

EXECUTIVE SUMMARY

The 2009 Annual Plan provides NOVA Gas Transmission Ltd.'s ("NGTL") Customers and other interested parties with an overview of the identified potential Alberta System facilities for the 2010/11 Gas Year. It also references the current status of facilities that were applied for, are pending regulatory approval, are under construction or are on-stream, following the issuance of the December 2008 Annual Plan.

Effective April 29, 2009, the Alberta System came under federal jurisdiction and is now subject to regulation by the National Energy Board. While NGTL is not required to prepare and file an Annual Plan, NGTL recognizes its customers and other interested parties value the information that is included in it. NGTL has therefore produced this Annual Plan.

This Annual Plan can be accessed at TransCanada PipeLines Limited's website located at:

http://www.transcanada.com/Alberta/regulatory_info/facilities/index.html

Definitions for terms commonly used in the Annual Plan are located in the Glossary in Appendix 1. Capitalized terms used in the Annual Plan are defined in NGTL's Gas Transportation Tariff, which can be accessed at the following website:

http://www.transcanada.com/Alberta/info_postings/tariff/index.html

The Annual Plan describes NGTL's design methodology, including assumptions and criteria, design forecast, its long term outlook for receipts, gas deliveries, peak expected flows, design flows and proposed facilities for the 2010/11 Gas Year. This Annual Plan is based on NGTL's June 2009 design forecast of gas receipts and deliveries. For the first time, the forecast includes significant future gas receipt volumes from unconventional shale gas plays. As technology for unlocking these resource plays continues to evolve, the potential for further increases to unconventional production exists.

The proposed facilities included in the 2009 Annual Plan for the 2010/2011 Gas Year are shown below in Table 1.

**Table 1
Proposed Facilities**

Project Area	Proposed Facilities	Annual Plan Reference	Description	Required In-Service Date	Capital Cost (\$ millions)
Peace River	Doe Creek Lateral Loop	Chapter 6	8.5 km x NPS 16	November 2010	11.5
Peace River	Henderson Creek Lateral Loop #3	Chapter 6	9.2 km x NPS 16	November 2010	13.6
Peace River	Horn River Mainline (Cabin Section) & (Komie East Extension) & Meter Stations	Chapter 6	72 km x NPS 36 2.2 km x NPS 24	April 2012	245.3
Peace River	Horn River Mainline (Ekwan Section)	Chapter 6	83 km x NPS 24	April 2012	62.0
North & East	Bear River West Lateral Loop	Chapter 6	8.5 km x NPS 10	March 2011	7.4
North & East	Kearl Extension & Meter Station	Chapter 6	19.3 km x NPS 20 4 km x NPS 24	July 2011	55.1
Capital Costs are in 2009 dollars and include AFUDC			Total		394.9

NGTL is also proposing to decommission a 265 km section of the NPS 20 Peace River Mainline including the Valleyview Compressor Station. This work is described in further detail in Section 5.2.

Customers and other interested parties are encouraged to communicate their suggestions and comments to NGTL regarding the development and operation of the Alberta System and other related issues. Please provide your comments to:

- Landen Stein, Manager, Customer Solutions, at (403) 920-5311;
- Gord Toews, Manager, Mainline Planning West, at (403) 920-5903;
- Dave Schultz, Director, System Design, at (403) 920-5574;
- Steve Emond, Vice President, System Design and Commercial Operations, at (403) 920-5979; or
- Stephen Clark, Vice President, Commercial - West, Canadian and Eastern U.S Pipelines at (403) 920-2018.