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March 14, 2006

Alberta Energy and Utilities Board
640 - 5th Avenue S.W.
Calgary, Alberta
T2P 3G4

Filed Electronically

Attention: Mr. Wade Vienneau
Applications Officer, Utilities Branch

**Re: NOVA Gas Transmission Ltd. (NGTL)
Application for 2006 Final Rates, Tolls and Charges**

NGTL hereby applies to the Alberta Energy and Utilities Board (Board) under Division 3 of the *Public Utilities Board Act* and under Parts 4 and 5 of the *Gas Utilities Act* for approval of final rates, tolls, and charges for services on the Alberta System, effective April 1, 2006 (2006 Final Rates).

NGTL currently provides services under 2006 interim rates, tolls and charges approved by the Board in Order U2005-456 (2006 Interim Rates). The Board stated in that Order that the 2006 Interim Rates shall be effective from January 1, 2006 until NGTL filed for final 2005 and final 2006 rates in compliance with the Board's decision on NGTL's 2005 General Rate Application Phase 2 (GRA Phase 2). On February 21, 2006 the Board issued Decision 2006-010 regarding NGTL's GRA Phase 2, approving NGTL's 2005 rate design.

In Decision 2005-057, the Board approved the 2005-2007 Revenue Requirement Settlement (the Settlement), which provides for the determination of interim and final rates, tolls and charges for the period of the Settlement. Each year's revenue requirement is to be calculated based on certain costs fixed pursuant to the Settlement and a forecast of remaining costs that will flow through, adjusted for appropriate deferral account balances. This forecast revenue requirement, together with a forecast of firm transportation contract demand quantity and throughput, is to be used to calculate rates using the approved rate design in place at the time.

The applied for 2006 Final Rates are based on:

- The 2006 revenue requirement determined in accordance with the Settlement (Attachment A).
- The forecast 2006 contract demand quantities and throughput (Attachment B).
- 2006 Annual Final Rate - Illustrative Calculation (Attachment C) which uses the rate design approved by the Board in Decision 2006-010.
- The calculation of 2006 Final Rates, based on the 2006 annual rates adjusted for three months of 2006 Interim Rates (Attachment D).

The proposed 2006 Final Rates are shown in (Attachment E).

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The forecast Transportation by Others (TBO) costs for 2006 include costs for transportation service on ATCO Pipelines (AP) in the Grand Cache area. These costs relate to AP's application filed January 13, 2006 (Application No. 1440564) for a non-standard rate, which is pending Board disposition. These costs may vary from forecast, and are subject to deferral as a flow-through cost component according to the Settlement. NGTL is seeking Board approval to recover these costs in accordance with the Settlement through this application for 2006 Final Rates.

NGTL believes that the proposed 2006 Final Rates are reasonable. The revenue requirement is based on the latest estimate of costs for 2006 and is approximately \$80 million lower than the 2005 approved revenue requirement. Similarly the contract and volume information is based on the most recent information available for 2006. Based on these data, the average FT-R and FT-D Final Rates will be \$0.131/mcf and an average export rate will be \$0.262/mcf. These are approximately 18% lower than the 2005 rates.

NGTL will notify its shippers, the members of the Tolls, Tariff, Facilities and Procedures Committee and interested parties to NGTL's 2005 GRA Phases 1 and 2 of the availability of this application on TransCanada's Alberta System Website at the address below.

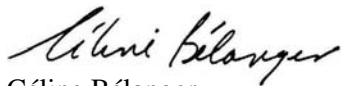
http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm.

All notices and communications regarding this matter should be directed to Alex Harris by e-mail at alex_harris@transcanada.com and alberta_system@transcanada.com, or by phone at 920-6201.

Yours truly,

NOVA Gas Transmission Ltd.

a wholly owned subsidiary of TransCanada PipeLines Limited



Céline Bélanger
Vice President, Regulatory Services

cc: Tolls, Tariff, Facilities and Procedures Committee (via e-mail)
Alberta System Shippers

Calculation of 2006 Final Revenue Requirement

NGTL has calculated a 2006 final revenue requirement of \$1,079.6 million in accordance with the NGTL 2005-2007 Revenue Requirement Settlement as approved by EUB Decision 2005-057.

REVENUE REQUIREMENT SUMMARY (\$thousands)	2006 Final Revenue Requirement	2005 Approved Revenue Requirement	Difference 2006 versus 2005	
Fixed Components				
Operating Costs	201,000	193,000	8,000	
Other Costs	<u>3,000</u>	<u>6,000</u>	<u>(3,000)</u>	
Total Fixed Components	<u>204,000</u>	<u>199,000</u>	<u>5,000</u>	(1)
"Flow-through" Components				
Return on Equity	132,086	148,000	(15,914)	(2)
Interest Costs	214,959	226,000	(11,041)	(2)
Depreciation	284,044	304,000	(19,956)	(3)
Income, and Large Corporation Taxes	124,079	140,000	(15,921)	(2)
Property Taxes	78,434	71,000	7,434	(4)
Transportation by others	95,732	83,373	12,359	(5)
Regulatory hearing costs	(1,715)	4,452	(6,167)	(6)
Pipeline Integrity costs (expense)	22,471	19,923	2,548	(7)
Annual Foreign Exchange Amortization Amount	(1,522)	1,620	(3,142)	
CO ₂ Management Service costs (expense)	2,517	2,678	(161)	
Audit Adjustment	-	(6,248)	6,248	
Deferral Accounts	<u>(75,448)</u>	<u>(33,840)</u>	<u>(41,608)</u>	(8)
Total "Flow-through" Components	<u>875,636</u>	<u>960,958</u>	<u>(85,322)</u>	
Revenue Requirement	<u><u>1,079,636</u></u>	<u><u>1,159,958</u></u>	<u><u>(80,322)</u></u>	

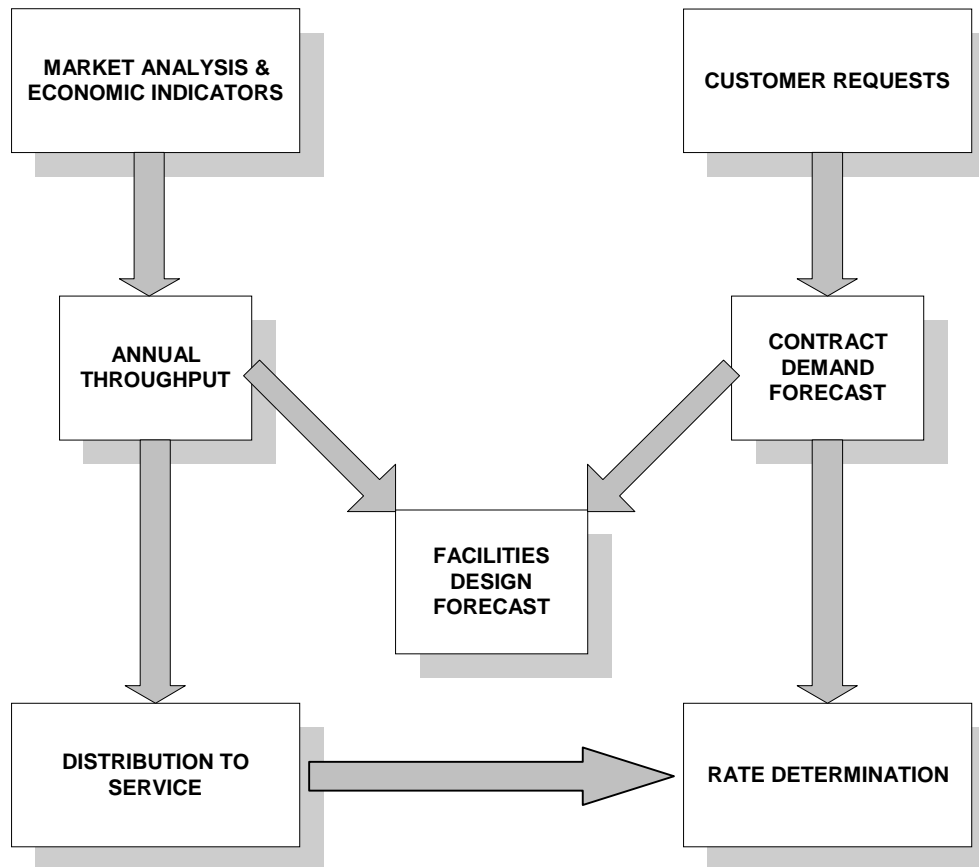
Note:

- (1) Fixed Costs set in accordance with the 2005-2007 Revenue Settlement.
- (2) Decreases due to lower rate base and rate of return on equity (9.50% in 2005 versus 8.93% in 2006).
- (3) Depreciation decreased because of a lower average depreciation rate due to the retirement of a number of computer assets (4.13% in 2005 versus 3.87% in 2006).
- (4) Property taxes increased because of capital additions and higher tax costs then estimated during the settlement negotiations.
- (5) Transportation by others (TBO) have increased due to higher Foothills fuel costs, a full year for the East Edmonton TBO and the addition of the Smokey River TBO.
- (6) Regulatory hearing costs decreased due to savings associated with reaching a three year settlement and over collection for reserve account in 2005.
- (7) There are two main factors in the increase in Pipeline Integrity costs; washout repairs due to the June 2005 flooding and an increase in hydrostatic testing and digs driven by SCC .
- (8) Deferrals increased primarily as a result of an over collection of revenue.

1 **1.0 OVERVIEW**

2 In this Section, NGTL provides Contract Demand Quantity and Throughput information
3 for the purposes of determining the 2006 rates, tolls and charges (2006 Final Rates). The
4 following flow chart outlines the interrelationship between Firm Transportation Contract
5 Demand, Annual Throughput, the Facilities Design Forecast, and rate determination.

Figure 1-1



1 A forecast of Firm Transportation Contract Demand is used in the determination of the
2 Firm Transportation Demand rate, from which approximately 70 percent of Alberta
3 System revenue is recovered. Firm Transportation Contract Demand is forecast through
4 an assessment of customer requests for Firm Transportation at Receipt and Delivery
5 Points after consideration of contract renewals, current market conditions and
6 downstream pipeline expansions. The 2006 average Receipt Point Contract Demand
7 (which includes all Firm Services contracted at receipt points) is forecast to be 272.3
8 $10^6\text{m}^3/\text{d}$ (9.66 Bcf/d). The 2006 average Export Delivery Point Contract Demand (which
9 includes all Firm Services contracted at export delivery points) is forecast to be 261.9
10 $10^6\text{m}^3/\text{d}$ (9.29 Bcf/d).

11 Throughput is forecast through an assessment of market demand in all markets served by
12 Canadian gas, a projection of the available capacity, and system load factors on all
13 interconnecting downstream pipelines. Considerable input in this process is received from
14 Alberta System customers, downstream pipeline operators, industry associations, and the
15 end-users of Canadian gas to determine the annual throughput forecast. The 2006 average
16 Annual Throughput for the Alberta System is forecast to be 314.2 $10^6\text{m}^3/\text{d}$ (11.15 Bcf/d).

17 The forecasts of the 2006 Annual Throughput and Firm Transportation Contract Demand
18 are used in the determination of Interruptible Transportation service. The volume flowing
19 under Interruptible Transportation service is determined by taking the total Annual
20 Throughput, and subtracting the volume forecast to flow under Firm Transportation
21 service. Since not all Firm Transportation Contracts are fully utilized, projected system
22 load factors are applied to determine the volume flowing under Firm Transportation
23 service.

24 **2.0 FIRM TRANSPORTATION**

25 There are two primary categories of Firm Transportation Contracts (Receipt and
26 Delivery) available on the Alberta System. Firm Transportation Receipt Point Contracts

1 refer to quantities contracted by customers under Firm Transportation agreements that
2 enter the Alberta System at receipt meter stations. Firm Transportation Export Delivery
3 Point Contracts refer to quantities contracted by customers under Firm Transportation
4 agreements that leave the Alberta System to another province or state. Alberta Delivery
5 Point Contracts refer to quantities that leave the Alberta System to a market within
6 Alberta.

7 **2.1 Firm Transportation Receipt Point Contract Demand**

8 The Receipt Point Contract Demand forecast is determined after considering the total
9 quantity contracted by customers under Firm Transportation agreements, and adjustments
10 for any new and expiring Contract Demand forecast to occur during 2006. Quantities used
11 in the forecast are based on information available as of end of December 2005. The
12 adjustments result from the following:

- 13 1. New Receipt Point Contract Demand – Tables 2.1-1 and 2.1-2 include the
14 estimated quantity of new Firm Transportation contracts during 2006.
- 15 2. The non-renewal of Receipt Point Contract Demand – The Gas Transportation
16 Tariff requires customers to provide renewal commitments one year prior to the
17 expiration of a contract. Contract renewals are known up until the end of
18 December 2006. Tables 2.1-1 and 2.1-2 include the non-renewal information.

19 The total Receipt Point Contract Demand illustrated in Table 2.1-1 shows an increase
20 from 264.9 $10^6\text{m}^3/\text{d}$ (9.40 Bcf/d) at the beginning of the year to 277.8 $10^6\text{m}^3/\text{d}$ (9.86
21 Bcf/d) at the end of the 2006. The 2006 average Receipt Point Contract Demand, which
22 is calculated as an average of twelve monthly forecasts, is forecast to be 272.3 $10^6\text{m}^3/\text{d}$
23 (9.66 Bcf/d). The monthly forecast detail used to calculate the 2006 average Receipt
24 Point Contract Demand forecast is shown in Table 2.1-2. Table 2.1-1 also includes
25 figures for 2004 and 2005.

Table 2.1-1¹
2004-2006 Firm Transportation Receipt Point Contract Demand²

Receipt Contract Demand	2004 Actual		2005 Actual		2006 Forecast	
	Bcf/d	10⁶m³/d	Bcf/d	10⁶m³/d	Bcf/d	10⁶m³/d
Beginning of Year	9.1	257.0	9.0	254.2	9.4	264.9
Adjustments						
• New Firm Transportation	1.6	45.2	2.2	61.9	2.1	58.7
• Non-Renewals	(1.7)	(48.0)	(1.8)	(51.3)	(1.6)	(45.7)
End of Year	9.1	254.2	9.4	264.9	9.9	277.8
Average Monthly Quantity	9.4	263.5	9.3	261.1	9.7	272.3

1. Numbers may not add due to rounding.

2. Includes FT-R, FT-RN, FT-P and LRS.

Table 2.1-2¹
2006 Monthly Firm Transportation Receipt Point Contract Demand
(Bcf/d)

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	9.40	9.47	9.49	8.97	9.47	9.54	9.60	9.60	9.66	9.71	9.28	9.68
Estimated Incremental Receipt	0.18	0.09	0.06	0.60	0.12	0.09	0.05	0.08	0.08	0.05	0.42	0.27
Start of Month	9.58	9.56	9.55	9.57	9.59	9.63	9.65	9.68	9.74	9.76	9.70	9.95
Less Non-Renewals	0.11	0.07	0.58	0.10	0.05	0.03	0.04	0.02	0.03	0.48	0.02	0.09
End of Month	9.47	9.49	8.97	9.47	9.54	9.60	9.60	9.66	9.71	9.28	9.68	9.86
Monthly Average (Start of Month)	9.66											
	(10⁶ m³/d)											
Previous Month-End	264.9	266.8	267.3	252.8	266.7	268.8	270.5	270.6	272.3	273.5	261.6	272.8
Estimated Incremental Receipt	5.0	2.5	1.8	16.8	3.5	2.4	1.4	2.2	2.1	1.5	11.8	7.6
Start of Month	269.8	269.3	269.1	269.6	270.2	271.3	271.8	272.8	274.4	275.0	273.3	280.4
Less Non-Renewals	3.0	2.0	16.3	2.9	1.4	0.8	1.2	0.6	0.9	13.4	0.5	2.6
End of Month	266.8	267.3	252.8	266.7	268.8	270.5	270.6	272.3	273.5	261.6	272.8	277.8
Monthly Average (Start of Month)	272.3											

1. Numbers may not add due to rounding.

1 **2.2 Firm Transportation Export Delivery Point Contract Demand**

2 The Export Delivery Point Contract Demand is determined after considering the total
3 quantity signed by customers under Firm Transportation agreements for the 2005/06 and
4 2006/07 Gas Years, and adjustments for any new and expiring Contract Demand forecast to
5 occur during 2006. Components of the total 2006 Export Delivery Point Contract Demand of
6 261.9 10⁶m³/d (9.29 Bcf/d) are shown in Table 2.2-1. Figures are also included for 2004
7 and 2005. The monthly forecast detail used to calculate the 2006 average Export Delivery
8 Point Contract Demand forecast is shown in Table 2.2-2.

Table 2.2-1¹
2004-2006 Firm Transportation Export Delivery Point Contract Demand²

Export Delivery Point	2004		2005		2006	
	Actual		Actual		Forecast	
	Bcf/d	10⁶m³/d	Bcf/d	10⁶m³/d	Bcf/d	10⁶m³/d
Empress	3.17	89.4	3.84	108.3	4.70	132.5
McNeill	2.16	60.8	1.74	48.9	1.86	52.5
Alberta/B.C.	2.97	83.7	2.87	80.9	2.68	75.6
Other Borders	0.04	1.0	0.04	1.2	0.04	1.2
Total Average Quantity	8.34	235.0	8.49	239.3	9.29	261.9

1. Numbers may not add due to rounding.

2. Values include FT-D, FT-DW, LRS and STFT.

Table 2.2-2¹
2006 Monthly Firm Transportation Export Delivery Point Contract Demand
(Bcf/d)

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	9.39	9.44	9.48	7.58	8.69	8.88	8.98	8.99	8.89	8.79	6.77	9.26
Estimated Incremental Firm	0.63	0.71	0.26	1.26	0.20	0.11	0.06	0.00	0.00	0.19	2.50	0.46
Start of Month	10.02	10.15	9.74	8.84	8.89	8.99	9.04	8.99	8.89	8.99	9.27	9.72
Less Non-Renewals	0.57	0.67	2.16	0.15	0.00	0.01	0.04	0.10	0.10	2.22	0.01	0.37
End of Month	9.44	9.48	7.58	8.69	8.88	8.98	8.99	8.89	8.79	6.77	9.26	9.35

Monthly Average Total CD (Start of Month)

9.29

(10⁶ m³/d)

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Previous Month-End	264.5	266.0	267.2	213.6	244.8	250.2	253.0	253.4	250.6	247.8	190.8	261.0
Estimated Incremental FT-D	17.7	20.0	7.2	35.4	5.6	3.2	1.7	0.0	0.0	5.5	70.5	12.9
Start of Month	282.2	286.0	274.4	249.0	250.4	253.4	254.7	253.4	250.6	253.3	261.2	273.9
Less Non-Renewals	16.1	18.9	60.8	4.2	0.1	0.4	1.2	2.8	2.8	62.5	0.3	10.4
End of Month	266.0	267.2	213.6	244.8	250.2	253.0	253.4	250.6	247.8	190.8	261.0	263.5

Monthly Average (Start of Month)

261.9

1. Numbers may not add due to rounding.

1 3.0 ANNUAL THROUGHPUT

2 3.1 Background

3 NGTL delivers gas to markets within Alberta and to downstream pipelines that connect to
4 other Canadian and United States market. Throughput forecasts are prepared for the
5 following Export Border Points and Alberta Delivery Points on the Alberta System:

- 6 • Empress border, which connects with TransCanada PipeLines Limited's Mainline
7 system and supplies gas to Canadian markets east of Alberta, the U.S. Midwest and
8 U.S. Northeast markets;
- 9 • McNeill border, which connects with Foothills Pipe Lines (Sask.) Ltd., which, in turn,
10 connects to Northern Border Pipeline Company and supplies the U.S. Midwest market;
- 11 • Alberta-BC border, which connects with TransCanada PipeLines Limited's B.C.
12 System and supplies southern B.C. markets, and also connects with TransCanada
13 PipeLines Limited's Gas Transmission Northwest (GTN) pipeline system and supplies
14 the Pacific Northwest and California markets;
- 15 • Unity and Cold Lake borders, which connect with TransGas Limited and supply the
16 Saskatchewan market;
- 17 • Gordondale and Boundary Lake borders, which connect with the Duke Energy Gas
18 Transmission system and supply the British Columbia and Pacific Northwest markets;
- 19 • Alberta-Montana border, which connects with NorthWestern Energy's system and
20 supplies the Montana market; and
- 21 • Alberta delivery stations.

22 NGTL's forecast is based on economic growth assumptions in Canada and the United
23 States and an analysis of the aggregate supply, competition for supply with other

1 pipelines, gas market share expectations, taking into account customer delivery contracts,
2 downstream pipeline capacity, and competitiveness of Canadian gas versus other sources
3 of gas.

4 **3.2 Throughput by Alberta System Delivery Point**

5 The following table summarizes the Annual Throughput forecast for the Alberta System by
6 Delivery Point.

Table 3.2-1¹
Alberta System Throughput Forecast

Delivery Point	2004		2005		2006	
	Actual	Actual	Actual	Actual	Forecast	Forecast
	Bcf	10⁹m³	Bcf	10⁹m³	Bcf	10⁹m³
Empress	1,799	50.7	2,005	56.5	2,023	57.0
McNeill	768	21.6	717	20.2	743	20.9
Alberta/B.C.	743	20.9	653	18.4	600	16.9
Other Borders	9	0.3	14	0.4	11	0.3
Sub-Total Borders	3,320	93.5	3,386	95.4	3,376	95.1
Intra-Alberta	589	16.6	603	17.0	707	19.9
Total System (excl. Fuel)	3,909	110.1	3,989	112.4	4,082	115.0
Fuel	34	0.9	36	1.0	36	1.0
Total System (incl. Fuel)	3,943	111.1	4,024	113.4	4,118	116.0

1. Numbers may not add due to rounding.

7 The 2006 throughput at Export Delivery Points is forecast to decrease by 0.3 % from 2005,
8 while throughput at Alberta Delivery Points is forecast to increase by 17.1 %. The 2006
9 total system Annual Throughput is forecast to increase by 2.3 % from 2005.

3.3 Distribution of 2006 Annual Throughput to Services

Annual throughput is made up of gas volumes flowing under the following transportation services:

- Receipt Services (FT-R, FT-RN, IT-R);
- Delivery Services (FT-D, FT-DW, STFT, FT-A, IT-D); and
- Other Transportation Services (LRS, LRS-2, LRS-3, FT-P).

The various Firm and Interruptible service options available to customers combined with market volatility make it difficult to accurately forecast the utilization of these services. The forecast distribution of throughput by service type shown in Tables 3.3-1 and 3.3-2 is based upon historical use, trend analysis, and NGTL's judgment of its customers' use of these services. The throughput numbers shown below correspond to the 2006 calendar year.

Throughput numbers used for calculating transportation rates are based on volumes forecast for the 12-month period from December 1 to November 30.

Table 3.3-1¹
2006 Receipt Throughput by Service

Throughput Service Category	Bcf	10⁹m³	Percent of Annual Throughput
Firm Transportation Receipts ²	2,870	80.9	69.7%
Interruptible Transportation Receipts	846	23.8	20.6%
Other Transportation Services ³	436	12.3	10.6%
Total Services	4,153	117.0	100.8%
Net Receipts from Storage	-35	-1.0	-0.8%
Total Throughput	4,118	116.0	100.0%

1. Numbers may not add due to rounding.
2. Includes fuel, FT-R and FT-RN.
3. Includes LRS, LRS-2, LRS-3 and FT-P.

Table 3.3-2¹
2006 Delivery Throughput by Service

Throughput Service Category	Bcf	10⁹m³	Percent of Annual Throughput
Firm Transportation Deliveries	3,309	93.2	80.3%
Interruptible Transportation Deliveries ²	67	1.9	1.6%
Firm Transportation Alberta Deliveries ³	707	19.9	17.2%
Total Delivery Services	4,082	115.0	99.1%
NGTL Fuel	36	1.0	0.9%
Total Throughput	4,118	116.0	100.0%

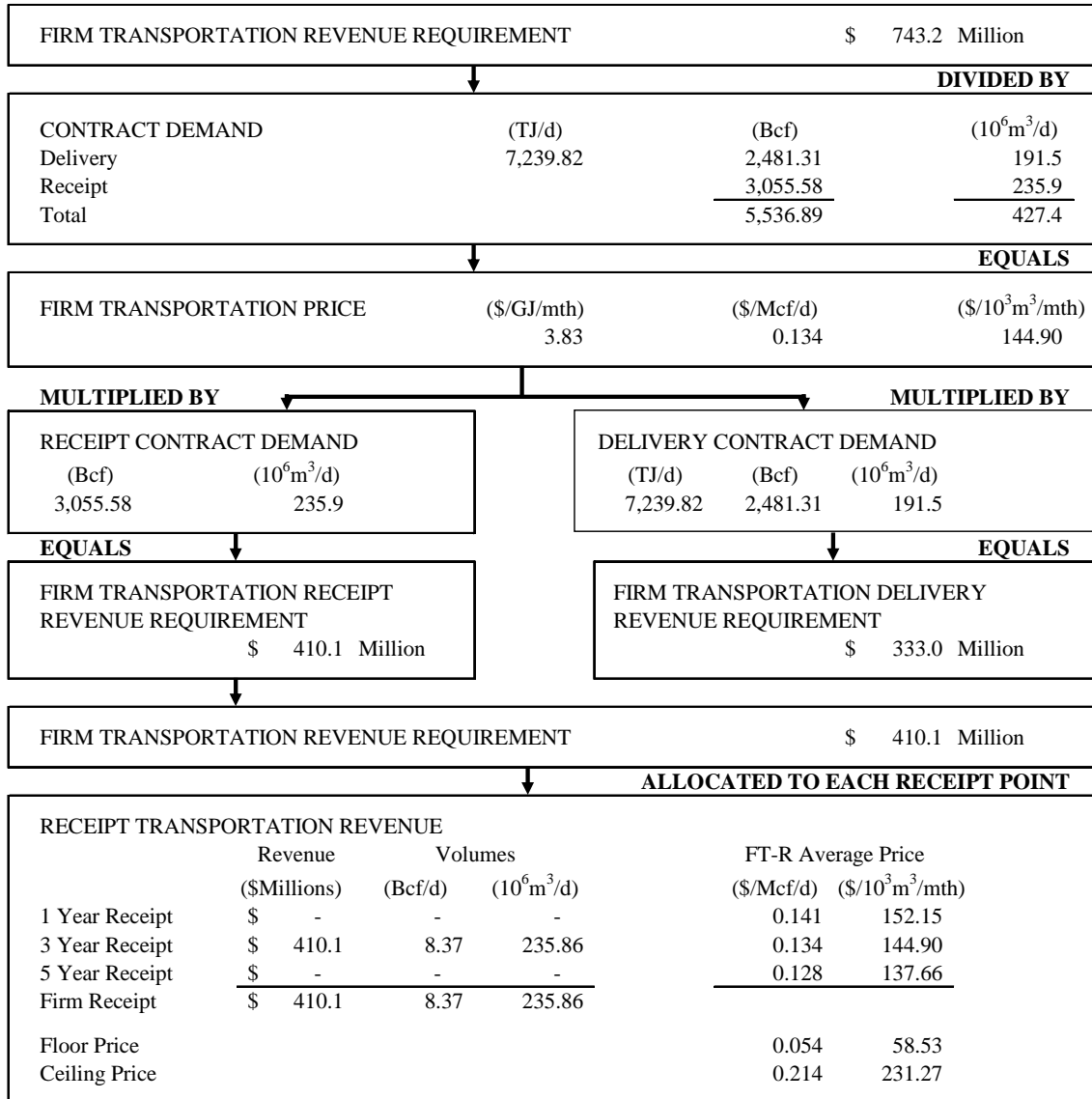
1. Numbers may not add due to rounding.
2. Volumes are net of Alternate Access.
3. Includes volumes from FT-P, FT-A, Extraction and Taps.

2006 Annual Final Rate - Illustrative Calculation

TOTAL REVENUE REQUIREMENT				\$ 1,079.6 Million
				MINUS
NON TRANSPORTATION REVENUE				\$Millions
FCS				\$ 5.1
OS				\$ 1.1
PT				\$ 0.2
CO ₂				\$ 23.7
Total				\$ 30.1
				EQUALS
TRANSPORTATION REVENUE REQUIREMENT				\$ 1,049.5 Million
				MINUS
LRS REVENUE*	(Bcf/d)	(10 ⁶ m ³ /d)		\$Millions
LRS-1	0.65	18.43		\$ 44.2
LRS-2	0.04	1.05		\$ 0.7
LRS-3	0.05	1.41		\$ 2.6
Total	0.74	20.88		\$ 47.5
* Revenues adjusted to account for NGTL's contribution.				
				MINUS
OTHER TRANSPORTATION REVENUE				\$Millions
	(TJ/d)	(Bcf/d)	(10 ⁶ m ³ /d)	
IT-D*	209.19	0.20	5.53	\$ 10.6
STFT	1,855.32	1.74	49.08	\$ 85.3
IT-R		2.37	66.80	\$ 127.4
FT-P		0.45	12.76	\$ 25.2
FT-RN		0.10	2.80	\$ 4.6
FT-DW	13.84	0.01	0.37	\$ 0.8
FT-A		1.01	28.33	\$ 5.0
Total	2,078.35	5.88	165.67	\$ 258.9
* Revenues adjusted to account for Alternative Access				
				EQUALS
FIRM TRANSPORTATION REVENUE REQUIREMENT				\$ 743.2 Million

NOTE: Numbers may not add due to rounding

2006 Annual Final Rate - Illustrative Calculation cont.



NOTE: Numbers may not add due to rounding

Adjusted 2006 Annual Final Rates to reflect April 1, 2006 Effective Date

	2006 Interim Rate (\$/10 ³ m ³ /mth) ¹	2006 Annual Final Rate (\$/10 ³ m ³ /mth) ²	Adjustment Formula ³	2006 Effective Final Rate (\$/10 ³ m ³ /mth) ⁴	2006 Effective Final Rate (\$/GJ/mth) ⁵	2006 Effective Final Rate (¢/Mcf)
FT-D Rate	155.34	144.90	$=[(144.90 \times 12) - (155.34 \times 3)]/9$	141.42		13.1
FT-R Average Rate	155.34	144.90	$=[(144.90 \times 12) - (155.34 \times 3)]/9$	141.42	3.74	13.1
FT-R Floor Rate	68.91	58.53	$=[(58.53 \times 12) - (68.91 \times 3)]/9$	55.07		5.1
FT-R Ceiling Rate	241.77	231.27	$=[(231.27 \times 12) - (241.77 \times 3)]/9$	227.77		21.1
Ex-Alberta Average Rate	310.68	289.80	$=[(289.80 \times 12) - (310.68 \times 3)]/9$	282.84		26.2
FT-RN Rate ⁶	170.87	159.39	Based on FT-R Effective Final Average Rate	155.56		14.4
FT-P Average Rate ⁷	169.90	159.50	FT-R Effective Final Average Rate + Metering	156.03		14.5
FT-P Floor Rate ⁷	83.48	73.13	FT-R Effective Final Floor Rate + Metering	69.68		6.5
FT-P Ceiling Rate ⁷	256.33	245.87	FT-R Effective Final Ceiling Rate + Metering	242.38		22.5
FT-A Rate ⁸	0.48	0.48	n/a; Based on Cost of Service Study	0.48		1.4
IT-R Average Rate ⁹	5.87	5.48	$=[(5.48 \times 12) - (5.87 \times 3)]/9$	5.35		15.1
IT-D Rate ¹⁰	5.61	5.24	$=[(5.24 \times 12) - (5.61 \times 3)]/9$	5.12	0.1354	14.4

1. 2006 Interim Rates in effect from January 1 to March 31, 2006
2. 2006 Annual Final Rates are calculated as an annual 12 month rate
3. $[(2006 \text{ Annual Rate} \times 12) - (2006 \text{ Interim Rate} \times 3)]/9$
4. 2006 Effective Final Rates are to be in effect for 9 months, from April 1 to December 31, 2006
5. 2006 Effective Final Rates converted at 37.8 MJ/m³, to be in effect November 1, 2006.
6. Based on a 10% premium to average FT-R Rate
7. FT-P Rates based on FT-R Rate plus metering and distance band charge
8. Rate quoted is a daily rate
9. Based on a 15% premium to average FT-R Rate; rate quoted is a daily rate
10. Rate quoted is a daily rate

TABLE OF RATES, TOLLS & CHARGES

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$141.42/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month (Jan – Oct) \$141.42/10 ³ m ³ FT-D Demand Rate per month (effective November 1, 2006) \$ 3.74/GJ		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate		
6. Rate Schedule FT-A	FT-A Commodity Rate \$ 0.48/10 ³ m ³		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10³m³/day)</u>	
	1-5 years	9.69	
	6-10 years	8.10	
	15 years	7.26	
	20 years	6.45	
9. Rate Schedule LRS-2	LRS-2 Rate per month \$50,000		
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month (Jan – April) \$196.32/10 ³ m ³ LRS-3 Demand Rate per month (effective May 1, 2006) \$129.55/10 ³ m ³		
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate (Jan – Oct) \$ 5.12/10 ³ m ³ IT-D Rate (effective November 1, 2006) \$ 0.1354/GJ		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9005-01000-0	\$ 164.91/day	0.0 10 ³ m ³ /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003004522-2	\$ 83,333.00 / month	
	2003034359-2	\$ 899.00 / month	
	2004168619-1	\$ 437.50 / month	
	2006222805-2	\$ 8.00 / month	
	2006222973-1	\$ 856.00 / month	
	2006222974-1	\$ 66.00 / month	
	2006223044-1	\$ 171.00 / month	
	2006223045-1	\$ 1,576.00 / month	
	2006223046-1	\$ 294.00 / month	
	2006223047-1	\$ 68.00 / month	
	2006224148-1	\$ 92.00 / month	
	2006224149-1	\$ 536.00 / month	
	2006224337-1	\$ 66.00 / month	
	2006224475-1	\$ 111.00 / month	
	2006224607-1	\$ 3,588.00 / month	

TABLE OF RATES, TOLLS & CHARGES cont.

Service	Rates, Tolls and Charges	
16. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>
	1	674.38
	2	532.41
	3	390.43

ATTACHMENT 1 – Receipt Point Specific Rates

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1337	ABEE	227.77	250.55	8.61
1631	ACADIA EAST	100.14	110.16	3.79
1613	ACADIA NORTH	100.66	110.73	3.81
1424	ACADIA VALLEY	142.37	156.61	5.39
3880	AECO INTERCONNECTION	55.07	60.57	2.08
1526	AKUINU RIVER	227.77	250.55	8.61
1681	AKUINU RIVER W.	227.77	250.55	8.61
3868	ALBERTA MONTANA BORDER	92.48	101.72	3.49
2000	ALBERTA-B.C. BDR (CHART ACCOUNTING)	55.07	60.57	2.08
2109	ALDER FLATS	82.57	90.83	3.13
2200	ALDER FLATS S.	81.08	89.2	3.07
1075	ALDERSON	75.27	82.8	2.85
1208	ALDERSON NORTH	74.39	81.83	2.81
1103	ALDERSON SOUTH	75.31	82.84	2.85
5026	ALGAR LAKE	227.77	250.55	8.61
1851	AMISK SOUTH	204.09	224.5	7.71
1469	ANDREW	142.84	157.13	5.4
1573	ANSELL	111.28	122.4	4.21
2136	ANTE CREEK S.	227.77	250.55	8.61
1567	ARMENA	227.77	250.55	8.61
1770	ARMSTRONG LAKE	227.77	250.55	8.61
2708	ASSUMPTION	227.77	250.55	8.61
2734	ASSUMPTION #2	227.77	250.55	8.61
1326	ATHABASCA	215.26	236.79	8.14
1368	ATHABASCA EAST	206.28	226.9	7.81
1009	ATLEE-BUFFALO	55.07	60.57	2.08
1116	ATLEE-BUFFALO E	55.07	60.57	2.08
1098	ATLEE-BUFFALO S	55.07	60.57	2.08
1297	ATMORE	190.92	210.01	7.22
1792	ATUSIS CREEK E	55.07	60.57	2.08
3489	ATUSIS CREEK SL	55.07	60.57	2.08
1275	BADGER EAST	55.07	60.57	2.08
1649	BADGER NORTH	83.55	91.91	3.16
2744	BALLATER #2	227.77	250.55	8.61
1100	BANTRY	55.07	60.57	2.08
1296	BANTRY N.E.	58.12	63.93	2.2
1181	BANTRY N.W.	55.07	60.57	2.08
1122	BANTRY NORTH	55.07	60.57	2.08
1398	BAPTISTE	222.14	244.36	8.4
1339	BAPTISTE SOUTH	227.77	250.55	8.61
1497	BARICH	227.77	250.55	8.61
1329	BASHAW	168.09	184.9	6.36
1393	BASHAW B	167.97	184.77	6.36
1330	BASSANO SOUTH	81.15	89.27	3.07
1794	BASSANO SOUTH 2	81.25	89.37	3.07
2761	BASSET LAKE	227.77	250.55	8.61
2085	BASSET LAKE S.	227.77	250.55	8.61
2066	BASSET LAKE W.	227.77	250.55	8.61
1197	BAXTER LAKE	227.77	250.55	8.61
1334	BAXTER LAKE B	227.77	250.55	8.61
1382	BAXTER LAKE NW	227.77	250.55	8.61
1231	BAXTER LAKE S.	227.77	250.55	8.61
1198	BAXTER LAKE W.	227.77	250.55	8.61
2143	BAY TREE	227.77	250.55	8.61
2222	BEAR CANYON W.	196.1	215.71	7.41
2132	BEAR RIVER	227.77	250.55	8.61

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1459	BEAUVALLON	227.77	250.55	8.61
1089	BELLIS	154.52	169.98	5.84
1675	BELLIS SOUTH	148.02	162.83	5.6
2043	BELLO	204.7	225.18	7.75
2105	BELLO WEST	172.58	189.84	6.52
1720	BELTZ LAKE	118.33	130.17	4.48
1264	BENALTO WEST	108.54	119.38	4.11
2177	BENBOW SOUTH	146.63	161.29	5.55
1274	BENTON WEST	88.66	97.52	3.36
1604	BERRY CREEK S.	97.99	107.78	3.71
1085	BERRY-CAROLSIDE	55.07	60.57	2.08
1157	BIG BEND	227.77	250.55	8.61
1225	BIG BEND EAST	227.77	250.55	8.61
3933	BIG EDDY INTERCONNECTION	108.68	119.55	4.11
2175	BIG PRAIRIE	227.77	250.55	8.61
1870	BIG VALLEY	172.27	189.5	6.51
1835	BIGKNIFE CREEK	101.73	111.91	3.85
2176	BIGORAY RIVER	125.23	137.75	4.74
1002	BINDLOSS N. #1	55.07	60.57	2.08
1001	BINDLOSS SOUTH	55.07	60.57	2.08
1474	BINDLOSS WEST	131.2	144.31	4.96
3446	BITTERN LAKE SL	227.77	250.55	8.61
1616	BLOOD IND CK E.	76.77	84.44	2.91
1505	BLOOD INDIAN CK	55.07	60.57	2.08
1779	BLOOR LAKE	165.62	182.18	6.27
1511	BLUE JAY	227.77	250.55	8.61
2704	BLUE RAPIDS	87.66	96.42	3.31
3471	BLUE RIDGE E SL	163.2	179.52	6.17
2119	BLUEBERRY HILL	224.84	247.32	8.5
1242	BODO WEST	146.88	161.57	5.56
2773	BOGGY HALL	85.81	94.39	3.25
1590	BOHN LAKE	227.77	250.55	8.61
5012	BOIVIN CREEK	227.77	250.55	8.61
1227	BOLLOQUE	227.77	250.55	8.61
1778	BOLLOQUE #2	227.77	250.55	8.61
1290	BOLLOQUE SOUTH	227.77	250.55	8.61
1401	BONAR WEST	56.31	61.95	2.13
1796	BONNIE GLEN	139.81	153.8	5.29
1660	BONNYVILLE	227.77	250.55	8.61
2709	BOOTIS HILL	227.77	250.55	8.61
2117	BOTHA	209.64	230.6	7.93
2182	BOTHA EAST	227.77	250.55	8.61
2217	BOTHA WEST	227.77	250.55	8.61
2220	BOULDER CREEK	227.77	250.55	8.61
3001	BOUNDARY LAKE S	196.09	215.7	7.41
3002	BOUNDARY LK BDR	199.51	219.45	7.55
1318	BOWELL SOUTH	94.38	103.83	3.57
1849	BOWELL SOUTH #2	94.38	103.83	3.57
1216	BOWMANTON	97.29	107.02	3.68
1842	BOWMANTON EAST	88.38	97.22	3.35
1204	BOWMANTON SOUTH	80.98	89.07	3.06
1237	BOWMANTON WEST	155.89	171.48	5.9
2138	BOYER EAST	227.77	250.55	8.61
1703	BOYLE WEST	166.5	183.15	6.3
1947	BRAZEAU - BRAZEAU EAST SUMMARY	104.12	114.53	3.93
1096	BRAZEAU SOUTH	100.18	110.2	3.79

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1619	BRIGGS	89.6	98.57	3.38
2721	BROWVALE NORTH	161.79	177.96	6.12
2364	BROWVALE SALES	197.04	216.74	7.45
1168	BRUCE	105.1	115.62	3.97
1215	BRUCE NORTH	166.83	183.52	6.3
1409	BULLPOUND	93.34	102.67	3.53
1350	BULLPOUND SOUTH	155.75	171.33	5.89
1555	BULLSHEAD	127.89	140.69	4.83
6004	BURNT PINE	227.77	250.55	8.61
2118	BURNT RIVER	170.91	188	6.46
2032	BURNT TIMBER	77.04	84.74	2.91
2181	BUTTE	67.69	74.45	2.56
1561	BYEMOOR	119.11	131.02	4.51
1725	CADOGAN	227.77	250.55	8.61
2221	CADOTTE RIVER	227.77	250.55	8.61
2738	CALAIS	154.74	170.21	5.85
1373	CALLING LAKE	227.2	249.91	8.6
1522	CALLING LAKE E.	227.77	250.55	8.61
6019	CALLING LAKE SE (SIMMONS)	208.77	229.65	7.89
1443	CALLING LAKE W.	168.63	185.5	6.38
1676	CALLING LK N.	190.62	209.68	7.21
1387	CALLING LK S.	197.02	216.72	7.45
2743	CALLUM CREEK	55.07	60.57	2.08
1651	CAMROSE CREEK	227.77	250.55	8.61
1805	CANOE LAKE	227.77	250.55	8.61
3866	CARBON INTERCONNECTION	60.52	66.57	2.29
1622	CARBON WEST	68.36	75.2	2.58
1692	CARIBOU LAKE	227.77	250.55	8.61
3893	CARROT CREEK #3893 INTERCONNECTION	101.1	111.21	3.82
1840	CARSELAND RECEIPT	55.07	60.57	2.08
2018	CARSON CREEK	167.7	184.47	6.34
2188	CARSON CREEK E.	200.13	220.15	7.57
3330	CARSTAIRS INTERCONNECTION	70.46	77.51	2.67
1491	CASLAN	227.77	250.55	8.61
1492	CASLAN EAST	227.77	250.55	8.61
1315	CASSILS	86.67	95.35	3.28
1397	CASTOR	133.27	146.59	5.04
2727	CATTAIL LAKE	144.37	158.81	5.46
1737	CAVALIER	103.17	113.49	3.9
1228	CAVENDISH SOUTH	69.43	76.37	2.62
2768	CECILIA	117.28	129.01	4.43
1863	CESSFD-BURF W#2	86.62	95.28	3.28
1025	CESSFORD EAST	68.18	74.99	2.57
1152	CESSFORD N.E.	55.07	60.57	2.08
1145	CESSFORD NORTH	63.28	69.61	2.39
1312	CESSFORD SOUTH	55.07	60.57	2.08
1086	CESSFORD W GAGE	55.07	60.57	2.08
1004	CESSFORD WARDLO	55.07	60.57	2.08
1012	CESSFORD WEST	55.07	60.57	2.08
1060	CESSFORD-BUR #2	75.66	83.23	2.86
1027	CESSFORD-BURF W	86.62	95.28	3.28
3907	CHANCELLOR INTERCONNECTION	55.07	60.57	2.08
1876	CHAPEL ROCK	55.07	60.57	2.08
1196	CHAUVIN	227.77	250.55	8.61
1666	CHEECHAM	227.77	250.55	8.61
1708	CHELSEA CREEK	227.77	250.55	8.61

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1680	CHERRY GROVE E.	227.77	250.55	8.61
2705	CHESTER CREEK	227.77	250.55	8.61
2286	CHICKADEE CK W.	227.77	250.55	8.61
1034	CHIGWELL	162.16	178.37	6.13
1040	CHIGWELL EAST	154.36	169.79	5.84
2108	CHINCHAGA	206.5	227.15	7.81
2266	CHINCHAGA WEST	227.77	250.55	8.61
1221	CHINOOK-CEREAL	113.81	125.18	4.3
5409	CHIP LAKE	101.19	111.3	3.83
3885	CHIP LAKE JCT	101.1	111.21	3.82
1609	CHISHOLM MILL W	227.77	250.55	8.61
1434	CHISHOLM MILLS	227.77	250.55	8.61
1322	CHOICE	227.77	250.55	8.61
1323	CHOICE B	227.77	250.55	8.61
1712	CHRISTINA LAKE	227.77	250.55	8.61
1535	CLANDONALD	227.77	250.55	8.61
2070	CLARK LAKE	131.17	144.29	4.96
2063	CLEAR HILLS	201.59	221.76	7.63
2250	CLEAR HILLS N.	172.09	189.3	6.5
2764	CLEAR PRAIRIE	227.77	250.55	8.61
3008	CLEARDALE	220.01	242	8.32
1454	CLYDE	227.77	250.55	8.61
1803	CLYDE NORTH	227.77	250.55	8.61
6007	CLYDEN	227.77	250.55	8.61
3883	COALDALE JCT	70.05	77.06	2.65
5402	COALDALE S. B	90.62	99.68	3.42
3884	COALDALE S. JCT	70.05	77.06	2.65
1612	COATES LAKE	184.79	203.27	6.99
2735	CODESA	213.34	234.68	8.07
2152	CODNER	105.14	115.65	3.97
1417	COLD LAKE BDR	227.77	250.55	8.61
2003	COLEMAN	55.07	60.57	2.08
3052	COLEMAN SALES	55.07	60.57	2.08
1624	CONKLIN	227.77	250.55	8.61
1634	CONKLIN WEST	227.77	250.55	8.61
1713	CONN LAKE	227.77	250.55	8.61
1635	CONTRACOSTA E.	175.33	192.86	6.63
1614	CONTRACOSTA LK	131.48	144.63	4.97
2736	COPTON CREEK	189.68	208.65	7.18
1763	CORNER LAKE #2	227.77	250.55	8.61
6010	CORRIGAL LAKE NE (SIMMONS)	227.77	250.55	8.61
1697	CORRIGALL LAKE	227.77	250.55	8.61
1667	COTTONWOOD CRK	227.77	250.55	8.61
1028	COUNTESS	69.17	76.1	2.61
1015	COUNTESS MAKEPEACE	75.2	82.72	2.85
2296	COUNTESS S. #2	55.07	60.57	2.08
1287	COUNTESS WEST	119.45	131.4	4.52
1963	COUSINS B & C SALES (SUMMARY)	104.09	114.5	3.93
1433	COUSINS WEST	104.36	114.8	3.94
1088	CRAIGEND	208.73	229.6	7.89
1112	CRAIGEND EAST	208.73	229.6	7.89
1320	CRAIGEND NORTH	227.77	250.55	8.61
1148	CRAIGEND SOUTH	227.77	250.55	8.61
1541	CRAIGMYLE	197.05	216.75	7.45
1583	CRAIGMYLE EAST	227.77	250.55	8.61
1686	CRAMMOND	71.53	78.67	2.7

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2749	CRANBERRY LK #2	227.77	250.55	8.61
3105	CRANBERRY LK SL	227.77	250.55	8.61
1701	CROOKED LK S.	137.53	151.28	5.2
2724	CROOKED LK W.	127.16	139.88	4.81
2008	CROSSFIELD	70.46	77.51	2.67
3897	CROSSFIELD EAST INTERCONNECTION	64.28	70.71	2.43
1773	CROW LAKE SOUTH	227.77	250.55	8.61
2731	CROWELL	227.77	250.55	8.61
2718	CULP #2	227.77	250.55	8.61
1807	CULP NORTH	227.77	250.55	8.61
1489	CUTBANK RIVER	190.51	209.56	7.21
2209	CYNTHIA #2	91.67	100.84	3.47
1738	DANCING LAKE	227.77	250.55	8.61
1279	DAPP EAST	227.77	250.55	8.61
2289	DARLING CREEK	227.77	250.55	8.61
1864	DAVEY LAKE	70.19	77.21	2.65
1529	DAYS LAND	109.64	120.61	4.15
2233	DEBOLT	201.96	222.15	7.64
1760	DECRENE EAST	227.77	250.55	8.61
1646	DECRENE NORTH	227.77	250.55	8.61
3888	DEEP VALLEY CREEK INTERCONNECTION	175.25	192.78	6.63
2244	DEEP VLLY CRK S	124.02	136.42	4.68
1539	DELIA	157.89	173.68	5.98
1476	DEMMITT	201.93	222.12	7.64
3861	DEMMITT #2 INTERCONNECTION	201.93	222.12	7.64
1734	DEVENISH SOUTH	227.77	250.55	8.61
1733	DEVENISH WEST	227.77	250.55	8.61
1793	DIAMOND CITY	112.56	123.82	4.25
1185	DISMAL CREEK	110.34	121.38	4.18
2210	DIXONVILLE N #2	170.46	187.5	6.44
2110	DIXONVILLE N.	222.62	244.88	8.42
2197	DOE CREEK	227.77	250.55	8.61
2712	DOE CREEK SOUTH	227.77	250.55	8.61
2776	DOIG RIVER	203.81	224.18	7.7
1147	DONALDA	190.95	210.05	7.21
1520	DONATVILLE	201.41	221.55	7.62
2139	DONNELLY	227.77	250.55	8.61
2254	DORIS CREEK N.	216.69	238.35	8.19
1236	DOROTHY	133.76	147.14	5.06
1818	DOWLING	80.42	88.46	3.04
2719	DREAU	216.45	238.1	8.18
1689	DROPOFF CREEK	227.77	250.55	8.61
5022	DUNKIRK RIVER	227.77	250.55	8.61
1220	DUNMORE	113.92	125.32	4.3
2044	DUNVEGAN	177.84	195.63	6.73
2716	DUNVEGAN W. #2	217.51	239.27	8.22
2084	DUNVEGAN WEST	217.51	239.27	8.22
1877	DUVERNAY	169.89	186.88	6.43
3062	E. CALGARY B SL	66.78	73.46	2.53
2081	EAGLE HILL	107.13	117.84	4.05
2097	EAGLESHAM	151.66	166.83	5.73
2007	EAST CALGARY	66.74	73.42	2.53
1568	EDBERG	187.8	206.59	7.1
1265	EDGERTON	227.77	250.55	8.61
1266	EDGERTON WEST	227.77	250.55	8.61
1064	EDSON	107.22	117.94	4.05

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1213	EDWAND	171.08	188.19	6.46
2760	EKWAN	227.77	250.55	8.61
1715	ELINOR LAKE	227.77	250.55	8.61
1742	ELINOR LAKE E.	224.56	247.02	8.49
1558	ELK RIVER SOUTH	100.81	110.89	3.82
1615	ELMWORTH HIGH	152.35	167.59	5.76
1862	ELNORA EAST #2	175.86	193.46	6.65
1958	EMPRESS BORDER	55.07	60.57	2.08
1024	ENCHANT	89.1	98.02	3.36
1507	ENDIANG	77.95	85.74	2.95
1074	EQUITY	95.46	105.01	3.61
1359	EQUITY B	108.98	119.88	4.12
1586	EQUITY EAST	110.71	121.78	4.19
1232	ERSKINE NORTH	148.54	163.39	5.61
1746	ESTRIDGE LAKE	227.77	250.55	8.61
2049	ETA LAKE	105.45	115.99	3.98
1547	ETZIKOM A	209.3	230.23	7.91
1548	ETZIKOM B	209.28	230.21	7.91
1557	ETZIKOM D	209.5	230.45	7.92
1677	FAIRYDELL CREEK	227.77	250.55	8.61
3112	FALHER SALES	227.77	250.55	8.61
2729	FARIA	227.77	250.55	8.61
1375	FAWCETT RIVER	227.77	250.55	8.61
1389	FAWCETT RIVER E	227.77	250.55	8.61
1753	FAWCETT RVR N.	227.77	250.55	8.61
1868	FERINTOSH SOUTH	208.18	229	7.87
1659	FERINTOSH WEST	227.77	250.55	8.61
2016	FERRIER	105.89	116.47	4
1101	FERRIER NORTH	100.72	110.79	3.81
2115	FERRIER SOUTH A	105.95	116.54	4
1111	FERRIER SOUTH B	109.38	120.32	4.14
1087	FIGURE LAKE	198.04	217.85	7.49
1300	FITZALLAN SOUTH	167.09	183.8	6.32
1095	FLAT LAKE	225.84	248.42	8.54
1302	FLAT LAKE NORTH	227.77	250.55	8.61
1632	FOISY	181.23	199.35	6.86
2251	FONTAS RIVER	227.77	250.55	8.61
3304	FORESTBURG SLS	91.88	101.06	3.48
1376	FORSHEE	89.26	98.18	3.38
1602	FORT KENT	227.77	250.55	8.61
2199	FOULWATER CREEK	227.77	250.55	8.61
2103	FOURTH CREEK	227.77	250.55	8.61
2178	FOURTH CREEK S.	227.77	250.55	8.61
2198	FOURTH CREEK W.	219.02	240.92	8.28
2268	FRAKES FLATS	156.95	172.65	5.94
2772	FREEMAN RIVER	210.76	231.83	7.97
1875	GALT ISLAND	92.15	101.37	3.48
2079	GARRINGTON EAST	101.88	112.06	3.86
1623	GATINE	59.54	65.49	2.25
1358	GAYFORD	55.07	60.57	2.08
1435	GEM SOUTH	55.07	60.57	2.08
1490	GEM WEST	67.04	73.75	2.54
1073	GHOSTPINE	80.76	88.83	3.05
1617	GHOSTPINE 'B'	83.34	91.68	3.15
1037	GILBY #2	98.23	108.05	3.72
1084	GILBY SOUTH PAC	98.23	108.05	3.72

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2037	GILBY WEST	106.94	117.63	4.04
2722	GILMORE LAKE	170.08	187.08	6.44
3894	GILT EDGE WEST INTERCONNECTION	227.77	250.55	8.61
1480	GLEICHEN	148.63	163.5	5.62
1456	GLENDON	227.77	250.55	8.61
2031	GOLD CREEK	138.81	152.69	5.25
1452	GOODFARE	185.43	203.97	7.01
1504	GOODRIDGE	227.77	250.55	8.61
1783	GOODRIDGE NORTH	227.77	250.55	8.61
1798	GOOSEQUILL	182.59	200.84	6.9
3886	GORDONDALE BORDER	189.58	208.54	7.17
1560	GOUGH LAKE	85.98	94.57	3.26
1448	GRACE CREEK	107.52	118.27	4.07
2771	GRACE CREEK STH	92.78	102.05	3.51
1482	GRAHAM	227.77	250.55	8.61
1352	GRAINGER	59.3	65.23	2.24
2129	GRANADA	125.32	137.85	4.74
3424	GRANDE CENTRE S	227.77	250.55	8.61
5005	GRANOR	227.77	250.55	8.61
1093	GREENCOURT	177.17	194.89	6.7
1267	GREGORY	80.4	88.43	3.04
1365	GREGORY N.E.	73.27	80.59	2.77
1259	GREGORY WEST	64.32	70.75	2.43
5025	GREW LAKE	227.77	250.55	8.61
5028	GREW LK EAST	227.77	250.55	8.61
1647	GRIST LAKE	227.77	250.55	8.61
2770	GRIZZLY	139.83	153.82	5.29
1538	HACKETT	211.89	233.08	8.01
1722	HACKETT WEST	222.26	244.48	8.41
1576	HADDOCK	129.57	142.54	4.9
1589	HADDOCK NORTH	133.65	147.01	5.06
1636	HADDOCK SOUTH	153.63	169	5.81
2086	HAIG RIVER	227.77	250.55	8.61
2064	HAIG RIVER EAST	227.77	250.55	8.61
2127	HAIG RIVER N.	227.77	250.55	8.61
1230	HAIRY HILL	159.21	175.13	6.03
1391	HALKIRK	108.31	119.15	4.1
1834	HALKIRK NORTH#2	86.29	94.93	3.27
3915	HAMILTON LAKE SUMMARY	196.56	216.21	7.43
1291	HAMLIN	227.77	250.55	8.61
6003	HANGINGSTONE	227.77	250.55	8.61
1182	HANNA	82.71	90.98	3.13
1444	HARDISTY	199.79	219.76	7.56
1166	HARMATTAN-ELKTN	71.37	78.51	2.7
2145	HARO RIVER N.	227.77	250.55	8.61
2766	HARPER CREEK	167.64	184.4	6.34
1850	HARTELL SOUTH	55.07	60.57	2.08
1709	HASTINGS COULEE	137.48	151.22	5.2
1418	HATTIE LAKE N.	227.77	250.55	8.61
2126	HAY RIVER	227.77	250.55	8.61
2278	HAY RIVER SOUTH	227.77	250.55	8.61
1603	HAYS	160.37	176.41	6.06
2140	HEART RIVER	227.77	250.55	8.61
1439	HEISLER	93.65	103.01	3.54
1523	HELINA	227.77	250.55	8.61
2174	HENDERSON CK SE	214.03	235.44	8.1

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2164	HENDERSON CREEK	210.44	231.48	7.96
1673	HERMIT LAKE	183.09	201.4	6.92
3611	HERMIT LAKE SLS	183.17	201.48	6.92
1866	HIGHLAND RANCH	104.68	115.15	3.96
2059	HINES CREEK	227.77	250.55	8.61
2219	HINES CREEK W.	227.77	250.55	8.61
1161	HOLDEN	150.58	165.63	5.7
1528	HOOLE	227.77	250.55	8.61
1411	HORBURG	88.27	97.1	3.34
2047	HOTCHKISS	227.77	250.55	8.61
2065	HOTCHKISS EAST	227.77	250.55	8.61
2094	HOTCHKISS NE B	227.77	250.55	8.61
2095	HOTCHKISS NE C	227.77	250.55	8.61
2054	HOTCHKISS NORTH	218.09	239.9	8.24
2169	HOWARD CREEK E.	226.93	249.62	8.58
1207	HUDSON	138.1	151.91	5.22
1413	HUDSON WEST	114.3	125.72	4.32
1854	HUGHENDEN EAST	176.41	194.05	6.67
1859	HUMMOCK LAKE	90.3	99.33	3.41
2277	HUNT CREEK	227.77	250.55	8.61
2751	HUNT CREEK #2	227.77	250.55	8.61
1436	HUSSAR NORTH	55.07	60.57	2.08
1016	HUSSAR-CHANCELL	69.76	76.73	2.64
1142	HUXLEY	99.84	109.82	3.78
1591	HUXLEY EAST	194.58	214.03	7.36
1241	HYLO	227.77	250.55	8.61
1357	HYLO SOUTH	227.77	250.55	8.61
1479	HYTHE	192.57	211.82	7.29
1277	IDDESLEIGH S.	74.29	81.72	2.81
1678	INDIAN LAKE	118.6	130.45	4.49
1717	INDIAN LAKE #2	118.14	129.96	4.47
3857	INLAND SALES EXCHANGE	131.34	144.47	4.97
1685	IPIATIK LAKE	227.77	250.55	8.61
1441	IRISH	227.77	250.55	8.61
1593	IRON SPRINGS	63.21	69.54	2.39
1569	IROQUOIS CREEK	149.69	164.66	5.66
1201	IRVINE	129.64	142.6	4.9
1407	ISLAND LAKE	187.35	206.09	7.08
1700	ISLAND LAKE #2	187.3	206.04	7.08
1694	JACKFISH CREEK	227.77	250.55	8.61
2723	JACKPOT CREEK	227.77	250.55	8.61
2146	JACKSON CREEK	77.29	85.02	2.92
3860	JANUARY CREEK INTERCONNECTION	113.39	124.73	4.28
1163	JARROW	221.4	243.54	8.37
1159	JARROW SOUTH	208.11	228.93	7.87
1281	JARROW WEST	227.25	249.98	8.6
1143	JENNER EAST	55.07	60.57	2.08
1099	JENNER WEST	55.07	60.57	2.08
1385	JENNER WEST B	55.07	60.57	2.08
1167	JOFFRE	145.36	159.89	5.5
1878	JOFFRE EAST	110.10	121.11	4.16
3864	JOFFRE INTERCONNECTION	98.24	108.06	3.72
2267	JONES LAKE	172.78	190.06	6.53
2279	JONES LAKE #2	172.93	190.22	6.54
2241	JONES LAKE N.	200.47	220.51	7.58
2087	JOSEPHINE	218.37	240.2	8.26

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2022	JUDY CREEK	215.7	237.27	8.15
2036	JUMPING POUND W	55.07	60.57	2.08
1811	KAKWA	172.83	190.11	6.53
1462	KARR	135.86	149.45	5.13
2013	KAYBOB	150.51	165.56	5.69
2027	KAYBOB 11-36	148.73	163.61	5.62
2020	KAYBOB SOUTH	138.08	151.89	5.22
2035	KAYBOB SOUTH #3	117.96	129.76	4.46
2053	KEG RIVER	227.77	250.55	8.61
2068	KEG RIVER EAST	227.77	250.55	8.61
2216	KEG RIVER NORTH	227.77	250.55	8.61
1224	KEHO LAKE	70.28	77.31	2.66
1775	KEHO LAKE NORTH	93.07	102.38	3.52
2748	KEMP RIVER	227.77	250.55	8.61
1483	KENT	227.77	250.55	8.61
2739	KEPPLER CREEK	227.77	250.55	8.61
1845	KERSEY	55.92	61.52	2.12
1879	KERSEY #2	55.92	61.52	2.12
1627	KETTLE RIVER	227.77	250.55	8.61
2288	KIDNEY LAKE	227.77	250.55	8.61
1608	KIKINO	197.7	217.46	7.47
1772	KIKINO NORTH	174.35	191.78	6.59
1162	KILLAM	227.77	250.55	8.61
1298	KILLAM NORTH	227.77	250.55	8.61
1682	KINOSIS	227.77	250.55	8.61
1446	KIRBY	227.77	250.55	8.61
1727	KIRBY NORTH #2	227.77	250.55	8.61
2777	KOTCHO RIVER	227.77	250.55	8.61
2759	KSITUAN R E #2	227.77	250.55	8.61
2134	KSITUAN RIVER	227.77	250.55	8.61
1721	LAC LA BICHE	227.77	250.55	8.61
1860	LACOMBE LAKE	83.43	91.76	3.15
1718	LACOREY	227.77	250.55	8.61
2287	LAFOND CREEK	227.77	250.55	8.61
1210	LAKE NEWELL E.	112.73	124	4.27
1562	LAKEVIEW LAKE	86.42	95.06	3.27
1828	LAKEVIEW LAKE #2	81.49	89.65	3.08
2737	LALBY CREEK	227.77	250.55	8.61
1767	LAMERTON	207.18	227.9	7.83
1206	LANFINE	92.01	101.2	3.48
1564	LARKSPUR	227.77	250.55	8.61
2223	LAST LAKE	178.04	195.85	6.73
2151	LASTHILL CREEK	79.4	87.34	3
2259	LATHROP CREEK	204.28	224.71	7.72
1874	LAVESTA	90.55	99.6	3.43
1132	LAVOY	161.49	177.64	6.1
1695	LAWRENCE LAKE N	227.77	250.55	8.61
2040	LEAFLAND	140.42	154.46	5.32
1833	LEE LAKE	153.97	169.36	5.82
2179	LEEDALE	82.87	91.16	3.14
6016	LEISMER#1 (BP/AMOCO)	227.77	250.55	8.61
6017	LEISMER#2 (DEVON)	227.77	250.55	8.61
3605	LEMING LAKE SLS	227.77	250.55	8.61
2249	LENNARD CREEK	227.77	250.55	8.61
1272	LEO	72.17	79.39	2.74
5003	LIEGE	227.77	250.55	8.61

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1536	LINARIA	227.77	250.55	8.61
1857	LINDEN	60.88	66.97	2.31
1872	LITTLE BOW	55.07	60.57	2.08
1494	LITTLE SUNDANCE	109.09	120	4.13
2111	LOBSTICK	100.28	110.31	3.79
1465	LONE BUTTE	145.28	159.8	5.5
1069	LONE PINE CREEK	77.02	84.72	2.92
1139	LONE PINE SOUTH	72.3	79.54	2.73
1768	LONESOME LAKE	84.48	92.93	3.19
1630	LONG LAKE WEST	227.77	250.55	8.61
1366	LOUISIANA LAKE	108.13	118.94	4.09
1496	LOUSANA	180.19	198.22	6.82
2128	LOVET CREEK	227.77	250.55	8.61
1386	LUCKY LAKE	227.77	250.55	8.61
3058	LUNDBRECK-COWLE	55.07	60.57	2.08
2774	MACINTOSH LAKE	181.83	200.02	6.87
5021	MACKAY RIVER	227.77	250.55	8.61
2780	MADDENVILLE	164.65	181.12	6.23
2702	MAHASKA	162.53	178.79	6.15
2700	MAHASKA WEST	135.09	148.6	5.1
1229	MAJESTIC	96.74	106.42	3.66
1419	MAKEPEACE NORTH	80.13	88.14	3.04
1873	MALMO	164.65	181.12	6.23
1719	MANATOKEN LAKE	227.77	250.55	8.61
2720	MANIR	200.85	220.93	7.6
1273	MAPLE GLEN	76.25	83.88	2.88
1572	MARLBORO	150.31	165.35	5.68
1663	MARLBORO EAST	150.48	165.53	5.69
2713	MARLOW CREEK	227.77	250.55	8.61
2762	MARSH HD CK W#2	120.11	132.13	4.54
2750	MARSH HEAD CK WEST	120.09	132.11	4.54
2228	MARSH HEAD CRK	134.94	148.44	5.11
1091	MARTEN HILLS	227.77	250.55	8.61
1672	MARTEN HILLS N.	227.77	250.55	8.61
1097	MARTEN HILLS S.	227.77	250.55	8.61
1769	MASTIN LAKE	213.44	234.78	8.07
1270	MATZHIWIN EAST	101.66	111.83	3.85
1284	MATZHIWIN N.E.	76.86	84.54	2.91
1379	MATZHIWIN SOUTH	56.64	62.31	2.15
1150	MATZHIWIN WEST	71.23	78.36	2.69
1514	MAUGHAN	227.77	250.55	8.61
1633	MAY HILL	227.77	250.55	8.61
2706	MCLEAN CREEK	227.77	250.55	8.61
2144	MCLENNAN	227.77	250.55	8.61
2710	MCMILLAN LAKE	227.77	250.55	8.61
6404	MCNEILL BORDER	55.07	60.57	2.08
1707	MEADOW CREEK E.	227.77	250.55	8.61
1705	MEADOW CRK WEST	227.77	250.55	8.61
1338	MEANOOK	227.77	250.55	8.61
1017	MED HAT N. #1	55.07	60.57	2.08
1184	MED HAT N. ARCO	55.07	60.57	2.08
1325	MED HAT N. F	55.07	60.57	2.08
1205	MED HAT N.W.	55.07	60.57	2.08
1018	MED HAT S. #1	66.8	73.48	2.53
1043	MED HAT S. #2	65.39	71.94	2.48
1128	MED HAT S. #4	65.42	71.96	2.48

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1172	MED HAT WEST	62.2	68.43	2.36
1186	MEDICINE HAT E.	79.52	87.47	3
1214	MEDICINE RVR A	199.56	219.51	7.55
2778	MEGA RIVER	227.77	250.55	8.61
2781	MEGA RIVER #2	227.77	250.55	8.61
1645	METISKOW NORTH	162.71	178.98	6.15
1362	MEYER	227.77	250.55	8.61
1508	MICHICHI	142.3	156.53	5.38
1146	MIKWAN	134.56	148.02	5.09
1427	MIKWAN EAST	213.43	234.77	8.06
1144	MIKWAN NORTH	101.74	111.91	3.84
2237	MILLERS LAKE	115.94	127.54	4.38
1524	MILLS	225.1	247.62	8.52
1578	MILO	76.84	84.52	2.91
1396	MINBURN	227.77	250.55	8.61
2149	MINNEHIK-BK L B	98.51	108.37	3.72
2010	MINNEHIK-BK LK	97.96	107.76	3.7
1693	MINNOW LAKE	148.93	163.82	5.63
1658	MIQUELON LAKE	227.77	250.55	8.61
2273	MIRAGE	227.77	250.55	8.61
1500	MIRROR	155.94	171.54	5.9
1090	MITSUE	227.77	250.55	8.61
3889	MITSUE SALES INTERCONNECTION	227.77	250.55	8.61
1457	MITSUE SOUTH	227.77	250.55	8.61
3863	MONARCH EXCHANGE	70.27	77.3	2.65
1605	MONITOR CREEK	103.43	113.77	3.91
1771	MONITOR CREEK W	158.04	173.84	5.98
1222	MONITOR SOUTH	108.69	119.56	4.11
1292	MONS LAKE	227.77	250.55	8.61
1355	MONS LAKE EAST	227.77	250.55	8.61
1823	MOOSE PORTAGE	172	189.2	6.51
1484	MOOSELAKE RIVER	227.77	250.55	8.61
1460	MORECAMBE	227.77	250.55	8.61
1458	MORRIN	141.9	156.09	5.37
1781	MOSS LAKE	227.77	250.55	8.61
1802	MOSS LAKE NORTH	191.55	210.7	7.25
1641	MOUNT VALLEY	188.21	207.03	7.12
2732	MOUNTAIN LAKE	189.1	208.01	7.15
2206	MULLIGAN CRK S.	227.77	250.55	8.61
1774	MUNSON	189.49	208.44	7.17
1551	MURRAY LAKE	161.51	177.67	6.11
1843	MURRAY LAKE NORTH	156.91	172.61	5.94
2236	MUSKEG CREEK	227.77	250.55	8.61
1785	MUSKWA RIVER	227.77	250.55	8.61
2711	MUSREAU LAKE	199.55	219.5	7.55
1730	MYRNAM	227.77	250.55	8.61
2745	NARRAWAY RIVER	208.02	228.82	7.87
3009	NEPTUNE	196.19	215.81	7.42
1276	NESTOW	212.56	233.83	8.04
1316	NETOOK	227.77	250.55	8.61
1020	NEVIS NORTH	118.75	130.63	4.49
1019	NEVIS SOUTH	114.68	126.15	4.33
1502	NEWBROOK	227.77	250.55	8.61
1140	NEWELL NORTH	55.07	60.57	2.08
1747	NIGHTINGALE	55.07	60.57	2.08
2242	NIOBE CREEK	187.48	206.22	7.09

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1194	NIPISI	227.77	250.55	8.61
2071	NITON	111.36	122.49	4.21
2172	NITON NORTH	121.7	133.86	4.6
3368	NOEL LAKE SALES	179.17	197.09	6.78
6006	NORTH DUNCAN	227.77	250.55	8.61
6009	NORTH HANGINGSTONE	227.77	250.55	8.61
3454	NORTH PENHOLD SALES	79.57	87.52	3
6008	NORTH THORNBURY (RIO)	227.77	250.55	8.61
2767	NOSE MOUNTAIN	198.88	218.77	7.52
1865	NOSEHILL CK NORTH	114.42	125.87	4.32
2192	NOTIKEWIN RIVER	227.77	250.55	8.61
2218	NOTIKEWIN RVR N	210.98	232.08	7.98
1829	OBED NORTH	111.96	123.15	4.24
1532	OHATON	227.77	250.55	8.61
1053	OLDS	90.88	99.97	3.43
1545	OPAL	227.77	250.55	8.61
1814	ORLOFF LAKE	227.77	250.55	8.61
1716	OSBORNE LAKE	227.77	250.55	8.61
1812	OSLAND LAKE	210.72	231.79	7.97
1587	OVERLEA	227.77	250.55	8.61
1817	OWL LAKE	212.32	233.55	8.03
2728	OWL LAKE SOUTH	208.43	229.27	7.88
2742	OWL LAKE STH #2	208.22	229.05	7.87
2746	OWL LAKE STH #3	208.22	229.05	7.87
1495	OWLSEYE	227.77	250.55	8.61
1007	OYEN	96.59	106.25	3.65
1058	OYEN NORTH	73.35	80.68	2.77
2098	PADDLE PRAIR S.	227.77	250.55	8.61
2093	PADDLE PRAIRIE	227.77	250.55	8.61
1307	PADDLE RIVER	186.78	205.45	7.06
1852	PAKAN LAKE	179.74	197.72	6.8
1728	PARADISE VALLEY	227.77	250.55	8.61
1853	PARKER CREEK	227.77	250.55	8.61
1665	PARSONS LAKE	227.77	250.55	8.61
2089	PASS CREEK	129.34	142.27	4.89
2168	PASS CREEK WEST	124.12	136.53	4.7
2260	PASTECHO RIVER	227.77	250.55	8.61
1278	PATRICIA	55.07	60.57	2.08
1289	PATRICIA WEST	79.2	87.12	2.99
3804	PEMBINA INTERCONNECTION	86.21	94.83	3.26
2185	PEMBINA WEST	95.7	105.27	3.63
1180	PENHOLD	76.84	84.52	2.91
1607	PENHOLD WEST	107.73	118.5	4.07
2280	PETE LAKE	212.21	233.42	8.03
2247	PETE LAKE SOUTH	169.87	186.86	6.43
1714	PICHE LAKE	227.77	250.55	8.61
1610	PICTURE BUTTE	150.75	165.82	5.7
2046	PIONEER	103.65	114.03	3.92
2088	PIONEER EAST	135.09	148.6	5.11
1739	PIPER CREEK	104.95	115.45	3.97
1797	PITLO	227.77	250.55	8.61
1110	PLAIN LAKE	202.94	223.23	7.68
1858	POE	103.15	113.46	3.9
2173	POISON CREEK	141.74	155.91	5.36
3879	PRIDDIS INTERCONNECTION	55.07	60.57	2.08
1246	PRINCESS EAST	55.07	60.57	2.08

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1183	PRINCESS WEST	55.07	60.57	2.08
1010	PRINCESS-DENHAR	55.07	60.57	2.08
1022	PRINCESS-IDDESL	55.07	60.57	2.08
2153	PROGRESS	177.83	195.62	6.73
2191	PROGRESS EAST	183.02	201.33	6.92
1304	PROSPERITY	201.55	221.71	7.62
1211	PROVOST MONITOR	197.24	216.96	7.46
1003	PROVOST NORTH	118.38	130.21	4.48
1013	PROVOST SOUTH	127.51	140.27	4.82
1045	PROVOST WEST	174.61	192.07	6.6
1038	PROVOST-KESSLER	189.57	208.53	7.17
1601	QUEENSTOWN	158.4	174.24	6
2026	QUIRK CREEK	55.07	60.57	2.08
1741	RABBIT LAKE	227.77	250.55	8.61
2201	RAINBOW LAKE S.	227.77	250.55	8.61
1106	RAINIER	55.07	60.57	2.08
1380	RAINIER S.W.	77.82	85.6	2.95
1378	RAINIER SOUTH	102.69	112.97	3.88
1282	RALSTON	84.23	92.66	3.19
1826	RALSTON SOUTH	74.02	81.42	2.8
2148	RAMBLING CREEK	227.77	250.55	8.61
2213	RAMBLING CRK E.	227.77	250.55	8.61
1164	RANFURLY	206.96	227.65	7.83
3911	RANFURLY INTERCONNECT	206.98	227.67	7.83
1189	RANFURLY NORTH	146.47	161.12	5.54
1165	RANFURLY WEST	176.9	194.6	6.68
2104	RAT CREEK	90.04	99.04	3.41
2265	RAT CREEK SOUTH	100.23	110.26	3.79
2252	RAT CREEK WEST	107.57	118.33	4.06
2193	RAY LAKE SOUTH	227.77	250.55	8.61
2166	RAY LAKE WEST	227.77	250.55	8.61
1209	REDCLIFF	110.72	121.79	4.19
1219	REDCLIFF SOUTH	94.91	104.4	3.59
1838	REDCLIFF STH #2	94.91	104.4	3.59
1346	REDCLIFF WEST	109.01	119.9	4.12
3438	REDWATER 'B' SL	227.77	250.55	8.61
3406	REDWATER SALES	227.77	250.55	8.61
2779	RESTHAVEN	146.56	161.21	5.54
1057	RETLAW	71.91	79.1	2.72
1218	RETLAW SOUTH	90.79	99.88	3.43
1392	RIBSTONE	227.77	250.55	8.61
1374	RICH LAKE	227.77	250.55	8.61
1135	RICINUS	88.02	96.82	3.33
1372	RICINUS SOUTH	87.1	95.82	3.29
1437	RICINUS WEST	91.76	100.94	3.48
2782	RIDGEVALLEY	148.09	162.9	5.61
1949	RIMBEY-WESTEROSE SUMMARY	95.86	105.45	3.63
3405	RIM-WEST SALES	95.86	105.45	3.63
1510	RIVERCOURSE	227.77	250.55	8.61
1499	ROBB	122.82	135.1	4.65
1336	ROCHESTER	227.77	250.55	8.61
1400	ROCK ISLAND LK	227.77	250.55	8.61
1820	ROCK ISLAND S2	227.77	250.55	8.61
1134	ROCKYFORD	55.07	60.57	2.08
1468	ROSALIND	118.15	129.97	4.47
1579	ROSE LYNNE	55.07	60.57	2.08

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1466	ROSEMARY	56.27	61.89	2.13
1461	ROSEMARY NORTH	55.07	60.57	2.08
2099	ROSEVEAR SOUTH	117.04	128.75	4.42
2725	ROSSBEAR LAKE	227.77	250.55	8.61
1706	ROURKE CRK EAST	227.77	250.55	8.61
1540	ROWLEY	137.84	151.62	5.21
1299	ROYAL PARK	136.35	149.98	5.15
1530	RUMSEY	138.3	152.13	5.23
1867	RUMSEY NORTH #2	185.58	204.14	7.01
1600	RUMSEY WEST	169.05	185.96	6.4
3912	RUNNING LAKE INTERCONNECTION	227.77	250.55	8.61
2261	RUSSELL CREEK	227.77	250.55	8.61
1311	SADDLE LAKE N.	190.1	209.11	7.19
1310	SADDLE LAKE W.	227.77	250.55	8.61
2281	SAND CREEK	99.48	109.43	3.76
2758	SAWN LAKE	227.77	250.55	8.61
3481	SAWRIDGE SALES	227.77	250.55	8.61
1537	SCOTFIELD	157.2	172.93	5.95
1827	SEDALIA	85.79	94.38	3.25
1036	SEDALIA NORTH	160.59	176.64	6.07
1023	SEDALIA SOUTH	94.75	104.22	3.58
1114	SEDGEWICK	227.77	250.55	8.61
1395	SEDGEWICK EAST	227.77	250.55	8.61
1403	SEDGEWICK NORTH	216.24	237.87	8.17
1447	SEIU CREEK	58.06	63.87	2.2
1370	SEPTEMBER LK N.	227.77	250.55	8.61
1847	SERVICEBERRY CREEK	55.07	60.57	2.08
3862	SEVERN CREEK INTERCONNECTION	55.07	60.57	2.08
2784	SHADY OAK	126.28	138.91	4.78
1871	SHARPLES	72.82	80.1	2.75
1846	SHARROW SOUTH#2	55.07	60.57	2.08
3439	SHEERNESS SALES	55.07	60.57	2.08
2783	SHEKILIE RIVER EAST	227.77	250.55	8.61
2276	SHEKILIE RVR N.	227.77	250.55	8.61
1008	SIBBALD	123.52	135.88	4.68
2170	SILVERWOOD	227.77	250.55	8.61
1806	SIMON LAKES	227.77	250.55	8.61
2028	SIMONETTE	175.24	192.77	6.63
2033	SIMONETTE NORTH	175.37	192.9	6.63
1354	SLAWA NORTH	225.32	247.84	8.52
2235	SLIMS LAKE	227.77	250.55	8.61
2137	SLOAT CREEK	227.77	250.55	8.61
1521	SMITH	227.77	250.55	8.61
1637	SMITH WEST	227.77	250.55	8.61
2165	SNEDDON CREEK	219.1	241.01	8.28
2253	SNIPE LAKE	227.77	250.55	8.61
2264	SNOWFALL CREEK	227.77	250.55	8.61
2763	SNUFF MOUNTAIN	132.5	145.75	5.01
1065	SOUTH ELKTON	163.66	180.03	6.19
1556	SOUTH SASK RVR	181.87	200.06	6.87
1580	SPEAR LAKE	227.77	250.55	8.61
1856	SPOTTED CREEK	149.88	164.88	5.67
1341	SPRUCEFIELD	227.77	250.55	8.61
1487	SPURFIELD	227.77	250.55	8.61
1581	SQUARE LAKE	226.93	249.62	8.58
2775	SQUIRREL MOUNTAIN	199.26	219.19	7.54

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1519	ST. BRIDES	227.77	250.55	8.61
1414	ST. LINA	227.77	250.55	8.61
1415	ST. LINA NORTH	227.77	250.55	8.61
1416	ST. LINA WEST	227.77	250.55	8.61
1534	STANDARD	69.35	76.28	2.62
1131	STANMORE	93.51	102.87	3.53
1156	STANMORE SOUTH	87.3	96.03	3.3
1371	STEELE LAKE	227.77	250.55	8.61
2284	STEEN RIVER	227.77	250.55	8.61
1308	STETTLER SOUTH	167.41	184.15	6.33
1388	STEVEVILLE	55.07	60.57	2.08
1565	STONEY CREEK	216.6	238.26	8.2
1566	STONEY CREEK W.	191.58	210.74	7.25
1115	STRACHAN	81.78	89.97	3.09
1179	STROME-HOLMBERG	130.17	143.18	4.93
2030	STURGEON LAKE S	192.67	211.93	7.29
1423	SUFFIELD WEST	88.88	97.77	3.37
1193	SULLIVAN LAKE	140.15	154.16	5.3
1516	SUNDANCE CREEK	157.3	173.02	5.95
1595	SUNDANCE CRK E.	109.94	120.94	4.16
1674	SUNDAY CREEK	227.77	250.55	8.61
1696	SUNDAY CREEK S.	227.77	250.55	8.61
1079	SUNNYNOOK	62.19	68.41	2.35
1054	SYLVAN LAKE	95.3	104.83	3.6
1187	SYLVAN LAKE EAST #1	91.27	100.4	3.46
1855	SYLVAN LAKE EAST #2	90.23	99.25	3.42
1191	SYLVAN LK SOUTH	105.72	116.3	4
1055	SYLVAN LK WEST	104.2	114.62	3.94
2082	TANGENT	227.77	250.55	8.61
2121	TANGENT B	227.77	250.55	8.61
2208	TANGENT EAST	227.77	250.55	8.61
2157	TANGHE CREEK	212.2	233.41	8.03
2204	TANGHE CREEK #2	212.8	234.09	8.05
1440	TAPLOW	67.86	74.64	2.56
1837	TAWADINA CREEK	82	90.2	3.1
2076	TEEPEE CREEK	227.77	250.55	8.61
5027	THICKWOOD HILLS	227.77	250.55	8.61
1377	THORHILD	227.77	250.55	8.61
1430	THORHILD WEST	198.12	217.94	7.49
6005	THORNBURY EAST	227.77	250.55	8.61
6002	THORNBURY MARIANA	227.77	250.55	8.61
6001	THORNBURY NORTH (AG THORN)	227.77	250.55	8.61
6000	THORNBURY WEST	227.77	250.55	8.61
1029	THREE HILLS CRK	102.05	112.25	3.85
1335	THREE HLS CRK W	72.03	79.23	2.72
1348	TIDE LAKE	55.07	60.57	2.08
1639	TIDE LAKE B	55.07	60.57	2.08
1331	TIDE LAKE EAST	55.07	60.57	2.08
1268	TIDE LAKE NORTH	55.07	60.57	2.08
1223	TIDE LAKE SOUTH	58.39	64.23	2.21
1412	TIELAND	227.77	250.55	8.61
1314	TILLEBROOK	58.39	64.23	2.21
1644	TILLEBROOK WEST	55.07	60.57	2.08
1169	TILLEY	63.01	69.3	2.38
1839	TILLEY SOUTH #2	161.2	177.32	6.09
2769	TIMBERWOLF	227.77	250.55	8.61

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2754	TOPLAND	207.84	228.63	7.86
1841	TORLEA EAST	162.17	178.39	6.13
1869	TORRINGTON E #2	67.12	73.84	2.53
1621	TORRINGTON EAST	67.28	74.01	2.55
1442	TRAVERS	62.75	69.03	2.37
1574	TROCHU	123.26	135.59	4.67
1848	TUDOR	55.07	60.57	2.08
1343	TWEEDIE	227.77	250.55	8.61
1256	TWEEDIE SOUTH	227.77	250.55	8.61
1699	TWELVE MILE COULEE	109.15	120.07	4.13
1190	TWINING	82.81	91.09	3.13
1066	TWINING NORTH	87.98	96.78	3.33
3113	TWINLAKES CK SL	227.77	250.55	8.61
2224	TWO CREEKS	226.36	248.99	8.56
2229	TWO CREEKS EAST	227.77	250.55	8.61
1120	UKALTA	198.06	217.87	7.49
1317	UKALTA EAST	171.06	188.16	6.46
1250	UNITY BORDER	155.53	171.08	5.88
1154	VALE	83.38	91.72	3.15
1212	VALE EAST	109.02	119.91	4.12
2107	VALHALLA	180.14	198.15	6.82
2227	VALHALLA #2	180.1	198.12	6.8
2189	VALHALLA EAST	188.84	207.72	7.14
1801	VANDERSTEENE LK	227.77	250.55	8.61
1056	VERGER	68.82	75.71	2.6
1077	VERGER-HOMESTEAD	55.07	60.57	2.08
1203	VERGER-MILLICEN	55.07	60.57	2.08
3916	VETERAN SUMMARY	196.56	216.21	7.43
1606	VICTOR	189.17	208.09	7.16
1347	VIKING EAST	133.08	146.39	5.03
3890	VIKING INTERCONNECTION	126.21	138.83	4.78
1257	VIKING NORTH	179.63	197.6	6.8
1464	VILNA	227.77	250.55	8.61
1527	VIMY	227.77	250.55	8.61
2034	VIRGINIA HILLS	227.77	250.55	8.61
1076	VULCAN	88.68	97.54	3.36
1724	WABASCA	227.77	250.55	8.61
1669	WADDELL CREEK	227.77	250.55	8.61
1736	WADDELL CREEK W	227.77	250.55	8.61
1383	WAINWRIGHT EAST	227.77	250.55	8.61
1199	WAINWRIGHT S.	213.03	234.34	8.06
6015	WANDER TOWER (TALISMAN)	227.77	250.55	8.61
1822	WANDERING RIVER	227.77	250.55	8.61
1340	WARDLOW EAST	55.07	60.57	2.08
2133	WARRENSVILLE	227.77	250.55	8.61
1353	WARSPITE	171.89	189.07	6.51
1118	WARWICK	133.8	147.18	5.06
1173	WARWICK SOUTH	149.92	164.91	5.67
2029	WASKAHIGAN	129.14	142.05	4.88
2096	WASKAHIGAN EAST	175.12	192.63	6.62
2160	WATER VALLEY	55.07	60.57	2.08
2123	WATINO	225.21	247.74	8.52
1945	WATR1/WATR2 SUM	55.07	60.57	2.08
1570	WATTS	103.31	113.65	3.9
1021	WAYNE NORTH	104.87	115.36	3.96
1039	WAYNE-DALUM	97.13	106.84	3.67

ATTACHMENT 1 – Receipt Point Specific Rates cont.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1107	WAYNE-ROSEBUD	55.07	60.57	2.08
1585	WEASEL CREEK	206.85	227.53	7.82
1723	WEAVER LAKE	227.77	250.55	8.61
1780	WEAVER LAKE S.	227.77	250.55	8.61
2207	WEBSTER	227.77	250.55	8.61
2248	WEBSTER NORTH	227.77	250.55	8.61
1825	WELLING	197.17	216.9	7.46
2158	WEMBLEY	165.1	181.6	6.24
2120	WEST PEMBINA S.	97.65	107.42	3.69
1188	WEST VIKING	156.45	172.09	5.92
1321	WESTLOCK	227.77	250.55	8.61
3871	WESTLOCK SALES INTERCONNECTION	227.77	250.55	8.61
1787	WHISTWOW	227.77	250.55	8.61
2701	WHITBURN EAST	194.46	213.91	7.35
1094	WHITCOURT	165.8	182.37	6.27
2075	WHITELAW	197.58	217.34	7.47
2055	WHITEMUD EAST	202.46	222.71	7.66
3917	WHITEMUD WEST-WHITEMUD RIVER SUM	211.06	232.17	7.98
1345	WHITFORD	166.17	182.78	6.29
1684	WIAU LAKE	227.77	250.55	8.61
2005	WILDCAT HILLS	55.07	60.57	2.08
1661	WILDHAY RIVER	116.46	128.1	4.4
1650	WILDUNN CREEK E	71.55	78.71	2.7
2112	WILLESDEN GR N.	76.14	83.75	2.88
2014	WILLESDEN GREEN	74.34	81.78	2.81
1428	WILLINGDON	148.97	163.87	5.63
1652	WILLOW RIVER	227.77	250.55	8.61
1759	WILLOW RIVER N	227.77	250.55	8.61
2019	WILSON CREEK	122.3	134.53	4.63
2171	WILSON CREEK SE	123.23	135.56	4.66
1046	WIMBORNE	76.28	83.91	2.89
1234	WIMBORNE NORTH	81.9	90.1	3.1
2707	WINAGAMI LAKE	227.77	250.55	8.61
2012	WINDFALL	123.75	136.12	4.67
1577	WINEFRED RIVER	227.77	250.55	8.61
1628	WINEFRED RVR N.	227.77	250.55	8.61
1671	WINEFRED RVR S.	227.77	250.55	8.61
1070	WINTERING HILLS	67.99	74.78	2.58
1104	WINTERING HLS E	55.07	60.57	2.08
2147	WITHROW	93.79	103.18	3.54
2124	WOKING	227.77	250.55	8.61
2214	WOLVERINE RIVER	227.77	250.55	8.61
1035	WOOD RIVER	154.54	169.99	5.85
3425	WOOD RVR SALES	154.36	169.79	5.84
2765	WOOSTER	124.93	137.42	4.73
2057	WORSLEY EAST	227.77	250.55	8.61
1342	YOUNGSTOWN	149.57	164.53	5.65
2060	ZAMA LAKE	227.77	250.55	8.61
1944	ZAMA LAKE SUMMARY	227.77	250.55	8.61

ATTACHMENT 2 – FT-P Demand Rates

Distance Band	Maximum Distance Between Receipt Point and Delivery Point (km)		FT-P Demand Rate per Month
	From	To	(\$/10 ³ m ³)
1	0	25	69.68
2	>25	50	79.28
3	>50	75	88.87
4	>75	100	98.46
5	>100	125	108.06
6	>125	150	117.65
7	>150	175	127.25
8	>175	200	136.85
9	>200	225	146.43
10	>225	250	156.03
11	>250	275	165.62
12	>275	300	175.22
13	>300	325	184.82
14	>325	350	194.40
15	>350	375	204.00
16	>375	400	213.60
17	>400	425	223.18
18	>425	450	232.78
19	>450		242.38