SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending April, 2010

Published date:
October 19, 2010

Highlights This Month:

- Starting with the 2009/10 Gas Year, the average actual flow for the dominant flow condition in
 each of the Alberta design areas will be compared against the corresponding design capability to
 obtain a measure of pipeline utilization. Consequently, design capability utilization will be
 measured as Average Actual Flow / Seasonal Design Capability.
- FT Receipt Availability over a 3 month average from March 1, 2010 May 31, 2010 was deemed to be 100% available in all pipe segments.
- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from March 1, 2010 May 31, 2010, were all deemed 100% available.

NOVA Gas Transmission Ltd.



TABLE OF CONTENTS

MONTHLY FEATURES	PAGE
Firm Transportation Service Contract Utilization	3
Design Capability Utilization	
North of Bens Lake – Flow Within	4
North & South of Bens Lake – Flow Within.	
Upper Peace River	6
Upper & Central Peace River	7
Peace River Design	
Marten Hills	9
Upstream James River	10
South & Alderson	11
Rimbey Nevis – Flow Within	12
Eastern Alberta Mainline (James River to Princess)	13
Medicine Hat - Flow Within	14
Eastern Alberta Mainline (Princess to Empress/McNeill)	15
Western Alberta Mainline (AB/BC & AB/Montana Borders)	16
Historical Transportation Service Availability (3 Month Average)	17
Future Firm Transportation Service Availability	
How to Use This Report	
REFERENCES	
NGTL Design Areas Map	21
NGTL Pipeline Segments Map	22
Definition of Terms	23

If you have any questions on the content of this report, contact Bob Haney at (403) 920-5317 or via fax at (403) 920-2380.



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION² By NGTL Pipeline Segments

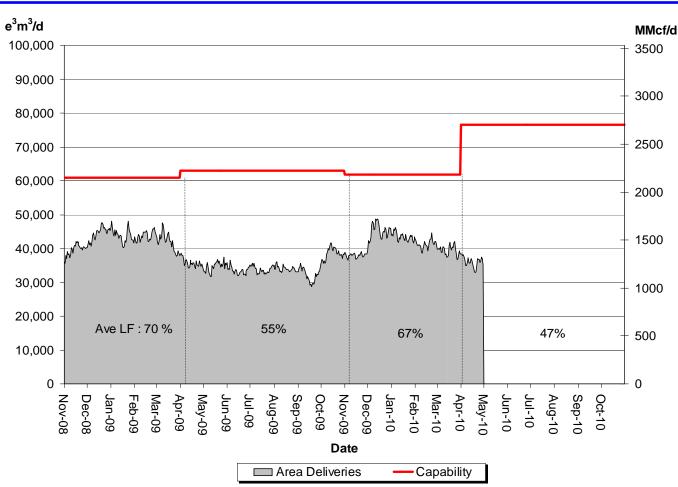
		By NO	GTL Pipeline	Segments				
Segment	Receipt Contract	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	May CD (mmcf/d)
UPRM ⁴	FT FT + IT	80% 89%	84% 90%	68% 71%	85% 90%	92% 99%	94% 100%	140
LPRM ⁴	FT FT + IT	86% 101%	86% 107%	86% 110%	86% 109%	86% 124%	93% 127%	16
PRLL ⁴	FT	91%	91%	92%	93%	94%	94%	161
NWML ⁴	FT + IT FT	103% 91%	106% 95%	108% 97%	110% 97%	118% 97%	118% 96%	400
	FT + IT	94%	101%	103%	102%	105%	104%	
GRDL ⁴	FT FT + IT	92% 112%	94% 121%	95% 119%	76% 94%	76% 107%	76% 108%	292
WRSY 4	FT FT + IT	95%	97%	98%	96%	95%	95%	32
WAEX	FT + IT FT	123% 85%	137% 94%	134% 94%	130% 94%	135% 93%	150% 93%	254
	FT + IT	117%	133%	144%	151%	186%	169%	
JUDY	FT FT + IT	93% 111%	94% 108%	97% 118%	98% 119%	99% 132%	99% 130%	93
GPML	FT + II FT	88%	93%	95%	96%	97%	97%	2,187
	FT + IT	97%	104%	110%	111%	118%	115%	
CENT	FT FT + IT	95% 112%	92% 117%	97% 119%	98% 121%	96% 129%	97% 122%	900
LPOL	FT + IT FT	112% 90%	117% 84%	119% 91%	121% 96%	129% 98%	122% 99%	428
LFOL	FT + IT	112%	84% 111%	118%	125%	137%	126%	
WGAT	FT	94%	96%	95%	94%	92%	91%	355
	FT + IT	127%	129%	125%	123%	115%	118%	022
ALEG	FT FT + IT	94% 115%	96% 120%	96% 122%	98% 124%	97% 125%	96% 124%	932
SLAT	FT + 11 FT	95%	120% 96%	98%	97%	96%	124% 97%	245
OEEE 2	FT + IT	116%	117%	124%	126%	127%	127%	
MLAT	FT	95%	95%	95%	97%	96%	95%	246
====	FT + IT	106%	106%	107%	111%	114%	111%	507
BLEG	FT FT + IT	94% 102%	96% 105%	96% 107%	98% 109%	94% 106%	97% 111%	597
EGAT	FT	92%	94%	94%	96%	94%	94%	47
	FT + IT	268%	117%	118%	122%	113%	114%	
MRTN	FT FT + IT	83% 101%	82% 102%	87% 108%	85% 110%	89% 110%	87% 105%	137
LIEG	FT + IT FT	101% 47%	102% 49%	108% 66%	110% 67%	110% 68%	105% 71%	81
LIEG	FT + IT	90%	92%	95%	100%	104%	104%	_
KIRB	FT	78%	80%	78%	78%	79%	83%	92
	FT + IT	94%	100%	106%	108%	107%	107%	
SMHI	FT FT + IT	81% 118%	78% 121%	83% 128%	82% 133%	87% 144%	90% 155%	63
REDL	FT + 11 FT	77%	121% 81%	82%	83%	90%	90%	61
KEDL	FT + IT	147%	156%	149%	147%	152%	155%	
COLD	FT	77%	78%	87%	76%	85%	86%	44
	FT + IT	116%	117%	120%	124%	115%	119%	217
NLAT	FT FT + IT	92% 113%	95% 118%	95% 119%	96% 123%	97% 131%	96% 128%	217
WAIN	F1 + 11 FT	72%	118% 84%	83%	123% 86%	93%	128% 94%	15
**************************************	FT + IT	100%	109%	108%	116%	127%	135%	
ELAT	FT	93%	93%	94%	95%	96%	95%	136
TOTAL SYSTEM	FT + IT	128%	132%	131%	136%	143%	143% 95%	o 171
TOTAL SYSTEM	FT FT + IT	90% 108%	92% 112%	94% 115%	94% 116%	95% 122%	95% 119%	8,171
Segment	Delivery Contract	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	May CD (GJ/d)
Empress	FT	96%	98%	96%	97%	87%	87%	2,788,974
	FT + IT	106%	113%	111% 99%	102%	97%	97% 100%	1 (72 005
McNeill	FT FT + IT	100% 133%	99% 126%	99% 141%	99% 130%	99% 138%	100% 140%	1,673,995
ABC	FT	95%	88%	89%	93%	92%	77%	2,355,330
	$\mathbf{FT} + \mathbf{IT}$	97%	89%	89%	95%	94%	77%	
*NOTE:		4-4:	- • EMD	TODA				
•	pt and export delivery Fi ot and border delivery In	•						
_	ot and border delivery In used on billed monthly vo	•		*	ET + IT billed		4	
J. Umizanon data is sa	sed on onica monding to	Iullies, I ci cent au	- ALAHUH CAICUIA	cu as r i and i	1 TII bineu		(アノ)Trar	ns Canada

Volumes divided by applicable receipt or delivery Contract level.



DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



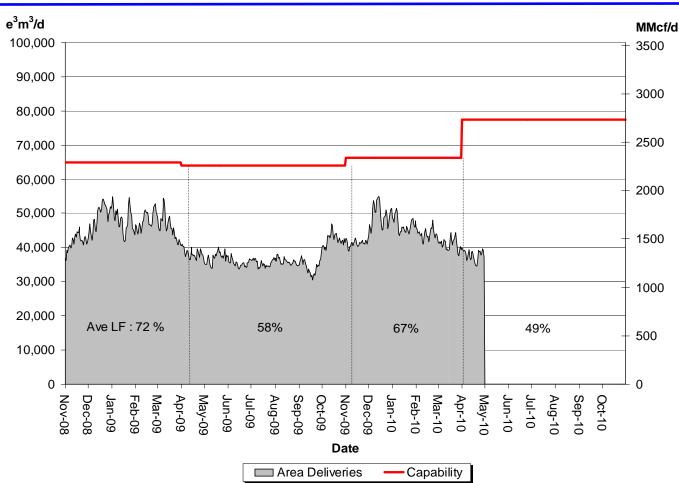


% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability							
Average Flow/	Dec	Jan	Feb	Mar	Apr	May	
Design Capability	73	70	67	64	47	49	



DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN



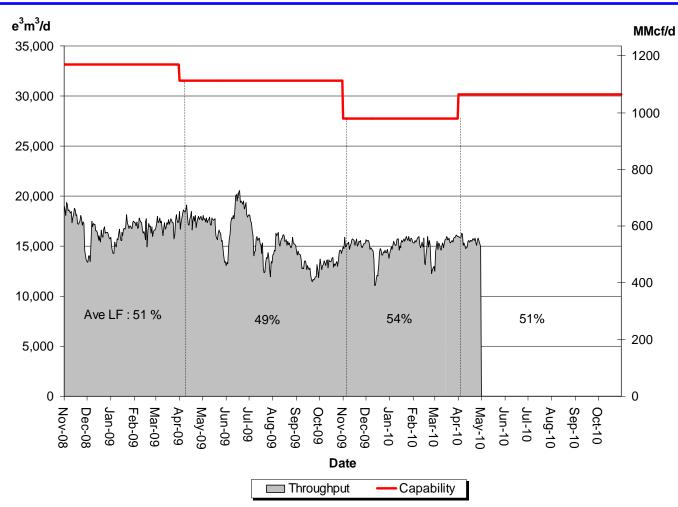


% Design Capability Utilization Monthly Average Actual Area Deliveries as a Percentage of Design Capability						
Average Flow/	Dec	Jan	Feb	Mar	Apr	May
Design Capability	75	71	67	62	49	50



DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



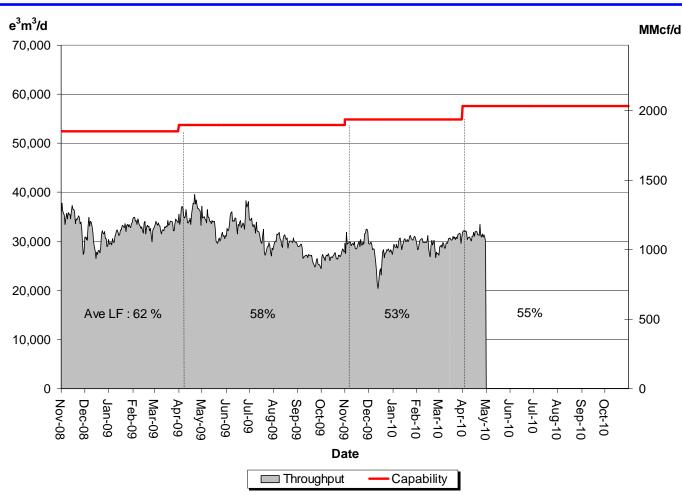


% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability							
Average Flow/	Dec	Jan	Feb	Mar	Apr	May	
Design Capability	51	55	53	55	51	51	



DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER





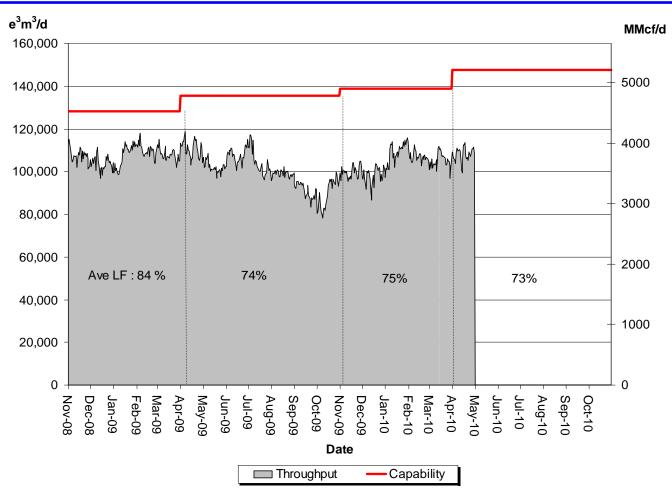
% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Capability						
Average Flow/	Dec	Jan	Feb	Mar	Apr	May
Design Capability	49	54	53	55	55	54



DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)



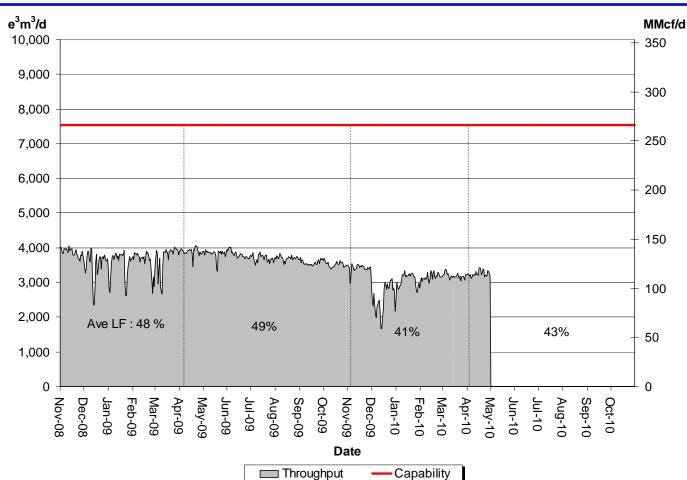


% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
Design Capability	72	70	78	77	76	73



DESIGN CAPABILITY UTILIZATION MARTEN HILLS





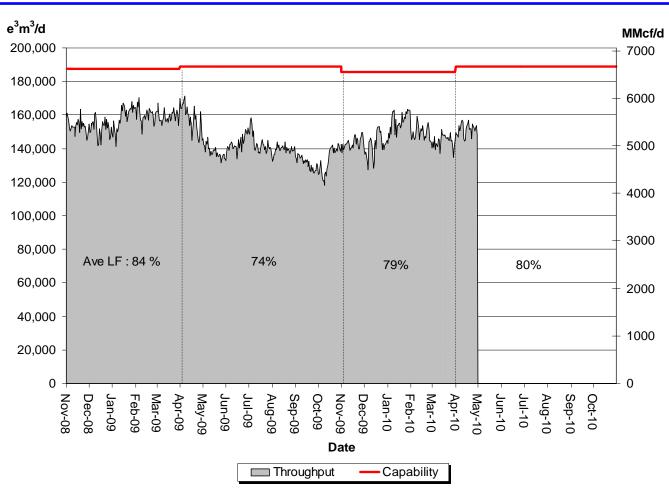
% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability							
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr	
Design Capability	45	34	40	42	42	43	



DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER



(Edson Mainline, Peace River Design and Marten Hills)

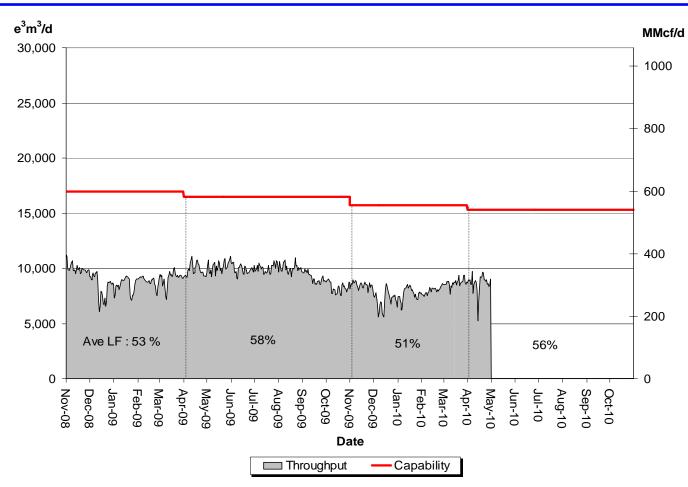


% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability							
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr	
Design Capability	77	76	84	80	78	80	



DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON



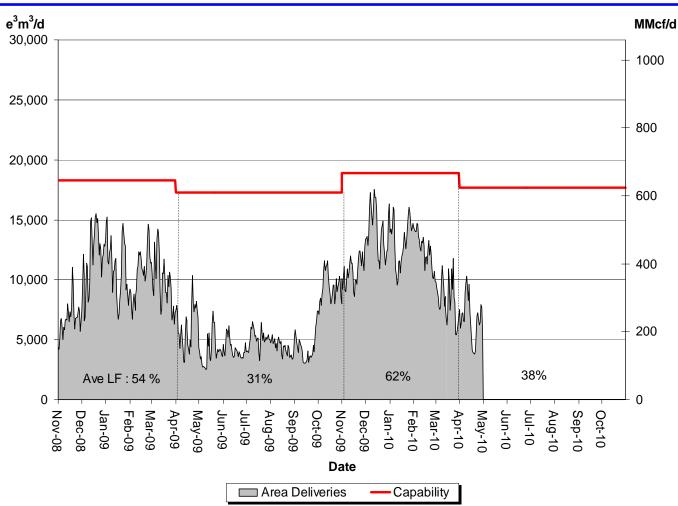


% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
Design Capability	54	45	49	51	55	56



DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN





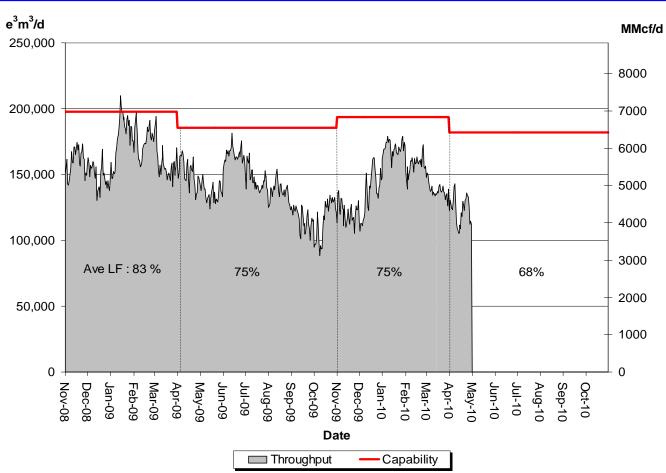
% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability							
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr	
Design Capability	57	75	70	66	44	38	



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)



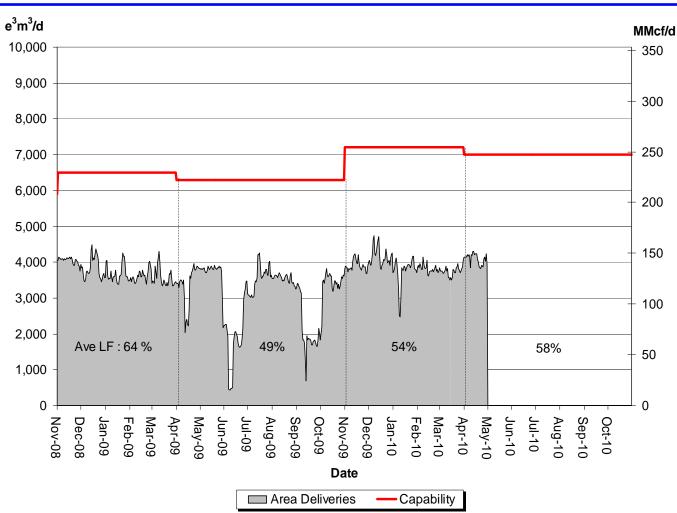


% Design Capability Utilization Monthly Average Actual Flow as a Percentage of Design Capability							
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr	
Design Capability	63	70	88	81	71	68	



DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





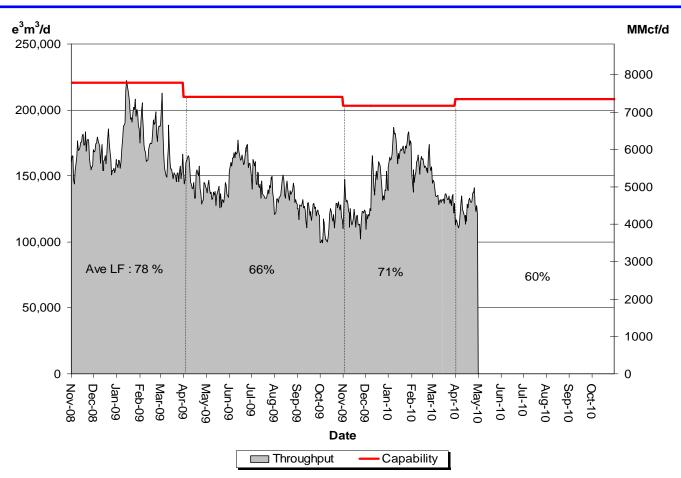
% Design Capability Utilization Monthly Average Area Deliveries as a Percentage of Design Capability							
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr	
Design Capability	54	58	52	53	52	58	



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)





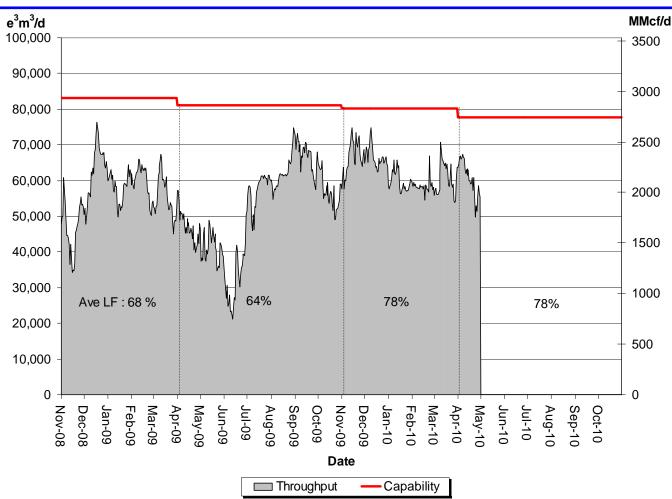
% Design Capability Utilization Average Actual Flow as a Percentage of Design Capability							
Average Flow / Design Capability	Nov	Dec	Jan	Feb	Mar	Apr	
	59	69	84	77	66	60	



DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE

(Alberta/B.C. and Alberta/Montana Borders)





% Design Capability Utilization Average Actual Flow as a Percentage of Design Capability							
Average Flow /	Nov	Dec	Jan	Feb	Mar	Apr	
Design Capability	83	83	74	73	75	78	



HISTORICAL TRANSPORTATION SERVICE AVAILABILITY

February 1, 2010 to April 30, 2010 (3 Month Average)

Empress/McNeill

Alberta-BC

Gordondale

rebruary 1, 2010 to April 30, 2010 (3 Month Average)							
Receipt Area		IT-R Service	Firm Service	Firm Service	% CD		Causes/Comments (3)
		Available	Available	Restriction	Restricted ⁽¹⁾		
	Segment	(% of time)	(% of time)	(% of time)	Max	Average	
Peace River	UPRM 1	0	100	0	0	0	NPS 20 Peace River Mainline Incident, Inspection and Repair
	PRLL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY 26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream	LIEG 10	100	100	0	0	0	
of Bens Lake	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of	NLAT 15	100	100	0	0	0	
Bens Lake	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	
	EGAT 19	100	100	0	0	0	
	MLAT 20	100	100	0	0	0	
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	
Borders		IT-D Service	Firm Service	Firm Service	% CD Re	stricted ⁽¹⁾	Causes/Comments ⁽³⁾
	Available ⁽²⁾	Available ⁽²⁾	Available	Restriction			
	(% of time)	(% of time)	(% of time)	(% of time)	Max	Average	
F	()	100	100	0	0		



FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm	Authorize Firm	To Ensure Firm
Transportation	Transportation	Transportation
Service Type	Service By	Service By
Export Delivery	November 2010	November 2012

Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R Availability Map:

http://www.transcanada.com/customerexpress/docs/ab_ftr_availability_map/external_map.pdf

Receipt Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 2010	November 2012
Receipt - Winter construction (generally north of Edmonton)	November 2010	April 2013

If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by *Pipeline Segment* (26 on the system) or *Design Area* (13 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.



HOW TO USE THIS REPORT - continued

Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

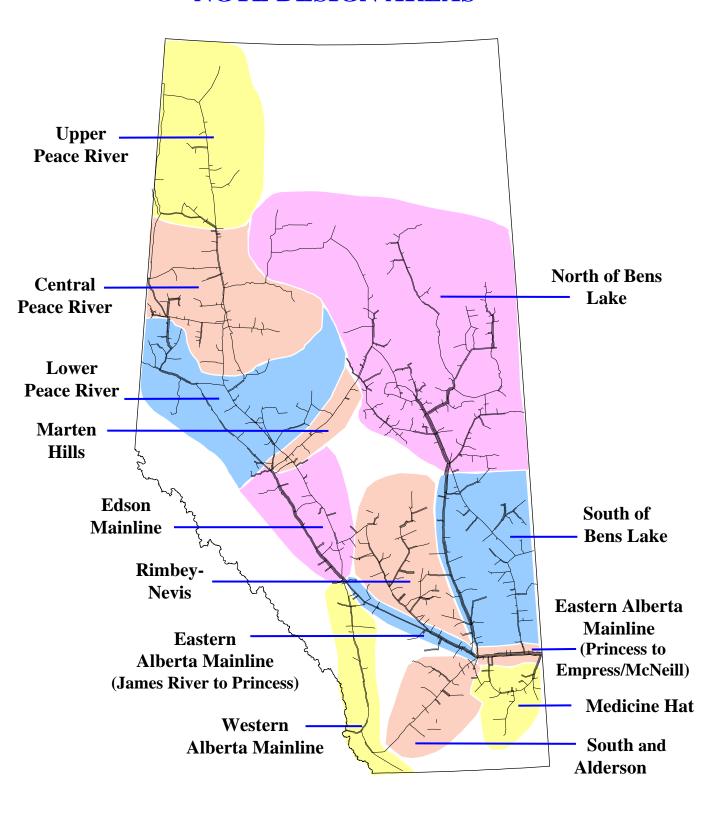
As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

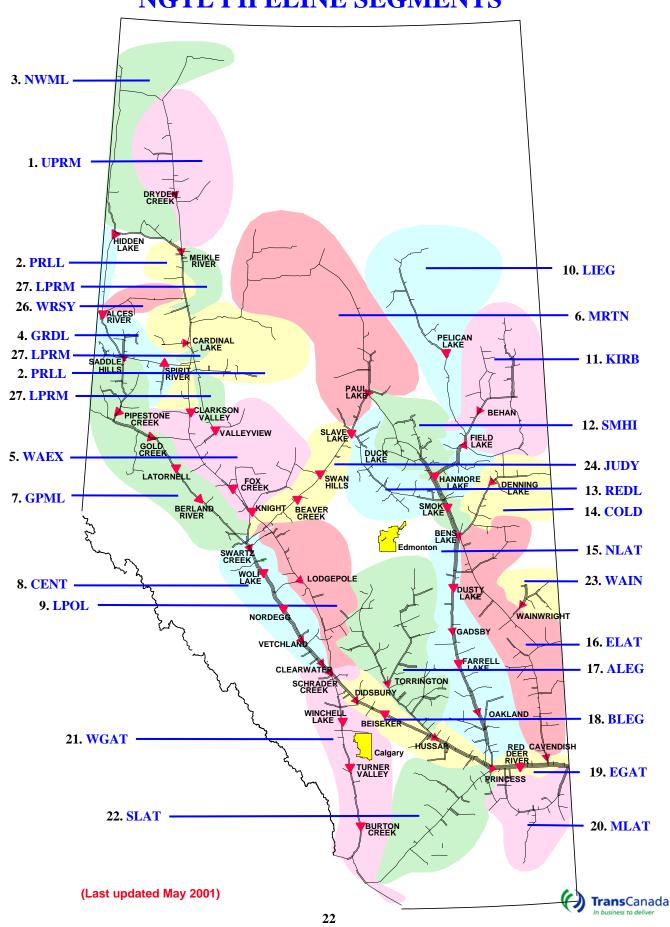


NGTL DESIGN AREAS





NGTL PIPELINE SEGMENTS



DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of our design area.

Design Capability

The volume of gas that can be transported at various points on the pipeline system considering design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra-Alberta Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted

The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available

The percentage of time that all requested firm transportation service requests were transported within a segment.

Firm Service Restriction

Percentage of time firm service is restricted.

IT-2 Service Available

The percentage of time that IT-2 service requests were transported.

Max % CD Restricted

The maximum percentage to which the entire segment contract demand was restricted.

Other

System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

