

SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending
September, 2010

Published date:
November 26, 2010

Highlights This Month:

- Starting with the 2009/10 Gas Year, the average actual flow for the dominant flow condition in each of the Alberta design areas will be compared against the corresponding design capability to obtain a measure of pipeline utilization. Consequently, design capability utilization will be measured as Average Actual Flow / Seasonal Design Capability.
- FT Receipt Availability over a 3 month average from July 1, 2010 – September 30, 2010 was deemed to be 100% available in all pipe segments.
- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from July 1, 2010 – September 30, 2010, were all deemed 100% available.

NOVA Gas Transmission Ltd.

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If you have any questions on the content of this report, contact Bob Haney at (403) 920-5317 or via fax at (403) 920-2380.

FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION²

By NGTL Pipeline Segments

Segment	Receipt Contract	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Sep CD (mmcf/d)
UPRM ⁴	FT	92%	94%	93%	89%	92%	90%	138
	FT + IT	99%	100%	98%	95%	95%	94%	
LPRM ⁴	FT	86%	93%	93%	89%	87%	93%	14
	FT + IT	124%	127%	118%	119%	110%	124%	
PRLL ⁴	FT	94%	94%	94%	98%	97%	97%	157
	FT + IT	118%	118%	117%	121%	116%	110%	
NWML ⁴	FT	97%	96%	96%	96%	96%	93%	377
	FT + IT	105%	104%	103%	103%	103%	98%	
GRDL ⁴	FT	76%	76%	81%	87%	86%	93%	342
	FT + IT	107%	108%	116%	114%	113%	122%	
WRSY ⁴	FT	95%	95%	95%	95%	92%	92%	30
	FT + IT	135%	150%	148%	138%	129%	128%	
WAEX	FT	93%	93%	95%	94%	91%	96%	275
	FT + IT	186%	169%	184%	147%	144%	143%	
JUDY	FT	99%	99%	99%	99%	98%	98%	93
	FT + IT	132%	130%	129%	128%	122%	117%	
GPML	FT	97%	97%	96%	95%	95%	94%	2,241
	FT + IT	118%	115%	109%	108%	110%	107%	
CENT	FT	96%	97%	91%	98%	96%	90%	892
	FT + IT	129%	122%	111%	126%	122%	112%	
LPOL	FT	98%	99%	98%	98%	98%	97%	404
	FT + IT	137%	126%	126%	124%	124%	125%	
WGAT	FT	92%	91%	81%	89%	89%	89%	382
	FT + IT	115%	118%	98%	122%	123%	109%	
ALEG	FT	97%	96%	96%	96%	97%	96%	931
	FT + IT	125%	124%	122%	123%	122%	122%	
SLAT	FT	96%	97%	96%	96%	96%	96%	251
	FT + IT	127%	127%	128%	146%	141%	120%	
MLAT	FT	96%	95%	97%	94%	96%	98%	240
	FT + IT	114%	111%	110%	112%	113%	112%	
BLEG	FT	94%	97%	97%	96%	97%	98%	579
	FT + IT	106%	111%	113%	119%	115%	111%	
EGAT	FT	94%	94%	94%	95%	96%	96%	47
	FT + IT	113%	114%	116%	121%	118%	125%	
MRTN	FT	89%	87%	86%	87%	86%	81%	134
	FT + IT	110%	105%	103%	103%	101%	97%	
LIEG	FT	68%	71%	71%	70%	82%	77%	70
	FT + IT	104%	104%	102%	102%	113%	116%	
KIRB	FT	79%	83%	81%	81%	90%	79%	87
	FT + IT	107%	107%	108%	107%	106%	107%	
SMHI	FT	87%	90%	90%	90%	90%	83%	61
	FT + IT	144%	155%	151%	143%	142%	148%	
REDL	FT	90%	90%	90%	89%	86%	89%	70
	FT + IT	152%	155%	148%	147%	130%	128%	
COLD	FT	85%	86%	90%	84%	81%	79%	48
	FT + IT	115%	119%	114%	111%	109%	103%	
NLAT	FT	97%	96%	94%	95%	96%	96%	212
	FT + IT	131%	128%	122%	124%	125%	125%	
WAIN	FT	93%	94%	95%	96%	93%	91%	16
	FT + IT	127%	135%	125%	129%	122%	136%	
ELAT	FT	96%	95%	96%	95%	95%	95%	131
	FT + IT	143%	143%	145%	144%	146%	143%	
TOTAL SYSTEM	FT	95%	95%	94%	95%	94%	94%	8,219
	FT + IT	122%	119%	116%	118%	118%	114%	
Segment	Delivery Contract	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Sep CD (GJ/d)
Empress	FT	87%	87%	83%	88%	86%	84%	2,853,042
	FT + IT	97%	97%	99%	98%	94%	94%	
McNeill	FT	99%	100%	99%	100%	99%	99%	1,546,800
	FT + IT	138%	140%	134%	134%	144%	142%	
ABC	FT	92%	77%	74%	90%	90%	84%	2,355,396
	FT + IT	94%	77%	76%	93%	93%	86%	

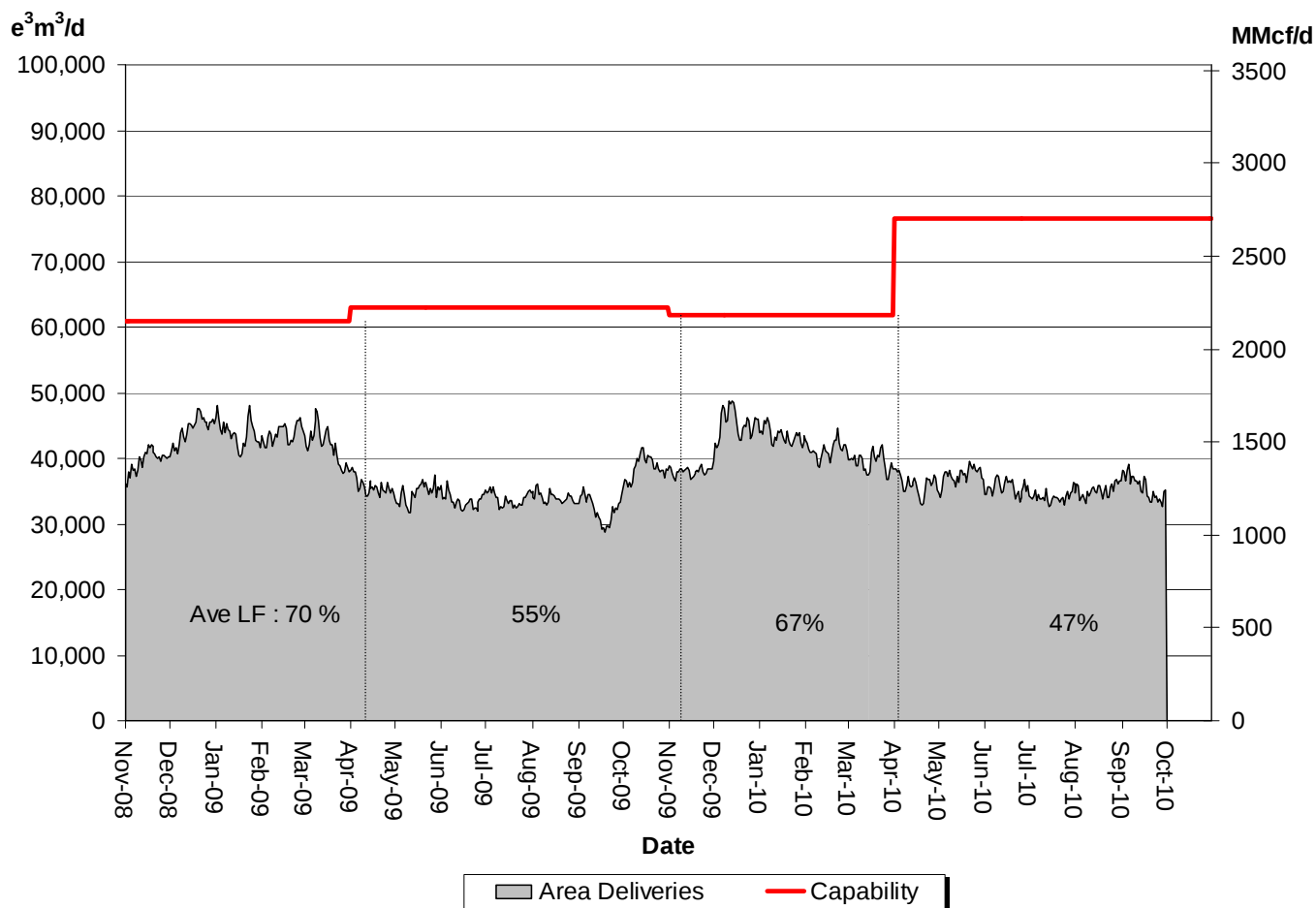
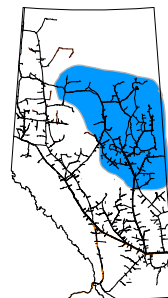
*NOTE:

1. FT includes all receipt and export delivery Firm Transportation Services: FTR, LRS, FTD.

2. IT includes all receipt and border delivery Interruptible Services: ITR, FRO, ITD, FDO.

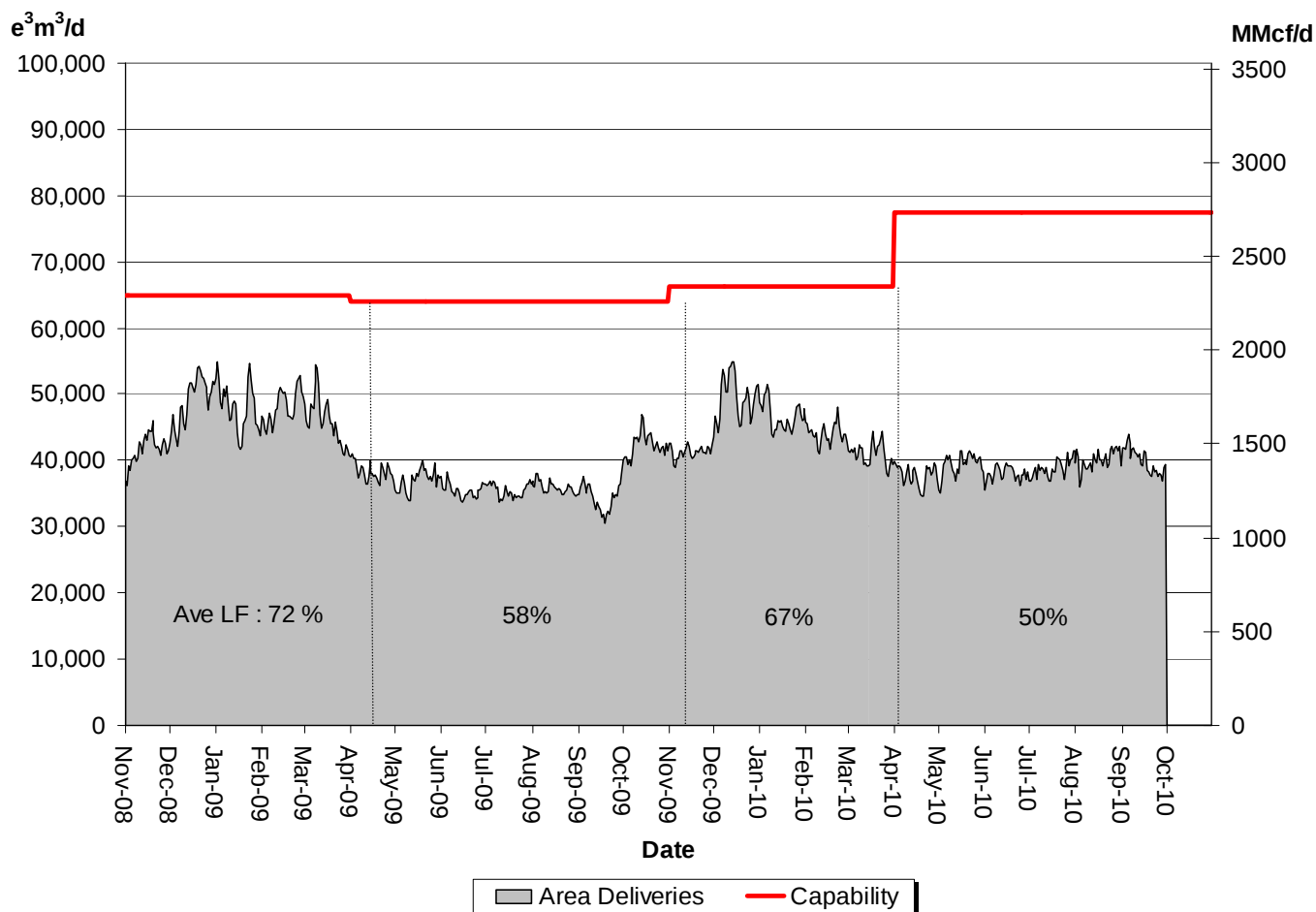
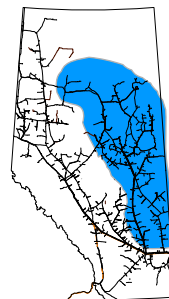
3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed Volumes divided by applicable receipt or delivery Contract level.

DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



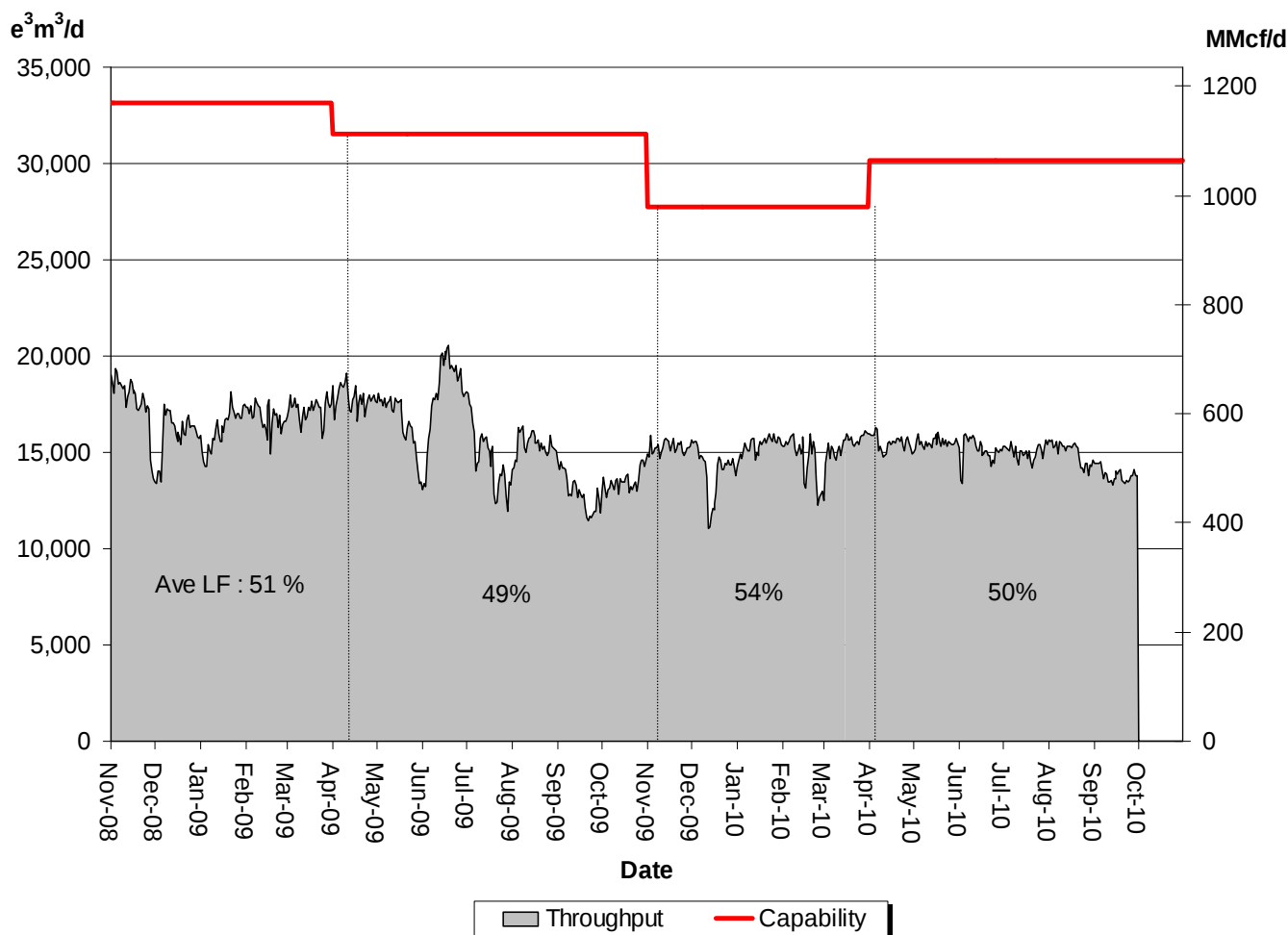
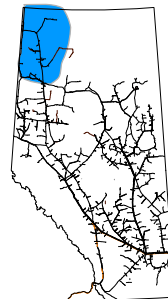
% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr 47	May 49	Jun 46	Jul 45	Aug 46	Sep 47

DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN



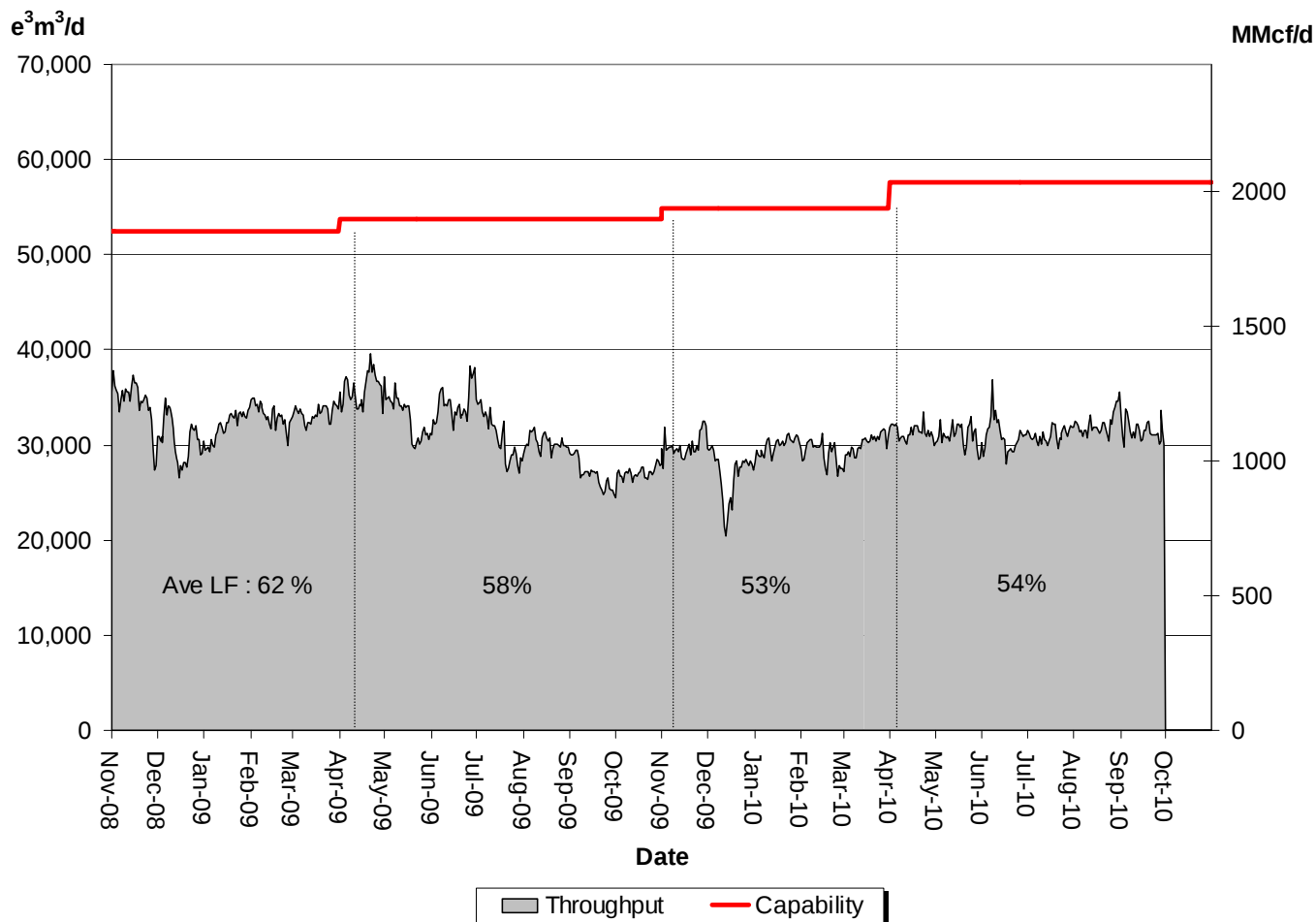
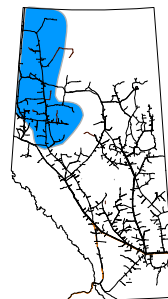
% Design Capability Utilization Monthly Average Actual Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	49	50	48	46	46	47

DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	51	51	50	50	50	46

DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER

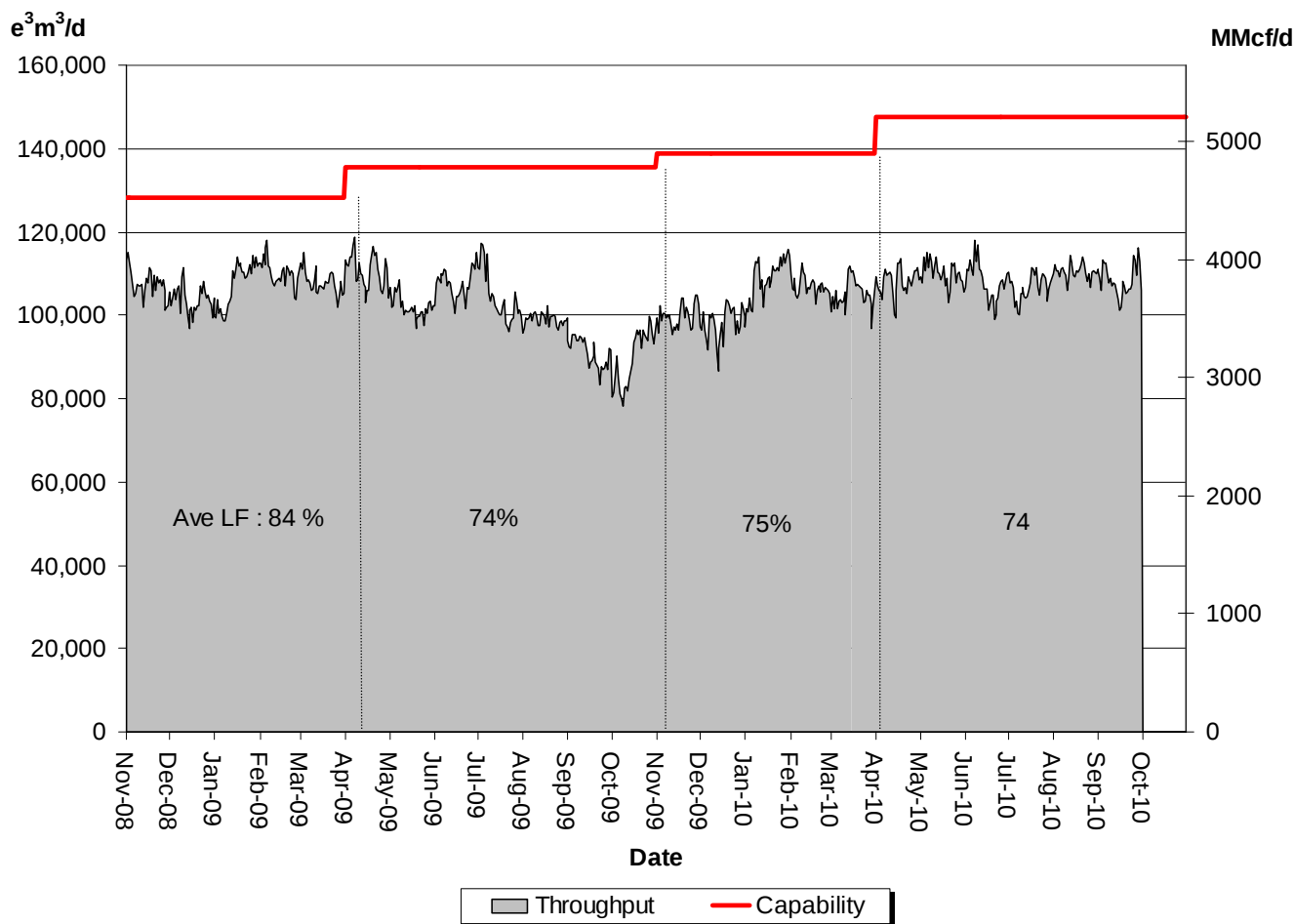
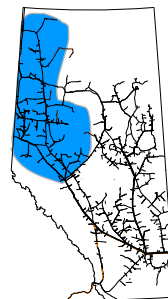


% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	55	54	54	54	56	55

DESIGN CAPABILITY UTILIZATION

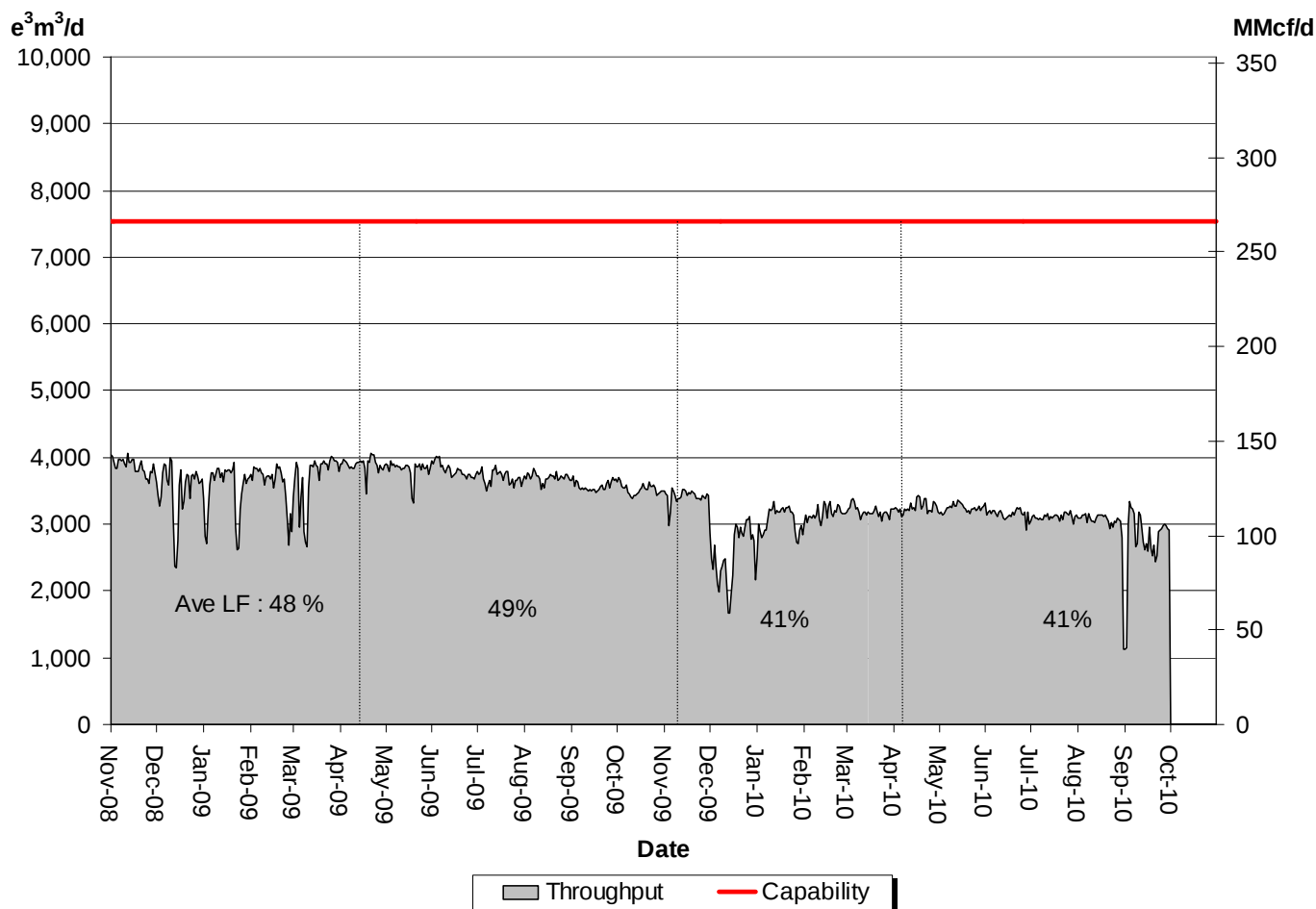
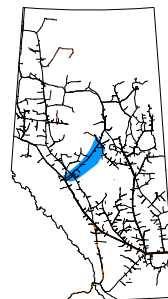
PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)



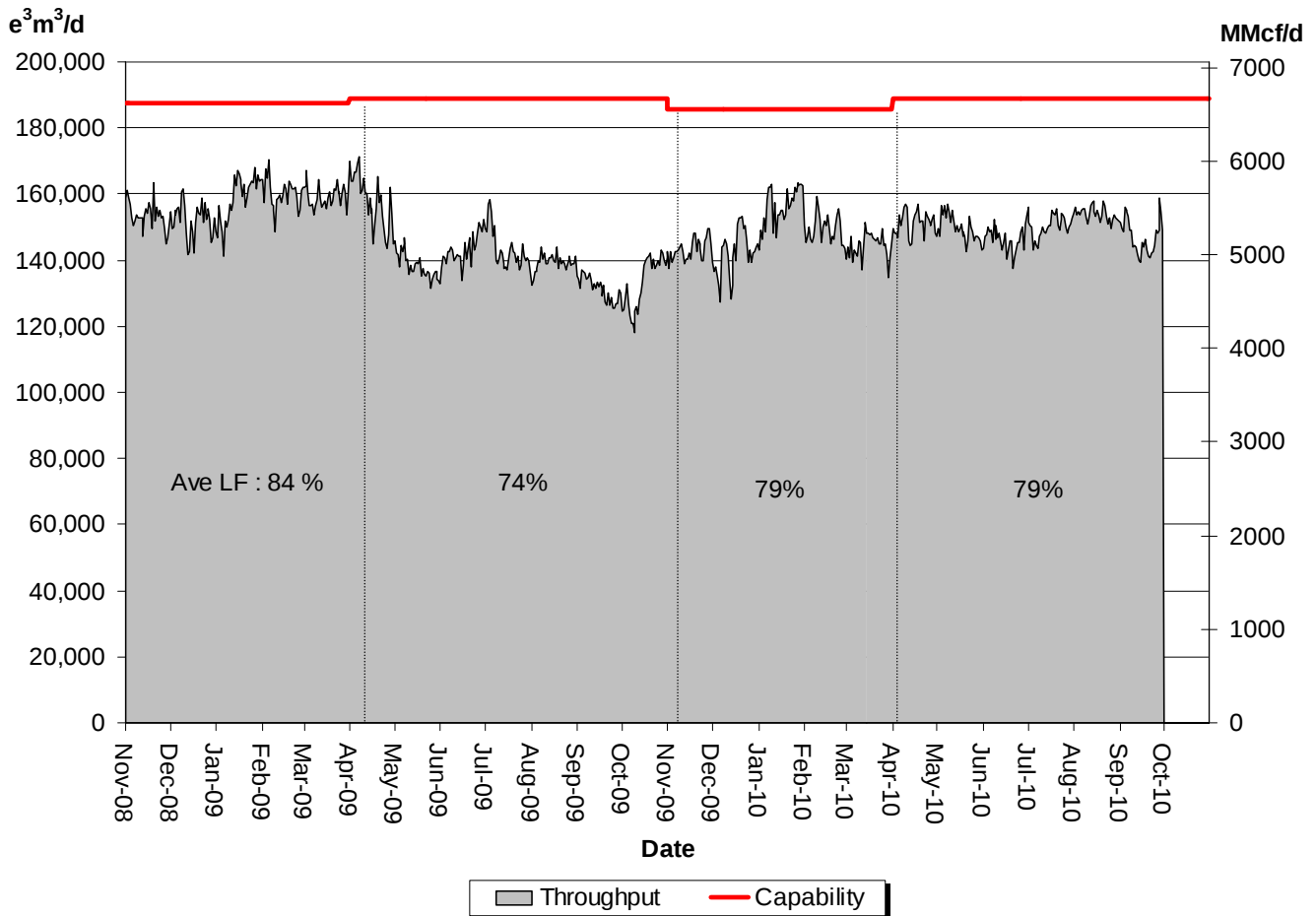
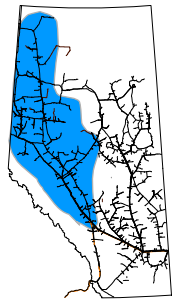
% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	73	75	73	72	75	73

DESIGN CAPABILITY UTILIZATION MARTEN HILLS



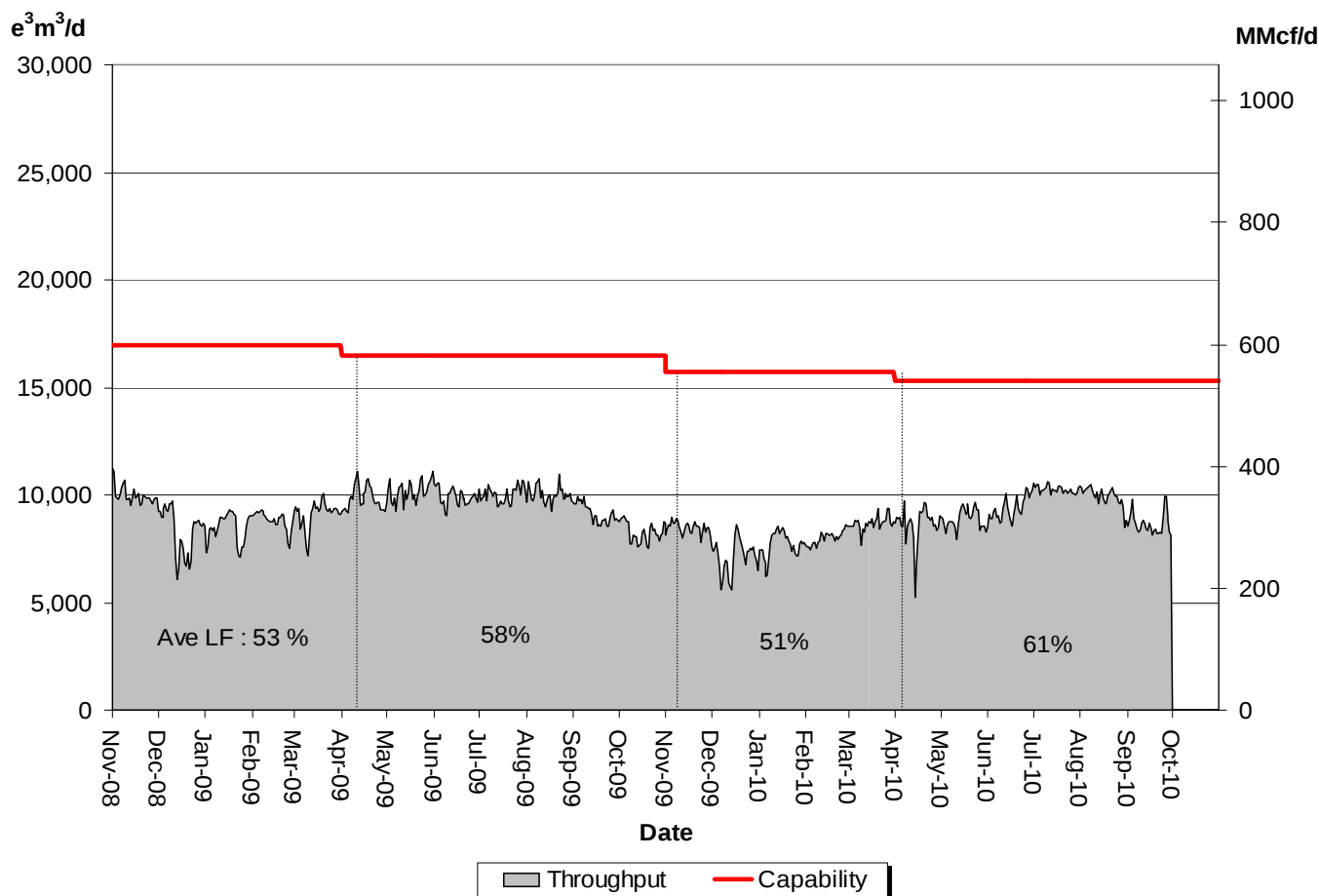
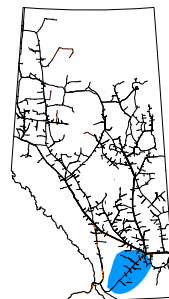
% Design Capability Utilization						
Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	43	43	42	41	40	37

DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER (Edson Mainline, Peace River Design and Marten Hills)



% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capacity						
Average Flow/ Design Capacity	Apr 80	May 79	Jun 78	Jul 80	Aug 82	Sep 78

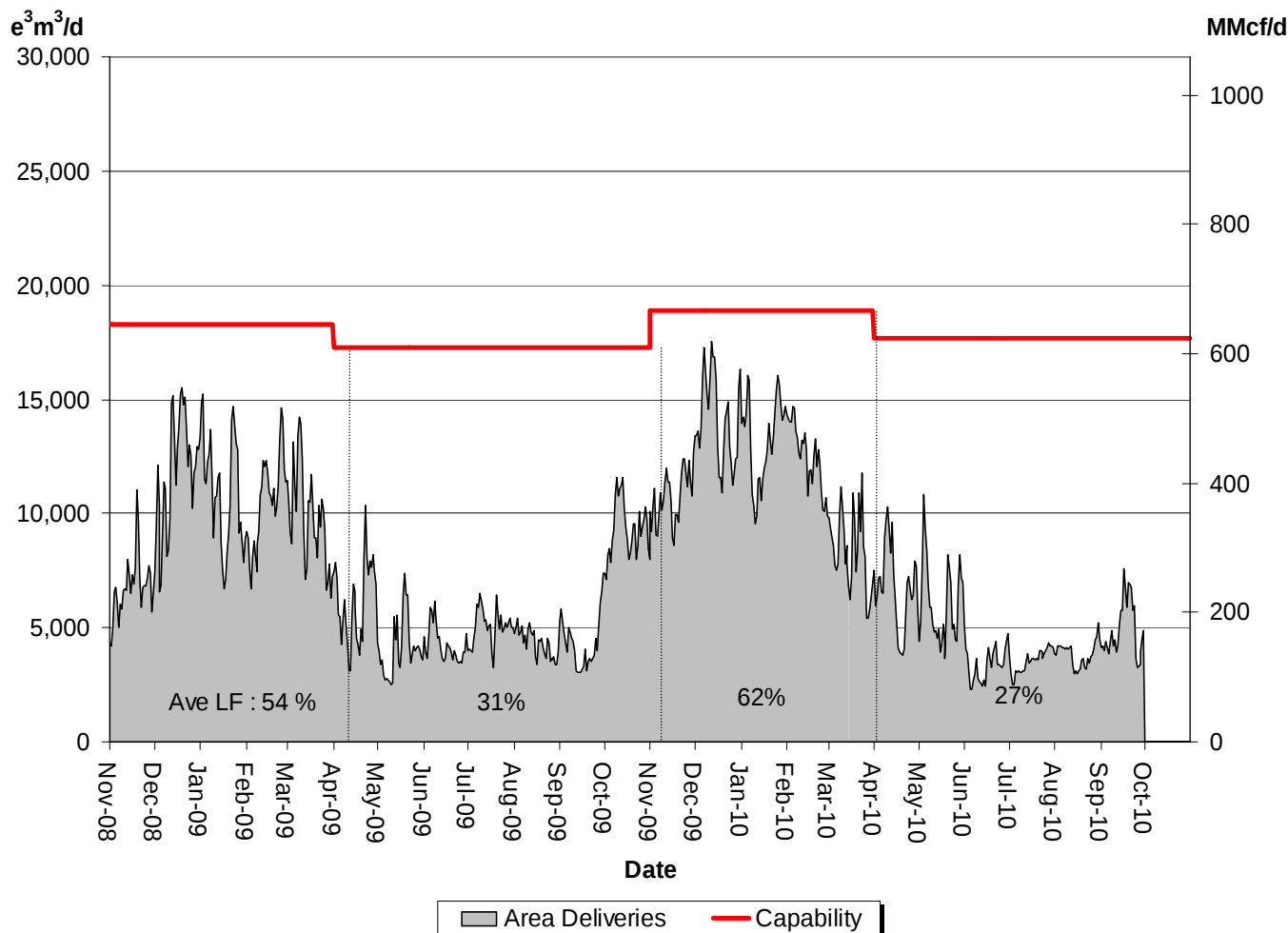
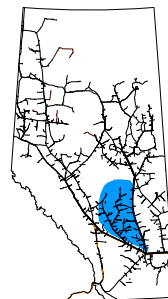
DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON



% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	56	58	61	67	65	57

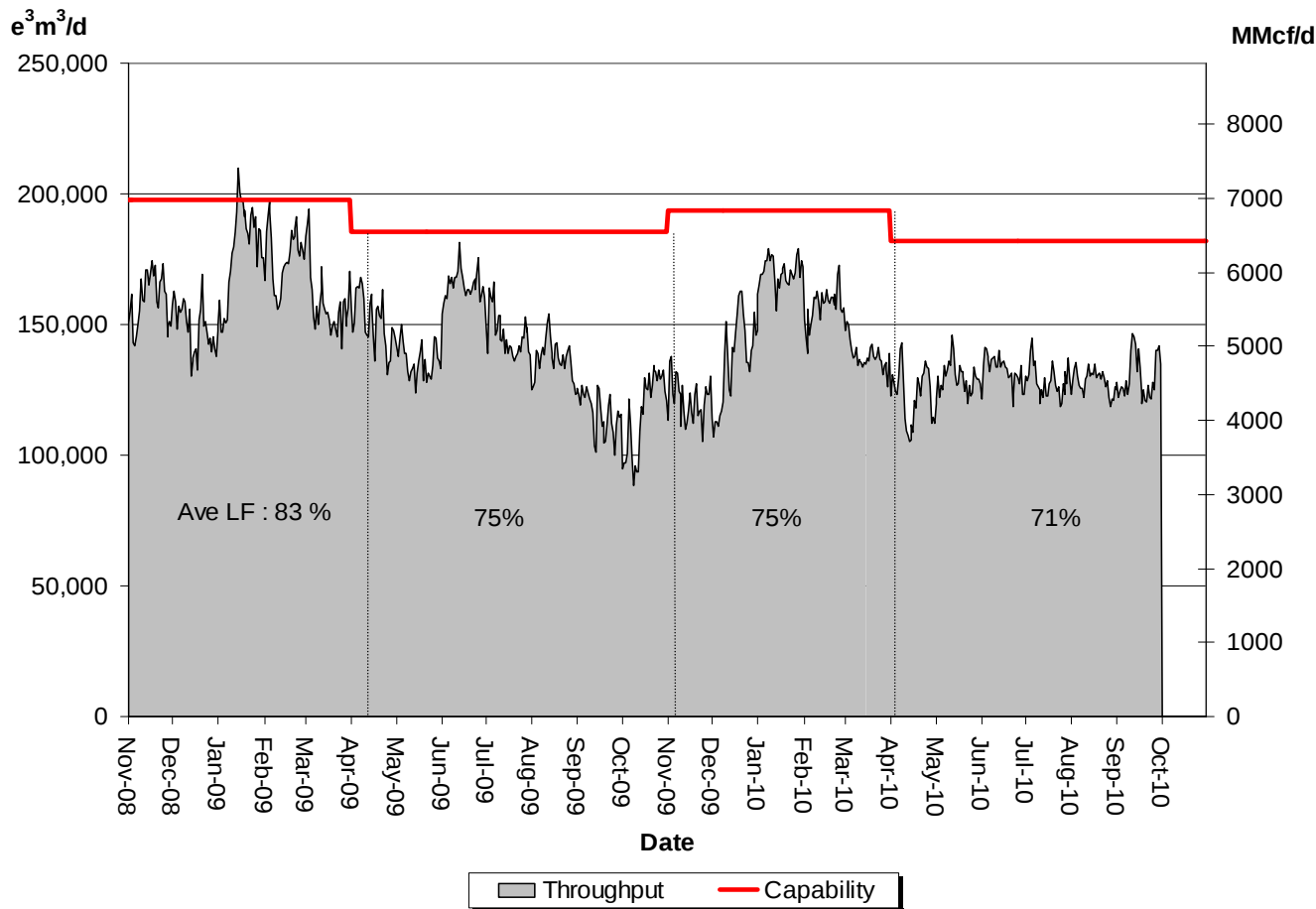
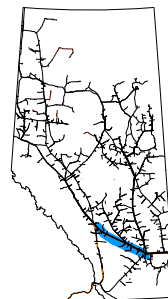
DESIGN CAPABILITY UTILIZATION

RIMBEY-NEVIS – FLOW WITHIN



% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr 38	May 34	Jun 19	Jul 20	Aug 22	Sep 28

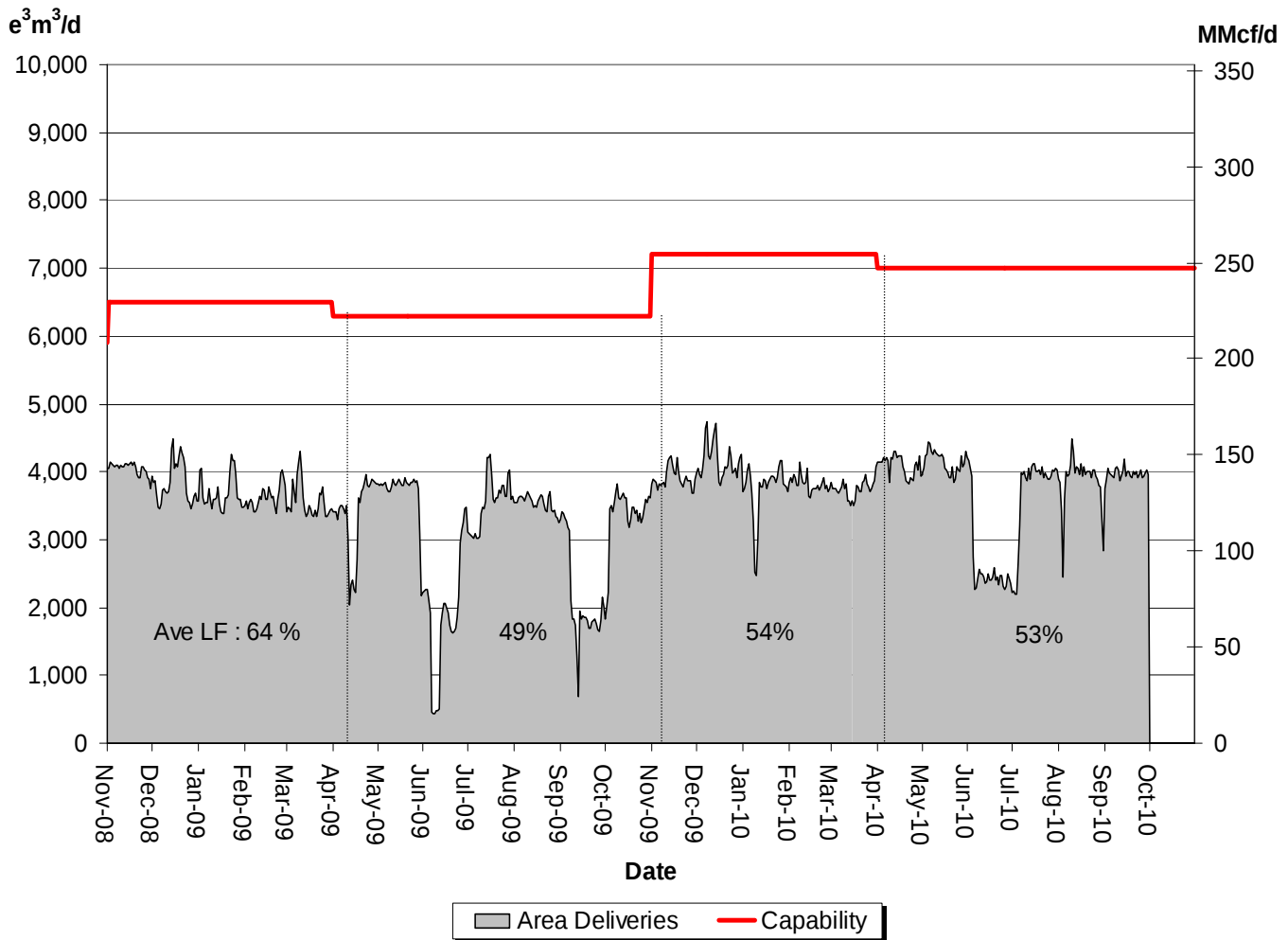
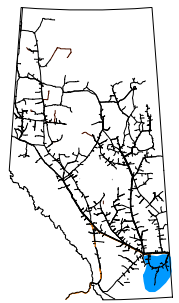
DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)



% Design Capability Utilization						
Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	68	71	73	71	71	72

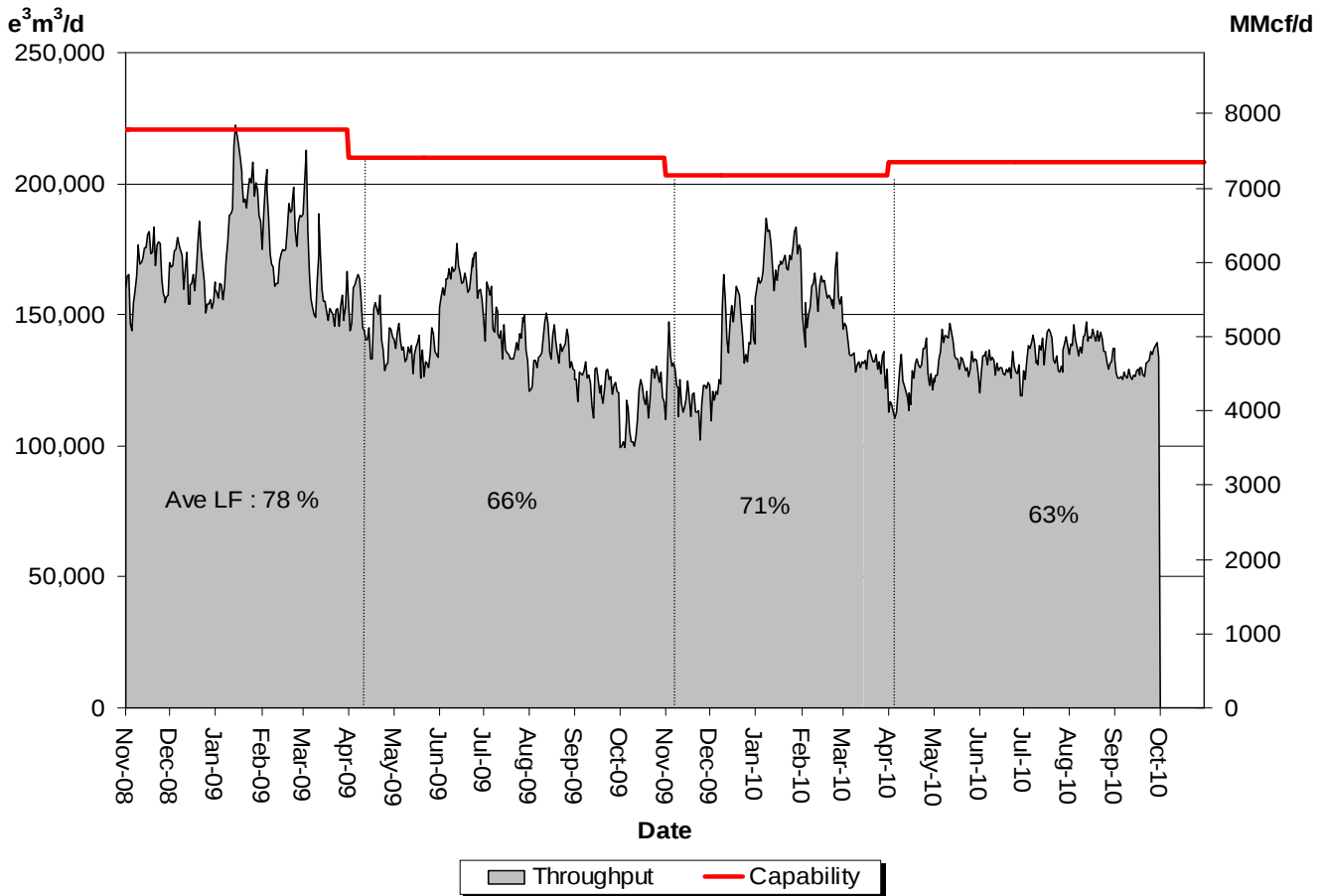
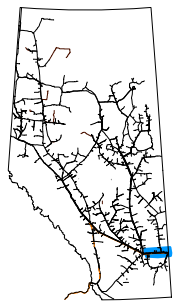
DESIGN CAPABILITY UTILIZATION

MEDICINE HAT – FLOW WITHIN



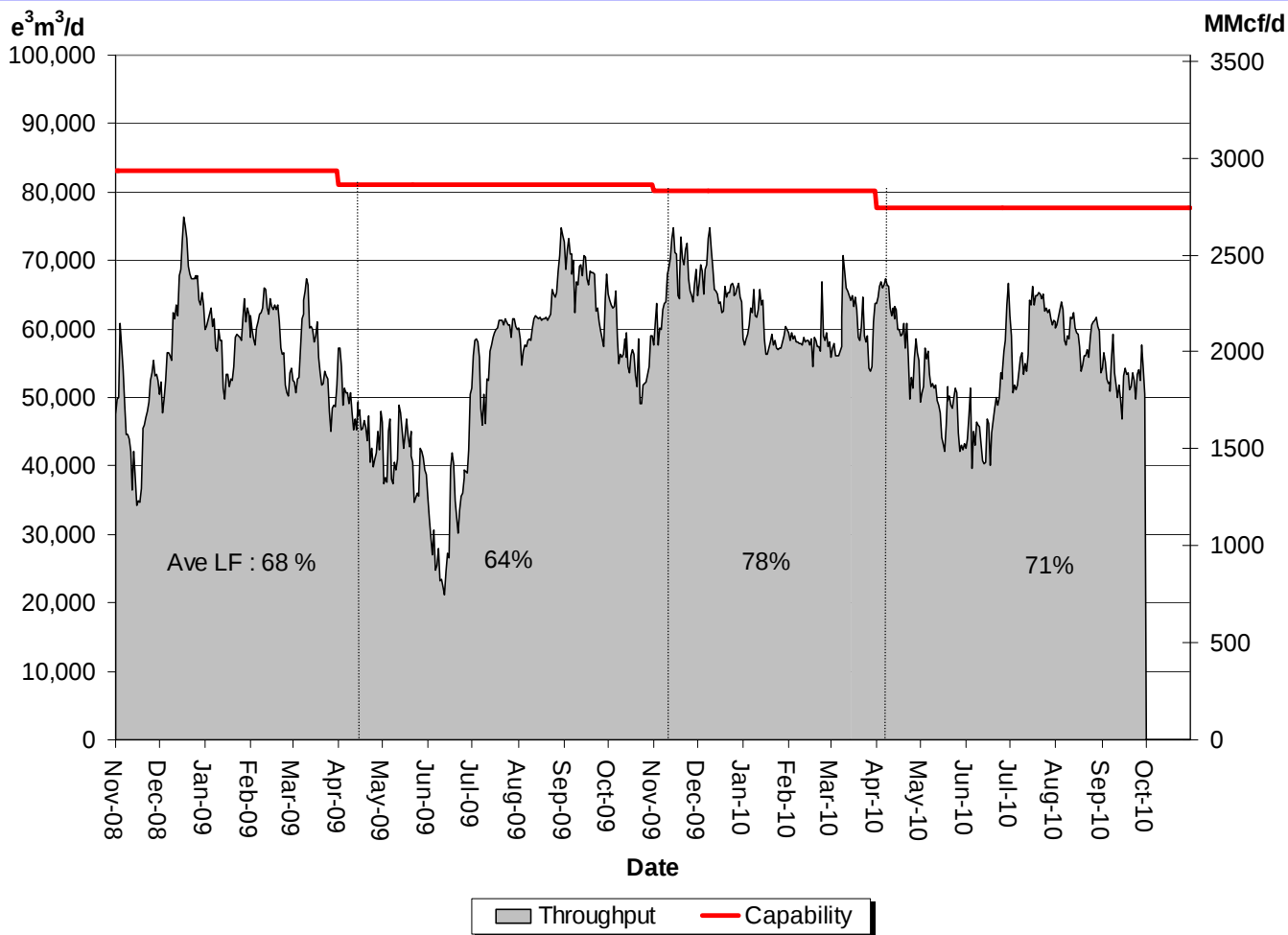
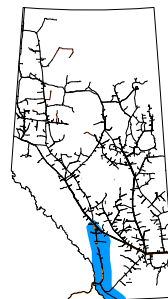
% Design Capability Utilization						
Monthly Average Area Deliveries as a Percentage of Design Capability						
Average Flow/ Design Capability	Apr	May	Jun	Jul	Aug	Sep
	58	59	38	53	55	57

DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)



% Design Capability Utilization Average Actual Flow as a Percentage of Design Capability						
Average Flow / Design Capability	Apr	May	Jun	Jul	Aug	Sep
	60	64	62	65	67	62

DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)



% Design Capability Utilization Average Actual Flow as a Percentage of Design Capability						
Average Flow / Design Capability	Apr 78	May 63	Jun 62	Jul 77	Aug 76	Sep 68

HISTORICAL TRANSPORTATION SERVICE AVAILABILITY

July 1, 2010 to September 30, 2010 (3 Month Average)

Receipt Area		IT-R Service	Firm Service	Firm Service	% CD		Causes/Comments ⁽³⁾
		Available	Available	Restriction	Restricted ⁽¹⁾		
	Segment	(% of time)	(% of time)	(% of time)	Max	Average	
Peace River	UPRM 1	100	100	0	0	0	
	PRL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY 26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream of Bens Lake	LIEG 10	100	100	0	0	0	
	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI 12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of Bens Lake	NLAT 15	100	100	0	0	0	
	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	
	EGAT 19	100	100	0	0	0	
	MLAT 20	100	100	0	0	0	
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	

Borders		IT-D Service	Firm Service	Firm Service	% CD Restricted ⁽¹⁾		Causes/Comments ⁽³⁾
	Available ⁽²⁾	Available ⁽²⁾	Available	Restriction			
	(% of time)	(% of time)	(% of time)	(% of time)	Max	Average	
Empress/McNeill		100	100	0	0	0	
Alberta-BC		100	100	0	0	0	
Gordondale		100	100	0	0	0	

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Export Delivery	November 2010	November 2012

Estimated Firm Transportation Service Availability

Please refer to the following web site for
current FT-R Availability Map:

http://www.transcanada.com/customerexpress/docs/ab_ftr_availability_map/external_map.pdf

Receipt Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 2010	November 2012
Receipt - Winter construction (generally north of Edmonton)	November 2010	April 2013

➤ If your needs for firm transportation service arise after the above dates to “Authorize Firm Transportation Service By”, NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.

System Utilization Quarterly Report No. 72, Third Quarter 2010

Compressor Utilization Summaries

Date: Jul. 1, 2010 to Sep. 30, 2010

Peace River

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Alces River Unit #1	3,480	0.0	2208.0	100.00	100.00	0.00	0.00
Alces River B Unit #2	10,939	0.8	2181.7	98.85	98.81	0.04	1.15
Berland River Unit#1	21,830	1900.4	150.9	92.90	6.83	86.07	7.10
Cardinal Lake Unit#1	820	1437.3	721.8	97.79	32.69	65.10	2.21
Cardinal Lake Unit#2	820	784.5	1388.3	98.41	62.88	35.53	1.59
Cardinal Lake Unit#3	820	1279.6	729.3	90.98	33.03	57.95	9.02
Clarkson Valley Unit#1	15,936	1.3	2183.1	98.93	98.87	0.06	1.07
Fox Creek Unit#1	15,570	112.2	1787.9	86.06	80.97	5.08	13.94
Gold Creek Unit#1	10,968	1367.7	783.9	97.45	35.50	61.94	2.55
Gold Creek Unit#2	25,427	1725.9	124.0	83.78	5.62	78.17	16.22
Hidden Lake Unit #1	11,078	3.0	2204.4	99.97	99.84	0.14	0.03
Knight Unit #3	13,291	1668.5	436.5	95.34	19.77	75.57	4.66
Knight Unit #4	13,396	146.1	2059.2	99.88	93.26	6.62	0.12
Latonnell Unit #1	28,110	1303.3	819.6	96.15	37.12	59.03	3.85
Meikle River Unit #1	3,577	2147.8	57.2	99.86	2.59	97.27	0.14
Meikle River B Unit #2	3,504	311.7	1739.0	92.88	78.76	14.12	7.12
Mobile Unit #4 (Meikle River)	3,231	383.2	1823.7	99.95	82.60	17.36	0.05
Meikle River C Unit #3	3,231	1289.7	918.3	100.00	41.59	58.41	0.00
Meikle River C Unit #4	3,231	762.7	1445.3	100.00	65.46	34.54	0.00
Mobile Unit #6 (Dryden Creek)	3,320	3.0	2201.1	99.82	99.69	0.14	0.18
Pipestone Creek Unit #1	29,923	0.0	2208.0	100.00	100.00	0.00	0.00
Saddle Hills Unit #1	3,486	0.0	2208.0	100.00	100.00	0.00	0.00
Saddle Hills Unit #2	6,711	0.0	2208.0	100.00	100.00	0.00	0.00
Saddle Hills Unit #3	7,953	0.2	2206.9	99.96	99.95	0.01	0.04
Thunder Creek Unit #1	3,414	2.5	2173.9	98.57	98.46	0.11	1.43
Valleyview Unit #1	3,747	169.4	2037.4	99.95	92.27	7.67	0.05
Total	247,813			97.21	67.94	29.27	2.79
Power Adjusted Usage						33.47	

1. Units required under peak flow conditions

Marten Hills

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Beaver Creek Unit #1	955	0.0	0.5	0.02	0.02	0.00	99.98
Beaver Creek Unit #2	955	0.0	0.5	0.02	0.02	0.00	99.98
Beaver Creek Unit #3	955	0.0	0.5	0.02	0.02	0.00	99.98
Beaver Creek Unit #4	955	0.0	0.5	0.02	0.02	0.00	99.98
Beaver Creek Unit #5	955	0.0	0.5	0.02	0.02	0.00	99.98
Total	4,775			0.02	0.02	0.00	99.98
Power Adjusted Usage						0.00	

1. Units required under peak flow conditions

System Utilization Quarterly Report No. 72, Third Quarter 2010

Compressor Utilization Summaries

Date: Jul. 1, 2010 to Sep. 30, 2010

Rimbey/Nevis

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Hussar Unit #6	13,964	297.5	1892.3	99.18	85.70	13.47	0.82
Hussar Unit #7	13,964	139.2	2001.1	96.93	90.63	6.30	3.07
Mobile Unit #8 (Torrington)	7,236	0.0	2127.5	96.35	96.35	0.00	3.65
Total	35,164			97.49	90.89	6.59	2.51
Power Adjusted Usage						7.85	

Edson Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Clearwater Unit #1	22,044	1805.0	36.3	83.39	1.64	81.75	16.61
Clearwater Unit #5	20,966	5.3	1814.6	82.42	82.18	0.24	17.58
Lodgepole Unit #3	3,776	230.3	1966.8	99.51	89.08	10.43	0.49
Nordegg Unit #3	31,802	789.6	1399.8	99.16	63.40	35.76	0.84
Vetchland Unit #1	23,842	1795.4	411.5	99.95	18.64	81.31	0.05
Vetchland Unit #2	23,842	147.8	2060.2	100.00	93.31	6.69	0.00
Swartz Creek Unit #1	29,163	2108.1	15.3	96.17	0.69	95.48	3.83
Wolf Lake Unit #2	24,304	2154.3	53.0	99.97	2.40	97.57	0.03
Total	179,739			95.07	43.92	51.15	4.93
Power Adjusted Usage						56.96	

1. Units required under peak flow conditions

Western Alberta Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Burton Creek Unit #1	15,820	42.7	2097.7	96.94	95.00	1.93	3.06
Burton Creek Unit #2	14,956	53.3	2154.7	100.00	97.59	2.41	0.00
Drywood Unit #1	3,800	335.1	1802.3	96.80	81.63	15.18	3.20
Schrader Creek Unit #2	13,591	1756.2	100.8	84.10	4.57	79.54	15.90
Turner Valley Unit #1	23,642	71.3	497.4	25.76	22.53	3.23	74.24
Turner Valley Unit #2	23,642	2125.6	74.9	99.66	3.39	96.27	0.34
Winchell Lake Unit #1	23,873	1653.7	551.7	99.88	24.99	74.90	0.12
Total	119,324			86.16	47.10	39.07	13.84
Power Adjusted Usage						44.80	

1. Units required under peak flow conditions

System Utilization Quarterly Report No. 72, Third Quarter 2010

Compressor Utilization Summaries

Date: Jul. 1, 2010 to Sep. 30, 2010

North and East - North of Bens Lake

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Bens Lake Unit #1	977	20.0	2188.0	100.00	99.09	0.91	0.00
Bens Lake Unit #2	977	0.1	1380.8	62.54	62.54	0.00	37.46
Bens Lake Unit #3	977	8.1	2174.4	98.85	98.48	0.37	1.15
Bens Lake Unit #4	3,539	0.0	0.5	0.02	0.02	0.00	99.98
Bens Lake Unit #5	3,546	0.3	619.8	28.08	28.07	0.01	71.92
Bens Lake Unit #6	4,724	5.2	2179.4	98.94	98.70	0.24	1.06
Bens Lake Unit #7	977	23.5	2177.4	99.68	98.61	1.06	0.32
Mobile Unit #9 (Behan)	3,327	255.2	1728.9	89.86	78.30	11.56	10.14
Field Lake Unit #1	3,570	739.3	1460.1	99.61	66.13	33.48	0.39
Field Lake Unit #2	3,570	57.9	2101.1	97.78	95.16	2.62	2.22
Hanmore Lake Unit #1	541	4.1	921.4	41.92	41.73	0.19	58.08
Hanmore Lake Unit #2	541	18.3	830.2	38.43	37.60	0.83	61.57
Hanmore Lake Unit #3	3,407	18.9	1302.8	59.86	59.00	0.86	40.14
Hanmore Lake Unit #4	3,407	14.9	1310.2	60.01	59.34	0.67	39.99
Woodenhouse #1	10,688	0.0	2208.0	100.00	100.00	0.00	0.00
Woodenhouse #2	14,165	0.0	2208.0	100.00	100.00	0.00	0.00
Wandering River #1	945	51.6	2156.4	100.00	97.66	2.34	0.00
Wandering River #2	945	36.4	2171.6	100.00	98.35	1.65	0.00
Wandering River #3	895	2.3	2205.7	100.00	99.90	0.10	0.00
Leismer #4	945	6.1	2201.9	100.00	99.72	0.28	0.00
Mobile Unit #5 (Paul Lake)	3,090	98.7	2043.0	97.00	92.53	4.47	3.00
Paul Lake Unit #1	3,457	1969.9	174.4	97.12	7.90	89.22	2.88
Paul Lake B Unit #2	15,639	0.0	2208.0	100.00	100.00	0.00	0.00
Pelican Lake Unit #2	3,594	0.0	0.5	0.02	0.02	0.00	99.98
Slave Lake Unit #1	978	0.0	0.5	0.02	0.02	0.00	99.98
Slave Lake Unit #2	978	149.0	2001.1	97.38	90.63	6.75	2.62
Slave Lake Unit #3	978	0.0	0.5	0.02	0.02	0.00	99.98
Slave Lake Unit #4	978	54.9	2073.2	96.38	93.89	2.49	3.62
Smoky Lake Unit #1	978	818.0	1390.0	100.00	62.95	37.05	0.00
Smoky Lake Unit #2	978	671.0	1532.3	99.79	69.40	30.39	0.21
Smoky Lake Unit #3	978	1470.6	720.9	99.25	32.65	66.60	0.75
Smoky Lake Unit #7	16,061	1.1	2204.6	99.90	99.85	0.05	0.10
Total	111,350			76.95	67.76	9.19	23.05
Power Adjusted Usage						5.78	

1. Units required under peak flow conditions

System Utilization Quarterly Report No. 72, Third Quarter 2010

Compressor Utilization Summaries

Date: Jul. 1, 2010 to Sep. 30, 2010

North and East - South of Bens Lake

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Cavendish Unit #1	1.5	1.5	2206.5	100.00	99.93	0.07	0.00
Cavendish Unit #2	4306.0	1.0	2207.0	100.00	99.95	0.05	0.00
Dusty Lake Unit #2	14200.0	377.1	1788.5	98.08	81.00	17.08	1.92
Dusty Lake Unit #3	15873.0	29.9	2136.5	98.12	96.76	1.35	1.88
Farrell Lake Unit #1	14004.0	11.1	2196.1	99.96	99.46	0.50	0.04
Farrell Lake Unit #2	15630.0	6.2	2199.2	99.88	99.60	0.28	0.12
Gadsby Unit #1	14244.0	63.2	2099.5	97.95	95.09	2.86	2.05
Gadsby Unit #2	15797.0	0.0	0.5	0.02	0.02	0.00	99.98
Gadsby Unit #B3	4782.0	1618.7	589.3	100.00	26.69	73.31	0.00
Oakland Unit #1	14137.0	277.2	195.2	21.39	8.84	12.55	78.61
Princess Unit #1	2,685	0.0	0.5	0.02	0.02	0.00	99.98
Princess Unit #2	2,685	0.0	2202.9	99.77	99.77	0.00	0.23
Princess Unit #3	2,685	0.0	2208.0	100.00	100.00	0.00	0.00
Princess Unit #4	4,474	2.4	2173.3	98.54	98.43	0.11	1.46
Princess Unit #5	4,474	1.6	2206.3	100.00	99.92	0.07	0.00
Wainwright Unit #2	1,790	1037.2	173.1	54.81	7.84	46.97	45.19
Wainwright Unit #3	1,230	602.0	1567.1	98.24	70.97	27.26	1.76
Wainwright Unit #4	577.8	577.8	1627.9	99.90	73.73	26.17	0.10
Total	133,575			81.48	69.89	11.59	18.52
Power Adjusted Usage						7.32	

1. Units required under peak flow conditions

Eastern Alberta Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Acme Unit #1	26145.0	1377.5	730.3	95.46	33.08	62.39	4.54
Beiseker Unit #1	11857.0	0.0	0.5	0.02	0.02	0.00	99.98
Beiseker Unit #2	11857.0	0.0	0.5	0.02	0.02	0.00	99.98
Crawling Valley Unit #1	26104.0	1689.3	87.6	80.48	3.97	76.51	19.52
Didsbury Unit #5	794.0	0.0	0.5	0.02	0.02	0.00	99.98
Didsbury Unit #6	731.0	0.0	0.5	0.02	0.02	0.00	99.98
Hussar Unit #8	13964.0	428.3	1775.5	99.81	80.41	19.40	0.19
Jenner Unit #1	23555.0	251.3	1339.4	72.04	60.66	11.38	27.96
Jenner Unit #2	17000.0	1937.1	118.9	93.12	5.38	87.73	6.88
Princess Unit #6	19749.0	124.9	1686.9	82.06	76.40	5.66	17.94
Red Deer River Unit #1	24355.0	4.4	809.5	36.86	36.66	0.20	63.14
Red Deer River Unit #2	24355.0	12.5	2036.0	92.78	92.21	0.57	7.22
Shrader Creek Unit #1	26251.0	1884.0	135.7	91.47	6.15	85.33	8.53
Schrader Creek Unit #3	13697.0	1412.7	792.9	99.89	35.91	63.98	0.11
Total	240,414			60.29	30.78	29.51	39.71
Power Adjusted Usage						37.04	

1. Units required under peak flow conditions

System Utilization Quarterly Report No. 72, Third Quarter 2010

Compressor Utilization Summaries

Date: Jul. 1, 2010 to Sep. 30, 2010

B.C. System

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Crowsnest E	10888.0	0.0	2208.0	100.00	100.00	0.00	0.00
Crowsnest F	10888.0	0.0	2208.0	100.00	100.00	0.00	0.00
Crowsnest G	9126.0	498.2	1709.0	99.96	77.40	22.56	0.04
Crowsnest K	28723.0	1627.9	85.5	77.60	3.87	73.73	22.40
Crowsnest 2 H	12529.0	607.3	1579.2	99.03	71.52	27.50	0.97
Crowsnest 2 J	12529.0	528.9	1657.3	99.01	75.06	23.95	0.99
Elko A	11930.0	0.6	487.8	22.12	22.09	0.03	77.88
Elko B	13528.0	1273.5	933.5	99.95	42.28	57.68	0.05
Elko C	13369.0	1272.4	888.4	97.86	40.24	57.63	2.14
Moyie B	11930.0	197.2	1987.9	98.96	90.03	8.93	1.04
Moyie C	13281.0	1470.4	654.8	96.25	29.66	66.59	3.75
Moyie D	13389.0	1688.0	520.0	100.00	23.55	76.45	0.00
Total	162,110			90.90	56.31	34.59	9.11
Power Adjusted Usage						40.31	

1. Units required under peak flow conditions

HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by **Pipeline Segment** (26 on the system) or **Design Area** (13 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

HOW TO USE THIS REPORT - continued

Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

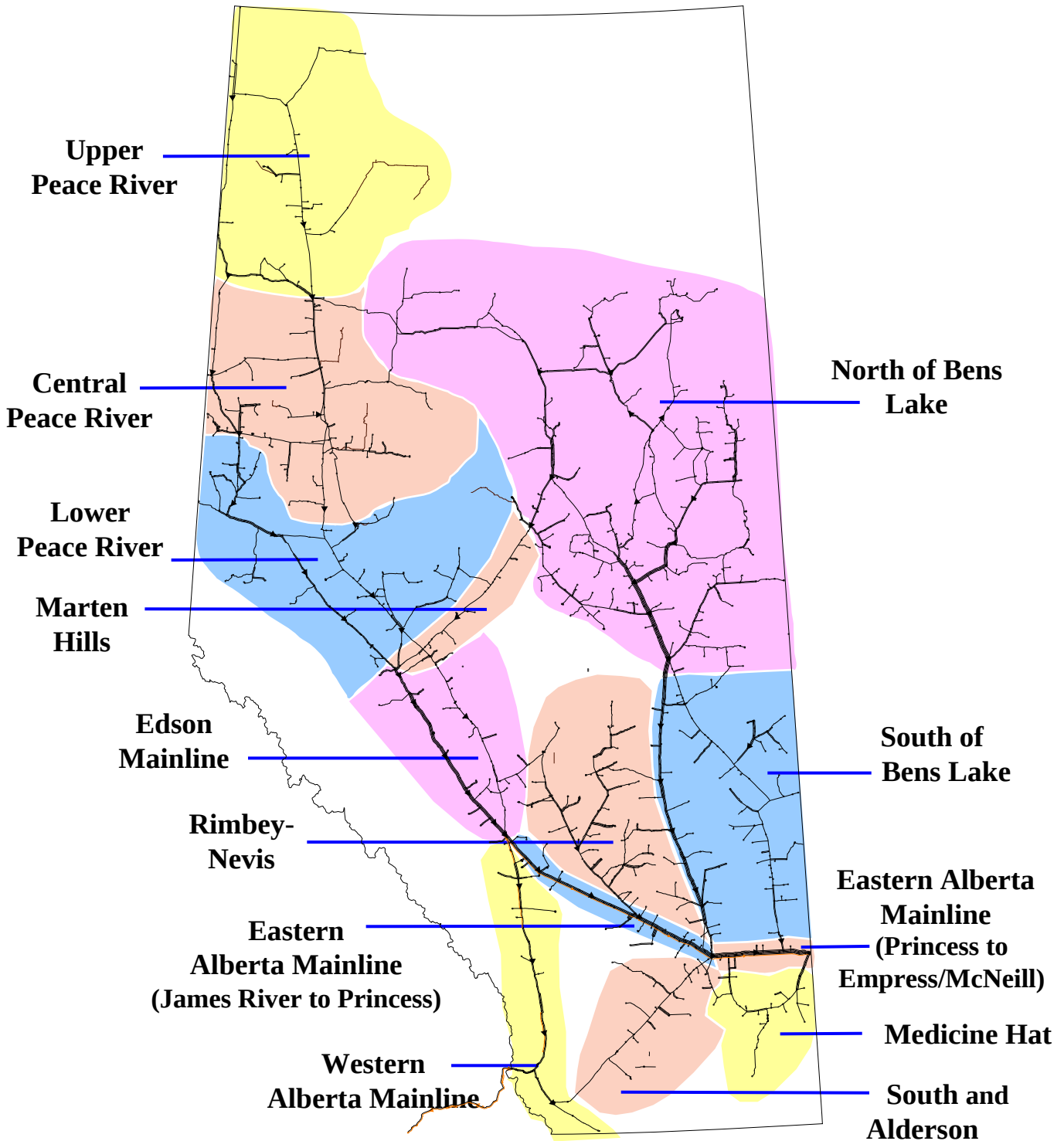
Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

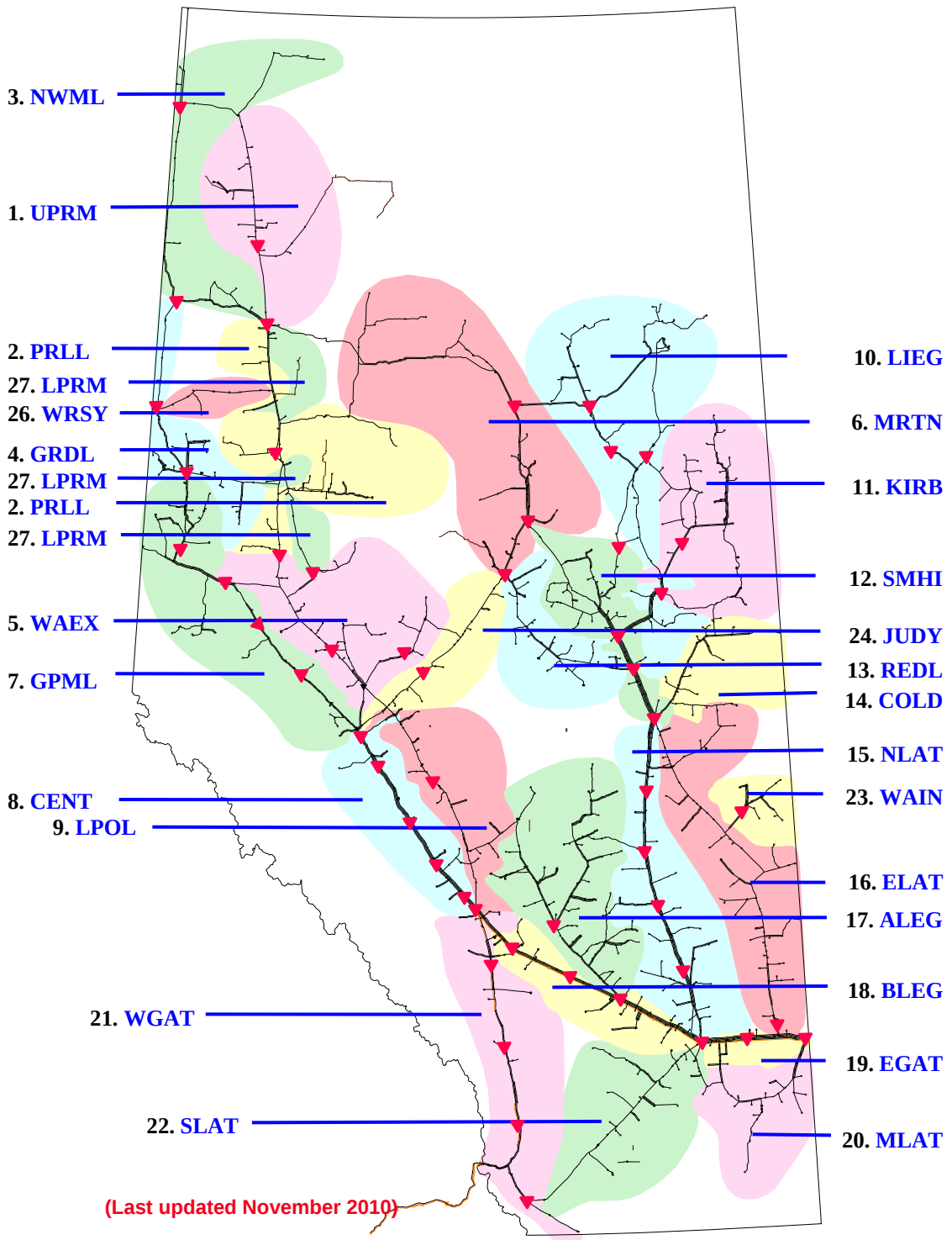
The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

NGTL DESIGN AREAS



(Last updated November 2010)

NGTL PIPELINE SEGMENTS



DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of our design area.

Design Capability

The volume of gas that can be transported at various points on the pipeline system considering design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra-Alberta Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted

The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available

The percentage of time that all requested firm transportation service requests were transported within a segment.

Firm Service Restriction

Percentage of time firm service is restricted.

IT-2 Service Available

The percentage of time that IT-2 service requests were transported.

Max % CD Restricted

The maximum percentage to which the entire segment contract demand was restricted.

Other

System Load Factor

The volume weighted average of the *Average Load Factor* (AVGLF) of all design areas on the system