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December 17, 2004

Alberta Energy and Utilities Board
640 – 5th Avenue S.W.
Calgary, Alberta
T2P 3G4

Filed Electronically

Attention: Mr. Wade Vienneau,
Manager – Calgary Office, Utilities Branch

Dear Sir:

**Re: NOVA Gas Transmission Limited (NGTL)
Gas Transportation Tariff (Tariff)
Updated Table of Rates, Tolls and Charges
Pressure/Temperature Service (PT Service)
Application No. 1339202**

On October 14, 2004 NGTL filed an updated Table of Rates, Tolls and Charges for the Tariff which incorporated a new PT Schedule of Service, effective November 1, 2004 to reduce operating pressures on average by 900 kPa for receipt points upstream of the Princess “A” Compressor Station located at SE-13-020-12 W4M (Princess “A” PT Service). The Board accepted the updated Table of Rates, Tolls and Charges as a filing for information on October 27, 2004.

Prior to implementation of the Princess “A” PT Service, NGTL determined that three Princess “A” compressor units would be required to provide the Princes “A” PT Service. Since implementation, NGTL has operated only two compressor units and expects this mode of operation to continue. As a result, the PT Rate and PT Gas Rate need to be revised to reflect the change in operating conditions.

Enclosed for filing is an updated Table of Rates, Tolls and Charges for the Tariff, provided as Attachment 1 to this letter, which revises the PT Schedule of Service, from approximately \$14,405/day to approximately \$13,600/day effective January 1, 2005. The charge for service was determined in accordance with the methodology approved by the Board in Order U2004-136, issued on May 7, 2004. The PT Rate is based on a reduced fixed operating and maintenance charge of \$1,500/day. In addition, the charge for the

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Company's gas requirements will now be based on a reduced PT Gas Rate of $50 \times 10^3 \text{ m}^3/\text{d}$ and will vary with the Company's Gas Use Price.

NGTL is notifying its shippers and members of the TTFP of the availability of this filing on TransCanada's Alberta System Website at the address below.

http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm

Please direct all notices and communications regarding this matter to Carolyn Shaw by e-mail at carolyn_shaw@transcanada.com and alberta_system@transcanada.com, or by phone at 920-7172.

Yours truly,

NOVA Gas Transmission Ltd.

A wholly owned subsidiary of TransCanada PipeLines Limited



Céline Bélanger

Vice President, Regulatory Services

Attachments

cc: Tolls, Tariff, Facilities and Procedures Committee
Alberta System Shippers

TABLE OF RATES, TOLLS & CHARGES

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for the applicable FT-R Demand Rate per month and Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$173.09/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for the applicable FT-RN Demand Rate per month and Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month	\$173.09/10 ³ m ³	
4. Rate Schedule STFT	STFT Bid Price Minimum bid of 135% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Demand Rate per month	\$302.91/10 ³ m ³	
6. Rate Schedule FT-A	FT-A Commodity Rate	\$0.50/10 ³ m ³	
7. Rate Schedule FT-P	Refer to Attachment "2" for the applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10³m³/day)</u>	
	1-5 years	9.50	
	6-10 years	7.94	
	15 years	7.12	
	20 years	6.32	
9. Rate Schedule LRS-2	LRS-2 Rate per month	\$50,000	
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month	\$192.37/10 ³ m ³	
11. Rate Schedule IT-R	Refer to Attachment "1" for the applicable IT-R Rate and Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate	\$6.26/10 ³ m ³	
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9004-01001-0	\$ 1,500.00/day	50 10 ³ m ³ /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003-004522-2	\$ 83,333.00 / month	
	2003-034359-2	\$ 899.00 / month	
	2004-158284-1	\$ 220.00 / month	
	2004-158283-1	\$ 165.00 / month	
	2004-158282-1	\$ 2,833.00 / month	
	2004-158280-2	\$ 860.00 / month	
	2004-156995-1	\$ 1,721.00 / month	
	2004-158279-1	\$ 22.00 / month	
	2004-158278-1	\$ 597.00 / month	
	2003-058096-5	\$ 163.00 / month	
	2004-156994-1	\$ 334.00 / month	
16. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>	
	1	603.39	
	2	461.42	
	3	319.44	