contracted at receipt points) is forecast to be 267.0
8 $10^6\text{m}^3/\text{d}$ (9.48 Bcf/d). The 2008 average Export Delivery Point Contract Demand (which
9 includes all Firm Services contracted at export delivery points) is forecast to be 8.91 PJ/d
10 (8.37 Bcf/d).

11 Throughput is forecast through an assessment of market demand in all markets served by
12 Canadian gas, a projection of the available capacity, and flows on all interconnecting
13 downstream pipelines. Considerable input in this process is received from Alberta System
14 customers, downstream pipeline operators, industry associations, and the end-users of
15 Canadian gas to determine the annual throughput forecast. The 2008 average Annual
16 Throughput for the Alberta System is forecast to be 303.83 $10^6\text{m}^3/\text{d}$ (10.78 Bcf/d).

17 The forecasts of the 2008 Annual Throughput and Firm Transportation Contract Demand
18 are used in the determination of Interruptible Transportation service. The volume
19 flowing under Interruptible Transportation service is determined by taking the total
20 Annual Throughput, and subtracting the volume forecast to flow under Firm
21 Transportation service. Since not all Firm Transportation Contracts are fully utilized,
22 projected system load factors are applied to determine the volume flowing under Firm
23 Transportation service.

24 **7.2 FIRM TRANSPORTATION**

25 There are two primary categories of Firm Transportation Contracts (Receipt and
26 Delivery) available on the Alberta System. Firm Transportation Receipt Point Contracts

1 refer to quantities contracted by customers under Firm Transportation agreements that
2 enter the Alberta System at receipt meter stations. Firm Transportation Export Delivery
3 Point Contracts refer to quantities contracted by customers under Firm Transportation
4 agreements that leave the Alberta System to another province or state. Alberta Delivery
5 Point Contracts refer to quantities that leave the Alberta System to a market within
6 Alberta.

7 **7.2.1 Firm Transportation Receipt Point Contract Demand**

8 The Receipt Point Contract Demand forecast is determined after considering the total
9 quantity contracted by customers under Firm Transportation agreements, and adjustments
10 for any new and expiring Contract Demand forecast to occur during 2008. Quantities used
11 in the forecast are based on information available as of the end of October 2007. The
12 adjustments result from the following:

- 13 1. New Receipt Point Contract Demand – Tables 7.2-1 and 7.2-2 include the
14 estimated quantity of new Firm Transportation contracts during 2008.
- 15 2. The non-renewal of Receipt Point Contract Demand – The Gas Transportation
16 Tariff requires customers to provide renewal commitments one year prior to the
17 expiration of a contract. Contract renewals are known up until the end of October
18 2008. Tables 7.2-1 and 7.2-2 include the non-renewal information.

19 The total Receipt Point Contract Demand illustrated in Table 7.2-1 shows a decrease
20 from 271.5 $10^6\text{m}^3/\text{d}$ (9.6 Bcf/d) at the beginning of the year to 259.4 $10^6\text{m}^3/\text{d}$ (9.2 Bcf/d)
21 at the end of the 2008. The 2008 average Receipt Point Contract Demand, which is
22 calculated as an average of twelve monthly forecasts, is forecast to be 267.0 $10^6\text{m}^3/\text{d}$
23 (9.48 Bcf/d). The monthly forecast detail used to calculate the 2008 average Receipt
24 Point Contract Demand forecast is shown in Table 7.2-2. Table 7.2-1 also includes
25 figures for 2006 and 2007.

Table 7.2-1¹
2006-2008 Firm Transportation Receipt Point Contract Demand

Receipt Contract Demand	2006 Actual		2007 Estimate		2008 Forecast	
	Bcf/d	10⁶m³/d	Bcf/d	10⁶m³/d	Bcf/d	10⁶m³/d
Beginning of Year	9.5	267.0	10.0	282.8	9.6	271.5
Adjustments:						
1. New Firm Transportation						
• Authorized	2.1	60.2	0.9	26.1	0.1	1.5
• Estimated	0.0	0.0	0.1	3.4	1.3	36.0
• Total new	2.1	60.2	1.0	29.5	1.3	37.5
2. Non-Renewals (actual + projected)	(1.6)	(44.3)	(1.4)	(40.8)	(1.8)	(49.6)
End of Year	10.0	282.8	9.6	271.5	9.2	259.4
Average Monthly Quantity	9.9	278.2	9.9	280.2	9.5	267.0

1. Numbers may not add due to rounding.

Table 7.2-2¹
2008 Monthly Firm Transportation Receipt Point Contract Demand
(Bcf/d)

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	9.64	9.53	9.56	9.10	9.23	9.29	9.34	9.34	9.37	9.39	9.20	9.41
Estimated Incremental Receipt	0.00	0.03	0.05	0.34	0.13	0.09	0.04	0.07	0.08	0.12	0.26	0.10
Start of Month	9.64	9.56	9.61	9.44	9.37	9.38	9.39	9.41	9.46	9.51	9.46	9.51
Less Non-Renewals	0.11	0.00	0.51	0.20	0.08	0.04	0.05	0.04	0.07	0.31	0.05	0.31
End of Month	9.53	9.56	9.10	9.23	9.29	9.34	9.34	9.37	9.39	9.20	9.41	9.21

Monthly Average (Start of Month) 9.48

(10⁶ m³/d)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Previous Month-End	271.5	268.4	269.3	256.3	260.2	261.7	263.3	263.1	264.1	264.4	259.2	265.1
Estimated Incremental Receipt	0.0	0.9	1.3	9.5	3.7	2.7	1.2	2.1	2.3	3.4	7.4	2.9
Start of Month	271.5	269.3	270.6	265.8	263.9	264.3	264.5	265.2	266.4	267.8	266.6	268.0
Less Non-Renewals	3.1	0.0	14.3	5.6	2.3	1.1	1.4	1.1	2.0	8.7	1.5	8.6
End of Month	268.4	269.3	256.3	260.2	261.7	263.3	263.1	264.1	264.4	259.2	265.1	259.4

Monthly Average (Start of Month) 267.0

1. Numbers may not add due to rounding.

1 **7.2.2 Firm Transportation Export Delivery Point Contract Demand**

2 The Export Delivery Point Contract Demand is determined after considering the total
3 quantity signed by customers under Firm Transportation agreements for the 2007/08 and
4 2008/09 Gas Years, and adjustments for any new and expiring Contract Demand forecast to
5 occur during 2008. Components of the total 2008 Export Delivery Point Contract Demand of
6 8.91 PJ/d (8.37 Bcf/d) are shown in Table 7.2-3. Figures are also included for 2006 and
7 2007. The monthly forecast detail used to calculate the 2008 average Export Delivery
8 Point Contract Demand forecast is shown in Table 7.2-4.

Table 7.2-3¹
2006-2008 Firm Transportation Export Delivery Point Contract Demand²

Export Delivery Point	2006		2007		2008	
	Bcf/d	10⁶m³/d	Bcf/d	PJ/d	Bcf/d	PJ/d
Empress	4.38	123.4	4.36	4.64	4.07	4.33
McNeill	1.81	51.1	1.81	1.93	1.79	1.91
Alberta/B.C.	2.67	75.3	2.43	2.59	2.42	2.58
Other Borders	0.04	1.2	0.07	0.07	0.09	0.09
Total Average Quantity	8.91	250.9	8.67	9.23	8.37	8.91

1. Numbers may not add due to rounding

2. Values include FT-D, FT-DW, LRS and STFT.

Table 7.2-4¹
2008 Monthly Firm Transportation Export Delivery Point Contract Demand
(Bcf/d)

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	7.40	7.41	6.86	6.65	6.65	6.65	6.64	6.64	6.64	6.64	4.47	6.39
Estimated Incremental FT-D	1.73	1.51	1.79	1.14	1.30	1.55	1.57	1.71	1.53	1.57	3.72	2.26
Start of Month	9.13	8.92	8.65	7.79	7.95	8.20	8.21	8.34	8.17	8.21	8.19	8.65
Less Non-Renewals	1.72	2.06	2.00	1.14	1.30	1.57	1.57	1.71	1.53	3.74	1.80	2.81
End of Month	7.41	6.86	6.65	6.65	6.65	6.64	6.64	6.64	6.64	4.47	6.39	5.84

Monthly Average (Start of Month) 8.37

(PJ/d)

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	7.88	7.89	7.31	7.08	7.08	7.08	7.07	7.07	7.07	7.07	4.76	6.80
Estimated Incremental FT-D	1.85	1.61	1.91	1.21	1.38	1.65	1.67	1.82	1.63	1.67	3.96	2.41
Start of Month	9.73	9.50	9.21	8.29	8.47	8.74	8.74	8.89	8.70	8.74	8.72	9.21
Less Non-Renewals	1.83	2.19	2.13	1.21	1.38	1.67	1.67	1.82	1.63	3.98	1.92	2.99
End of Month	7.89	7.31	7.08	7.08	7.08	7.07	7.07	7.07	7.07	4.76	6.80	6.22

Monthly Average (Start of Month) 8.91

1. Numbers may not add due to rounding.

1 **7.3 ANNUAL THROUGHPUT**

2 **7.3.1 Background**

3 NGTL delivers gas to markets within Alberta and to downstream pipelines that connect to
4 other Canadian and United States markets. Throughput forecasts are prepared for the
5 following Export Border Points and Alberta Delivery Points on the Alberta System:

- 6 • Empress border, which connects with TransCanada’s Mainline system and supplies
7 gas to Canadian markets east of Alberta, the U.S. Midwest and U.S. Northeast
8 markets;
- 9 • McNeill border, which connects with Foothills Pipe Lines (Sask.) Ltd., which, in
10 turn, connects to Northern Border Pipeline Company and supplies the U.S. Midwest
11 market;
- 12 • Alberta-BC border, which connects with Foothills Pipe Lines (South B.C.) Ltd. and
13 supplies southern B.C. markets, and the Pacific Northwest and California markets
14 through TransCanada PipeLines Limited’s Gas Transmission Northwest (“GTN”)
15 pipeline system;
- 16 • Unity and Cold Lake borders, which connect with TransGas Limited and supply the
17 Saskatchewan market;
- 18 • Gordondale and Boundary Lake borders, which connect with the Duke Energy Gas
19 Transmission system and supply the British Columbia and Pacific Northwest
20 markets.
- 21 • Alberta-Montana border, which connects with NorthWestern Energy’s system and
22 supplies the Montana market; and
- 23 • Alberta delivery stations.

1 NGTL's forecast is based on economic growth assumptions in Canada and the United
2 States and an analysis of the aggregate supply, competition for supply with other
3 pipelines, gas market share expectations, taking into account customer delivery contracts,
4 downstream pipeline capacity, and competitiveness of Canadian gas versus other sources
5 of gas.

6 7.3.2 Throughput by Alberta System Delivery Point

7 The following table summarizes the Annual Throughput forecast for the Alberta System by
8 Delivery Point. Total Alberta System deliveries are forecast to remain relatively flat as
9 illustrated in the following table.

Table 7.3-1¹
Alberta System Throughput Forecast

Delivery Point	2006 Actual		2007 Estimate		2008 Forecast	
	Bcf	10 ⁹ m ³	Bcf	10 ⁹ m ³	Bcf	10 ⁹ m ³
Empress	1,924	54.2	1862	52.5	1,733	48.8
McNeill	703	19.8	691	19.5	696	19.6
Alberta/B.C.	712	20.1	737	20.8	650	18.3
Other Borders	18	0.5	18	0.5	11	0.3
Sub-Total Borders	3,357	94.6	3,309	93.2	3090	87.1
Intra-Alberta	711	20.0	710	20.0	820	23.1
Total System (excl. Fuel)	4,068	114.6	4,019	113.2	3,910	110.2
Fuel	36	1.0	40	1.1	37	1.0
Total System (incl. Fuel)	4,104	115.6	4,059	114.4	3,947	111.2

1. Numbers may not add due to rounding.

1 The 2008 throughput at Export Delivery Points is forecast to decrease by 6.6 % from the
2 estimate for 2007, while throughput at Alberta Delivery Points is forecast to increase by 15.5
3 %. The 2008 total system Annual Throughput is forecast to decrease slightly (2.8 %) from
4 the estimate for 2007.

5 **7.3.3 Distribution of 2008 Annual Throughput to Services**

6 Annual throughput is made up of gas volumes flowing under the following transportation
7 services:

- 8 • Receipt Services (FT-R, FT-RN, IT-R);
- 9 • Delivery Services (FT-D, FT-DW, STFT, FT-A, IT-D); and
- 10 • Other Transportation Services (LRS, LRS-2, LRS-3, FT-P).

11 The various Firm and Interruptible service options available to customers combined with
12 market volatility make it difficult to accurately forecast the utilization of these services. The
13 forecast distribution of throughput by service type shown in Tables 7.3-2 and 7.3-3 is based
14 upon historical use, trend analysis, and NGTL's judgment of its customers' use of these
15 services. The throughput numbers shown below correspond to the 2008 calendar year.

Table 7.3-2¹
2008 Receipt Throughput by Service

Throughput Service Category	Bcf	10⁹m³	Percent of Annual Throughput
Firm Transportation Receipts ²	2,803	79.0	71.0%
Interruptible Transportation Receipts	720	20.3	18.2%
Other Transportation Services ³	388	10.9	9.8%
Total Services	3,911	110.2	99.1%
Net Receipts from Storage	36	1.0	0.9%
Total Throughput	3,947	111.2	100%

1. Numbers may not add due to rounding.
2. Includes FT-R and FT-RN
3. Includes LRS, LRS-2, LRS-3 and FT-P

Table 7.3-3¹
2008 Delivery Throughput by Service

Throughput Service Category	PJ	10⁹m³	Percent of Annual Throughput
Firm Transportation Deliveries	3,185	84.4	76.0%
Interruptible Transportation Deliveries ²	91	2.6	2.2%
Firm Transportation Alberta Deliveries ³	874	23.1	20.9%
Total Delivery Services	4,150	110.2	99.1%
NGTL Fuel	39	1.0	0.9%
Total Throughput	4,189	111.2	100%

1. Numbers may not add due to rounding.
2. Volumes are net of Alternate Access
3. Includes volumes from FT-P, FT-A, Extraction and Taps

2008 Interim Rate - Illustrative Calculation

TOTAL REVENUE REQUIREMENT				\$ 1,159.5 Million
				MINUS
NON TRANSPORTATION REVENUE				\$Millions
FCS				\$ 8.3
OS				\$ 1.1
PT				\$ 0.0
CO ₂				\$ 19.5
Total				<u>\$ 28.9</u>
				EQUALS
TRANSPORTATION REVENUE REQUIREMENT				\$ 1,130.5 Million
				MINUS
LRS REVENUE*	(Bcf/d)	(10 ⁶ m ³ /d)		\$Millions
LRS-1	0.63	17.69		\$ 43.8
LRS-2	0.05	1.33		\$ 0.7
LRS-3	0.05	1.41		\$ 2.3
Total	<u>0.72</u>	<u>20.42</u>		<u>\$ 46.8</u>
* Revenues adjusted to account for NGTL's contribution.				
				MINUS
OTHER TRANSPORTATION REVENUE				\$Millions
	(TJ/d)	(Bcf/d)	(10 ⁶ m ³ /d)	
IT-D*	247.72	0.24	7.12	\$ 15.8
STFT	1,848.33	1.74	48.90	\$ 98.7
IT-R		1.97	55.43	\$ 127.2
FT-P		0.34	9.48	\$ 19.7
FT-RN		0.03	0.91	\$ 2.1
FT-DW	13.82	0.01	0.37	\$ 0.9
FT-A		1.44	40.45	\$ 7.1
Total	<u>2,109.87</u>	<u>5.77</u>	<u>162.67</u>	<u>\$ 271.6</u>
* Revenues adjusted to account for Alternate Access				
				EQUALS
FIRM TRANSPORTATION REVENUE REQUIREMENT				\$ 812.1 Million

NOTE: Numbers may not add due to rounding

2008 Interim Rate - Illustrative Calculation cont.

FIRM TRANSPORTATION REVENUE REQUIREMENT		\$ 812.1 Million			
↓					
DIVIDED BY					
CONTRACT DEMAND*	(TJ/d)	(Bcf)	(10 ⁶ m ³ /d)		
Delivery	6,277.32	2,157.32	166.1		
Receipt		3,068.31	236.2		
Total		5,225.63	402.3		
* All export delivery contracts have been converted to volume using a heat value of 37.8 mj/m ³					
↓					
EQUALS					
FIRM TRANSPORTATION RATE	(\$/GJ/mth)	(\$/Mcf/d)	(\$/10 ³ m ³ /mth)		
	4.45	0.155	168.24		
↓		↓			
MULTIPLIED BY		MULTIPLIED BY			
RECEIPT CONTRACT DEMAND		DELIVERY CONTRACT DEMAND			
(Bcf)	(10 ⁶ m ³ /d)	(TJ/d)	(Bcf)	(10 ⁶ m ³ /d)	
3,068.31	236.2	6,277.32	2,157.32	166.1	
↓		↓			
EQUALS		EQUALS			
FIRM TRANSPORTATION RECEIPT REVENUE REQUIREMENT		FIRM TRANSPORTATION DELIVERY REVENUE REQUIREMENT			
\$ 476.8 Million		\$ 335.3 Million			
↓		↓			
FIRM TRANSPORTATION REVENUE REQUIREMENT		\$ 476.8 Million			
↓					
ALLOCATED TO EACH RECEIPT POINT					
RECEIPT TRANSPORTATION REVENUE	Revenue	Volumes		FT-R Average Rate	
	(\$Millions)	(Bcf/d)	(10 ⁶ m ³ /d)	(\$/Mcf/d)	(\$/10 ³ m ³ /mth)
1 Year Receipt	\$ -	-	-	0.163	176.65
3 Year Receipt	\$ 476.8	8.38	236.19	0.155	168.24
5 Year Receipt	\$ -	-	-	0.148	159.83
Firm Receipt	\$ 476.8	8.38	236.19		
Floor Rate				0.075	81.64
Ceiling Rate				0.235	254.84

NOTE: Numbers may not add due to rounding

Comparison of 2007 Annual and 2008 Interim Rates, Tolls and Charges

Service Type	Forecast	2007 Annual	2008 Rates	Rate Variance [2007 - 2008]	Revenue	Revenue	Variance [2007 - 2008]
	2008 Volume (10 ⁶ m ³)	Rates (\$/10 ³ m ³)			Collected Using 2007 Rates (\$Millions)	Collected Using 2008 Rates (\$Millions)	
FT-R ¹	86,446	156.37	168.24	(11.87)	444.4	476.8	(32.4)
FT-D ²	60,780	156.37	168.24	(11.87)	312.5	335.3	(22.8)
FT-A	14,806	0.47	0.48	(0.00)	7.0	7.1	(0.0)
FT-RN ³	334	159.76	196.05	(36.30)	1.8	2.1	(0.4)
FT-P ³	3,470	174.71	173.54	1.16	19.9	19.7	0.2
LRS ³	6,473	203.35	206.24	(2.89)	43.3	43.8	(0.5)
LRS-2 ⁴	486	50,000/month	50,000/month	-	0.7	0.7	(0.0)
LRS-3 ⁴	516	129.55	129.55	-	2.2	2.3	(0.1)
STFT ²	17,897	156.37	168.24	(11.87)	92.0	98.7	(6.7)
FT-DW ²	134	195.46	210.30	(14.84)	0.9	0.9	(0.1)
IT-R ³	20,287	5.71	6.27	(0.56)	115.9	127.2	(11.3)
IT-D ⁵	2,608	5.66	6.07	(0.41)	14.8	15.8	(1.1)
FCS	n/a	n/a	n/a	n/a	5.3	8.3	(3.0)
CO ₂	n/a	n/a	n/a	n/a	22.9	19.5	3.3
PT	n/a	n/a	n/a	n/a	0.1	0.0	0.1
Other Service	n/a	n/a	n/a	n/a	1.1	1.1	0.0
Total					1,084.6	1,159.5	(74.9)

Notes:

1. Rate quoted is a volume weighted average for a three year contract term
2. Converted to volume using 37.8 MJ/m³
3. Rate quoted is volume weighted average
4. Revenue quoted includes NGTL shareholder contribution
5. Forecast quantity is net of Alternate Access

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$168.24/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month \$ 4.45/GJ		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate		
6. Rate Schedule FT-A	FT-A Commodity Rate \$ 0.48/10 ³ m ³		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10³m³/day)</u>	
	1-5 years	10.08	
	6-10 years	8.42	
	15 years	7.55	
	20 years	6.71	
9. Rate Schedule LRS-2	LRS-2 Rate per month \$50,000		
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month \$129.55/10 ³ m ³		
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate \$ 0.1606/GJ		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9006-01000-0	\$ 67.22/d	1.0 10 ³ m ³ /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003034359-2	\$ 899.00 / month	
	2007262666-1	\$ 434.00 / month	
	2006253651-1	\$ 11.00 / month	
	2007262711-1	\$ 6.00 / month	
	2007262709-1	\$ 303.00 / month	
	2007262728-1	\$ 859.00 / month	
	2007262705-1	\$ 1,220.00 / month	
	2007263949-1	\$ 46.00 / month	
	2007262175-1	\$ 438.00 / month	
	2007262669-1	\$ 95.00 / month	
	2007262602-1	\$ 4.00 / month	
	2007262701-1	\$ 9.00 / month	
	2007262727-1	\$ 17.00 / month	
	2007262698-1	\$ 43.00 / month	
	2007262609-1	\$ 7.00 / month	
	2007262668-1	\$ 19.00 / month	
	2007262697-1	\$ 1,760.00 / month	
	2007263948-1	\$ 90.00 / month	
	2003004522-2	\$ 83,333.00 / month	
16. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>	
	1	630.10	
	2	503.07	
	3	349.65	

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1337	ABEE	254.84	280.32	9.61
1631	ACADIA EAST	122.14	134.35	4.61
1613	ACADIA NORTH	122.77	135.05	4.63
1424	ACADIA VALLEY	174.14	191.55	6.57
1890	ACADIA VALLEY WEST	81.64	89.80	3.08
3880	AECO INTERCONNECTION	81.64	89.80	3.08
1526	AKUINU RIVER	254.84	280.32	9.61
1681	AKUINU RIVER W.	254.84	280.32	9.61
3868	ALBERTA MONTANA BORDER	99.78	109.76	3.76
2000	ALBERTA-B.C. BDR (CHART ACC)	81.64	89.80	3.08
2109	ALDER FLATS	101.19	111.31	3.82
2200	ALDER FLATS S.	99.32	109.25	3.74
1075	ALDERSON	86.93	95.62	3.28
1208	ALDERSON NORTH	88.89	97.78	3.35
1103	ALDERSON SOUTH	86.97	95.67	3.28
5026	ALGAR LAKE	254.84	280.32	9.61
1851	AMISK SOUTH	242.57	266.83	9.15
1469	ANDREW	176.09	193.70	6.64
1573	ANSELL	137.74	151.51	5.19
2136	ANTE CREEK S.	254.84	280.32	9.61
1567	ARMENA	254.84	280.32	9.61
1770	ARMSTRONG LAKE	254.84	280.32	9.61
2708	ASSUMPTION	254.84	280.32	9.61
2734	ASSUMPTION #2	254.84	280.32	9.61
1326	ATHABASCA	254.84	280.32	9.61
1368	ATHABASCA EAST	245.63	270.19	9.26
1009	ATLEE-BUFFALO	81.64	89.80	3.08
1116	ATLEE-BUFFALO E	81.64	89.80	3.08
1098	ATLEE-BUFFALO S	81.64	89.80	3.08
1297	ATMORE	231.27	254.40	8.72
1792	ATUSIS CREEK E	81.64	89.80	3.08
3943	ATUSIS CREEK INTERCONNECTI	81.64	89.80	3.08
1275	BADGER EAST	81.64	89.80	3.08
1649	BADGER NORTH	99.77	109.75	3.76
2744	BALLATER #2	254.84	280.32	9.61
1100	BANTRY	81.64	89.80	3.08
1296	BANTRY N.E.	81.64	89.80	3.08
1181	BANTRY N.W.	81.64	89.80	3.08
1122	BANTRY NORTH	81.64	89.80	3.08
1398	BAPTISTE	254.84	280.32	9.61
1339	BAPTISTE SOUTH	254.84	280.32	9.61
1497	BARICH	254.84	280.32	9.61
1329	BASHAW	127.77	140.55	4.82
1393	BASHAW B	127.82	140.60	4.82
1330	BASSANO SOUTH	99.48	109.43	3.75
2761	BASSET LAKE	254.84	280.32	9.61
2085	BASSET LAKE S.	254.84	280.32	9.61
2066	BASSET LAKE W.	254.84	280.32	9.61
1197	BAXTER LAKE	254.84	280.32	9.61
1334	BAXTER LAKE B	254.84	280.32	9.61
1382	BAXTER LAKE NW	254.84	280.32	9.61
1231	BAXTER LAKE S.	254.84	280.32	9.61
1198	BAXTER LAKE W.	254.84	280.32	9.61
2143	BAY TREE	254.84	280.32	9.61
2222	BEAR CANYON W.	240.25	264.28	9.06
2132	BEAR RIVER	254.84	280.32	9.61
1459	BEAUVALLON	254.84	280.32	9.61

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1089	BELLIS	184.71	203.18	6.96
1675	BELLIS SOUTH	182.90	201.19	6.90
2043	BELLOY	254.84	280.32	9.61
2105	BELLOY WEST	209.58	230.54	7.90
1720	BELTZ LAKE	145.58	160.14	5.49
1264	BENALTO WEST	132.42	145.66	4.99
2177	BENBOW SOUTH	181.98	200.18	6.86
1274	BENTON WEST	108.41	119.25	4.09
1604	BERRY CREEK S.	121.30	133.43	4.57
1085	BERRY-CAROLSIDE	81.64	89.80	3.08
1157	BIG BEND	254.84	280.32	9.61
1225	BIG BEND EAST	254.84	280.32	9.61
3933	BIG EDDY INTERCONNECTION	134.23	147.65	5.06
2175	BIG PRAIRIE	254.84	280.32	9.61
1870	BIG VALLEY	213.41	234.75	8.05
1835	BIGKNIFE CREEK	124.36	136.80	4.69
2176	BIGORAY RIVER	154.07	169.48	5.81
1002	BINDLOSS N. #1	81.64	89.80	3.08
1001	BINDLOSS SOUTH	81.64	89.80	3.08
1474	BINDLOSS WEST	161.21	177.33	6.08
3446	BITTERN LAKE SL	254.84	280.32	9.61
1616	BLOOD IND CK E.	93.28	102.61	3.52
1505	BLOOD INDIAN CK	81.64	89.80	3.08
1779	BLOOR LAKE	203.00	223.30	7.65
1511	BLUE JAY	254.84	280.32	9.61
2704	BLUE RAPIDS	107.57	118.33	4.06
3471	BLUE RIDGE E SL	208.00	228.80	7.84
2119	BLUEBERRY HILL	254.84	280.32	9.61
1242	BODO WEST	174.60	192.06	6.58
2773	BOGGY HALL	105.01	115.51	3.96
1590	BOHN LAKE	254.84	280.32	9.61
5012	BOIVIN CREEK	254.84	280.32	9.61
1778	BOLLOQUE #2	254.84	280.32	9.61
1290	BOLLOQUE SOUTH	254.84	280.32	9.61
1401	BONAR WEST	81.64	89.80	3.08
1796	BONNIE GLEN	176.39	194.03	6.65
1660	BONNYVILLE	254.84	280.32	9.61
2709	BOOTIS HILL	254.84	280.32	9.61
2117	BOTHA	254.84	280.32	9.61
2182	BOTHA EAST	254.84	280.32	9.61
2217	BOTHA WEST	254.84	280.32	9.61
2220	BOULDER CREEK	254.84	280.32	9.61
3001	BOUNDARY LAKE S	241.14	265.25	9.09
3002	BOUNDARY LK BDR	243.70	268.07	9.19
1318	BOWELL SOUTH	110.94	122.03	4.18
1849	BOWELL SOUTH #2	110.94	122.03	4.18
1216	BOWMANTON	120.83	132.91	4.56
1842	BOWMANTON EAST	109.56	120.52	4.13
1204	BOWMANTON SOUTH	100.32	110.35	3.78
1237	BOWMANTON WEST	193.98	213.38	7.31
2138	BOYER EAST	254.84	280.32	9.61
1703	BOYLE WEST	202.94	223.23	7.65
1947	BRAZEAU - BRAZEAU EAST SUM	128.12	140.93	4.83
1096	BRAZEAU SOUTH	123.32	135.65	4.65
1619	BRIGGS	111.19	122.31	4.19
2721	BROWVALE NORTH	200.35	220.39	7.55
2364	BROWVALE SALES	250.30	275.33	9.44

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1168	BRUCE	128.86	141.75	4.86
1409	BULLPOUND	115.50	127.05	4.35
1350	BULLPOUND SOUTH	191.67	210.84	7.23
1555	BULLSHEAD	160.07	176.08	6.04
6004	BURNT PINE	254.84	280.32	9.61
2118	BURNT RIVER	212.32	233.55	8.01
2032	BURNT TIMBER	94.58	104.04	3.57
2181	BUTTE	82.51	90.76	3.11
1561	BYEMOOR	148.04	162.84	5.58
1725	CADOGAN	254.84	280.32	9.61
2221	CADOTTE RIVER	254.84	280.32	9.61
2738	CALAIS	194.22	213.64	7.32
1373	CALLING LAKE	254.84	280.32	9.61
1522	CALLING LAKE E.	254.84	280.32	9.61
6019	CALLING LAKE SE (SIMMONS)	249.86	274.85	9.42
1443	CALLING LAKE W.	206.84	227.52	7.80
1676	CALLING LK N.	234.48	257.93	8.84
1387	CALLING LK S.	242.02	266.22	9.13
2743	CALLUM CREEK	81.64	89.80	3.08
1651	CAMROSE CREEK	254.84	280.32	9.61
1805	CANOE LAKE	254.84	280.32	9.61
3866	CARBON INTERCONNECTION	81.64	89.80	3.08
1622	CARBON WEST	82.35	90.59	3.11
1692	CARIBOU LAKE	254.84	280.32	9.61
3893	CARROT CREEK #3893 INTERCO	124.43	136.87	4.69
1840	CARSELAND RECEIPT	81.64	89.80	3.08
2018	CARSON CREEK	209.74	230.71	7.91
2188	CARSON CREEK E.	249.85	274.84	9.42
3330	CARSTAIRS INTERCONNECTION	82.05	90.26	3.09
1491	CASLAN	254.84	280.32	9.61
1492	CASLAN EAST	254.84	280.32	9.61
1315	CASSILS	105.85	116.44	3.99
1397	CASTOR	167.89	184.68	6.33
2786	CATTAIL LK SOUTH	177.25	194.98	6.68
1737	CAVALIER	126.73	139.40	4.78
1228	CAVENDISH SOUTH	84.25	92.68	3.18
2768	CECILIA	145.01	159.51	5.47
1863	CESSFD-BURF W#2	107.01	117.71	4.03
1025	CESSFORD EAST	83.71	92.08	3.16
1152	CESSFORD N.E.	81.64	89.80	3.08
1145	CESSFORD NORTH	81.64	89.80	3.08
1312	CESSFORD SOUTH	81.64	89.80	3.08
1086	CESSFORD W GAGE	81.64	89.80	3.08
1004	CESSFORD WARDLO	81.64	89.80	3.08
1012	CESSFORD WEST	81.64	89.80	3.08
1060	CESSFORD-BUR #2	93.23	102.55	3.52
1027	CESSFORD-BURF W	107.01	117.71	4.03
3907	CHANCELLOR INTERCONNECTIC	81.64	89.80	3.08
1876	CHAPEL ROCK	81.64	89.80	3.08
1196	CHAUVIN	254.84	280.32	9.61
1666	CHEECHAM	254.84	280.32	9.61
1708	CHELSEA CREEK	254.84	280.32	9.61
1680	CHERRY GROVE E.	254.84	280.32	9.61
2705	CHESTER CREEK	254.84	280.32	9.61
2789	CHICKADEE CK #2	182.18	200.40	6.87
2286	CHICKADEE CK W.	254.84	280.32	9.61
1034	CHIGWELL	171.08	188.19	6.45

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1040	CHIGWELL EAST	161.15	177.27	6.08
2108	CHINCHAGA	254.84	280.32	9.61
2266	CHINCHAGA WEST	254.84	280.32	9.61
1221	CHINOOK-CEREAL	139.85	153.84	5.27
5409	CHIP LAKE	124.55	137.01	4.70
3885	CHIP LAKE JCT	124.43	136.87	4.69
1609	CHISHOLM MILL W	254.84	280.32	9.61
1434	CHISHOLM MILLS	254.84	280.32	9.61
1322	CHOICE	254.84	280.32	9.61
1323	CHOICE B	254.84	280.32	9.61
1712	CHRISTINA LAKE	254.84	280.32	9.61
1535	CLANDONALD	254.84	280.32	9.61
2070	CLARK LAKE	164.19	180.61	6.19
2063	CLEAR HILLS	254.26	279.69	9.59
2250	CLEAR HILLS N.	213.26	234.59	8.04
2764	CLEAR PRAIRIE	254.84	280.32	9.61
3008	CLEARDALE	254.84	280.32	9.61
1454	CLYDE	254.84	280.32	9.61
1803	CLYDE NORTH	254.84	280.32	9.61
6007	CLYDEN	254.84	280.32	9.61
3883	COALDALE JCT	88.77	97.65	3.35
5402	COALDALE S. B	114.74	126.21	4.33
3884	COALDALE S. JCT	88.77	97.65	3.35
1612	COATES LAKE	227.81	250.59	8.59
2735	CODESA	254.84	280.32	9.61
2152	CODNER	128.69	141.56	4.85
1417	COLD LAKE BDR	254.84	280.32	9.61
2003	COLEMAN	81.64	89.80	3.08
3052	COLEMAN SALES	81.64	89.80	3.08
2794	COLT	146.80	161.48	5.54
1624	CONKLIN	254.84	280.32	9.61
1634	CONKLIN WEST	254.84	280.32	9.61
1713	CONN LAKE	254.84	280.32	9.61
1635	CONTRACOSTA E.	216.43	238.07	8.16
1614	CONTRACOSTA LK	162.42	178.66	6.12
2736	COPTON CREEK	234.45	257.90	8.84
1763	CORNER LAKE #2	254.84	280.32	9.61
1697	CORRIGALL LAKE	254.84	280.32	9.61
1028	COUNTESS	84.46	92.91	3.18
1015	COUNTESS MAKEPEACE	91.39	100.53	3.45
2296	COUNTESS S. #2	81.64	89.80	3.08
1287	COUNTESS WEST	147.23	161.95	5.55
1963	COUSINS B & C SALES (SUMMAF	130.20	143.22	4.91
1433	COUSINS WEST	130.48	143.53	4.92
1088	CRAIGEND	254.84	280.32	9.61
1112	CRAIGEND EAST	254.84	280.32	9.61
1320	CRAIGEND NORTH	254.84	280.32	9.61
1148	CRAIGEND SOUTH	254.84	280.32	9.61
1541	CRAIGMYLE	242.25	266.48	9.13
1583	CRAIGMYLE EAST	254.84	280.32	9.61
1686	CRAMMOND	87.38	96.12	3.29
2749	CRANBERRY LK #2	254.84	280.32	9.61
3105	CRANBERRY LK SL	254.84	280.32	9.61
1701	CROOKED LK S.	170.40	187.44	6.42
2724	CROOKED LK W.	157.31	173.04	5.93
2008	CROSSFIELD	82.05	90.26	3.09
3897	CROSSFIELD EAST INTERCONNI	81.64	89.80	3.08

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1773	CROW LAKE SOUTH	254.84	280.32	9.61
2731	CROWELL	254.84	280.32	9.61
2718	CULP #2	254.84	280.32	9.61
1807	CULP NORTH	254.84	280.32	9.61
1489	CUTBANK RIVER	235.27	258.80	8.87
1738	DANCING LAKE	254.84	280.32	9.61
1279	DAPP EAST	254.84	280.32	9.61
2289	DARLING CREEK	254.84	280.32	9.61
1864	DAVEY LAKE	85.76	94.34	3.23
1529	DAYSLAND	136.01	149.61	5.13
2233	DEBOLT	250.63	275.69	9.45
1760	DECRENE EAST	254.84	280.32	9.61
1646	DECRENE NORTH	254.84	280.32	9.61
3888	DEEP VALLEY CREEK INTERCON	218.04	239.84	8.22
2244	DEEP VLLY CRK S	153.44	168.78	5.79
1539	DELIA	192.25	211.48	7.25
1476	DEMMITT	239.34	263.27	9.02
1734	DEVENISH SOUTH	254.84	280.32	9.61
1733	DEVENISH WEST	254.84	280.32	9.61
1185	DISMAL CREEK	135.98	149.58	5.13
2210	DIXONVILLE N #2	211.23	232.35	7.96
2110	DIXONVILLE N.	254.84	280.32	9.61
2197	DOE CREEK	254.84	280.32	9.61
2712	DOE CREEK SOUTH	254.84	280.32	9.61
2776	DOIG RIVER	248.20	273.02	9.36
1147	DONALDA	232.30	255.53	8.76
1520	DONATVILLE	243.40	267.74	9.18
2254	DORIS CREEK N.	254.84	280.32	9.61
1236	DOROTHY	166.56	183.22	6.28
1818	DOWLING	93.23	102.55	3.52
2719	DREAU	254.84	280.32	9.61
1689	DROPOFF CREEK	254.84	280.32	9.61
1475	DUHAMEL	254.84	280.32	9.61
5022	DUNKIRK RIVER	254.84	280.32	9.61
1220	DUNMORE	140.89	154.98	5.31
2044	DUNVEGAN	222.57	244.83	8.39
2716	DUNVEGAN W. #2	254.84	280.32	9.61
2084	DUNVEGAN WEST	254.84	280.32	9.61
1877	DUVERNAY	186.64	205.30	7.04
3062	E. CALGARY B SL	83.36	91.70	3.14
2081	EAGLE HILL	131.87	145.06	4.97
2097	EAGLESHAM	187.63	206.39	7.07
2787	EAGLESHAM SOUTH	186.57	205.23	7.03
2007	EAST CALGARY	83.33	91.66	3.14
1568	EDBERG	212.21	233.43	8.00
1265	EDGERTON	254.84	280.32	9.61
1266	EDGERTON WEST	254.84	280.32	9.61
1064	EDSON	132.22	145.44	4.99
1213	EDWAND	205.86	226.45	7.76
2760	EKWAN	254.84	280.32	9.61
1715	ELINOR LAKE	254.84	280.32	9.61
1742	ELINOR LAKE E.	254.84	280.32	9.61
1558	ELK RIVER SOUTH	123.99	136.39	4.68
1615	ELMWORTH HIGH	189.54	208.49	7.15
1862	ELNORA EAST #2	215.68	237.25	8.13
1958	EMPRESS BORDER	81.64	89.80	3.08
1024	ENCHANT	110.92	122.01	4.18

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1507	ENDIANG	95.34	104.87	3.59
1074	EQUITY	116.86	128.55	4.41
1359	EQUITY B	133.38	146.72	5.03
1586	EQUITY EAST	136.13	149.74	5.13
1232	ERSKINE NORTH	178.73	196.60	6.74
1746	ESTRIDGE LAKE	254.84	280.32	9.61
2049	ETA LAKE	129.65	142.62	4.89
1547	ETZIKOM A	254.84	280.32	9.61
1548	ETZIKOM B	254.84	280.32	9.61
1557	ETZIKOM D	254.84	280.32	9.61
1677	FAIRYDELL CREEK	254.84	280.32	9.61
3112	FALHER SALES	254.84	280.32	9.61
2729	FARIA	254.84	280.32	9.61
1891	FAWCETT R W #3	254.84	280.32	9.61
1375	FAWCETT RIVER	254.84	280.32	9.61
1753	FAWCETT RVR N.	254.84	280.32	9.61
1868	FERINTOSH SOUTH	235.31	258.84	8.87
1659	FERINTOSH WEST	254.84	280.32	9.61
2016	FERRIER	129.60	142.56	4.89
1101	FERRIER NORTH	123.31	135.64	4.65
2115	FERRIER SOUTH A	129.68	142.65	4.89
1111	FERRIER SOUTH B	134.54	147.99	5.07
1087	FIGURE LAKE	240.21	264.23	9.06
1300	FITZALLAN SOUTH	203.76	224.14	7.68
1095	FLAT LAKE	254.84	280.32	9.61
1302	FLAT LAKE NORTH	254.84	280.32	9.61
1632	FOISY	203.55	223.91	7.67
2251	FONTAS RIVER	254.84	280.32	9.61
3304	FORESTBURG SLS	112.82	124.10	4.25
1376	FORSHEE	111.42	122.56	4.20
1602	FORT KENT	254.84	280.32	9.61
2199	FOULWATER CREEK	254.84	280.32	9.61
2103	FOURTH CREEK	254.84	280.32	9.61
2198	FOURTH CREEK W.	254.84	280.32	9.61
2268	FRAKES FLATS	194.84	214.32	7.35
2772	FREEMAN RIVER	254.84	280.32	9.61
1875	GALT ISLAND	108.12	118.93	4.08
2079	GARRINGTON EAST	125.25	137.78	4.72
1623	GATINE	81.64	89.80	3.08
1358	GAYFORD	81.64	89.80	3.08
1435	GEM SOUTH	81.64	89.80	3.08
1490	GEM WEST	81.64	89.80	3.08
1073	GHOSTPINE	98.30	108.13	3.71
1617	GHOSTPINE B	101.78	111.96	3.84
1037	GILBY #2	120.15	132.17	4.53
1084	GILBY SOUTH PAC	120.15	132.17	4.53
2037	GILBY WEST	133.09	146.40	5.02
2722	GILMORE LAKE	215.12	236.63	8.11
3894	GILT EDGE WEST INTERCONNEC	254.84	280.32	9.61
1480	GLEICHEN	183.39	201.73	6.91
1456	GLENDON	254.84	280.32	9.61
2031	GOLD CREEK	172.10	189.31	6.49
1452	GOODFARE	222.27	244.50	8.38
1504	GOODRIDGE	254.84	280.32	9.61
1783	GOODRIDGE NORTH	254.84	280.32	9.61
1798	GOOSEQUILL	223.06	245.37	8.41
1880	GOOSEQUILL WEST	117.37	129.11	4.43

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
3886	GORDONDALE BORDER	234.28	257.71	8.83
1560	GOUGH LAKE	104.00	114.40	3.92
1448	GRACE CREEK	132.59	145.85	5.00
2771	GRACE CREEK STH	114.17	125.59	4.30
1482	GRAHAM	254.84	280.32	9.61
1352	GRAINGER	81.64	89.80	3.08
2129	GRANADA	154.17	169.59	5.81
3424	GRANDE CENTRE S	254.84	280.32	9.61
5005	GRANOR	254.84	280.32	9.61
1093	GREENCOURT	226.04	248.64	8.52
1267	GREGORY	97.76	107.54	3.69
1365	GREGORY N.E.	89.00	97.90	3.36
1259	GREGORY WEST	81.64	89.80	3.08
5025	GREW LAKE	254.84	280.32	9.61
5028	GREW LK EAST	254.84	280.32	9.61
1647	GRIST LAKE	254.84	280.32	9.61
2770	GRIZZLY	173.60	190.96	6.55
1538	HACKETT	254.84	280.32	9.61
1722	HACKETT WEST	254.84	280.32	9.61
1576	HADDOCK	162.72	178.99	6.14
1589	HADDOCK NORTH	168.23	185.05	6.34
1636	HADDOCK SOUTH	192.74	212.01	7.27
2086	HAIG RIVER	254.84	280.32	9.61
2064	HAIG RIVER EAST	254.84	280.32	9.61
2127	HAIG RIVER N.	254.84	280.32	9.61
1230	HAIRY HILL	193.42	212.76	7.29
1391	HALKIRK	127.92	140.71	4.82
1834	HALKIRK NORTH#2	107.56	118.32	4.06
2797	HAMBURG	254.84	280.32	9.61
3915	HAMILTON LAKE SUMMARY	242.97	267.27	9.16
1291	HAMLIN	254.84	280.32	9.61
6003	HANGINGSTONE	254.84	280.32	9.61
1182	HANNA	94.38	103.82	3.56
1444	HARDISTY	235.51	259.06	8.88
1166	HARMATTAN-ELKTN	86.45	95.10	3.26
2145	HARO RIVER N.	254.84	280.32	9.61
2766	HARPER CREEK	207.78	228.56	7.83
1850	HARTELL SOUTH	81.64	89.80	3.08
1709	HASTINGS COULEE	169.10	186.01	6.38
1418	HATTIE LAKE N.	254.84	280.32	9.61
2126	HAY RIVER	254.84	280.32	9.61
2278	HAY RIVER SOUTH	254.84	280.32	9.61
1603	HAYS	199.52	219.47	7.52
2140	HEART RIVER	254.84	280.32	9.61
1439	HEISLER	114.95	126.45	4.33
1523	HELINA	254.84	280.32	9.61
2174	HENDERSON CK SE	254.84	280.32	9.61
2164	HENDERSON CREEK	254.84	280.32	9.61
1673	HERMIT LAKE	228.09	250.90	8.60
3611	HERMIT LAKE SLS	228.19	251.01	8.60
1866	HIGHLAND RANCH	128.53	141.38	4.85
1402	HILDA WEST	81.64	89.80	3.08
2059	HINES CREEK	254.84	280.32	9.61
2219	HINES CREEK W.	254.84	280.32	9.61
1161	HOLDEN	183.15	201.47	6.91
1528	HOOLE	254.84	280.32	9.61
2047	HOTCHKISS	254.84	280.32	9.61

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2065	HOTCHKISS EAST	254.84	280.32	9.61
2094	HOTCHKISS NE B	254.84	280.32	9.61
2095	HOTCHKISS NE C	254.84	280.32	9.61
2054	HOTCHKISS NORTH	254.84	280.32	9.61
2169	HOWARD CREEK E.	254.84	280.32	9.61
1207	HUDSON	169.18	186.10	6.38
1413	HUDSON WEST	140.21	154.23	5.29
1854	HUGHENDEN EAST	208.93	229.82	7.88
1859	HUMMOCK LAKE	107.64	118.40	4.06
2277	HUNT CREEK	254.84	280.32	9.61
2751	HUNT CREEK #2	254.84	280.32	9.61
1436	HUSSAR NORTH	81.64	89.80	3.08
1016	HUSSAR-CHANCELL	84.66	93.13	3.19
1142	HUXLEY	119.28	131.21	4.50
1591	HUXLEY EAST	237.56	261.32	8.96
1241	HYLO	254.84	280.32	9.61
1357	HYLO SOUTH	254.84	280.32	9.61
1479	HYTHE	233.41	256.75	8.80
1277	IDDESLEIGH S.	90.36	99.40	3.41
1678	INDIAN LAKE	141.62	155.78	5.34
1717	INDIAN LAKE #2	141.03	155.13	5.32
3857	INLAND SALES EXCHANGE	156.17	171.79	5.89
1685	IPIATIK LAKE	254.84	280.32	9.61
1441	IRISH	254.84	280.32	9.61
1569	IROQUOIS CREEK	184.76	203.24	6.97
1201	IRVINE	161.17	177.29	6.08
1407	ISLAND LAKE	230.74	253.81	8.70
1694	JACKFISH CREEK	254.84	280.32	9.61
2723	JACKPOT CREEK	254.84	280.32	9.61
2146	JACKSON CREEK	94.20	103.62	3.55
3860	JANUARY CREEK INTERCONNEC	139.95	153.95	5.28
1163	JARROW	254.84	280.32	9.61
1159	JARROW SOUTH	244.94	269.43	9.24
1281	JARROW WEST	254.84	280.32	9.61
1799	JARVIS NORTH	254.84	280.32	9.61
1886	JARVIS BAY	124.60	137.06	4.70
1143	JENNER EAST	81.64	89.80	3.08
1099	JENNER WEST	81.64	89.80	3.08
1385	JENNER WEST B	81.64	89.80	3.08
1167	JOFFRE	179.24	197.16	6.76
1878	JOFFRE EAST	144.24	158.66	5.44
3864	JOFFRE INTERCONNECTION	113.78	125.16	4.29
2267	JONES LAKE	216.37	238.01	8.16
2279	JONES LAKE #2	216.56	238.22	8.17
2241	JONES LAKE N.	251.18	276.30	9.47
2087	JOSEPHINE	254.84	280.32	9.61
2022	JUDY CREEK	254.84	280.32	9.61
2036	JUMPING POUND W	81.64	89.80	3.08
1811	KAKWA	216.47	238.12	8.16
1462	KARR	168.43	185.27	6.35
2013	KAYBOB	190.60	209.66	7.19
2027	KAYBOB 11-36	188.16	206.98	7.09
2020	KAYBOB SOUTH	172.45	189.70	6.50
2035	KAYBOB SOUTH #3	145.73	160.30	5.49
2053	KEG RIVER	254.84	280.32	9.61
2068	KEG RIVER EAST	254.84	280.32	9.61
2216	KEG RIVER NORTH	254.84	280.32	9.61

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1224	KEHO LAKE	88.68	97.55	3.34
1775	KEHO LAKE NORTH	116.33	127.96	4.39
1882	KEIVERS LAKE	81.64	89.80	3.08
2748	KEMP RIVER	254.84	280.32	9.61
1483	KENT	254.84	280.32	9.61
2739	KEPPLER CREEK	254.84	280.32	9.61
1845	KERSEY	81.64	89.80	3.08
1879	KERSEY #2	81.64	89.80	3.08
1627	KETTLE RIVER	254.84	280.32	9.61
2288	KIDNEY LAKE	254.84	280.32	9.61
1608	KIKINO	236.42	260.06	8.91
1162	KILLAM	254.84	280.32	9.61
1298	KILLAM NORTH	254.84	280.32	9.61
1682	KINOSIS	254.84	280.32	9.61
1446	KIRBY	254.84	280.32	9.61
1727	KIRBY NORTH #2	254.84	280.32	9.61
2777	KOTCHO RIVER	254.84	280.32	9.61
2759	KSITUAN R E #2	254.84	280.32	9.61
2134	KSITUAN RIVER	254.84	280.32	9.61
1721	LAC LA BICHE	254.84	280.32	9.61
1860	LACOMBE LAKE	103.59	113.95	3.91
1718	LACOREY	254.84	280.32	9.61
2287	LAFOND CREEK	254.84	280.32	9.61
1210	LAKE NEWELL E.	139.21	153.13	5.25
1562	LAKEVIEW LAKE	101.51	111.66	3.83
1828	LAKEVIEW LAKE #2	101.22	111.34	3.82
2737	LALBY CREEK	254.84	280.32	9.61
1767	LAMERTON	177.83	195.61	6.71
1884	LAMERTON SOUTH	122.44	134.68	4.62
1887	LAMERTON#2	177.83	195.61	6.71
1206	LANFINE	110.52	121.57	4.17
1564	LARKSPUR	254.84	280.32	9.61
2223	LAST LAKE	220.65	242.72	8.32
2151	LASTHILL CREEK	97.33	107.06	3.67
2259	LATHROP CREEK	251.13	276.24	9.47
1874	LAVESTA	113.34	124.67	4.27
1132	LAVOY	196.53	216.18	7.41
1695	LAWRENCE LAKE N	254.84	280.32	9.61
2040	LEAFLAND	173.87	191.26	6.56
1833	LEE LAKE	193.51	212.86	7.30
2179	LEEDALE	102.82	113.10	3.88
2249	LENNARD CREEK	254.84	280.32	9.61
1272	LEO	90.37	99.41	3.41
5003	LIEGE	254.84	280.32	9.61
1536	LINARIA	254.84	280.32	9.61
1857	LINDEN	81.64	89.80	3.08
1872	LITTLE BOW	81.64	89.80	3.08
1494	LITTLE SUNDANCE	134.67	148.14	5.08
2111	LOBSTICK	123.41	135.75	4.65
1465	LONE BUTTE	179.35	197.29	6.76
1069	LONE PINE CREEK	93.65	103.02	3.53
1139	LONE PINE SOUTH	87.43	96.17	3.30
1768	LONESOME LAKE	127.54	140.29	4.81
1630	LONG LAKE WEST	254.84	280.32	9.61
1366	LOUISIANA LAKE	130.28	143.31	4.91
1496	LOUSANA	217.06	238.77	8.18
2128	LOVET CREEK	254.84	280.32	9.61

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1386	LUCKY LAKE	254.84	280.32	9.61
3058	LUNDBRECK-COWLEY	81.64	89.80	3.08
2774	MACINTOSH LAKE	234.39	257.83	8.84
5021	MACKAY RIVER	254.84	280.32	9.61
2780	MADDENVILLE	204.06	224.47	7.69
2702	MAHASKA	205.36	225.90	7.74
1229	MAJESTIC	118.38	130.22	4.46
1419	MAKEPEACE NORTH	97.73	107.50	3.68
1873	MALMO	182.54	200.79	6.88
1719	MANATOKEN LAKE	254.84	280.32	9.61
2720	MANIR	243.35	267.69	9.18
1273	MAPLE GLEN	95.87	105.46	3.61
1572	MARLBORO	186.83	205.51	7.04
1663	MARLBORO EAST	187.04	205.74	7.05
2713	MARLOW CREEK	254.84	280.32	9.61
2762	MARSH HD CK W#2	148.70	163.57	5.61
2750	MARSH HEAD CK WEST	148.58	163.44	5.60
2228	MARSH HEAD CRK	167.53	184.28	6.32
1091	MARTEN HILLS	254.84	280.32	9.61
1672	MARTEN HILLS N.	254.84	280.32	9.61
1097	MARTEN HILLS S.	254.84	280.32	9.61
1270	MATZHIWIN EAST	124.13	136.54	4.68
1284	MATZHIWIN N.E.	92.91	102.20	3.50
1379	MATZHIWIN SOUTH	81.64	89.80	3.08
1150	MATZHIWIN WEST	86.27	94.90	3.25
1514	MAUGHAN	254.84	280.32	9.61
1633	MAY HILL	254.84	280.32	9.61
2790	MAYBERNE	137.42	151.16	5.18
2706	MCLEAN CREEK	254.84	280.32	9.61
2144	MCLENNAN	254.84	280.32	9.61
2710	MCMILLAN LAKE	254.84	280.32	9.61
6404	MCNEILL BORDER	81.64	89.80	3.08
1704	MEADOW CREEK	254.84	280.32	9.61
1707	MEADOW CREEK E.	254.84	280.32	9.61
1705	MEADOW CRK WEST	254.84	280.32	9.61
1338	MEANOOK	254.84	280.32	9.61
1017	MED HAT N. #1	81.64	89.80	3.08
1184	MED HAT N. ARCO	81.64	89.80	3.08
1325	MED HAT N. F	81.64	89.80	3.08
1205	MED HAT N.W.	81.64	89.80	3.08
1018	MED HAT S. #1	82.00	90.20	3.09
1043	MED HAT S. #2	81.64	89.80	3.08
1128	MED HAT S. #4	81.64	89.80	3.08
1172	MED HAT WEST	81.64	89.80	3.08
1186	MEDICINE HAT E.	98.00	107.80	3.70
1214	MEDICINE RVR A	247.08	271.79	9.32
2778	MEGA RIVER	254.84	280.32	9.61
2781	MEGA RIVER #2	254.84	280.32	9.61
1645	METISKOW NORTH	193.45	212.80	7.29
1362	MEYER	254.84	280.32	9.61
1508	MICHICHI	174.99	192.49	6.60
1146	MIKWAN	163.09	179.40	6.15
1427	MIKWAN EAST	254.84	280.32	9.61
1144	MIKWAN NORTH	119.94	131.93	4.52
2237	MILLERS LAKE	143.16	157.48	5.40
1524	MILLS	254.84	280.32	9.61
1578	MILO	88.89	97.78	3.35

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1396	MINBURN	254.84	280.32	9.61
2149	MINNEHIK-BK L B	121.56	133.72	4.58
2010	MINNEHIK-BK LK	120.88	132.97	4.56
1693	MINNOW LAKE	184.02	202.42	6.94
1658	MIQUELON LAKE	254.84	280.32	9.61
2273	MIRAGE	254.84	280.32	9.61
1500	MIRROR	189.60	208.56	7.15
1090	MITSUE	254.84	280.32	9.61
3889	MITSUE SALES INTERCONNECTI	254.84	280.32	9.61
1457	MITSUE SOUTH	254.84	280.32	9.61
3863	MONARCH EXCHANGE	88.77	97.65	3.35
1605	MONITOR CREEK	125.94	138.53	4.75
1771	MONITOR CREEK W	193.20	212.52	7.28
1222	MONITOR SOUTH	132.30	145.53	4.99
1292	MONS LAKE	254.84	280.32	9.61
1355	MONS LAKE EAST	254.84	280.32	9.61
1823	MOOSE PORTAGE	212.02	233.22	7.99
1484	MOOSELAKE RIVER	254.84	280.32	9.61
1460	MORECAMBE	254.84	280.32	9.61
1458	MORRIN	173.68	191.05	6.55
1781	MOSS LAKE	254.84	280.32	9.61
1802	MOSS LAKE NORTH	237.69	261.46	8.96
1641	MOUNT VALLEY	225.15	247.67	8.49
2732	MOUNTAIN LAKE	241.00	265.10	9.09
2206	MULLIGAN CRK S.	254.84	280.32	9.61
1774	MUNSON	234.67	258.14	8.85
1888	MUNSON #2	234.67	258.14	8.85
1551	MURRAY LAKE	202.34	222.57	7.63
2236	MUSKEG CREEK	254.84	280.32	9.61
1785	MUSKWA RIVER	254.84	280.32	9.61
2711	MUSREAU LAKE	249.54	274.49	9.41
1730	MYRNAM	254.84	280.32	9.61
2745	NARRAWAY RIVER	253.66	279.03	9.56
3009	NEPTUNE	241.25	265.38	9.10
1276	NESTOW	244.45	268.90	9.22
1316	NETOOK	254.84	280.32	9.61
1020	NEVIS NORTH	137.32	151.05	5.18
1019	NEVIS SOUTH	133.12	146.43	5.02
1502	NEWBROOK	254.84	280.32	9.61
1140	NEWELL NORTH	81.64	89.80	3.08
1747	NIGHTINGALE	81.64	89.80	3.08
2242	NIOBE CREEK	234.21	257.63	8.83
1194	NIPISI	254.84	280.32	9.61
2071	NITON	137.53	151.28	5.19
2172	NITON NORTH	150.58	165.64	5.68
3368	NOEL LAKE SALES	230.46	253.51	8.69
6006	NORTH DUNCAN	254.84	280.32	9.61
6009	NORTH HANGINGSTONE	254.84	280.32	9.61
3454	NORTH PENHOLD SALES	98.28	108.11	3.71
6008	NORTH THORNBURY (RIO)	254.84	280.32	9.61
2767	NOSE MOUNTAIN	244.06	268.47	9.20
1865	NOSEHILL CK NORTH	141.40	155.54	5.33
2192	NOTIKEWIN RIVER	254.84	280.32	9.61
2218	NOTIKEWIN RVR N	254.84	280.32	9.61
1829	OBED NORTH	138.24	152.06	5.21
1532	OHATON	254.84	280.32	9.61
2796	OLDMAN	139.00	152.90	5.24

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1053	OLDS	111.53	122.68	4.21
1545	OPAL	254.84	280.32	9.61
1814	ORLOFF LAKE	254.84	280.32	9.61
1716	OSBORNE LAKE	254.84	280.32	9.61
1812	OSLAND LAKE	254.84	280.32	9.61
1587	OVERLEA	254.84	280.32	9.61
1817	OWL LAKE	254.84	280.32	9.61
2728	OWL LAKE SOUTH	254.84	280.32	9.61
2742	OWL LAKE STH #2	254.84	280.32	9.61
2746	OWL LAKE STH #3	254.84	280.32	9.61
1007	OYEN	118.28	130.11	4.46
1058	OYEN NORTH	89.17	98.09	3.36
1126	OYEN SOUTHEAST	81.64	89.80	3.08
2098	PADDLE PRAIR S.	254.84	280.32	9.61
2093	PADDLE PRAIRIE	254.84	280.32	9.61
1307	PADDLE RIVER	236.50	260.15	8.92
1852	PAKAN LAKE	185.68	204.25	7.00
1728	PARADISE VALLEY	254.84	280.32	9.61
1853	PARKER CREEK	254.84	280.32	9.61
1665	PARSONS LAKE	254.84	280.32	9.61
2089	PASS CREEK	159.81	175.79	6.03
2168	PASS CREEK WEST	153.45	168.80	5.79
2260	PASTECHO RIVER	254.84	280.32	9.61
1278	PATRICIA	81.64	89.80	3.08
1289	PATRICIA WEST	96.52	106.17	3.64
2793	PEAVINE CREEK	254.84	280.32	9.61
3804	PEMBINA INTERCONNECTION	105.76	116.34	3.99
1180	PENHOLD	94.72	104.19	3.57
1607	PENHOLD WEST	132.39	145.63	4.99
2280	PETE LAKE	254.84	280.32	9.61
2247	PETE LAKE SOUTH	212.27	233.50	8.00
1714	PICHE LAKE	254.84	280.32	9.61
1610	PICTURE BUTTE	188.88	207.77	7.12
2046	PIONEER	127.63	140.39	4.81
1739	PIPER CREEK	130.16	143.18	4.91
1797	PITLO	254.84	280.32	9.61
1110	PLAIN LAKE	247.72	272.49	9.34
1858	POE	127.63	140.39	4.81
2173	POISON CREEK	175.90	193.49	6.63
1881	PORTERS BUTTE	81.64	89.80	3.08
3879	PRIDDIS INTERCONNECTION	81.64	89.80	3.08
1246	PRINCESS EAST	81.64	89.80	3.08
1183	PRINCESS WEST	81.64	89.80	3.08
1010	PRINCESS-DENHAR	81.64	89.80	3.08
1022	PRINCESS-IDDESL	81.64	89.80	3.08
2153	PROGRESS	220.94	243.03	8.33
2191	PROGRESS EAST	227.59	250.35	8.58
1304	PROSPERITY	243.33	267.66	9.17
1211	PROVOST MONITOR	241.94	266.13	9.12
1003	PROVOST NORTH	144.11	158.52	5.43
1013	PROVOST SOUTH	156.06	171.67	5.88
1045	PROVOST WEST	214.23	235.65	8.08
1038	PROVOST-KESSLER	233.86	257.25	8.82
1601	QUEENSTOWN	191.89	211.08	7.24
2026	QUIRK CREEK	81.64	89.80	3.08
1741	RABBIT LAKE	254.84	280.32	9.61
2201	RAINBOW LAKE S.	254.84	280.32	9.61

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1106	RAINIER	81.64	89.80	3.08
1380	RAINIER S.W.	95.68	105.25	3.61
1378	RAINIER SOUTH	126.32	138.95	4.76
1282	RALSTON	81.64	89.80	3.08
1826	RALSTON SOUTH	86.86	95.55	3.28
2148	RAMBLING CREEK	254.84	280.32	9.61
2213	RAMBLING CRK E.	254.84	280.32	9.61
1164	RANFURLY	249.92	274.91	9.42
3911	RANFURLY INTERCONNECT	249.96	274.96	9.42
1189	RANFURLY NORTH	177.44	195.18	6.69
1165	RANFURLY WEST	211.65	232.82	7.98
2104	RAT CREEK	110.57	121.63	4.17
2265	RAT CREEK SOUTH	123.55	135.91	4.66
2252	RAT CREEK WEST	132.95	146.25	5.01
2193	RAY LAKE SOUTH	254.84	280.32	9.61
2166	RAY LAKE WEST	254.84	280.32	9.61
1209	REDCLIFF	137.59	151.35	5.19
1219	REDCLIFF SOUTH	118.11	129.92	4.45
1838	REDCLIFF STH #2	118.11	129.92	4.45
1346	REDCLIFF WEST	129.11	142.02	4.87
3438	REDWATER B SL	254.84	280.32	9.61
3406	REDWATER SALES	254.84	280.32	9.61
2779	RETHAVEN	193.91	213.30	7.31
2785	RETHAVEN NORTH	188.30	207.13	7.10
1057	RETLAW	89.67	98.64	3.38
1218	RETLAW SOUTH	113.38	124.72	4.27
1392	RIBSTONE	254.84	280.32	9.61
1374	RICH LAKE	254.84	280.32	9.61
1135	RICINUS	109.02	119.92	4.11
1372	RICINUS SOUTH	107.02	117.72	4.04
1437	RICINUS WEST	113.15	124.47	4.27
2782	RIDGEVALLEY	194.01	213.41	7.32
1949	RIMBEY-WESTEROSE SUMMARY	120.31	132.34	4.54
3405	RIM-WEST SALES	120.31	132.34	4.54
1510	RIVERCOURSE	254.84	280.32	9.61
1499	ROBB	154.08	169.49	5.81
1336	ROCHESTER	254.84	280.32	9.61
1400	ROCK ISLAND LK	254.84	280.32	9.61
1820	ROCK ISLAND S2	254.84	280.32	9.61
1134	ROCKYFORD	81.64	89.80	3.08
1579	ROSE LYNNE	81.64	89.80	3.08
1885	ROSEGLEN	90.18	99.20	3.40
1466	ROSEMARY	81.64	89.80	3.08
1461	ROSEMARY NORTH	81.64	89.80	3.08
2099	ROSEVEAR SOUTH	144.46	158.91	5.45
2725	ROSSBEAR LAKE	254.84	280.32	9.61
1706	ROURKE CRK EAST	254.84	280.32	9.61
1540	ROWLEY	165.16	181.68	6.23
1299	ROYAL PARK	161.38	177.52	6.08
1530	RUMSEY	170.97	188.07	6.45
1867	RUMSEY NORTH #2	233.46	256.81	8.80
3912	RUNNING LAKE INTERCONNECT	254.84	280.32	9.61
2261	RUSSELL CREEK	254.84	280.32	9.61
1311	SADDLE LAKE N.	215.17	236.69	8.11
1310	SADDLE LAKE W.	254.84	280.32	9.61
2281	SAND CREEK	122.74	135.01	4.63
2758	SAWN LAKE	254.84	280.32	9.61

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2792	SAWN LAKE EAST	254.84	280.32	9.61
3481	SAWRIDGE SALES	254.84	280.32	9.61
1537	SCOTFIELD	194.44	213.88	7.33
1827	SEDALIA	104.36	114.80	3.93
1036	SEDALIA NORTH	197.65	217.42	7.45
1023	SEDALIA SOUTH	115.74	127.31	4.36
1114	SEDGEWICK	254.84	280.32	9.61
1395	SEDGEWICK EAST	254.84	280.32	9.61
1403	SEDGEWICK NORTH	254.18	279.60	9.58
1447	SEIU CREEK	81.64	89.80	3.08
1370	SEPTEMBER LK N.	254.84	280.32	9.61
1847	SERVICEBERRY CREEK	81.64	89.80	3.08
3862	SEVERN CREEK INTERCONNEC	81.64	89.80	3.08
3940	SHADY OAK INTERCONNECTION	156.63	172.29	5.91
1871	SHARPLES	86.32	94.95	3.25
1846	SHARROW SOUTH#2	81.64	89.80	3.08
3439	SHEERNESS SALES	81.64	89.80	3.08
2783	SHEKILIE RVR EAST	254.84	280.32	9.61
2276	SHEKILIE RVR N.	254.84	280.32	9.61
1008	SIBBALD	151.05	166.16	5.70
2170	SILVERWOOD	254.84	280.32	9.61
1806	SIMON LAKES	254.84	280.32	9.61
2028	SIMONETTE	218.02	239.82	8.22
1354	SLAWA NORTH	254.84	280.32	9.61
2235	SLIMS LAKE	254.84	280.32	9.61
2137	SLOAT CREEK	254.84	280.32	9.61
1521	SMITH	254.84	280.32	9.61
1637	SMITH WEST	254.84	280.32	9.61
2165	SNEDDON CREEK	254.84	280.32	9.61
2253	SNIPE LAKE	254.84	280.32	9.61
2264	SNOWFALL CREEK	254.84	280.32	9.61
2763	SNUFF MOUNTAIN	164.01	180.41	6.18
1556	SOUTH SASK RVR	227.40	250.14	8.57
1580	SPEAR LAKE	254.84	280.32	9.61
1856	SPOTTED CREEK	150.29	165.32	5.67
1341	SPRUCEFIELD	254.84	280.32	9.61
1487	SPURFIELD	254.84	280.32	9.61
1581	SQUARE LAKE	254.84	280.32	9.61
2775	SQUIRREL MOUNTAIN	250.13	275.14	9.43
1519	ST. BRIDES	254.84	280.32	9.61
1414	ST. LINA	254.84	280.32	9.61
1415	ST. LINA NORTH	254.84	280.32	9.61
1416	ST. LINA WEST	254.84	280.32	9.61
1534	STANDARD	84.02	92.42	3.17
1131	STANMORE	115.84	127.42	4.37
1156	STANMORE SOUTH	107.85	118.64	4.07
1371	STEELE LAKE	254.84	280.32	9.61
2284	STEEN RIVER	254.84	280.32	9.61
1308	STETTLER SOUTH	202.55	222.81	7.64
1388	STEVEVILLE	81.64	89.80	3.08
1565	STONEY CREEK	254.84	280.32	9.61
1566	STONEY CREEK W.	230.33	253.36	8.68
1115	STRACHAN	100.08	110.09	3.77
1179	STROME-HOLMBERG	158.84	174.72	5.99
2030	STURGEON LAKE S	239.80	263.78	9.04
1423	SUFFIELD WEST	103.99	114.39	3.92
1193	SULLIVAN LAKE	171.63	188.79	6.47

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1516	SUNDANCE CREEK	194.53	213.98	7.33
1595	SUNDANCE CRK E.	135.73	149.30	5.12
1696	SUNDAY CREEK S.	254.84	280.32	9.61
1079	SUNNYNOOK	81.64	89.80	3.08
2795	SUNVALLEY	154.66	170.13	5.83
1054	SYLVAN LAKE	115.73	127.30	4.36
1187	SYLVAN LAKE EAST #1	111.80	122.98	4.22
1855	SYLVAN LAKE EAST #2	110.49	121.54	4.17
1191	SYLVAN LK SOUTH	129.97	142.97	4.90
1055	SYLVAN LK WEST	128.02	140.82	4.83
2082	TANGENT	254.84	280.32	9.61
2121	TANGENT B	254.84	280.32	9.61
2208	TANGENT EAST	254.84	280.32	9.61
2157	TANGHE CREEK	254.84	280.32	9.61
2204	TANGHE CREEK #2	254.84	280.32	9.61
1440	TAPLOW	81.64	89.80	3.08
1837	TAWADINA CREEK	100.44	110.48	3.79
2076	TEEPEE CREEK	254.84	280.32	9.61
5027	THICKWOOD HILLS	254.84	280.32	9.61
1377	THORHILD	254.84	280.32	9.61
1430	THORHILD WEST	229.52	252.47	8.65
6005	THORNBURY EAST	254.84	280.32	9.61
6002	THORNBURY MARIANA	254.84	280.32	9.61
6001	THORNBURY NORTH (AG THORN)	254.84	280.32	9.61
6000	THORNBURY WEST	254.84	280.32	9.61
1029	THREE HILLS CRK	125.20	137.72	4.72
1335	THREE HLS CRK W	88.22	97.04	3.33
1348	TIDE LAKE	81.64	89.80	3.08
1639	TIDE LAKE B	81.64	89.80	3.08
1331	TIDE LAKE EAST	81.64	89.80	3.08
1268	TIDE LAKE NORTH	81.64	89.80	3.08
1223	TIDE LAKE SOUTH	81.64	89.80	3.08
1412	TIELAND	254.84	280.32	9.61
1314	TILLEBROOK	81.64	89.80	3.08
1644	TILLEBROOK WEST	81.64	89.80	3.08
1169	TILLEY	81.64	89.80	3.08
1839	TILLEY SOUTH #2	197.72	217.49	7.46
2769	TIMBERWOLF	254.84	280.32	9.61
2754	TOPLAND	254.84	280.32	9.61
1841	TORLEA EAST	192.83	212.11	7.27
1869	TORRINGTON E #2	81.64	89.80	3.08
1621	TORRINGTON EAST	81.82	90.00	3.09
1442	TRAVERS	81.64	89.80	3.08
1574	TROCHU	151.41	166.55	5.71
1848	TUDOR	81.64	89.80	3.08
1343	TWEEDIE	254.84	280.32	9.61
1256	TWEEDIE SOUTH	254.84	280.32	9.61
1699	TWELVE MILE COULEE	128.65	141.52	4.85
1190	TWINING	101.02	111.12	3.81
1066	TWINING NORTH	107.97	118.77	4.07
3113	TWINLAKES CK SL	254.84	280.32	9.61
2224	TWO CREEKS	254.84	280.32	9.61
2229	TWO CREEKS EAST	254.84	280.32	9.61
1120	UKALTA	241.06	265.17	9.09
1317	UKALTA EAST	207.80	228.58	7.84
1250	UNITY BORDER	182.72	200.99	6.89
1154	VALE	102.74	113.01	3.87

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1212	VALE EAST	135.13	148.64	5.10
2107	VALHALLA	220.54	242.59	8.32
2227	VALHALLA #2	220.50	242.55	8.31
2189	VALHALLA EAST	234.84	258.32	8.85
1801	VANDERSTEENE LK	254.84	280.32	9.61
2788	VEDA	246.08	270.69	9.28
1056	VERGER	83.57	91.93	3.15
1077	VERGER-HOMESTEAD	81.64	89.80	3.08
1203	VERGER-MILLICEN	81.64	89.80	3.08
3916	VETERAN SUMMARY	242.97	267.27	9.16
1606	VICTOR	230.77	253.85	8.70
1347	VIKING EAST	160.33	176.36	6.05
3890	VIKING INTERCONNECTION	151.66	166.83	5.72
1257	VIKING NORTH	218.57	240.43	8.24
1464	VILNA	254.84	280.32	9.61
1527	VIMY	254.84	280.32	9.61
2034	VIRGINIA HILLS	254.84	280.32	9.61
1076	VULCAN	111.64	122.80	4.21
1724	WABASCA	254.84	280.32	9.61
1669	WADDELL CREEK	254.84	280.32	9.61
1736	WADDELL CREEK W	254.84	280.32	9.61
1383	WAINWRIGHT EAST	254.84	280.32	9.61
1199	WAINWRIGHT S.	251.40	276.54	9.48
6015	WANDER TOWER (TALISMAN)	254.84	280.32	9.61
1822	WANDERING RIVER	254.84	280.32	9.61
1340	WARDLOW EAST	81.64	89.80	3.08
2133	WARRENSVILLE	254.84	280.32	9.61
1353	WARSPITE	202.96	223.26	7.65
1118	WARWICK	157.63	173.39	5.94
1173	WARWICK SOUTH	175.38	192.92	6.61
2029	WASKAHIGAN	159.78	175.76	6.02
2160	WATER VALLEY	81.64	89.80	3.08
2123	WATINO	254.84	280.32	9.61
1945	WATR1/WATR2 SUM	81.64	89.80	3.08
1570	WATTS	127.54	140.29	4.81
1021	WAYNE NORTH	127.77	140.55	4.82
1039	WAYNE-DALUM	118.16	129.98	4.46
1107	WAYNE-ROSEBUD	81.64	89.80	3.08
1585	WEASEL CREEK	244.17	268.59	9.21
1723	WEAVER LAKE	254.84	280.32	9.61
1780	WEAVER LAKE S.	254.84	280.32	9.61
2207	WEBSTER	254.84	280.32	9.61
2248	WEBSTER NORTH	254.84	280.32	9.61
1825	WELLING	245.69	270.26	9.26
2158	WEMBLEY	205.70	226.27	7.76
2120	WEST PEMBINA S.	120.08	132.09	4.53
1188	WEST VIKING	188.94	207.83	7.12
1321	WESTLOCK	254.84	280.32	9.61
3871	WESTLOCK SALES INTERCONNE	254.84	280.32	9.61
1787	WHISTWOW	254.84	280.32	9.61
2701	WHITBURN EAST	241.09	265.20	9.09
1094	WHITECOURT	211.30	232.43	7.97
2075	WHITELAW	245.50	270.05	9.26
2055	WHITEMUD EAST	254.84	280.32	9.61
3917	WHITEMUD WEST-WHITEMUD RI	254.84	280.32	9.61
1345	WHITFORD	198.48	218.33	7.48
1684	WIAU LAKE	254.84	280.32	9.61

Attachment 1 - Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2005	WILDCAT HILLS	81.64	89.80	3.08
1661	WILDHAY RIVER	143.96	158.36	5.43
1650	WILDUNN CREEK E	88.05	96.86	3.32
2112	WILLESDEN GR N.	93.13	102.44	3.51
2014	WILLESDEN GREEN	90.87	99.96	3.43
1428	WILLINGDON	176.83	194.51	6.67
1652	WILLOW RIVER	254.84	280.32	9.61
1759	WILLOW RIVER N	254.84	280.32	9.61
2019	WILSON CREEK	153.40	168.74	5.78
2171	WILSON CREEK SE	154.51	169.96	5.83
1046	WIMBORNE	93.33	102.66	3.52
1234	WIMBORNE NORTH	100.39	110.43	3.79
2707	WINAGAMI LAKE	254.84	280.32	9.61
2012	WINDFALL	154.11	169.52	5.81
1628	WINEFRED RVR N.	254.84	280.32	9.61
1671	WINEFRED RVR S.	254.84	280.32	9.61
1070	WINTERING HILLS	82.89	91.18	3.13
1104	WINTERING HLS E	81.64	89.80	3.08
2147	WITHROW	116.55	128.21	4.39
2124	WOKING	254.84	280.32	9.61
2214	WOLVERINE RIVER	254.84	280.32	9.61
1035	WOOD RIVER	170.65	187.72	6.43
3425	WOOD RVR SALES	170.43	187.47	6.43
2765	WOOSTER	154.50	169.95	5.83
1342	YOUNGSTOWN	185.31	203.84	6.99
2060	ZAMA LAKE	254.84	280.32	9.61
1944	ZAMA LAKE SUMMARY	254.84	280.32	9.61

Attachment 2 - FT-P Demand Rates

Distance Band	Maximum Distance Between Receipt Point and Delivery Point (km)		FT-P Demand Rate per Month
	From	To	(\$/10 ³ m ³)
1	0	25	96.17
2	>25	50	104.04
3	>50	75	111.92
4	>75	100	119.79
5	>100	125	127.66
6	>125	150	135.54
7	>150	175	143.41
8	>175	200	151.28
9	>200	225	159.16
10	>225	250	167.03
11	>250	275	174.90
12	>275	300	182.77
13	>300	325	190.65
14	>325	350	198.52
15	>350	375	206.39
16	>375	400	214.27
17	>400	425	222.14
18	>425	450	230.01
19	>450	475	237.89
20	>475	500	245.76
21	>500	525	253.63
22	>525	550	261.51
23	>550	575	269.38