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March 1, 2007

Alberta Energy and Utilities Board  
640 - 5th Avenue S.W.  
Calgary, Alberta  
T2P 3G4

Filed Electronically

Attention: Mr. Wade Vienneau  
Applications Officer, Utilities Branch

**Re: NOVA Gas Transmission Ltd. (“NGTL”)  
Application for 2007 Final Rates, Tolls, and Charges**

NGTL applies to the Alberta Energy and Utilities Board (“Board”) under Division 3 of the *Public Utilities Board Act* and under Parts 4 and 5 of the *Gas Utilities Act* for approval of 2007 final rates, tolls, and charges for services on the Alberta System, effective April 1 to December 31, 2007 (“2007 Final Rates”).

NGTL currently provides services under 2007 interim rates, tolls and charges approved by the Board in Order U2006-334 (“2007 Interim Rates”). The Board stated in that Order that the 2007 Interim Rates shall be effective from January 1, 2007 until NGTL’s 2007 final rates, tolls, and charges are approved by the Board.

In Decision 2005-057, the Board approved the 2005-2007 Revenue Requirement Settlement (the “Settlement”), which provides for the determination of interim and final rates, tolls and charges for the period of the Settlement. Each year’s revenue requirement is to be calculated based on certain costs fixed pursuant to the Settlement and a forecast of remaining costs that will flow through, adjusted for appropriate deferral account balances. This forecast revenue requirement, together with a forecast of firm transportation contract demand quantity and throughput, is to be used to calculate rates using the approved rate design in place at the time.

The 2007 Final Rates are based on:

- a 2007 revenue requirement of \$1,127.9 million determined in accordance with the Settlement (Attachment A);
- forecast 2007 contract demand quantities and throughput (Attachment B);

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- the rate design approved by the Board in Decision 2006-010 (Attachment C); and
- 2007 annual rates adjusted to account for three months of 2007 Interim Rates charged from January 1 to March 31, 2007 (Attachment D).

The 2007 Final Rates are shown in Attachment E.

NGTL submits that the 2007 Final Rates are reasonable. The 2007 revenue requirement is based on the latest estimate of costs and contract and volume information. Based on these data, the final 2007 average FT-R and FT-D services rates, effective April 1, 2007, will be 14.6 ¢/Mcf/d and the average final 2007 export rate will be 29.2 ¢/Mcf/d.

NGTL will notify its shippers, the members of the Tolls, Tariff, Facilities and Procedures Committee and interested parties to NGTL's 2005 GRA Phases 1 and 2 of the availability of this application on TransCanada's Alberta System Website at the address below.

[http://www.transcanada.com/Alberta/regulatory\\_info/active\\_rates\\_services\\_filings.htm](http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm).

All notices and communications regarding this matter should be directed to Greg Szuch by e-mail at [greg\\_szuch@transcanada.com](mailto:greg_szuch@transcanada.com) and [alberta\\_system@transcanada.com](mailto:alberta_system@transcanada.com), or by phone at (403) 920-5321.

Yours truly,

**NOVA Gas Transmission Ltd.**

A wholly owned subsidiary of TransCanada PipeLines Limited

*Original Signed By*  
*Patrick Keys*  
*for*

Kristine Delkus  
Deputy General Counsel  
Pipelines & Regulatory Affairs

cc: Tolls, Tariff, Facilities and Procedures Committee, via e-mail  
Alberta System Shippers

**Calculation of 2007 Revenue Requirement**

NGTL has calculated a 2007 revenue requirement of \$1,127.9 million in accordance with the NGTL 2005-2007 Revenue Requirement Settlement as approved by EUB Decision 2005-057.

**REVENUE REQUIREMENT SUMMARY**

(\$thousands)

	<b>2007</b>	<b>2006</b>	<b>Difference</b>
	<b>Revenue</b>	<b>Revenue</b>	<b>Difference</b>
	<b>Requirement</b>	<b>Requirement</b>	<b>2007 vs. 2006</b>
<b>Fixed Components</b>			
Operating Costs	207,000	201,000	6,000
Other Costs	5,000	3,000	2,000
Total Fixed Components	<u>212,000</u>	<u>204,000</u>	<u>8,000</u> (1)
<b>"Flow-through" Components</b>			
Return on Equity	124,114	132,086	(7,972) (2)
Interest Costs	210,782	214,959	(4,177) (2)
Depreciation	289,163	284,044	5,119 (3)
Income and Large Corporation Taxes	109,532	124,079	(14,547) (4)
Property Taxes	85,600	78,434	7,166 (5)
Transportation by others	78,513	95,732	(17,219) (6)
Regulatory hearing costs	1,057	(1,715)	2,772 (7)
Pipeline Integrity costs (expense)	30,959	22,471	8,488 (8)
Annual Foreign Exchange Amortization Amount	(1,512)	(1,522)	10
CO <sub>2</sub> Management Service costs (expense)	2,326	2,517	(191)
Deferral Accounts	<u>(14,648)</u>	<u>(75,448)</u>	<u>60,800</u> (9)
Total "Flow-through" Components	<u>915,886</u>	<u>875,637</u>	<u>40,249</u>
Revenue Requirement	<u><u>1,127,886</u></u>	<u><u>1,079,637</u></u>	<u><u>48,249</u></u>

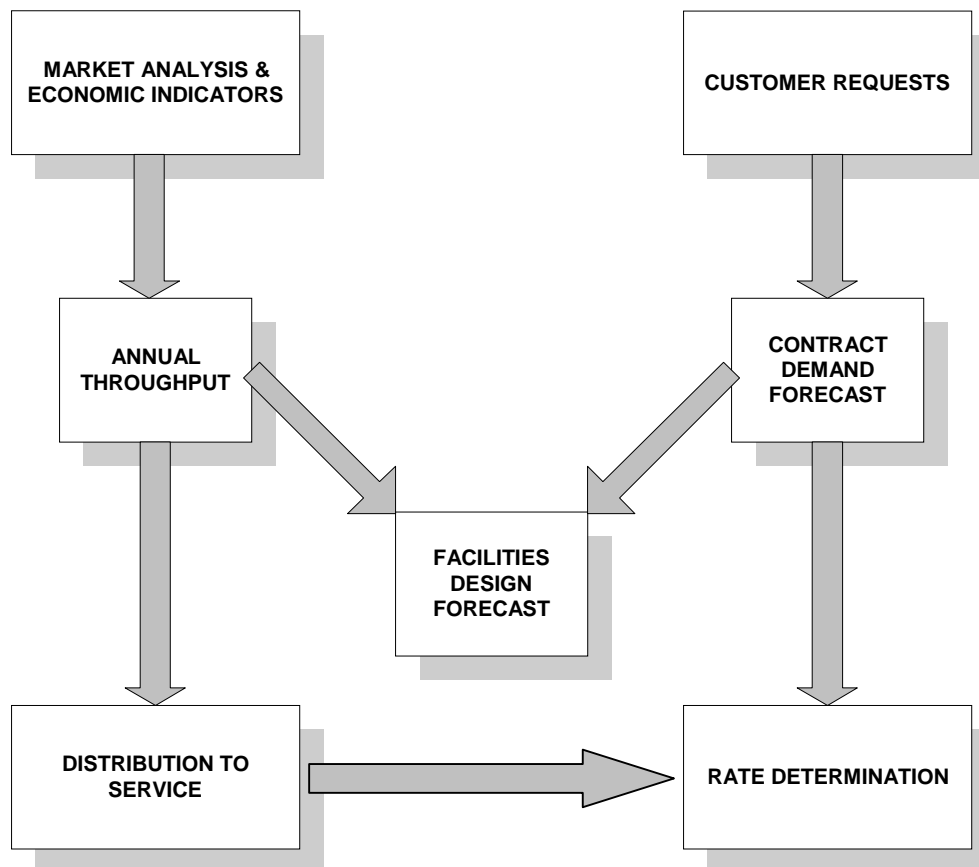
**Note:**

- (1) Fixed Costs set in accordance with the 2005-2007 Revenue Settlement.
- (2) Decreases due to lower rate base (\$4,226 million in 2006 vs. \$4,167 million in 2007) and rate of return on equity (8.93% in 2006 vs. 8.51% in 2007).
- (3) Depreciation increased due to a higher GPIS in 2007; average depreciation rates remained relatively unchanged (3.87% in 2006 vs. 3.84% in 2007).
- (4) Income taxes decreased due to lower return on equity in 2007 as well as a lower income tax rate and the elimination of the LCT.
- (5) Property taxes increased due to anticipated capital additions and higher tax rates in 2007.
- (6) Transportation by others (TBO) costs have decreased due to lower Foothills costs. There was an over collection for fuel costs in 2006.
- (7) A large credit included in the 2006 regulatory hearing costs, due to an over collection for reserve account in 2005, is why 2006 is lower than 2007.
- (8) The forecast spending for the SCC program increased by \$11 million while the Corrosion program decreased by \$2 million. The increase in SCC spending is necessary to complete Hydrotests on SCC prone pipelines (Edson ML, Grand Prairie ML). The decrease in corrosion spending is reflective of the cyclic nature of the program.
- (9) Deferrals decreased primarily due to revenue deferrals being \$49 million lower for 2007.

1 **1.0 OVERVIEW**

2 In this Section, NGTL provides Contract Demand Quantity and Throughput information  
3 for the purposes of determining the 2007 rates, tolls and charges (2007 Final Rates). The  
4 following flow chart outlines the interrelationship between Firm Transportation Contract  
5 Demand, Annual Throughput, the Facilities Design Forecast, and rate determination.

Figure 1-1



1 A forecast of Firm Transportation Contract Demand is used in the determination of the  
2 Firm Transportation Demand rate, from which approximately 70 percent of Alberta  
3 System revenue is recovered. Firm Transportation Contract Demand is forecast through  
4 an assessment of customer requests for Firm Transportation at Receipt and Delivery  
5 Points after consideration of contract renewals, current market conditions and  
6 downstream pipeline changes. The 2007 average Receipt Point Contract Demand (which  
7 includes all Firm Services contracted at receipt points) is forecast to be 284.3  $10^6\text{m}^3/\text{d}$   
8 (10.1 Bcf/d). The 2007 average Export Delivery Point Contract Demand (which includes  
9 all Firm Services contracted at export delivery points) is forecast to be 8.90 PJ/d  
10 (8.36 Bcf/d)<sup>1</sup>.

11 Throughput is forecast through an assessment of market demand in all markets served by  
12 Canadian gas, a projection of the available capacity, and system load factors on all  
13 interconnecting downstream pipelines. Considerable input in this process is received from  
14 Alberta System customers, downstream pipeline operators, industry associations, and the  
15 end-users of Canadian gas to determine the annual throughput forecast. The 2007 average  
16 Annual Throughput for the Alberta System is forecast to be 314.0  $10^6\text{m}^3/\text{d}$  (11.14 Bcf/d).

17 The forecasts of the 2007 Annual Throughput and Firm Transportation Contract Demand  
18 are used in the determination of Interruptible Transportation service. The volume flowing  
19 under Interruptible Transportation service is determined by taking the total Annual  
20 Throughput, and subtracting the volume forecast to flow under Firm Transportation  
21 service. Since not all Firm Transportation Contracts are fully utilized, projected system  
22 load factors are applied to determine the volume flowing under Firm Transportation  
23 service.

## 24 2.0 FIRM TRANSPORTATION

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<sup>1</sup> Further to EUB Decision 2006-010, border deliveries are contracted in energy. Any reference to border deliveries in volume is made for comparative purposes only.

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1 There are two primary categories of Firm Transportation Contracts (Receipt and  
2 Delivery) available on the Alberta System. Firm Transportation Receipt Point Contracts  
3 refer to quantities contracted by customers under Firm Transportation agreements that  
4 enter the Alberta System at receipt meter stations. Firm Transportation Export Delivery  
5 Point Contracts refer to quantities contracted by customers under Firm Transportation  
6 agreements that leave the Alberta System to another province or state. Alberta Delivery  
7 Point Contracts refer to quantities that leave the Alberta System to a market within  
8 Alberta.

## 9 **2.1 Firm Transportation Receipt Point Contract Demand**

10 The Receipt Point Contract Demand forecast is determined after considering the total  
11 quantity contracted by customers under Firm Transportation agreements, and adjustments  
12 for any new and expiring Contract Demand forecast to occur during 2007. Quantities  
13 used in the forecast are based on information available as of the beginning of February  
14 2007. The adjustments result from the following:

- 15 1. New Receipt Point Contract Demand – Tables 2.1-1 and 2.1-2 include the  
16 estimated quantity of new Firm Transportation contracts during 2007.
- 17 2. The non-renewal of Receipt Point Contract Demand – The Gas Transportation  
18 Tariff requires customers to provide renewal commitments one year prior to the  
19 expiration of a contract. Contract renewals are known up until the end of  
20 December 2007. Tables 2.1-1 and 2.1-2 include the non-renewal information.

21 The total Receipt Point Contract Demand illustrated in Table 2.1-1 shows a decrease  
22 from 283.5  $10^6\text{m}^3/\text{d}$  (10.06 Bcf/d) at the beginning of the year to 278.2  $10^6\text{m}^3/\text{d}$  (9.87  
23 Bcf/d) at the end of the 2007. The 2007 average Receipt Point Contract Demand, which  
24 is calculated as an average of twelve monthly forecasts, is forecast to be 284.3  $10^6\text{m}^3/\text{d}$   
25 (10.09 Bcf/d). The monthly forecast detail used to calculate the 2007 average Receipt

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- 1 Point Contract Demand forecast is shown in Table 2.1-2. Table 2.1-1 also includes  
2 figures for 2005 and 2006.

**Table 2.1-1<sup>1</sup>**  
**2005-2007 Firm Transportation Receipt Point Contract Demand<sup>2</sup>**

Receipt Contract Demand	2005 Actual		2006 Actual		2007 Forecast	
	Bcf/d	10 <sup>6</sup> m <sup>3</sup> /d	Bcf/d	10 <sup>6</sup> m <sup>3</sup> /d	Bcf/d	10 <sup>6</sup> m <sup>3</sup> /d
Beginning of Year	9.0	254.2	9.4	264.9	10.1	283.5
Adjustments						
• New Firm Transportation	2.2	61.9	2.2	62.3	1.3	36.7
• Non-Renewals	(1.8)	(51.3)	(1.6)	(43.7)	(1.5)	(42.0)
End of Year	9.4	264.9	10.1	283.5	9.9	278.2
<b>Average Monthly Quantity</b>	<b>9.3</b>	<b>261.1</b>	<b>9.9</b>	<b>278.2</b>	<b>10.1</b>	<b>284.3</b>

Note:

1. Numbers may not add due to rounding.
2. Includes FT-R, FT-RN, FT-P and LRS.

**Table 2.1-2<sup>1</sup>**  
**2007 Monthly Firm Transportation Receipt Point Contract Demand**  
**(Bcf/d)**

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	10.06	10.03	10.05	9.76	9.96	10.03	10.00	10.04	10.05	10.10	9.73	9.97
Estimated Incremental Receipt	0.02	0.07	0.10	0.33	0.12	0.05	0.07	0.05	0.09	0.04	0.29	0.08
Start of Month	10.08	10.10	10.15	10.08	10.08	10.08	10.07	10.09	10.15	10.14	10.03	10.04
Less Non-Renewals	0.05	0.05	0.40	0.12	0.04	0.08	0.02	0.04	0.04	0.41	0.06	0.17
End of Month	10.03	10.05	9.76	9.96	10.03	10.00	10.04	10.05	10.10	9.73	9.97	9.87
Monthly Average (Start of Month)				10.09								

**(10<sup>6</sup> m<sup>3</sup>/d)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Previous Month-End	283.5	282.5	283.2	274.9	280.5	282.6	281.7	283.0	283.2	284.7	274.2	280.8
Estimated Incremental Receipt	0.5	1.9	2.9	9.2	3.3	1.4	1.9	1.3	2.7	1.1	8.3	2.2
Start of Month	284.0	284.5	286.1	284.0	283.9	284.0	283.6	284.3	285.9	285.8	282.5	283.0
Less Non-Renewals	1.4	1.3	11.2	3.5	1.2	2.2	0.6	1.2	1.2	11.6	1.8	4.8
End of Month	282.5	283.2	274.9	280.5	282.6	281.7	283.0	283.2	284.7	274.2	280.8	278.2
Monthly Average (Start of Month)				284.3								

1. Numbers may not add due to rounding.



1 **2.2 Firm Transportation Export Delivery Point Contract Demand**

2 The Export Delivery Point Contract Demand is determined after considering the total  
3 quantity signed by customers under Firm Transportation agreements for the 2006/07 and  
4 2007/08 Gas Years, and adjustments for any new and expiring Contract Demand forecast to  
5 occur during 2007. Components of the total 2007 Export Delivery Point Contract Demand of  
6 8.90PJ/d (8.36 Bcf/d) are shown in Table 2.2-1. Figures are also included for 2005 and  
7 2006. The monthly forecast detail used to calculate the 2007 average Export Delivery  
8 Point Contract Demand forecast is shown in Table 2.2-2.

**Table 2.2-1<sup>1</sup>**  
**2005-2007 Firm Transportation Export Delivery Point Contract Demand<sup>2</sup>**

Export Delivery Point	2005 Actual		2006 Actual		2007 Forecast	
	Bcf/d	10 <sup>6</sup> m <sup>3</sup> /d	Bcf/d	10 <sup>6</sup> m <sup>3</sup> /d	Bcf/d	PJ/d
Empress	3.84	108.3	4.38	123.4	4.10	4.37
McNeill	1.74	48.9	1.81	51.1	1.75	1.86
Alberta/B.C.	2.87	80.9	2.67	75.3	2.46	2.62
Other Borders	0.04	1.2	0.04	1.2	0.05	0.05
<b>Total Average Quantity</b>	<b>8.49</b>	<b>239.3</b>	<b>8.91</b>	<b>250.9</b>	<b>8.36</b>	<b>8.90</b>

Note:

1. Numbers may not add due to rounding.
2. Values include FT-D, FT-DW, LRS and STFT.

**Table 2.2-2<sup>1</sup>**  
**2007 Monthly Firm Transportation Export Delivery Point Contract Demand**  
**(PJ/d)**

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	7.44	7.44	7.44	7.31	7.31	7.31	7.31	7.31	7.31	7.52	5.81	7.55
Estimated Incremental Firm	2.10	2.48	2.42	0.99	0.98	1.00	1.10	1.00	1.13	1.02	3.48	2.02
Start of Month	9.55	9.93	9.87	8.30	8.29	8.31	8.40	8.31	8.44	8.55	9.28	9.56
Less Non-Renewals	2.10	2.48	2.56	0.99	0.98	1.00	1.10	1.00	0.91	2.74	1.74	2.03
End of Month	7.44	7.44	7.31	7.31	7.31	7.31	7.31	7.31	7.52	5.81	7.55	7.54

Monthly Average Total CD (Start of Month) 8.90

**(Bcf/d)**

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	7.00	7.00	7.00	6.86	6.86	6.86	6.86	6.86	6.86	7.06	5.45	7.09
Estimated Incremental Firm	1.96	2.32	2.26	0.93	0.92	0.94	1.03	0.94	1.06	0.96	3.26	1.90
Start of Month	8.96	9.32	9.26	7.80	7.79	7.80	7.89	7.80	7.92	8.02	8.71	8.98
Less Non-Renewals	1.96	2.32	2.40	0.93	0.92	0.94	1.03	0.94	0.86	2.57	1.63	1.91
End of Month	7.00	7.00	6.86	6.86	6.86	6.86	6.86	6.86	7.06	5.45	7.09	7.08

Monthly Average (Start of Month) 8.36

1. Numbers may not add due to rounding.

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1   **3.0   ANNUAL THROUGHPUT**

2   **3.1   Background**

3           NGTL delivers gas to markets within Alberta and to downstream pipelines that connect to  
4           other Canadian and United States market. Throughput forecasts are prepared for the  
5           following Export Border Points and Alberta Delivery Points on the Alberta System:

- 6           •       Empress border, which connects with TransCanada PipeLines Limited's Mainline  
7                    system and supplies gas to Canadian markets east of Alberta, the U.S. Midwest and  
8                    U.S. Northeast markets;
- 9           •       McNeill border, which connects with Foothills Pipe Lines (Sask.) Ltd., which, in  
10                   turn, connects to Northern Border Pipeline Company and supplies the U.S. Midwest  
11                   market;
- 12           •       Alberta-BC border, which connects with Foothills Pipe Lines (South B.C.) Ltd. and  
13                   supplies southern B.C. markets and the Pacific Northwest and California markets  
14                   through TransCanada PipeLines Limited's Gas Transmission Northwest ("GTN")  
15                   pipeline system;
- 16           •       Unity and Cold Lake borders, which connect with TransGas Limited and supply the  
17                   Saskatchewan market;
- 18           •       Gordondale and Boundary Lake borders, which connect with the Duke Energy Gas  
19                   Transmission system and supply the British Columbia and Pacific Northwest  
20                   markets;
- 21           •       Alberta-Montana border, which connects with NorthWestern Energy's system and  
22                   supplies the Montana market; and
- 23           •       Alberta delivery stations.

24           NGTL's forecast is based on economic growth assumptions in Canada and the United

1 States and an analysis of the aggregate supply, competition for supply with other  
2 pipelines, gas market share expectations, and taking into account customer delivery  
3 contracts, downstream pipeline capacity, and competitiveness of Canadian gas versus  
4 other sources of gas.

### 5 **3.2 Throughput by Alberta System Delivery Point**

6 The following table summarizes the Annual Throughput forecast for the Alberta System by  
7 Delivery Point.

**Table 3.2-1<sup>1</sup>**  
**Alberta System Throughput Forecast**

Delivery Point	2005 Actual		2006 Actual		2007 Forecast	
	Bcf	10 <sup>9</sup> m <sup>3</sup>	Bcf	10 <sup>9</sup> m <sup>3</sup>	Bcf	10 <sup>9</sup> m <sup>3</sup>
Empress	2,007	56.6	1,924	54.2	1,771	49.9
McNeill	717	20.2	703	19.8	702	19.8
Alberta/B.C.	653	18.4	712	20.1	749	21.1
Other Borders	13	0.4	18	0.5	11	0.3
<b>Sub-Total Borders</b>	<b>3,390</b>	<b>95.6</b>	<b>3,357</b>	<b>94.6</b>	<b>3,232</b>	<b>91.1</b>
Intra-Alberta	604	17.0	711	20.0	796	22.4
<b>Total System (excl. Fuel)</b>	<b>3,994</b>	<b>112.6</b>	<b>4,068</b>	<b>114.6</b>	<b>4,028</b>	<b>113.5</b>
Fuel	36	1.0	36	1.0	39	1.1
<b>Total System (incl. Fuel)</b>	<b>4,030</b>	<b>113.6</b>	<b>4,104</b>	<b>115.6</b>	<b>4,068</b>	<b>114.6</b>

Note:

1. Numbers may not add due to rounding.

8 The 2007 throughput at Export Delivery Points is forecast to decrease by 3.7 % from 2006,  
9 while throughput at Alberta Delivery Points is forecast to increase by 12.0 %. The 2007  
10 total system Annual Throughput is forecast to decrease by 0.1 % from 2006.

### 3.3 Distribution of 2007 Annual Throughput to Services

Annual throughput is made up of gas volumes flowing under the following transportation services:

- Receipt Services (FT-R, FT-RN, IT-R);
- Delivery Services (FT-D, FT-DW, STFT, FT-A, IT-D); and
- Other Transportation Services (LRS, LRS-2, LRS-3, FT-P).

The various Firm and Interruptible service options available to customers combined with market volatility make it difficult to accurately forecast the utilization of these services. The forecast distribution of throughput by service type shown in Tables 3.3-1 and 3.3-2 is based upon historical use, trend analysis, and NGTL's judgment of its customers' use of these services. The throughput numbers shown below correspond to the 2007 calendar year.

**Table 3.3-1<sup>1</sup>**  
**2007 Receipt Throughput by Service**

<b>Throughput Service Category</b>	<b>Bcf</b>	<b>10<sup>9</sup>m<sup>3</sup></b>	<b>Percent of Annual Throughput</b>
Firm Transportation Receipts <sup>2</sup>	2,913	82.1	71.6%
Interruptible Transportation Receipts	701	19.7	17.2%
Other Transportation Services <sup>3</sup>	431	12.1	10.6%
Total Services	4,045	114.0	99.5%
Net Receipts from Storage	22	0.6	0.5%
<b>Total Throughput</b>	<b>4,068</b>	<b>114.6</b>	<b>100.0%</b>

Note:

1. Numbers may not add due to rounding.
2. Includes fuel, FT-R and FT-RN.
3. Includes LRS, LRS-2, LRS-3 and FT-P.

**Table 3.3-2<sup>1</sup>**  
**2007 Delivery Throughput by Service**

<b>Throughput Service Category</b>	<b>PJ</b>	<b>10<sup>9</sup>m<sup>3</sup></b>	<b>Percent of Annual Throughput</b>
Firm Transportation Deliveries	3,225	85.4	74.7%
Interruptible Transportation Deliveries <sup>2</sup>	203	5.7	4.7%
Firm Transportation Alberta Deliveries <sup>3</sup>	848	22.4	19.6%
Total Delivery Services	4,276	113.5	99.0%
NGTL Fuel	41	1.1	1.0%
<b>Total Throughput</b>	<b>4,317</b>	<b>114.6</b>	<b>100.0%</b>

Note:

1. Numbers may not add due to rounding.
2. Volumes are net of Alternate Access.
3. Includes volumes from FT-P, FT-A, Extraction and Taps.

**2007 Annual Final Rate - Illustrative Calculation**

TOTAL REVENUE REQUIREMENT				\$ 1,127.9 Million
				<b>MINUS</b>
NON TRANSPORTATION REVENUE				\$Millions
FCS				\$ 5.3
OS				\$ 1.1
PT				\$ 0.1
CO <sub>2</sub>				\$ 22.9
Total				<u>\$ 29.3</u>
				<b>EQUALS</b>
TRANSPORTATION REVENUE REQUIREMENT				\$ 1,098.5 Million
				<b>MINUS</b>
LRS REVENUE*	(Bcf/d)	(10 <sup>6</sup> m <sup>3</sup> /d)		\$Millions
LRS-1	0.65	18.41		\$ 44.9
LRS-2	0.04	1.05		\$ 0.7
LRS-3	0.05	1.41		\$ 2.3
Total	<u>0.74</u>	<u>20.86</u>		<u>\$ 47.9</u>
* Revenues adjusted to account for NGTL's contribution.				
				<b>MINUS</b>
OTHER TRANSPORTATION REVENUE				\$Millions
	(TJ/d)	(Bcf/d)	(10 <sup>6</sup> m <sup>3</sup> /d)	
IT-D*	555.16	0.55	15.51	\$ 32.0
STFT	1,535.38	1.44	40.62	\$ 76.2
IT-R		1.92	54.11	\$ 112.8
FT-P		0.44	12.41	\$ 26.0
FT-RN		0.11	3.12	\$ 6.0
FT-DW	13.77	0.01	0.36	\$ 0.9
FT-A		1.25	35.16	\$ 6.1
Total	<u>2,104.31</u>	<u>5.73</u>	<u>161.30</u>	<u>\$ 260.0</u>
* Revenues adjusted to account for Alternate Access				
				<b>EQUALS</b>
FIRM TRANSPORTATION REVENUE REQUIREMENT				\$ 790.6 Million

NOTE: Numbers may not add due to rounding

**2007 Annual Final Rate - Illustrative Calculation cont.**

FIRM TRANSPORTATION REVENUE REQUIREMENT				\$ 790.6 Million	
				<b>↓</b>	
				<b>DIVIDED BY</b>	
CONTRACT DEMAND	(TJ/d)	(Bcf)	(10 <sup>6</sup> m <sup>3</sup> /d)		
Delivery	6,555.90	2,246.91	173.4		
Receipt		3,211.60	247.9		
Total		5,458.51	421.3		
				<b>↓</b>	
				<b>EQUALS</b>	
FIRM TRANSPORTATION RATE	(\$/GJ/mth)	(\$/Mcf/d)	(\$/10 <sup>3</sup> m <sup>3</sup> /mth)		
	4.14	0.145	156.37		
				<b>↓</b>	
<b>MULTIPLIED BY</b>		<b>MULTIPLIED BY</b>			
RECEIPT CONTRACT DEMAND		DELIVERY CONTRACT DEMAND			
(Bcf)	(10 <sup>6</sup> m <sup>3</sup> /d)	(TJ/d)	(Bcf)	(10 <sup>6</sup> m <sup>3</sup> /d)	
3,211.60	247.9	6,555.90	2,246.91	173.4	
<b>↓</b>		<b>↓</b>			
<b>EQUALS</b>		<b>EQUALS</b>			
FIRM TRANSPORTATION RECEIPT REVENUE REQUIREMENT		FIRM TRANSPORTATION DELIVERY REVENUE REQUIREMENT			
\$ 465.2 Million		\$ 325.4 Million			
<b>↓</b>		<b>↓</b>			
FIRM TRANSPORTATION REVENUE REQUIREMENT		FIRM TRANSPORTATION REVENUE REQUIREMENT			
\$ 465.2 Million		\$ 465.2 Million			
<b>↓</b>		<b>↓</b>			
		<b>ALLOCATED TO EACH RECEIPT POINT</b>			
RECEIPT TRANSPORTATION REVENUE	Revenue	Volumes		FT-R Average Rate	
	(\$Millions)	(Bcf/d)	(10 <sup>6</sup> m <sup>3</sup> /d)	(\$/Mcf/d)	(\$/10 <sup>3</sup> m <sup>3</sup> /mth)
1 Year Receipt	\$ -	-	-	0.152	164.19
3 Year Receipt	\$ 465.2	8.80	247.90	0.145	156.37
5 Year Receipt	\$ -	-	-	0.138	148.55
Firm Receipt	\$ 465.2	8.80	247.90		
Floor Rate				0.065	70.00
Ceiling Rate				0.225	242.74

NOTE: Numbers may not add due to rounding



## Adjusted 2007 Annual Rates to reflect April 1, 2007 Effective Date

	2007 Interim Rate (\$/10 <sup>3</sup> m <sup>3</sup> /mth) <sup>1</sup>	2007 Annual Rate (\$/10 <sup>3</sup> m <sup>3</sup> /mth) <sup>2</sup>	Adjustment Formula <sup>3</sup>	2007 Effective Rate (\$/10 <sup>3</sup> m <sup>3</sup> /mth) <sup>4</sup>	2007 Effective Rate (\$/GJ/mth) <sup>5</sup>	2007 Effective Rate (¢/Mcf)
FT-D Rate	151.22	156.37	$=[(156.37 \times 12) - (151.22 \times 3)]/9$	158.09	4.18	14.6
FT-R Average Rate	151.22	156.37	$=[(156.37 \times 12) - (151.22 \times 3)]/9$	158.09		14.6
FT-R Floor Rate	64.85	70.00	$=[(70.00 \times 12) - (64.85 \times 3)]/9$	71.72		6.6
FT-R Ceiling Rate	237.59	242.74	$=[(242.74 \times 12) - (237.59 \times 3)]/9$	244.46		22.6
Ex-Alberta Average Rate	302.44	312.74	$=[(312.74 \times 12) - (302.44 \times 3)]/9$	316.17		29.3
FT-RN Rate <sup>6</sup>	166.34	172.01		173.90		16.1
FT-P Average Rate <sup>7</sup>	165.62	170.77		172.49		16.0
FT-P Floor Rate <sup>7</sup>	79.25	84.40		86.12		8.0
FT-P Ceiling Rate <sup>7</sup>	251.99	257.14		258.86		24.0
FT-A Rate <sup>8</sup>	0.47	0.47		0.47		1.3
IT-R Average Rate <sup>9</sup>	5.72	5.91	$=[(5.91 \times 12) - (5.72 \times 3)]/9$	5.97		16.8
IT-D Rate <sup>10</sup>	5.47	5.66	$=[(5.66 \times 12) - (5.47 \times 3)]/9$	5.72	0.1513	16.1

1. 2007 Interim Rates in effect from January 1 to March 31, 2007

2. 2007 Annual Rates are calculated as an annual 12 month rate

3.  $[(2007 \text{ Annual Rate} \times 12) - (2007 \text{ Interim Rate} \times 3)]/9$

4. 2007 Effective Rates are to be in effect for 9 months

5. 2007 Effective Rates converted at 37.8 MJ/m<sup>3</sup>, to be in effect April 1, 2007.

6. Based on a 10% premium to average FT-R Rate

7. FT-P Rates based on FT-R Rate plus metering and distance band charge

8. Rate quoted is a daily rate

9. Based on a 15% premium to average FT-R Rate; rate quoted is a daily rate

**TABLE OF RATES, TOLLS & CHARGES**

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$158.09/10 <sup>3</sup> m <sup>3</sup>		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month \$ 4.18/GJ		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate		
6. Rate Schedule FT-A	FT-A Commodity Rate \$ 0.47/10 <sup>3</sup> m <sup>3</sup>		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10<sup>3</sup>m<sup>3</sup>/day)</u>	
	1-5 years	9.88	
	6-10 years	8.26	
	15 years	7.41	
	20 years	6.57	
9. Rate Schedule LRS-2	LRS-2 Rate per month \$50,000		
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month \$129.55/10 <sup>3</sup> m <sup>3</sup>		
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate \$ 0.1513/GJ		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9006-01000-0	\$ 12.37/d	1.0 10 <sup>3</sup> m <sup>3</sup> /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003034359-2	\$ 899.00 / month	
	2007262666-1	\$ 434.00 / month	
	2007262711-1	\$ 6.00 / month	
	2007262709-1	\$ 303.00 / month	
	2007262728-1	\$ 859.00 / month	
	2007262705-1	\$ 1,220.00 / month	
	2007263949-1	\$ 46.00 / month	
	2007262175-1	\$ 437.00 / month	
	2007262669-1	\$ 95.00 / month	
	2007262602-1	\$ 4.00 / month	
	2007262701-1	\$ 9.00 / month	
	2007262727-1	\$ 17.00 / month	
	2007262698-1	\$ 43.00 / month	
	2007262609-1	\$ 7.00 / month	
	2007262668-1	\$ 19.00 / month	
	2007262697-1	\$ 1,760.00 / month	
2007263948-1	\$ 90.00 / month		
2003004522-2	\$ 83,333.00 / month		
16. Rate Schedule CO <sub>2</sub>	<u>Tier</u>	<u>CO<sub>2</sub> Rate (\$/10<sup>3</sup>m<sup>3</sup>)</u>	
	1	606.80	
	2	484.28	
	3	335.49	

## Attachment 1 – Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
1337	ABEE	244.46	268.91	9.24
1631	ACADIA EAST	108.80	119.68	4.11
1613	ACADIA NORTH	109.37	120.31	4.14
1424	ACADIA VALLEY	155.62	171.18	5.88
3880	AECO INTERCONNECTION	71.72	78.89	2.71
1526	AKUINU RIVER	244.46	268.91	9.24
1681	AKUINU RIVER W.	244.46	268.91	9.24
3868	ALBERTA MONTANA BORDER	89.56	98.52	3.39
2000	ALBERTA-B.C. BDR (CHART ACCOUNTING)	71.72	78.89	2.71
2109	ALDER FLATS	91.62	100.78	3.46
2200	ALDER FLATS S.	89.94	98.93	3.40
1075	ALDERSON	78.60	86.46	2.97
1208	ALDERSON NORTH	80.58	88.64	3.05
1103	ALDERSON SOUTH	78.64	86.50	2.97
5026	ALGAR LAKE	244.46	268.91	9.24
1851	AMISK SOUTH	213.86	235.25	8.09
1469	ANDREW	157.72	173.49	5.96
1573	ANSELL	124.37	136.81	4.70
2136	ANTE CREEK S.	244.46	268.91	9.24
1567	ARMENA	244.46	268.91	9.24
1770	ARMSTRONG LAKE	244.46	268.91	9.24
2708	ASSUMPTION	244.46	268.91	9.24
2734	ASSUMPTION #2	244.46	268.91	9.24
1326	ATHABASCA	230.90	253.99	8.73
1368	ATHABASCA EAST	220.95	243.05	8.35
1009	ATLEE-BUFFALO	71.72	78.89	2.71
1116	ATLEE-BUFFALO E	71.72	78.89	2.71
1098	ATLEE-BUFFALO S	71.72	78.89	2.71
1297	ATMORE	207.23	227.95	7.83
1792	ATUSIS CREEK E	71.72	78.89	2.71
3489	ATUSIS CREEK SL	71.72	78.89	2.71
1275	BADGER EAST	71.72	78.89	2.71
1649	BADGER NORTH	89.20	98.12	3.37
2744	BALLATER #2	244.46	268.91	9.24
1100	BANTRY	71.72	78.89	2.71
1296	BANTRY N.E.	71.72	78.89	2.71
1181	BANTRY N.W.	71.72	78.89	2.71
1122	BANTRY NORTH	71.72	78.89	2.71
1398	BAPTISTE	236.57	260.23	8.94
1339	BAPTISTE SOUTH	244.46	268.91	9.24
1497	BARICH	244.46	268.91	9.24
1329	BASHAW	113.28	124.61	4.28
1393	BASHAW B	113.29	124.62	4.28
1330	BASSANO SOUTH	90.17	99.19	3.41
1794	BASSANO SOUTH 2	90.28	99.31	3.41
2761	BASSET LAKE	244.46	268.91	9.24

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2085	BASSET LAKE S.	244.46	268.91	9.24
2066	BASSET LAKE W.	244.46	268.91	9.24
1197	BAXTER LAKE	244.46	268.91	9.24
1334	BAXTER LAKE B	244.46	268.91	9.24
1382	BAXTER LAKE NW	244.46	268.91	9.24
1231	BAXTER LAKE S.	244.46	268.91	9.24
1198	BAXTER LAKE W.	244.46	268.91	9.24
2143	BAY TREE	244.46	268.91	9.24
2222	BEAR CANYON W.	216.45	238.10	8.18
2132	BEAR RIVER	244.46	268.91	9.24
1459	BEAUVALLON	244.46	268.91	9.24
1089	BELLIS	170.68	187.75	6.45
1675	BELLIS SOUTH	163.63	179.99	6.19
2043	BELLOY	230.27	253.30	8.71
2105	BELLOY WEST	189.29	208.22	7.16
1720	BELTZ LAKE	129.91	142.90	4.91
1264	BENALTO WEST	118.69	130.56	4.49
2177	BENBOW SOUTH	164.60	181.06	6.22
1274	BENTON WEST	95.78	105.36	3.62
1604	BERRY CREEK S.	109.26	120.19	4.13
1085	BERRY-CAROLSIDE	71.72	78.89	2.71
1157	BIG BEND	244.46	268.91	9.24
1225	BIG BEND EAST	244.46	268.91	9.24
3933	BIG EDDY INTERCONNECTION	121.50	133.65	4.59
2175	BIG PRAIRIE	244.46	268.91	9.24
1870	BIG VALLEY	192.34	211.57	7.27
1835	BIGKNIFE CREEK	110.85	121.94	4.19
2176	BIGORAY RIVER	139.27	153.20	5.27
1002	BINDLOSS N. #1	71.72	78.89	2.71
1001	BINDLOSS SOUTH	71.72	78.89	2.71
1474	BINDLOSS WEST	145.50	160.05	5.50
3446	BITTERN LAKE SL	244.46	268.91	9.24
1616	BLOOD IND CK E.	84.29	92.72	3.19
1505	BLOOD INDIAN CK	71.72	78.89	2.71
1779	BLOOR LAKE	182.39	200.63	6.90
1511	BLUE JAY	244.46	268.91	9.24
2704	BLUE RAPIDS	97.38	107.12	3.68
3471	BLUE RIDGE E SL	183.91	202.30	6.95
2119	BLUEBERRY HILL	244.46	268.91	9.24
1242	BODO WEST	152.79	168.07	5.78
2773	BOGGY HALL	95.07	104.58	3.59
1590	BOHN LAKE	244.46	268.91	9.24
5012	BOIVIN CREEK	244.46	268.91	9.24
1227	BOLLOQUE	244.46	268.91	9.24
1778	BOLLOQUE #2	244.46	268.91	9.24
1290	BOLLOQUE SOUTH	244.46	268.91	9.24
1401	BONAR WEST	71.72	78.89	2.71
1796	BONNIE GLEN	157.25	172.98	5.95
1660	BONNYVILLE	244.46	268.91	9.24

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2709	BOOTIS HILL	244.46	268.91	9.24
2117	BOTHA	235.50	259.05	8.90
2182	BOTHA EAST	244.46	268.91	9.24
2217	BOTHA WEST	244.46	268.91	9.24
2220	BOULDER CREEK	244.46	268.91	9.24
3001	BOUNDARY LAKE S	217.25	238.98	8.21
3002	BOUNDARY LK BDR	219.55	241.51	8.30
1318	BOWELL SOUTH	100.26	110.29	3.79
1849	BOWELL SOUTH #2	100.26	110.29	3.79
1216	BOWMANTON	109.17	120.09	4.13
1842	BOWMANTON EAST	99.01	108.91	3.74
1204	BOWMANTON SOUTH	90.62	99.68	3.43
1237	BOWMANTON WEST	175.35	192.89	6.63
2138	BOYER EAST	244.46	268.91	9.24
1703	BOYLE WEST	181.70	199.87	6.87
1947	BRAZEAU - BRAZEAU EAST	116.01	127.61	4.39
	SUMMARY			
1096	BRAZEAU SOUTH	111.64	122.80	4.22
1619	BRIGGS	99.55	109.51	3.76
2721	BROWNSVALE NORTH	181.07	199.18	6.85
2364	BROWNSVALE SALES	221.96	244.16	8.39
1168	BRUCE	114.86	126.35	4.34
1215	BRUCE NORTH	182.04	200.24	6.88
1409	BULLPOUND	103.64	114.00	3.92
1350	BULLPOUND SOUTH	173.01	190.31	6.54
1555	BULLSHEAD	143.82	158.20	5.44
6004	BURNT PINE	244.46	268.91	9.24
2118	BURNT RIVER	191.21	210.33	7.23
2032	BURNT TIMBER	85.71	94.28	3.24
2181	BUTTE	74.78	82.26	2.83
1561	BYEMOOR	132.32	145.55	5.00
1725	CADOGAN	244.46	268.91	9.24
2221	CADOTTE RIVER	244.46	268.91	9.24
2738	CALAIS	173.82	191.20	6.57
1373	CALLING LAKE	244.46	268.91	9.24
1522	CALLING LAKE E.	244.46	268.91	9.24
6019	CALLING LAKE SE (SIMMONS)	223.91	246.30	8.47
1443	CALLING LAKE W.	186.01	204.61	7.03
1676	CALLING LK N.	210.71	231.78	7.97
1387	CALLING LK S.	217.62	239.38	8.23
2743	CALLUM CREEK	71.72	78.89	2.71
1651	CAMROSE CREEK	244.46	268.91	9.24
1805	CANOE LAKE	244.46	268.91	9.24
3866	CARBON INTERCONNECTION	71.72	78.89	2.71
1622	CARBON WEST	74.63	82.09	2.82
1692	CARIBOU LAKE	244.46	268.91	9.24
3893	CARROT CREEK #3893	112.60	123.86	4.26
	INTERCONNECTION			
1840	CARSELAND RECEIPT	71.72	78.89	2.71
2018	CARSON CREEK	188.40	207.24	7.12

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2188	CARSON CREEK E.	224.67	247.14	8.49
3330	CARSTAIRS	74.43	81.87	2.81
	INTERCONNECTION			
1491	CASLAN	244.46	268.91	9.24
1492	CASLAN EAST	244.46	268.91	9.24
1315	CASSILS	95.28	104.81	3.60
1397	CASTOR	150.59	165.65	5.69
2786	CATTAIL LK SOUTH	160.26	176.29	6.06
1737	CAVALIER	114.84	126.32	4.34
1228	CAVENDISH SOUTH	76.66	84.33	2.90
2768	CECILIA	131.21	144.33	4.96
1863	CESSFD-BURF W#2	95.94	105.53	3.63
1025	CESSFORD EAST	75.61	83.17	2.86
1152	CESSFORD N.E.	71.72	78.89	2.71
1145	CESSFORD NORTH	70.96	78.06	2.68
1312	CESSFORD SOUTH	71.72	78.89	2.71
1086	CESSFORD W GAGE	71.72	78.89	2.71
1004	CESSFORD WARDLO	71.72	78.89	2.71
1012	CESSFORD WEST	71.72	78.89	2.71
1060	CESSFORD-BUR #2	83.62	91.98	3.16
1027	CESSFORD-BURF W	95.94	105.53	3.63
3907	CHANCELLOR	71.72	78.89	2.71
	INTERCONNECTION			
1876	CHAPEL ROCK	71.72	78.89	2.71
1196	CHAUVIN	244.46	268.91	9.24
1666	CHEECHAM	244.46	268.91	9.24
1708	CHELSEA CREEK	244.46	268.91	9.24
1680	CHERRY GROVE E.	244.46	268.91	9.24
2705	CHESTER CREEK	244.46	268.91	9.24
2789	CHICKADEE CK #2	163.79	180.17	6.19
2286	CHICKADEE CK W.	244.46	268.91	9.24
1034	CHIGWELL	152.26	167.49	5.76
1040	CHIGWELL EAST	143.30	157.63	5.42
2108	CHINCHAGA	231.97	255.17	8.77
2266	CHINCHAGA WEST	244.46	268.91	9.24
1221	CHINOOK-CEREAL	123.40	135.74	4.67
5409	CHIP LAKE	112.70	123.97	4.26
3885	CHIP LAKE JCT	112.60	123.86	4.26
1609	CHISHOLM MILL W	244.46	268.91	9.24
1434	CHISHOLM MILLS	244.46	268.91	9.24
1322	CHOICE	244.46	268.91	9.24
1323	CHOICE B	244.46	268.91	9.24
1712	CHRISTINA LAKE	244.46	268.91	9.24
1535	CLANDONALD	244.46	268.91	9.24
2070	CLARK LAKE	147.10	161.81	5.56
2063	CLEAR HILLS	226.65	249.32	8.57
2250	CLEAR HILLS N.	192.72	211.99	7.29
2764	CLEAR PRAIRIE	244.46	268.91	9.24
3008	CLEARDALE	244.46	268.91	9.24
1454	CLYDE	244.46	268.91	9.24

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
1803	CLYDE NORTH	244.46	268.91	9.24
6007	CLYDEN	244.46	268.91	9.24
3883	COALDALE JCT	77.76	85.54	2.94
5402	COALDALE S. B	101.20	111.32	3.83
3884	COALDALE S. JCT	77.76	85.54	2.94
1612	COATES LAKE	202.65	222.92	7.66
2735	CODESA	241.03	265.13	9.11
2152	CODNER	116.35	127.99	4.40
1417	COLD LAKE BDR	244.46	268.91	9.24
2003	COLEMAN	71.72	78.89	2.71
3052	COLEMAN SALES	71.72	78.89	2.71
2794	COLT	133.33	146.66	5.04
1624	CONKLIN	244.46	268.91	9.24
1634	CONKLIN WEST	244.46	268.91	9.24
1713	CONN LAKE	244.46	268.91	9.24
1635	CONTRACOSTA E.	194.09	213.50	7.34
1614	CONTRACOSTA LK	145.46	160.01	5.50
2736	COPTON CREEK	209.45	230.40	7.92
1763	CORNER LAKE #2	244.46	268.91	9.24
6010	CORRIGAL LAKE NE (SIMMONS)	244.77	269.25	9.25
1697	CORRIGALL LAKE	244.46	268.91	9.24
1028	COUNTESS	76.70	84.37	2.90
1015	COUNTESS MAKEPEACE	82.91	91.20	3.13
2296	COUNTESS S. #2	71.72	78.89	2.71
1287	COUNTESS WEST	133.48	146.83	5.05
1963	COUSINS B & C SALES (SUMMARY)	117.10	128.81	4.43
1433	COUSINS WEST	117.40	129.14	4.44
1088	CRAIGEND	232.40	255.64	8.79
1112	CRAIGEND EAST	232.40	255.64	8.79
1320	CRAIGEND NORTH	244.46	268.91	9.24
1148	CRAIGEND SOUTH	244.46	268.91	9.24
1541	CRAIGMYLE	218.44	240.28	8.26
1583	CRAIGMYLE EAST	244.46	268.91	9.24
1686	CRAMMOND	79.25	87.18	3.00
2749	CRANBERRY LK #2	244.46	268.91	9.24
3105	CRANBERRY LK SL	244.46	268.91	9.24
1701	CROOKED LK S.	154.12	169.53	5.83
2724	CROOKED LK W.	142.30	156.53	5.38
2008	CROSSFIELD	74.43	81.87	2.81
3897	CROSSFIELD EAST INTERCONNECTION	70.69	77.76	2.67
1773	CROW LAKE SOUTH	244.46	268.91	9.24
2731	CROWELL	244.46	268.91	9.24
2718	CULP #2	244.46	268.91	9.24
1807	CULP NORTH	244.46	268.91	9.24
1489	CUTBANK RIVER	210.17	231.19	7.95
2209	CYNTHIA #2	101.93	112.12	3.85
1738	DANCING LAKE	244.46	268.91	9.24

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
1279	DAPP EAST	244.46	268.91	9.24
2289	DARLING CREEK	244.46	268.91	9.24
1864	DAVEY LAKE	77.61	85.37	2.93
1529	DAYSLAND	121.10	133.21	4.58
2233	DEBOLT	225.82	248.40	8.54
1760	DECRENE EAST	244.46	268.91	9.24
1646	DECRENE NORTH	244.46	268.91	9.24
3888	DEEP VALLEY CREEK INTERCONNECTION	197.10	216.81	7.45
2244	DEEP VLLY CRK S	138.81	152.69	5.25
1539	DELIA	173.27	190.60	6.55
1476	DEMMITT	215.80	237.38	8.16
1734	DEVENISH SOUTH	244.46	268.91	9.24
1733	DEVENISH WEST	244.46	268.91	9.24
1793	DIAMOND CITY	125.72	138.29	4.75
1185	DISMAL CREEK	123.11	135.42	4.65
2210	DIXONVILLE N #2	190.89	209.98	7.22
2110	DIXONVILLE N.	244.46	268.91	9.24
2197	DOE CREEK	244.46	268.91	9.24
2712	DOE CREEK SOUTH	244.46	268.91	9.24
2776	DOIG RIVER	223.61	245.97	8.45
1147	DONALDA	208.53	229.38	7.88
1520	DONATVILLE	218.49	240.34	8.26
2139	DONNELLY	244.46	268.91	9.24
2254	DORIS CREEK N.	242.18	266.40	9.16
1236	DOROTHY	149.69	164.66	5.66
1818	DOWLING	83.61	91.97	3.16
2719	DREAU	242.56	266.82	9.17
1689	DROPOFF CREEK	244.46	268.91	9.24
1475	DUHAMEL	244.46	268.91	9.24
5022	DUNKIRK RIVER	244.46	268.91	9.24
1220	DUNMORE	127.16	139.88	4.81
2044	DUNVEGAN	199.53	219.48	7.54
2716	DUNVEGAN W. #2	244.74	269.21	9.25
2084	DUNVEGAN WEST	244.74	269.21	9.25
1877	DUVERNAY	183.50	201.85	6.94
3062	E. CALGARY B SL	74.08	81.49	2.80
2081	EAGLE HILL	119.27	131.20	4.51
2097	EAGLESHAM	169.61	186.57	6.41
2787	EAGLESHAM SOUTH	168.66	185.53	6.38
2007	EAST CALGARY	74.04	81.44	2.80
1568	EDBERG	188.79	207.67	7.14
1265	EDGERTON	244.46	268.91	9.24
1266	EDGERTON WEST	244.46	268.91	9.24
1064	EDSON	119.70	131.67	4.53
1213	EDWAND	189.67	208.64	7.17
2760	EKWAN	244.46	268.91	9.24
1715	ELINOR LAKE	242.30	266.53	9.16
1742	ELINOR LAKE E.	234.95	258.45	8.88



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1558	ELK RIVER SOUTH	112.28	123.51	4.25
1615	ELMWORTH HIGH	170.97	188.07	6.46
1862	ELNORA EAST #2	194.11	213.52	7.34
1958	EMPRESS BORDER	71.72	78.89	2.71
1024	ENCHANT	98.99	108.89	3.74
1507	ENDIANG	84.38	92.82	3.19
1074	EQUITY	105.76	116.34	4.00
1359	EQUITY B	120.76	132.84	4.57
1586	EQUITY EAST	123.30	135.63	4.66
1232	ERSKINE NORTH	160.18	176.20	6.06
1746	ESTRIDGE LAKE	244.46	268.91	9.24
2049	ETA LAKE	117.29	129.02	4.43
1547	ETZIKOM A	235.29	258.82	8.90
1548	ETZIKOM B	235.27	258.80	8.90
1557	ETZIKOM D	235.51	259.06	8.90
1677	FAIRYDELL CREEK	244.46	268.91	9.24
3112	FALHER SALES	244.46	268.91	9.24
2729	FARIA	244.46	268.91	9.24
1375	FAWCETT RIVER	244.46	268.91	9.24
1753	FAWCETT RVR N.	244.46	268.91	9.24
1868	FERINTOSH SOUTH	209.30	230.23	7.91
1659	FERINTOSH WEST	244.46	268.91	9.24
2016	FERRIER	117.17	128.89	4.43
1101	FERRIER NORTH	110.70	121.77	4.19
2115	FERRIER SOUTH A	117.25	128.98	4.43
1111	FERRIER SOUTH B	121.18	133.30	4.58
1087	FIGURE LAKE	220.52	242.57	8.34
1300	FITZALLAN SOUTH	182.22	200.44	6.89
1095	FLAT LAKE	244.46	268.91	9.24
1302	FLAT LAKE NORTH	244.46	268.91	9.24
1632	FOISY	197.78	217.56	7.48
2251	FONTAS RIVER	244.46	268.91	9.24
3304	FORESTBURG SLS	100.51	110.56	3.80
1376	FORSHEE	99.36	109.30	3.76
1602	FORT KENT	244.46	268.91	9.24
2199	FOULWATER CREEK	244.46	268.91	9.24
2103	FOURTH CREEK	244.46	268.91	9.24
2198	FOURTH CREEK W.	242.23	266.45	9.16
2268	FRAKES FLATS	176.14	193.75	6.66
2772	FREEMAN RIVER	234.44	257.88	8.86
1875	GALT ISLAND	97.70	107.47	3.69
2079	GARRINGTON EAST	113.29	124.62	4.28
1623	GATINE	71.72	78.89	2.71
1358	GAYFORD	71.72	78.89	2.71
1435	GEM SOUTH	71.72	78.89	2.71
1490	GEM WEST	73.96	81.36	2.80
1073	GHOSTPINE	88.52	97.37	3.35
1617	GHOSTPINE B	92.02	101.22	3.48
1037	GILBY #2	107.29	118.02	4.06

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1084	GILBY SOUTH PAC	107.29	118.02	4.06
2037	GILBY WEST	119.17	131.09	4.51
2722	GILMORE LAKE	191.42	210.56	7.24
3894	GILT EDGE WEST INTERCONNECTION	244.46	268.91	9.24
1480	GLEICHEN	165.78	182.36	6.27
1456	GLENDON	244.46	268.91	9.24
2031	GOLD CREEK	155.62	171.18	5.88
1452	GOODFARE	200.50	220.55	7.58
1504	GOODRIDGE	244.46	268.91	9.24
1783	GOODRIDGE NORTH	244.46	268.91	9.24
1798	GOOSEQUILL	201.01	221.11	7.60
1880	GOOSEQUILL WEST	105.22	115.74	3.98
3886	GORDONDALE BORDER	210.53	231.58	7.96
1560	GOUGH LAKE	92.52	101.77	3.50
1448	GRACE CREEK	119.95	131.95	4.54
2771	GRACE CREEK STH	103.39	113.73	3.91
1482	GRAHAM	244.46	268.91	9.24
1352	GRAINGER	71.72	78.89	2.71
2129	GRANADA	139.38	153.32	5.27
3424	GRANDE CENTRE S	244.46	268.91	9.24
5005	GRANOR	244.46	268.91	9.24
1093	GREENCOURT	199.63	219.59	7.55
1267	GREGORY	88.73	97.60	3.35
1365	GREGORY N.E.	80.34	88.37	3.04
1259	GREGORY WEST	70.73	77.80	2.67
5025	GREW LAKE	244.46	268.91	9.24
5028	GREW LK EAST	244.46	268.91	9.24
1647	GRIST LAKE	244.46	268.91	9.24
2770	GRIZZLY	156.88	172.57	5.93
1538	HACKETT	238.58	262.44	9.02
1722	HACKETT WEST	244.46	268.91	9.24
1576	HADDOCK	145.36	159.90	5.50
1589	HADDOCK NORTH	150.02	165.02	5.67
1636	HADDOCK SOUTH	172.15	189.37	6.51
2086	HAIG RIVER	244.46	268.91	9.24
2064	HAIG RIVER EAST	244.46	268.91	9.24
2127	HAIG RIVER N.	244.46	268.91	9.24
1230	HAIRY HILL	173.10	190.41	6.54
1391	HALKIRK	114.02	125.42	4.31
1834	HALKIRK NORTH#2	95.67	105.24	3.62
3915	HAMILTON LAKE SUMMARY	215.23	236.75	8.14
1291	HAMLIN	244.46	268.91	9.24
6003	HANGINGSTONE	244.46	268.91	9.24
1182	HANNA	84.76	93.24	3.20
1444	HARDISTY	207.42	228.16	7.84
1166	HARMATTAN-ELKTN	78.32	86.15	2.96
2145	HARO RIVER N.	244.46	268.91	9.24
2766	HARPER CREEK	187.52	206.27	7.09

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1850	HARTELL SOUTH	71.72	78.89	2.71
1709	HASTINGS COULEE	151.12	166.23	5.71
1418	HATTIE LAKE N.	244.46	268.91	9.24
2126	HAY RIVER	244.46	268.91	9.24
2278	HAY RIVER SOUTH	244.46	268.91	9.24
1603	HAYS	178.62	196.48	6.75
2140	HEART RIVER	244.46	268.91	9.24
1439	HEISLER	102.47	112.72	3.87
1523	HELINA	244.46	268.91	9.24
2174	HENDERSON CK SE	237.86	261.65	8.99
2164	HENDERSON CREEK	233.78	257.16	8.84
1673	HERMIT LAKE	205.62	226.18	7.77
3611	HERMIT LAKE SLS	205.72	226.29	7.78
1866	HIGHLAND RANCH	116.44	128.08	4.40
2059	HINES CREEK	244.46	268.91	9.24
2219	HINES CREEK W.	244.46	268.91	9.24
1161	HOLDEN	163.72	180.09	6.19
1528	HOOLE	244.46	268.91	9.24
2047	HOTCHKISS	244.46	268.91	9.24
2065	HOTCHKISS EAST	244.46	268.91	9.24
2094	HOTCHKISS NE B	244.46	268.91	9.24
2095	HOTCHKISS NE C	244.46	268.91	9.24
2054	HOTCHKISS NORTH	244.46	268.91	9.24
2169	HOWARD CREEK E.	243.32	267.65	9.20
1207	HUDSON	149.77	164.75	5.66
1413	HUDSON WEST	123.76	136.14	4.68
1854	HUGHENDEN EAST	183.57	201.93	6.94
1859	HUMMOCK LAKE	96.95	106.65	3.67
2277	HUNT CREEK	244.46	268.91	9.24
2751	HUNT CREEK #2	244.46	268.91	9.24
1436	HUSSAR NORTH	71.72	78.89	2.71
1016	HUSSAR-CHANCELL	76.85	84.54	2.91
1142	HUXLEY	107.99	118.79	4.08
1591	HUXLEY EAST	215.00	236.50	8.13
1241	HYLO	244.46	268.91	9.24
1357	HYLO SOUTH	244.46	268.91	9.24
1479	HYPHE	210.41	231.45	7.96
1277	IDDESLEIGH S.	82.13	90.34	3.11
1678	INDIAN LAKE	126.94	139.63	4.80
1717	INDIAN LAKE #2	126.41	139.05	4.78
3857	INLAND SALES EXCHANGE	139.35	153.29	5.27
1685	IPIATIK LAKE	244.46	268.91	9.24
1441	IRISH	244.46	268.91	9.24
1593	IRON SPRINGS	70.88	77.97	2.68
1569	IROQUOIS CREEK	167.00	183.70	6.31
1201	IRVINE	145.35	159.89	5.50
1407	ISLAND LAKE	207.51	228.26	7.85
1700	ISLAND LAKE #2	207.45	228.20	7.84
1694	JACKFISH CREEK	244.46	268.91	9.24

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2723	JACKPOT CREEK	244.46	268.91	9.24
2146	JACKSON CREEK	85.28	93.81	3.22
3860	JANUARY CREEK INTERCONNECTION	126.68	139.35	4.79
1163	JARROW	229.20	252.12	8.67
1159	JARROW SOUTH	215.89	237.48	8.16
1281	JARROW WEST	233.56	256.92	8.83
1799	JARVIE NORTH	244.46	268.91	9.24
1886	JARVIS BAY	117.62	129.38	4.45
1143	JENNER EAST	71.72	78.89	2.71
1099	JENNER WEST	71.72	78.89	2.71
1385	JENNER WEST B	71.72	78.89	2.71
1167	JOFFRE	161.23	177.35	6.10
1878	JOFFRE EAST	129.38	142.32	4.89
3864	JOFFRE INTERCONNECTION	105.54	116.09	3.99
2267	JONES LAKE	194.00	213.40	7.33
2279	JONES LAKE #2	194.19	213.61	7.34
2241	JONES LAKE N.	225.12	247.63	8.51
2087	JOSEPHINE	241.77	265.95	9.14
2022	JUDY CREEK	242.32	266.55	9.16
2036	JUMPING POUND W	71.72	78.89	2.71
1811	KAKWA	193.48	212.83	7.32
1462	KARR	152.32	167.55	5.76
2013	KAYBOB	169.30	186.23	6.40
2027	KAYBOB 11-36	167.26	183.99	6.32
2020	KAYBOB SOUTH	154.58	170.04	5.84
2035	KAYBOB SOUTH #3	131.81	144.99	4.98
2053	KEG RIVER	244.46	268.91	9.24
2068	KEG RIVER EAST	244.46	268.91	9.24
2216	KEG RIVER NORTH	244.46	268.91	9.24
1224	KEHO LAKE	77.99	85.79	2.95
1775	KEHO LAKE NORTH	103.08	113.39	3.90
1882	KEIVERS LAKE	71.25	78.38	2.69
2748	KEMP RIVER	244.46	268.91	9.24
1483	KENT	244.46	268.91	9.24
2739	KEPLER CREEK	244.46	268.91	9.24
1845	KERSEY	71.72	78.89	2.71
1879	KERSEY #2	71.72	78.89	2.71
1627	KETTLE RIVER	244.46	268.91	9.24
2288	KIDNEY LAKE	244.46	268.91	9.24
1608	KIKINO	214.94	236.43	8.13
1772	KIKINO NORTH	188.39	207.23	7.12
1162	KILLAM	244.46	268.91	9.24
1298	KILLAM NORTH	244.46	268.91	9.24
1682	KINOSIS	244.46	268.91	9.24
1446	KIRBY	244.46	268.91	9.24
1727	KIRBY NORTH #2	244.46	268.91	9.24
2777	KOTCHO RIVER	244.46	268.91	9.24
2759	KSITUAN R E #2	244.46	268.91	9.24

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2134	KSITUAN RIVER	244.46	268.91	9.24
1721	LAC LA BICHE	244.46	268.91	9.24
1860	LACOMBE LAKE	92.72	101.99	3.51
1718	LACOREY	244.46	268.91	9.24
2287	LAFOND CREEK	244.46	268.91	9.24
1210	LAKE NEWELL E.	125.67	138.24	4.75
1562	LAKEVIEW LAKE	91.97	101.17	3.48
1828	LAKEVIEW LAKE #2	90.62	99.68	3.43
2737	LALBY CREEK	244.46	268.91	9.24
1767	LAMERTON	157.58	173.34	5.96
1887	LAMERTON #2	157.58	173.34	5.96
1884	LAMERTON SOUTH	107.84	118.62	4.08
1206	LANFINE	98.23	108.05	3.71
1564	LARKSPUR	244.46	268.91	9.24
2223	LAST LAKE	199.44	219.38	7.54
2151	LASTHILL CREEK	88.04	96.84	3.33
2259	LATHROP CREEK	226.23	248.85	8.55
1874	LAVESTA	100.93	111.02	3.82
1132	LAVOY	175.74	193.31	6.64
1695	LAWRENCE LAKE N	244.46	268.91	9.24
2040	LEAFLAND	157.02	172.72	5.94
1833	LEE LAKE	174.16	191.58	6.58
2179	LEEDALE	92.12	101.33	3.48
3605	LEMING LAKE SLS	244.46	268.91	9.24
2249	LENNARD CREEK	244.46	268.91	9.24
1272	LEO	80.93	89.02	3.06
5003	LIEGE	244.46	268.91	9.24
1536	LINARIA	244.46	268.91	9.24
1857	LINDEN	71.67	78.84	2.71
1872	LITTLE BOW	71.72	78.89	2.71
1494	LITTLE SUNDANCE	121.91	134.10	4.61
2111	LOBSTICK	111.67	122.84	4.22
1465	LONE BUTTE	161.09	177.20	6.09
1069	LONE PINE CREEK	84.78	93.26	3.21
1139	LONE PINE SOUTH	79.33	87.26	3.00
1768	LONESOME LAKE	114.41	125.85	4.33
1630	LONG LAKE WEST	244.46	268.91	9.24
1366	LOUISIANA LAKE	117.89	129.68	4.46
1496	LOUSANA	195.83	215.41	7.40
2128	LOVET CREEK	244.46	268.91	9.24
1386	LUCKY LAKE	244.46	268.91	9.24
3058	LUNDBRECK-COWLE	71.72	78.89	2.71
2774	MACINTOSH LAKE	205.60	226.16	7.77
5021	MACKAY RIVER	244.46	268.91	9.24
2780	MADDENVILLE	184.49	202.94	6.98
2702	MAHASKA	182.83	201.11	6.91
1229	MAJESTIC	107.51	118.26	4.06
1419	MAKEPEACE NORTH	88.76	97.64	3.36
1873	MALMO	162.05	178.26	6.13

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1719	MANATOKEN LAKE	244.46	268.91	9.24
2720	MANIR	219.51	241.46	8.30
1273	MAPLE GLEN	85.59	94.15	3.24
1572	MARLBORO	168.99	185.89	6.39
1663	MARLBORO EAST	169.17	186.09	6.40
2713	MARLOW CREEK	244.46	268.91	9.24
2762	MARSH HD CK W#2	134.57	148.03	5.09
2750	MARSH HEAD CK WEST	134.44	147.88	5.08
2228	MARSH HEAD CRK	151.44	166.58	5.73
1091	MARTEN HILLS	244.46	268.91	9.24
1672	MARTEN HILLS N.	244.46	268.91	9.24
1097	MARTEN HILLS S.	244.46	268.91	9.24
1270	MATZHIWIN EAST	111.90	123.09	4.23
1284	MATZHIWIN N.E.	84.23	92.65	3.18
1379	MATZHIWIN SOUTH	71.72	78.89	2.71
1150	MATZHIWIN WEST	78.34	86.17	2.96
1514	MAUGHAN	244.46	268.91	9.24
1633	MAY HILL	244.46	268.91	9.24
2790	MAYBERNE	124.36	136.80	4.70
2706	MCLEAN CREEK	244.46	268.91	9.24
2144	MCLENNAN	244.46	268.91	9.24
2710	MCMILLAN LAKE	244.46	268.91	9.24
6404	MCNEILL BORDER	71.72	78.89	2.71
1704	MEADOW CREEK	244.46	268.91	9.24
1707	MEADOW CREEK E.	244.46	268.91	9.24
1705	MEADOW CRK WEST	244.46	268.91	9.24
1338	MEANOOK	244.68	269.15	9.25
1017	MED HAT N. #1	71.72	78.89	2.71
1184	MED HAT N. ARCO	71.72	78.89	2.71
1325	MED HAT N. F	71.72	78.89	2.71
1205	MED HAT N.W.	71.72	78.89	2.71
1018	MED HAT S. #1	74.25	81.68	2.81
1043	MED HAT S. #2	72.49	79.74	2.74
1128	MED HAT S. #4	72.51	79.76	2.74
1172	MED HAT WEST	71.23	78.35	2.69
1186	MEDICINE HAT E.	88.57	97.43	3.35
1214	MEDICINE RVR A	221.98	244.18	8.39
2778	MEGA RIVER	244.46	268.91	9.24
2781	MEGA RIVER #2	244.46	268.91	9.24
1645	METISKOW NORTH	169.69	186.66	6.42
1362	MEYER	244.46	268.91	9.24
1508	MICHICHI	157.69	173.46	5.96
1146	MIKWAN	146.74	161.41	5.55
1427	MIKWAN EAST	236.36	260.00	8.94
1144	MIKWAN NORTH	107.99	118.79	4.08
2237	MILLERS LAKE	129.55	142.51	4.90
1524	MILLS	236.58	260.24	8.94
1578	MILO	79.35	87.29	3.00
1396	MINBURN	244.46	268.91	9.24

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2149	MINNEHIK-BK L B	109.91	120.90	4.16
2010	MINNEHIK-BK LK	109.29	120.22	4.13
1693	MINNOW LAKE	166.39	183.03	6.29
1658	MIQUELON LAKE	244.46	268.91	9.24
2273	MIRAGE	244.46	268.91	9.24
1500	MIRROR	169.46	186.41	6.41
1090	MITSUE	244.46	268.91	9.24
3889	MITSUE SALES INTERCONNECTION	244.46	268.91	9.24
1457	MITSUE SOUTH	244.46	268.91	9.24
3863	MONARCH EXCHANGE	77.76	85.54	2.94
1605	MONITOR CREEK	109.93	120.92	4.16
1771	MONITOR CREEK W	170.74	187.81	6.46
1222	MONITOR SOUTH	115.30	126.83	4.36
1292	MONS LAKE	244.46	268.91	9.24
1355	MONS LAKE EAST	244.46	268.91	9.24
1823	MOOSE PORTAGE	190.72	209.79	7.21
1484	MOOSELAKE RIVER	244.46	268.91	9.24
1460	MORECAMBE	244.46	268.91	9.24
1458	MORRIN	156.50	172.15	5.92
1781	MOSS LAKE	244.46	268.91	9.24
1802	MOSS LAKE NORTH	211.44	232.58	7.99
1641	MOUNT VALLEY	203.08	223.39	7.68
2732	MOUNTAIN LAKE	213.24	234.56	8.06
2206	MULLIGAN CRK S.	244.46	268.91	9.24
1774	MUNSON	212.01	233.21	8.02
1888	MUNSON #2	212.01	233.21	8.02
1551	MURRAY LAKE	181.59	199.75	6.87
1843	MURRAY LAKE NORTH	176.46	194.11	6.67
2236	MUSKEG CREEK	244.46	268.91	9.24
1785	MUSKWA RIVER	244.46	268.91	9.24
2711	MUSREAU LAKE	222.85	245.14	8.43
1730	MYRNAM	244.46	268.91	9.24
2745	NARRAWAY RIVER	226.68	249.35	8.57
3009	NEPTUNE	217.35	239.09	8.22
1276	NESTOW	224.25	246.68	8.48
1316	NETOOK	244.46	268.91	9.24
1020	NEVIS NORTH	123.49	135.84	4.67
1019	NEVIS SOUTH	119.72	131.69	4.53
1502	NEWBROOK	244.46	268.91	9.24
1140	NEWELL NORTH	71.72	78.89	2.71
1747	NIGHTINGALE	71.72	78.89	2.71
2242	NIOBE CREEK	210.54	231.59	7.96
1194	NIPISI	244.46	268.91	9.24
2071	NITON	124.36	136.80	4.70
2172	NITON NORTH	136.14	149.75	5.15
3368	NOEL LAKE SALES	202.29	222.52	7.65
6006	NORTH DUNCAN	244.46	268.91	9.24
6009	NORTH HANGINGSTONE	244.46	268.91	9.24

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3454	NORTH PENHOLD SALES	88.28	97.11	3.34
6008	NORTH THORNBURY (RIO)	244.46	268.91	9.24
2767	NOSE MOUNTAIN	218.07	239.88	8.24
1865	NOSEHILL CK NORTH	127.96	140.76	4.84
2192	NOTIKEWIN RIVER	244.46	268.91	9.24
2218	NOTIKEWIN RVR N	236.10	259.71	8.93
1829	OBED NORTH	125.11	137.62	4.73
1532	OHATON	244.46	268.91	9.24
1053	OLDS	100.95	111.05	3.82
1545	OPAL	244.46	268.91	9.24
1814	ORLOFF LAKE	244.46	268.91	9.24
1716	OSBORNE LAKE	244.46	268.91	9.24
1812	OSLAND LAKE	236.80	260.48	8.95
1587	OVERLEA	244.46	268.91	9.24
1817	OWL LAKE	235.32	258.85	8.90
2728	OWL LAKE SOUTH	230.92	254.01	8.73
2742	OWL LAKE STH #2	230.70	253.77	8.72
2746	OWL LAKE STH #3	230.70	253.77	8.72
1007	OYEN	104.63	115.09	3.96
1058	OYEN NORTH	78.16	85.98	2.96
2098	PADDLE PRAIR S.	244.46	268.91	9.24
2093	PADDLE PRAIRIE	244.46	268.91	9.24
1307	PADDLE RIVER	210.68	231.75	7.97
1852	PAKAN LAKE	189.20	208.12	7.15
1728	PARADISE VALLEY	244.46	268.91	9.24
1853	PARKER CREEK	244.46	268.91	9.24
1665	PARSONS LAKE	244.46	268.91	9.24
2089	PASS CREEK	144.54	158.99	5.46
2168	PASS CREEK WEST	138.84	152.72	5.25
2260	PASTECHO RIVER	244.46	268.91	9.24
1278	PATRICIA	71.72	78.89	2.71
1289	PATRICIA WEST	87.71	96.48	3.32
2793	PEAVINE CREEK	244.46	268.91	9.24
3804	PEMBINA INTERCONNECTION	95.74	105.31	3.62
2185	PEMBINA WEST	106.55	117.21	4.03
1180	PENHOLD	85.20	93.72	3.22
1607	PENHOLD WEST	119.35	131.29	4.51
2280	PETE LAKE	238.80	262.68	9.03
2247	PETE LAKE SOUTH	191.86	211.05	7.25
1714	PICHE LAKE	244.46	268.91	9.24
1610	PICTURE BUTTE	168.84	185.72	6.38
2046	PIONEER	115.49	127.04	4.37
1739	PIPER CREEK	116.80	128.48	4.42
1797	PITLO	244.46	268.91	9.24
1110	PLAIN LAKE	221.82	244.00	8.39
1858	POE	114.06	125.47	4.31
2173	POISON CREEK	158.99	174.89	6.01
1881	PORTERS BUTTE	70.68	77.75	2.67
3879	PRIDDIS INTERCONNECTION	71.72	78.89	2.71



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1246	PRINCESS EAST	71.72	78.89	2.71
1183	PRINCESS WEST	71.72	78.89	2.71
1010	PRINCESS-DENHAR	71.72	78.89	2.71
1022	PRINCESS-IDDESL	71.72	78.89	2.71
2153	PROGRESS	199.01	218.91	7.52
2191	PROGRESS EAST	205.00	225.50	7.75
1304	PROSPERITY	218.57	240.43	8.26
1211	PROVOST MONITOR	214.09	235.50	8.09
1003	PROVOST NORTH	125.46	138.01	4.74
1013	PROVOST SOUTH	136.74	150.41	5.17
1045	PROVOST WEST	188.68	207.55	7.13
1038	PROVOST-KESSLER	206.15	226.77	7.79
1601	QUEENSTOWN	172.32	189.55	6.52
2026	QUIRK CREEK	71.72	78.89	2.71
1741	RABBIT LAKE	244.46	268.91	9.24
2201	RAINBOW LAKE S.	244.46	268.91	9.24
1106	RAINIER	71.72	78.89	2.71
1380	RAINIER S.W.	85.66	94.23	3.24
1378	RAINIER SOUTH	113.25	124.58	4.28
1282	RALSTON	71.72	78.89	2.71
1826	RALSTON SOUTH	78.56	86.42	2.97
2148	RAMBLING CREEK	244.46	268.91	9.24
2213	RAMBLING CRK E.	244.46	268.91	9.24
1164	RANFURLY	222.86	245.15	8.43
3911	RANFURLY INTERCONNECT	222.89	245.18	8.43
1189	RANFURLY NORTH	158.59	174.45	6.00
1165	RANFURLY WEST	188.44	207.28	7.12
2104	RAT CREEK	100.09	110.10	3.78
2265	RAT CREEK SOUTH	111.74	122.91	4.22
2252	RAT CREEK WEST	120.18	132.20	4.54
2193	RAY LAKE SOUTH	244.46	268.91	9.24
2166	RAY LAKE WEST	244.46	268.91	9.24
1209	REDCLIFF	124.13	136.54	4.69
1219	REDCLIFF SOUTH	106.60	117.26	4.03
1838	REDCLIFF STH #2	106.60	117.26	4.03
1346	REDCLIFF WEST	116.54	128.19	4.41
3438	REDWATER B SL	244.46	268.91	9.24
3406	REDWATER SALES	244.46	268.91	9.24
2779	RESTHAVEN	174.02	191.42	6.58
2785	RESTHAVEN NORTH	169.31	186.24	6.40
1057	RETLAW	79.45	87.40	3.00
1218	RETLAW SOUTH	100.84	110.92	3.81
1392	RIBSTONE	244.46	268.91	9.24
1374	RICH LAKE	244.46	268.91	9.24
1135	RICINUS	98.10	107.91	3.71
1372	RICINUS SOUTH	96.84	106.52	3.66
1437	RICINUS WEST	102.44	112.68	3.87
2782	RIDGEVALLEY	175.22	192.74	6.62
1949	RIMBEY-WESTEROSE	106.87	117.56	4.04

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	SUMMARY			
3405	RIM-WEST SALES	106.87	117.56	4.04
1510	RIVERCOURSE	244.46	268.91	9.24
1499	ROBB	137.67	151.44	5.21
1336	ROCHESTER	244.46	268.91	9.24
1400	ROCK ISLAND LK	244.46	268.91	9.24
1820	ROCK ISLAND S2	244.46	268.91	9.24
1134	ROCKYFORD	71.72	78.89	2.71
1579	ROSE LYNNE	71.72	78.89	2.71
1885	ROSEGLEN	80.65	88.72	3.05
1466	ROSEMARY	71.72	78.89	2.71
1461	ROSEMARY NORTH	71.72	78.89	2.71
2099	ROSEVEAR SOUTH	130.52	143.57	4.93
2725	ROSSBEAR LAKE	244.46	268.91	9.24
1706	ROURKE CRK EAST	244.46	268.91	9.24
1540	ROWLEY	148.87	163.76	5.63
1299	ROYAL PARK	144.03	158.43	5.45
1530	RUMSEY	154.11	169.52	5.83
1867	RUMSEY NORTH #2	210.21	231.23	7.95
3912	RUNNING LAKE	244.46	268.91	9.24
	INTERCONNECTION			
2261	RUSSELL CREEK	244.46	268.91	9.24
1311	SADDLE LAKE N.	208.19	229.01	7.87
1310	SADDLE LAKE W.	244.46	268.91	9.24
2281	SAND CREEK	110.99	122.09	4.20
2758	SAWN LAKE	244.46	268.91	9.24
2792	SAWN LAKE EAST	244.46	268.91	9.24
3481	SAWRIDGE SALES	244.46	268.91	9.24
1537	SCOTFIELD	174.94	192.43	6.61
1827	SEDALIA	91.24	100.36	3.45
1036	SEDALIA NORTH	175.46	193.01	6.63
1023	SEDALIA SOUTH	101.89	112.08	3.85
1114	SEDGEWICK	244.46	268.91	9.24
1395	SEDGEWICK EAST	244.46	268.91	9.24
1403	SEDGEWICK NORTH	224.18	246.60	8.48
1447	SEIU CREEK	71.72	78.89	2.71
1370	SEPTEMBER LK N.	244.46	268.91	9.24
1847	SERVICEBERRY CREEK	71.72	78.89	2.71
3862	SEVERN CREEK	71.72	78.89	2.71
	INTERCONNECTION			
3940	SHADY OAK	141.67	155.84	5.36
	INTERCONNECTION			
1871	SHARPLES	77.68	85.45	2.94
1846	SHARROW SOUTH#2	71.72	78.89	2.71
3439	SHEERNESS SALES	71.72	78.89	2.71
2783	SHEKILIE RVR EAST	244.46	268.91	9.24
2276	SHEKILIE RVR N.	244.46	268.91	9.24
1008	SIBBALD	134.28	147.71	5.08
2170	SILVERWOOD	244.46	268.91	9.24
1806	SIMON LAKES	244.46	268.91	9.24

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2028	SIMONETTE	197.08	216.79	7.45
2033	SIMONETTE NORTH	197.23	216.95	7.46
1354	SLAWA NORTH	244.73	269.20	9.25
2235	SLIMS LAKE	244.46	268.91	9.24
2137	SLOAT CREEK	244.46	268.91	9.24
1521	SMITH	244.46	268.91	9.24
1637	SMITH WEST	244.46	268.91	9.24
2165	SNEDDON CREEK	243.86	268.25	9.22
2253	SNIPE LAKE	244.46	268.91	9.24
2264	SNOWFALL CREEK	244.46	268.91	9.24
2763	SNUFF MOUNTAIN	148.32	163.15	5.61
1556	SOUTH SASK RVR	204.85	225.34	7.75
1580	SPEAR LAKE	244.79	269.27	9.26
1856	SPOTTED CREEK	133.57	146.93	5.05
1341	SPRUCEFIELD	244.46	268.91	9.24
1487	SPURFIELD	244.46	268.91	9.24
1581	SQUARE LAKE	240.43	264.47	9.09
2775	SQUIRREL MOUNTAIN	224.98	247.48	8.51
1519	ST. BRIDES	244.46	268.91	9.24
1414	ST. LINA	244.46	268.91	9.24
1415	ST. LINA NORTH	244.46	268.91	9.24
1416	ST. LINA WEST	244.46	268.91	9.24
1534	STANDARD	76.29	83.92	2.88
1131	STANMORE	104.11	114.52	3.94
1156	STANMORE SOUTH	97.04	106.74	3.67
1371	STEELE LAKE	244.46	268.91	9.24
2284	STEEN RIVER	244.46	268.91	9.24
1308	STETTLER SOUTH	181.67	199.84	6.87
1388	STEVEVILLE	71.72	78.89	2.71
1565	STONEY CREEK	238.99	262.89	9.04
1566	STONEY CREEK W.	211.76	232.94	8.01
1115	STRACHAN	90.71	99.78	3.43
1179	STROME-HOLMBERG	141.78	155.96	5.36
2030	STURGEON LAKE S	215.56	237.12	8.15
1423	SUFFIELD WEST	93.99	103.39	3.55
1193	SULLIVAN LAKE	154.13	169.54	5.83
1516	SUNDANCE CREEK	175.77	193.35	6.65
1595	SUNDANCE CRK E.	122.86	135.15	4.65
1696	SUNDAY CREEK S.	244.46	268.91	9.24
1079	SUNNYNOOK	71.25	78.38	2.69
1054	SYLVAN LAKE	103.62	113.98	3.92
1187	SYLVAN LAKE EAST #1	100.12	110.13	3.79
1855	SYLVAN LAKE EAST #2	98.94	108.83	3.74
1191	SYLVAN LK SOUTH	116.09	127.70	4.39
1055	SYLVAN LK WEST	114.26	125.69	4.32
2082	TANGENT	244.46	268.91	9.24
2121	TANGENT B	244.46	268.91	9.24
2208	TANGENT EAST	244.46	268.91	9.24
2157	TANGHE CREEK	235.20	258.72	8.89

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2204	TANGHE CREEK #2	235.86	259.45	8.92
1440	TAPLOW	71.00	78.10	2.68
1837	TAWADINA CREEK	91.05	100.16	3.44
2076	TEEPEE CREEK	244.46	268.91	9.24
5027	THICKWOOD HILLS	244.46	268.91	9.24
1377	THORHILD	244.46	268.91	9.24
1430	THORHILD WEST	210.87	231.96	7.97
6005	THORNBURY EAST	244.46	268.91	9.24
6002	THORNBURY MARIANA	244.46	268.91	9.24
6001	THORNBURY NORTH (AG THORN)	244.46	268.91	9.24
6000	THORNBURY WEST	244.46	268.91	9.24
1029	THREE HILLS CRK	113.01	124.31	4.27
1335	THREE HLS CRK W	79.71	87.68	3.01
1348	TIDE LAKE	71.72	78.89	2.71
1639	TIDE LAKE B	71.72	78.89	2.71
1331	TIDE LAKE EAST	71.72	78.89	2.71
1268	TIDE LAKE NORTH	71.72	78.89	2.71
1223	TIDE LAKE SOUTH	71.72	78.89	2.71
1412	TIELAND	244.46	268.91	9.24
1314	TILLEBROOK	71.72	78.89	2.71
1644	TILLEBROOK WEST	71.72	78.89	2.71
1169	TILLEY	71.56	78.72	2.71
1839	TILLEY SOUTH #2	178.90	196.79	6.76
2769	TIMBERWOLF	244.46	268.91	9.24
2754	TOPLAND	232.03	255.23	8.77
1841	TORLEA EAST	171.54	188.69	6.49
1869	TORRINGTON E #2	74.13	81.54	2.80
1621	TORRINGTON EAST	74.30	81.73	2.81
1442	TRAVERS	71.14	78.25	2.69
1574	TROCHU	137.03	150.73	5.18
1848	TUDOR	71.72	78.89	2.71
1343	TWEEDIE	244.46	268.91	9.24
1256	TWEEDIE SOUTH	244.46	268.91	9.24
1699	TWELVE MILE COULEE	116.17	127.79	4.39
1190	TWINING	91.58	100.74	3.46
1066	TWINING NORTH	97.92	107.71	3.70
3113	TWINLAKES CK SL	244.46	268.91	9.24
2224	TWO CREEKS	244.46	268.91	9.24
2229	TWO CREEKS EAST	244.46	268.91	9.24
1120	UKALTA	218.03	239.83	8.24
1317	UKALTA EAST	188.08	206.89	7.11
1250	UNITY BORDER	160.03	176.03	6.05
1154	VALE	92.62	101.88	3.50
1212	VALE EAST	121.84	134.02	4.61
2107	VALHALLA	198.54	218.39	7.51
2227	VALHALLA #2	198.50	218.35	7.50
2189	VALHALLA EAST	211.51	232.66	8.00
1801	VANDERSTEENE LK	244.46	268.91	9.24

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2788	VEDA	221.71	243.88	8.38
1056	VERGER	75.98	83.58	2.87
1077	VERGER-HOMESTEAD	71.72	78.89	2.71
1203	VERGER-MILLICEN	71.72	78.89	2.71
3916	VETERAN SUMMARY	215.23	236.75	8.14
1606	VICTOR	207.96	228.76	7.86
1347	VIKING EAST	143.23	157.55	5.42
3890	VIKING INTERCONNECTION	135.43	148.97	5.12
1257	VIKING NORTH	195.88	215.47	7.41
1464	VILNA	244.46	268.91	9.24
1527	VIMY	244.46	268.91	9.24
2034	VIRGINIA HILLS	244.46	268.91	9.24
1076	VULCAN	99.21	109.13	3.75
1724	WABASCA	244.46	268.91	9.24
1669	WADDELL CREEK	244.46	268.91	9.24
1736	WADDELL CREEK W	244.46	268.91	9.24
1383	WAINWRIGHT EAST	244.46	268.91	9.24
1199	WAINWRIGHT S.	221.60	243.76	8.38
6015	WANDER TOWER (TALISMAN)	244.46	268.91	9.24
1822	WANDERING RIVER	244.46	268.91	9.24
1340	WARDLOW EAST	71.72	78.89	2.71
2133	WARRENSVILLE	244.46	268.91	9.24
1353	WARSPITE	187.07	205.78	7.07
1118	WARWICK	144.14	158.55	5.45
1173	WARWICK SOUTH	156.58	172.24	5.92
2029	WASKAHIGAN	144.51	158.96	5.46
2160	WATER VALLEY	71.72	78.89	2.71
2123	WATINO	244.46	268.91	9.24
1945	WATR1/WATR2 SUM	71.72	78.89	2.71
1570	WATTS	114.17	125.59	4.32
1021	WAYNE NORTH	115.66	127.23	4.37
1039	WAYNE-DALUM	106.99	117.69	4.05
1107	WAYNE-ROSEBUD	71.72	78.89	2.71
1585	WEASEL CREEK	224.26	246.69	8.48
1723	WEAVER LAKE	244.46	268.91	9.24
1780	WEAVER LAKE S.	244.46	268.91	9.24
2207	WEBSTER	244.46	268.91	9.24
2248	WEBSTER NORTH	244.46	268.91	9.24
1825	WELLING	218.85	240.74	8.27
2158	WEMBLEY	185.02	203.52	7.00
2120	WEST PEMBINA S.	108.68	119.55	4.11
1188	WEST VIKING	169.00	185.90	6.39
1321	WESTLOCK	244.46	268.91	9.24
3871	WESTLOCK SALES INTERCONNECTION	244.46	268.91	9.24
1787	WHISTWOW	244.46	268.91	9.24
2701	WHITBURN EAST	217.18	238.90	8.21
1094	WHITECOURT	186.88	205.57	7.07
2075	WHITELAW	221.57	243.73	8.38

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> )	IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> )
2055	WHITEMUD EAST	227.87	250.66	8.62
3917	WHITEMUD WEST-WHITEMUD RIVER SUM	237.75	261.53	8.99
1345	WHITFORD	181.00	199.10	6.84
1684	WIAU LAKE	244.46	268.91	9.24
2005	WILDCAT HILLS	71.72	78.89	2.71
1661	WILDHAY RIVER	130.27	143.30	4.93
1650	WILDUNN CREEK E	79.00	86.90	2.99
2112	WILLESSEN GR N.	84.34	92.77	3.19
2014	WILLESSEN GREEN	82.30	90.53	3.11
1428	WILLINGDON	161.53	177.68	6.11
1652	WILLOW RIVER	244.46	268.91	9.24
1759	WILLOW RIVER N	244.46	268.91	9.24
2019	WILSON CREEK	137.14	150.85	5.19
2171	WILSON CREEK SE	138.15	151.97	5.22
1046	WIMBORNE	84.64	93.10	3.20
1234	WIMBORNE NORTH	90.67	99.74	3.43
2707	WINAGAMI LAKE	244.46	268.91	9.24
2012	WINDFALL	138.57	152.43	5.24
1577	WINEFRED RIVER	244.46	268.91	9.24
1628	WINEFRED RVR N.	244.46	268.91	9.24
1671	WINEFRED RVR S.	244.46	268.91	9.24
1070	WINTERING HILLS	75.28	82.81	2.85
1104	WINTERING HLS E	71.72	78.89	2.71
2147	WITHROW	104.40	114.84	3.95
2124	WOKING	244.46	268.91	9.24
2214	WOLVERINE RIVER	244.46	268.91	9.24
1035	WOOD RIVER	151.36	166.50	5.72
3425	WOOD RVR SALES	151.16	166.28	5.72
2765	WOOSTER	139.75	153.73	5.28
2057	WORSLEY EAST	244.46	268.91	9.24
1342	YOUNGSTOWN	166.70	183.37	6.30
2060	ZAMA LAKE	244.46	268.91	9.24
1944	ZAMA LAKE SUMMARY	244.46	268.91	9.24

**Attachment 2 – FT-P Demand Rates**

Distance Band	Maximum Distance Between Receipt Point and Delivery Point (km)		FT-P Demand Rate per Month
	From	To	(\$/10 <sup>3</sup> m <sup>3</sup> )
1	0	25	86.12
2	>25	50	95.72
3	>50	75	105.32
4	>75	100	114.91
5	>100	125	124.51
6	>125	150	134.10
7	>150	175	143.70
8	>175	200	153.30
9	>200	225	162.89
10	>225	250	172.49
11	>250	275	182.09
12	>275	300	191.68
13	>300	325	201.28
14	>325	350	210.88
15	>350	375	220.47
16	>375	400	230.07
17	>400	425	239.67
18	>425	450	249.26
19	>450		258.86