

TABLE OF CONTENTS

	<u>Page</u>
<u>EXECUTIVE SUMMARY</u>	1
Table 1 Proposed Facilities	3

CHAPTER 1 **THE ANNUAL PLAN PROCESS**

1.1 Introduction	1-1
1.2 Background to Annual Plan	1-1
1.3 Annual Plan Scope	1-3
1.4 Annual Plan Changes	1-3
1.4.1 Design Area Name Changes	1-3
1.4.2 Peak Expected Flow Determination.....	1-4
1.4.3 Historical Peak Flow.....	1-4
1.4.4 Glossary Additions.....	1-4
1.5 June 2006 Design Forecast	1-5
1.6 Industry Participation	1-5

CHAPTER 2 **FACILITIES DESIGN METHODOLOGY**

2.1 Introduction	2-1
2.2 The Alberta System	2-3
2.3 NGTL Project and Design Areas	2-5
2.3.1 Peace River Project Area	2-7
2.3.2 North and East Project Area	2-9
2.3.3 Mainline Project Area.....	2-10
2.4 Receipt Meter Station and Extension Facilities Design Assumption	2-13
2.5 Alberta Delivery Meter Station and Extension Facilities Design Assumption	2-14
2.6 Mainline System Facilities Flow Determination	2-15
2.6.1 Design Flow Requirements Determination.....	2-15
2.6.1.1 Equal Proration Assumption	2-16
2.6.1.2 Design Area Delivery Assumption	2-16
2.6.1.3 Downstream Capability Assumption	2-18
2.6.1.4 Storage Assumption.....	2-19
2.6.1.5 FS Productive Capability Assumption.....	2-22
2.6.2 Peak Expected Flow Determination.....	2-24

TABLE OF CONTENTS

	<u>Page</u>
2.7 Maintaining Required Delivery Levels	2-24
2.8 System Optimization and Compressor Modernization	2-25
2.9 Transportation Design Process	2-25
2.9.1 Customer Request Phase.....	2-27
2.9.2 New Meter Station and Extension Facilities Design	2-27
2.9.3 Existing Meter Station Design.....	2-28
2.9.4 Design Forecast Methodology	2-28
2.9.4.1 FS Productive Capability Forecast.....	2-29
2.9.4.2 Average Receipt Forecast	2-31
2.9.4.3 Gas Delivery Forecast.....	2-31
2.9.5 Mainline Design Phase	2-32
2.9.5.1 Maximum Operating Pressure	2-33
2.9.5.2 Temperature Parameters	2-33
2.9.5.3 Pipe Size and Compression Requirements	2-35
2.9.5.4 Selection of Proposed and Alternative Facilities	2-36
2.9.5.5 Preliminary Site and Route Selection Areas	2-38
2.9.6 Final Site and Route Selection.....	2-38
2.9.6.1 Compressor Station Site Selection Process.....	2-39
2.9.6.2 Meter Station Site Selection Process	2-40
2.9.6.3 Pipeline Route Selection Process.....	2-40
2.9.7 Public Consultation Process.....	2-42
2.9.8 Environmental Considerations.....	2-46
2.9.8.1 Site Preparation.....	2-46
2.9.8.2 Right-of-Way Preparation.....	2-47
2.9.8.3 Vegetation Management	2-47
2.9.8.4 Surface and Groundwater Considerations	2-48
2.9.8.5 Fisheries and Wildlife Resources.....	2-48
2.9.8.6 Historical and Paleontological Resources.....	2-49
2.9.8.7 Land Surface Reclamation.....	2-50
2.9.8.8 Air Emissions and Alberta Environmental Protection and Enhancement Act (“AEPEA”) Approvals	2-51
2.9.8.9 Noise Regulations	2-51
2.9.9 Facility Applications, Procurement and Construction Phase.....	2-51

LIST OF FIGURES

Figure 2.3	NGTL Project Areas	2-6
Figure 2.3.1	Peace River Project Area	2-7
Figure 2.3.2	North and East Project Area	2-9
Figure 2.3.3	Mainline Project Area	2-11
Figure 2.6.1.4	Locations of Storage Facilities on the Alberta System.....	2-21
Figure 2.6.1.5	FS Productive Capability Areas.....	2-23

TABLE OF CONTENTS

	<u>Page</u>
Figure 2.9.1 Transportation Design Process	2-26

LIST OF TABLES

Table 2.4.1	Extension Facilities Criteria.....	2-14
Table 2.6.1.2	Design Area Delivery Assumptions.....	2-17
Table 2.9.5.2.1	Ambient Air Temperature Parameters.....	2-34
Table 2.9.5.2.2	Ground Temperature Parameters	2-34

CHAPTER 3 DESIGN FORECAST

3.1	Introduction.....	3-1
3.2	Economic Assumptions.....	3-3
3.2.1	General Assumptions	3-3
3.2.2	Gas Price	3-4
3.3	System Annual Throughput.....	3-6
3.4	Gas Delivery Forecast.....	3-7
3.4.1	System Maximum Day Delivery Forecast.....	3-7
3.4.2	Export Delivery Points.....	3-8
3.4.2.1	Empress.....	3-10
3.4.2.2	McNeill	3-11
3.4.2.3	Alberta/British Columbia.....	3-12
3.4.2.4	Other Exports	3-12
3.4.3	Alberta Deliveries	3-12
3.5	Receipt Forecast	3-15
3.5.1	System FS Productive Capability Forecast.....	3-15
3.5.2	System Field Deliverability Forecast.....	3-16
3.5.3	Firm Transportation Service Agreements	3-18
3.5.4	System Average Receipts	3-19
3.5.5	Established Natural Gas Reserves	3-20
3.6	Storage Facilities	3-21
3.7	Receipt to Delivery Comparisons	3-22

TABLE OF CONTENTS

	<u>Page</u>
LIST OF FIGURES	
Figure 3.2.2	NGTL Gas Price Forecast.....
Figure 3.3.1	System Annual Throughput
Figure 3.5.2	System Field Deliverability by Component.....
Figure 3.7.1	Receipt/Delivery Comparison 2007/08 Gas Year.....
	3-5
	3-6
	3-17
	3-23

LIST OF TABLES

Table 3.4.2.1	Winter System Maximum Day Delivery Forecast.....
Table 3.4.2.2	Summer System Maximum Day Delivery Forecast
Table 3.4.3.1	Winter Maximum Day Delivery Forecast.....
Table 3.4.3.2	Summer Maximum Day Delivery Forecast
Table 3.5.1	System FS Productive Capability Forecast.....
Table 3.5.2	System Field Deliverability Forecast.....
Table 3.5.3	Forecast of Receipt Contract Demand under Firm Transportation Service Agreements
Table 3.5.4	System Average Receipts
Table 3.5.5.1	Remaining Established Alberta Gas Reserves by Project Area
Table 3.5.5.2	Remaining Established Reserves
Table 3.6.1	Receipt Capacity from Storage Facilities
	3-9
	3-10
	3-14
	3-14
	3-15
	3-18
	3-19
	3-20
	3-21
	3-21
	3-22

CHAPTER 4 **DESIGN FLOW REQUIREMENTS**

4.1	Introduction.....	4-1
4.2	Peace River Project Area	4-3
4.2.1	Peace River Design Area	4-3
4.2.1.1	Upper Peace River Design Sub Area.....	4-3
4.2.1.2	Central Peace River Design Sub Area	4-6
4.2.1.3	Lower Peace River Design Sub Area.....	4-8
4.2.2	Marten Hills Design Area	4-10
4.3	North and East Project Area	4-12
4.3.1	North of Bens Lake Design Area.....	4-12
4.3.2	South of Bens Lake Design Area.....	4-16
4.4	Mainline Project Area	4-18
4.4.1	Mainline Design Area.....	4-18
4.4.1.1	Edson Mainline Design Sub Area.....	4-18

TABLE OF CONTENTS

	<u>Page</u>
4.4.1.2 Eastern Alberta Mainline Design Sub Area (James River to Princess).....	4-20
4.4.1.3 Eastern Alberta Mainline Design Sub Area (Princess to Empress/McNeill)	4-22
4.4.1.4 Western Alberta Mainline Design Sub Area	4-24
4.4.2 Rimbey-Nevis Design Area	4-26
4.4.3 South and Alderson Design Area.....	4-28
4.4.4 Medicine Hat Design Area.....	4-30

LIST OF FIGURES

Figure 4.2.1.1	Upper Peace River Design Sub Area - Design Flow Requirements and Peak Expected Flows	4-5
Figure 4.2.1.2	Central Peace River Design Sub Area - Design Flow Requirements and Peak Expected Flows	4-7
Figure 4.2.1.3	Lower Peace River Design Sub Area - Design Flow Requirements and Peak Expected Flows	4-9
Figure 4.2.2	Marten Hills Design Area - Design Flow Requirements and Peak Expected Flows	4-11
Figure 4.3.1.1	North of Bens Lake Design Area - Design Flow Requirements and Peak Expected Flows	4-13
Figure 4.3.1.2	Maximum Day Delivery to the Fort McMurray Area	4-15
Figure 4.3.2	South of Bens Lake Design Area - Design Flow Requirements and Peak Expected Flows	4-17
Figure 4.4.1.1	Edson Mainline Design Sub Area - Design Flow Requirements and Peak Expected Flows	4-19
Figure 4.4.1.2	Eastern Alberta Mainline Design Sub Area (James River to Princess) Design Flow Requirements	4-21
Figure 4.4.1.3	Eastern Alberta Mainline Design Sub Area (Princess to Empress/McNeill) Design Flow Requirements	4-23
Figure 4.4.1.4	Western Alberta Mainline Design Sub Area - Design Flow Requirements	4-25
Figure 4.4.2	Rimbey-Nevis Design Area - Design Flow Requirements and Peak Expected Flows	4-27
Figure 4.4.3	South and Alderson Design Area - Design Flow Requirements and Peak Expected Flows	4-29
Figure 4.4.4	Medicine Hat Design Area Maximum Day Delivery	4-31

TABLE OF CONTENTS

	<u>Page</u>
LIST OF TABLES	
Table 4.2.1.1	Upper Peace River Design Sub Area June 2006 Design Forecast Design Flow Requirements and Peak Expected Flows 4-5
Table 4.2.1.2	Central Peace River Design Sub Area June 2006 Design Forecast Design Flow Requirements and Peak Expected Flows 4-7
Table 4.2.1.3	Lower Peace River Design Sub Area June 2006 Design Forecast Design Flow Requirements and Peak Expected Flows 4-9
Table 4.2.2	Marten Hills Design Area June 2006 Design Forecast Design Flow Requirements and Peak Expected Flows 4-11
Table 4.3.1.1	North of Bens Lake Design Area June 2006 Design Forecast Design Flow Requirements and Peak Expected Flows 4-13
Table 4.3.1.2	Maximum Day Delivery to Fort McMurray Area June 2006 Design Forecast Design Flow Requirements..... 4-15
Table 4.3.2	South of Bens Lake Design Area June 2006 Design Forecast Design Flow Requirements and Peak Expected Flows 4-17
Table 4.4.1.1	Edson Mainline Design Sub Area June 2006 Design Forecast Design Flow Requirements and Peak Expected Flows 4-19
Table 4.4.1.2	Eastern Alberta Mainline Design Sub Area (James River to Princess) June 2006 Design Forecast Design Flow Requirements..... 4-21
Table 4.4.1.3	Eastern Alberta Mainline Design Sub Area (Princess to Empress/McNeill) June 2006 Design Forecast Design Flow Requirements..... 4-24
Table 4.4.1.4	Western Alberta Mainline Design Sub Area June 2006 Design Forecast Design Flow Requirements..... 4-25
Table 4.4.2	Rimbey-Nevis Design Area June 2006 Design Forecast Design Flow Requirements and Peak Expected Flows 4-27
Table 4.4.3	South and Alderson Design Area June 2006 Design Forecast Design Flow Requirements and Peak Expected Flows 4-29
Table 4.4.4	Medicine Hat Design Area June 2006 Design Forecast Maximum Day Delivery 4-31

TABLE OF CONTENTS

	<u>Page</u>
CHAPTER 5 <u>MAINLINE FACILITY REQUIREMENTS</u>	
5.1 Introduction.....	5-1
5.2 System Optimization Update	5-2
5.3 Peace River Project Area	5-2
5.4 North and East Project Area	5-3
5.4.1 North of Bens Lake Design Area.....	5-5
5.4.2 South of Bens Lake Design Area.....	5-7
5.5 Mainline Project Area	5-8
5.6 Future Facilities	5-9
5.6.1 Northwest Mainline	5-9
5.6.2 North Central Corridor.....	5-10

LIST OF FIGURES

Figure 5.4.1	North and East Project Area Proposed Facilities.....	5-4
--------------	--	-----

LIST OF TABLES

Table 5.3.1	Peace River Project Area June 2006 Design Forecast Design Capability vs. Design Flow Requirements and Peak Expected Flows	5-2
Table 5.4.1	North and East Project Area Proposed Facilities.....	5-4
Table 5.4.1.1	North of Bens Lake Design Area June 2006 Design Forecast Design Capability vs. Design Flow Requirements and Peak Expected Flows	5-5
Table 5.4.1.2	North and East Project Area Facility Comparison for the 2007/08 Gas Year	5-6
Table 5.4.1.3	North of Bens Lake Design Area Maximum Day Delivery to Fort McMurray Area June 2006 Design Forecast Design Capability vs. Design Flow Requirements	5-7

TABLE OF CONTENTS

	<u>Page</u>	
Table 5.4.2	South of Bens Lake Design Area June 2006 Design Forecast Design Capability vs. Design Flow Requirements and Peak Expected Flows	5-7
Table 5.5.1.1	Edson Mainline Design Sub Area Rimbey-Nevis Design Area and South and Alderson Design Area June 2006 Design Forecast Design Capability vs. Design Flow Requirements and Peak Expected Flows	5-8
Table 5.5.1.2	June 2006 Design Forecast Eastern Alberta Mainline Design Sub Area (James River to Princess), Eastern Alberta Mainline Design Sub Area (Princess to Empress/McNeill), Western Alberta Mainline Design Sub Area Design Capability vs. Design Flow Requirements	5-9
Table 5.6.2.1	North Central Corridor.....	5-12

CHAPTER 6 **EXTENSION FACILITIES AND LATERAL LOOPS**

6.1 Introduction.....	6-1
-----------------------------------	------------

CHAPTER 7 **CAPITAL EXPENDITURE AND FINANCIAL FORECAST**

7.1 Introduction.....	7-1
7.2 Capital Expenditure Forecast.....	7-1
7.3 Financial Forecast.....	7-2

LIST OF TABLES

Table 7.2.1	Capital Expenditure Forecast.....	7-2
Table 7.3.1	Financial Forecast	7-3

TABLE OF CONTENTS

LIST OF APPENDICES

Appendix 1	Glossary of Terms
Appendix 2	Board Informational Letter IL 98-5 Board Informational Letter IL 90-8, Addendum Board Informational Letter IL 90-8
Appendix 3	Criteria for Determining Primary Term
Appendix 4	Design Flow Requirements & Peak Expected Flows
Appendix 5	Flow Schematics
Appendix 6	Section L Facilities Meter Stations
Appendix 7	NGTL System Facilities Map – November 2006