

**CHAPTER 6 – EXTENSION FACILITIES AND LATERAL LOOPS****6.1 Introduction**

As previously discussed (Section 2.1), receipt and delivery meter stations, extension facilities and lateral loops are designed and constructed independently of the construction of mainline facilities. Service may be provided to Customers on an interruptible basis until mainline facilities are in service. In those instances where responding to a Customer's request for service results in the addition of new or modified receipt meter stations, the term and contractual obligation are determined in accordance with the economic criteria described in the Criteria for Determining Primary Term (Appendix E of the Alberta System Gas Transportation Tariff).

In accordance with the ERCB's *Guide 56, Energy Development Applications and Schedules*, October 2003, permit applications to construct new meter stations are no longer submitted to the regulator. Consequently, proposed meter stations are not included in this Chapter.

A summary of all pipeline applications that were filed with the regulator since the filing of the December 2007 Annual Plan is included under Appendix 4. In addition, a summary of all meter stations filed with the regulator from December 1, 2007 to November 30, 2008 is included under Appendix 4.

Proposed lateral loops (expansions) are listed in Table 6.1.

**Table 6.1  
Lateral Loops**

<b>Proposed Facility</b>	<b>Description</b>	<b>Required In-Service Date</b>	<b>Estimated Cost (2008 \$millions)</b>
Doe Creek South Lateral Loop	5 km x NPS 12 pipeline	November 2009	4.5
Sneddon Creek Lateral Loop #2	5 km x NPS 16 pipeline	November 2009	6.0
<b>TOTAL</b>			<b>10.5</b>