

Electronic Notification

August 31, 2006

Mr. Greg Szuch
TransCanada PipeLines Limited
450 – 1st Street SW
Calgary, AB T2P 5H1

Dear Mr. Szuch:

**NOVA GAS TRANSMISSION LTD. (NGTL)
TOLLS, TARIFF, FACILITIES AND PROCEDURES COMMITTEE (TTFP)
RESOLUTION T2006-06 - NEW INDUSTRY CALENDAR
APPLICATION NO. 1469471**

NGTL's filing of the above mentioned tariff changes, attached to your letter dated July 12, 2006, is accepted as a filing for information. The Board notes NGTL's submission that on July 10, 2001, the Tolls, Tariff & Procedures Committee, the predecessor to the TTFP, supported a resolution to implement a new industry calendar to allow for alignment of demand and commodity charges on the same invoice. The initial resolution was filed with the Board and accepted as a filing for information on September 14, 2001, pending TransCanada having the required information systems available.

On January 10, 2006, TransCanada presented an update to the TTFP and informed members that the information systems would be available May 2006. TransCanada held a number of meetings with the Business Process Task Force along with industry market and production accountants to modify the proposed industry calendar to lessen the impact of the changes.

Issue T2006-06 was adopted by the TTFP on June 13, 2006 and on July 11, 2006, the TTFP supported the changes to the industry calendar and amendments to the Tariff to allow for alignment of the demand and commodity charges for billing purposes through an unopposed vote.

Following the September 20, 2006 invoice (July commodity and August demand charges) TransCanada is expected to send an additional invoice on or about September 22, 2006 for the August commodity charges. Any resulting revenue over-collection will be recorded in NGTL's Revenue Deferral Account and included in the calculation of the 2007 revenue requirement as specified in the 2005-2007 Revenue Requirement Settlement approved by the Board in Decision 2005-057. Commencing in October 2006, the invoice will be for the prior month's commodity and demand charges.

The New Industry Calendar will be based on electronic medium with TransCanada:

1. Providing the Alberta System invoice 3 ½ work days prior to the industry pay day;
2. Providing the Alberta System gas balance 3 ½ work days prior to the industry pay day;
3. Receiving receipt allocation information from Common Stream Operators 4 ½ work days prior to the industry pay day;
4. Receiving prior period receipt allocations from Common Stream Operators 8 ½ work days prior to the industry pay day;
5. Providing Alberta System finalized measurement 5 work days after a gas month. Once implemented, demand and commodity charges will be aligned within a billing month for all services with the exception of FT-P, LRS, LRS-2, LRS-3, PTS and CO2.

TransCanada will implement this new calendar for the month of October.

It is understood that NGTL has provided notice of this filing to its shippers and to members of the TTFP via TransCanada's Alberta System website. NGTL is directed to advise shippers and the TTFP of this letter in similar fashion.

Yours truly,

<approved for distribution by>

Wade Vienneau
Manager – Calgary Office, Utilities Branch

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