

450 – 1st Street S.W.
Calgary, Alberta T2P 5H1
Direct Phone: (403) 920-7184
Fax: (403) 920-2347
Email: celine_belanger@transcanada.com

March 15, 2005

Alberta Energy and Utilities Board
640 – 5th Avenue S.W.
Calgary, Alberta
T2P 3G4

Filed Electronically

Attention: Mr. Wade Vienneau,
Manager – Calgary Office, Utilities Branch

Dear Sir:

**Re: NOVA Gas Transmission Limited (NGTL)
Gas Transportation Tariff (Tariff)
Updated Table of Rates, Tolls and Charges
Pressure/Temperature Service (PT Service)**

NGTL encloses for filing an updated Table of 2005 Interim Rates, Tolls and Charges for the Tariff, provided as Attachment 1 to this letter, which incorporates a new PT Schedule of Service, effective May 1, 2005, to increase operating pressures on average by 1000 kPa at the January Creek interconnect located at LSD 10-27-054-14 W5M. In addition, updated schedules and charges for Rate Schedule OS have been incorporated in the table.

In order to facilitate the increase in operating pressure, the January Creek Lateral will be tied into the high pressure NPS 48 Edson Mainline. Pursuant to the terms of the PT Service, the customer requesting the PT Service has provided a full contribution in aid of construction of \$700,000.00 plus GST for the construction of incremental tie-in facilities.

The charge for service was determined in accordance with the methodology approved by the Board in Order U2004-136, issued on May 7, 2004. The PT Rate is based on a fixed operating and maintenance charge of \$35.00/day. In addition, there will be a charge for Company gas requirements which will be based on a PT Gas Rate of $3.0 \times 10^3 \text{ m}^3/\text{d}$ and which will vary with the Company's Gas Use Price.

There are no other receipt or delivery points connected to the January Creek Lateral. In addition, there are no receipt or delivery stations connected to the high pressure NPS 48 Edson Mainline immediately upstream or downstream of the proposed tie-in location. There are no impacts to shippers within the area anticipated from the proposed increase in pressure at the January Creek interconnect. On October 29, 2004, NGTL posted a notification of the requested PT Service on TransCanada's Alberta System Website at:

<http://www.nrgexpressway.com/servlet/nrginfo>.

A copy of the notification is provided as Attachment 2. NGTL has not received any objections to the requested PT Service.

NGTL is notifying its shippers and members of the Tolls, Tariff, Facilities and Procedures Committee of the availability of this filing on TransCanada's Alberta System Website at the address below.

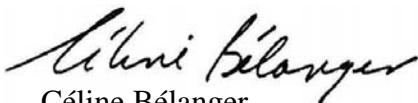
http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm

Please direct all notices and communications regarding this matter to Carolyn Shaw by e-mail at carolyn_shaw@transcanada.com and alberta_system@transcanada.com, or by phone at 920-7172.

Yours truly,

NOVA Gas Transmission Ltd.

A wholly owned subsidiary of TransCanada PipeLines Limited



Céline Bélanger
Vice President, Regulatory Services

Attachments

cc: Tolls, Tariff, Facilities and Procedures Committee
Alberta System Shippers

NOVA Gas Transmission Ltd. Table of 2005 Interim Rates, Tolls and Charges

TABLE OF 2005 INTERIM RATES, TOLLS & CHARGES

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$173.09/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month \$173.09/10 ³ m ³		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 135% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Demand Rate per month \$302.91/10 ³ m ³		
6. Rate Schedule FT-A	FT-A Commodity Rate \$0.50/10 ³ m ³		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10³m³/day)</u>	
	1-5 years	9.50	
	6-10 years	7.94	
	15 years	7.12	
	20 years	6.32	
9. Rate Schedule LRS-2	LRS-2 Rate per month \$50,000		
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month \$192.37/10 ³ m ³		
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate \$6.26/10 ³ m ³		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9004-01001-0	\$ 1,500.00/day	50 10 ³ m ³ /d
	9004-01002-0	\$ 35.00/day	3 10 ³ m ³ /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003-004522-2	\$ 83,333.00 / month	
	2003-034359-2	\$ 899.00 / month	
	2004-158284-1	\$ 220.00 / month	
	2005-187605-1	\$ 233.00 / month	
	2005-187603-1	\$ 3,638.00 / month	
	2004-158280-2	\$ 860.00 / month	
	2005-186989-1	\$ 1,562.00 / month	
	2005-187604-1	\$ 83.00 / month	
	2005-186998-1	\$ 622.00 / month	
	2005-187756-1	\$ 159.00 / month	
	2004-168619-1	\$ 437.00 / month	
	2005-186993-1	\$ 307.00 / month	
16. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>	
	1	603.39	
	2	461.42	
	3	319.44	

NOVA Gas Transmission Ltd.
Non-Critical Notice

Notice Type: Other
Effective Date: April 1, 2005
Subject: Pressure, Temperature Service – Segment #8 - CENT

This is to inform you that a customer has approached TransCanada with a request for higher pressure. In order to facilitate this, a connection to the NPS 48 Edson Mainline high pressure line may be required. The customer requesting the modification will be charged the incremental costs associated with TransCanada's change in operation. Given that there are no other receipt or delivery stations connected to the NPS 48 Edson Mainline, there are no anticipated pressure changes to receipt or delivery stations in the area.

Please review this information and if you feel you will be negatively affected by this change in operation, please notify your TransCanada Sales Representative in writing with the nature and magnitude of the impact. TransCanada will review all information submitted by customers in consideration of this service requirement. Please note the information you provide will, upon request, be treated as privileged and confidential.

Please respond within 10 calendar days. If you have any questions please call your Customer Sales Representative, or alternatively Dave Schultz at 403-920-5574.