SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending
June, 2009

Published date:
September 3, 2009

Highlights This Month:

- Average Load Factors greater than 90% were experienced in a number of design areas during April 2009 – June 2009 [i.e. Upper Peace River, Upper and Central Peace River, Peace River Design, Upstream James River, Eastern Alberta Mainline: James River to Princess, Eastern Alberta Mainline: Princess to Empress/McNeill, and South and Alderson].

- FT Receipt Availability over a 3 month average from April 1, 2009 – June 30, 2009 was deemed to be 100% available in all pipe segments.

- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from April 1, 2009 – June 30, 2009, were all deemed 100% available.

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If you have any questions on the content of this report, contact Bob Haney at (403) 920-5317 or via fax at (403) 920-2380.

FIRM TRANSPORTATION SERVICE[1] CONTRACT UTILIZATION[2]

By NGTL Pipeline Segments

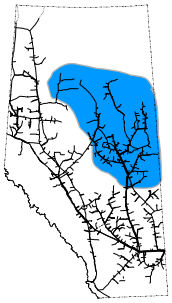
Segment	Receipt Contract	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jun CD (mmcf/d)
UPRM [4]	FT	89%	86%	92%	91%	85%	82%	124
	FT + IT	104%	105%	112%	117%	105%	103%	
LPRM [4]	FT	93%	95%	95%	98%	92%	93%	17
	FT + IT	117%	128%	127%	127%	119%	143%	
PRLL [4]	FT	94%	95%	96%	98%	95%	98%	175
	FT + IT	115%	119%	118%	118%	118%	123%	
NWML [4]	FT	94%	96%	97%	97%	94%	98%	469
	FT + IT	100%	107%	107%	110%	105%	112%	
GRDL [4]	FT	86%	88%	90%	93%	93%	90%	237
	FT + IT	111%	113%	114%	141%	123%	126%	
WRSY [4]	FT	95%	98%	95%	97%	96%	97%	31
	FT + IT	140%	159%	140%	148%	139%	150%	
WAEX	FT	88%	95%	92%	95%	89%	91%	267
	FT + IT	140%	164%	150%	181%	150%	183%	
JUDY	FT	96%	96%	97%	98%	98%	97%	94
	FT + IT	148%	149%	151%	141%	123%	149%	
GPML	FT	93%	95%	95%	95%	95%	95%	2,045
	FT + IT	105%	109%	109%	116%	111%	111%	
CENT	FT	96%	97%	97%	98%	96%	95%	931
	FT + IT	119%	122%	120%	125%	118%	122%	
LPOL	FT	94%	97%	96%	97%	94%	95%	449
	FT + IT	121%	125%	127%	132%	123%	123%	
WGAT	FT	90%	91%	92%	89%	91%	86%	354
	FT + IT	109%	119%	113%	112%	122%	112%	
ALEG	FT	93%	95%	95%	94%	95%	96%	1,035
	FT + IT	120%	123%	123%	125%	126%	127%	
SLAT	FT	95%	97%	96%	98%	97%	96%	272
	FT + IT	120%	122%	122%	134%	131%	125%	
MLAT	FT	90%	92%	93%	94%	94%	94%	269
	FT + IT	104%	107%	108%	112%	112%	111%	
BLEG	FT	94%	96%	96%	97%	97%	97%	620
	FT + IT	108%	111%	111%	115%	114%	115%	
EGAT	FT	90%	90%	89%	93%	94%	94%	47
	FT + IT	127%	137%	124%	130%	130%	130%	
MRTN	FT	88%	92%	91%	93%	90%	89%	144
	FT + IT	97%	108%	109%	121%	118%	115%	
LIEG	FT	83%	80%	83%	82%	82%	80%	114
	FT + IT	105%	113%	113%	118%	116%	114%	
KIRB	FT	81%	82%	86%	85%	86%	83%	106
	FT + IT	107%	108%	111%	114%	110%	107%	
SMHI	FT	79%	80%	76%	66%	72%	72%	93
	FT + IT	106%	138%	132%	152%	132%	131%	
REDL	FT	82%	84%	84%	83%	78%	84%	73
	FT + IT	152%	155%	146%	149%	148%	147%	
COLD	FT	77%	79%	77%	72%	74%	73%	50
	FT + IT	98%	97%	101%	122%	126%	119%	
NLAT	FT	91%	92%	91%	94%	94%	93%	267
	FT + IT	120%	121%	115%	125%	126%	126%	
WAIN	FT	82%	86%	88%	90%	89%	90%	20
	FT + IT	136%	132%	129%	134%	129%	124%	
ELAT	FT	92%	93%	93%	95%	95%	94%	162
	FT + IT	141%	142%	137%	148%	145%	144%	
TOTAL SYSTEM	FT	92%	94%	94%	94%	94%	94%	8,464
	FT + IT	114%	118%	118%	124%	119%	121%	

Segment	Delivery Contract	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jun CD (GJ/d)
Empress	FT	96%	97%	97%	96%	96%	95%	4,016,141
	FT + IT	116%	115%	112%	114%	124%	112%	
McNeill	FT	99%	100%	95%	84%	74%	93%	1,005,498
	FT + IT	138%	154%	127%	123%	115%	162%	
ABC	FT	87%	91%	85%	73%	61%	49%	2,421,411
	FT + IT	88%	92%	86%	73%	62%	49%	

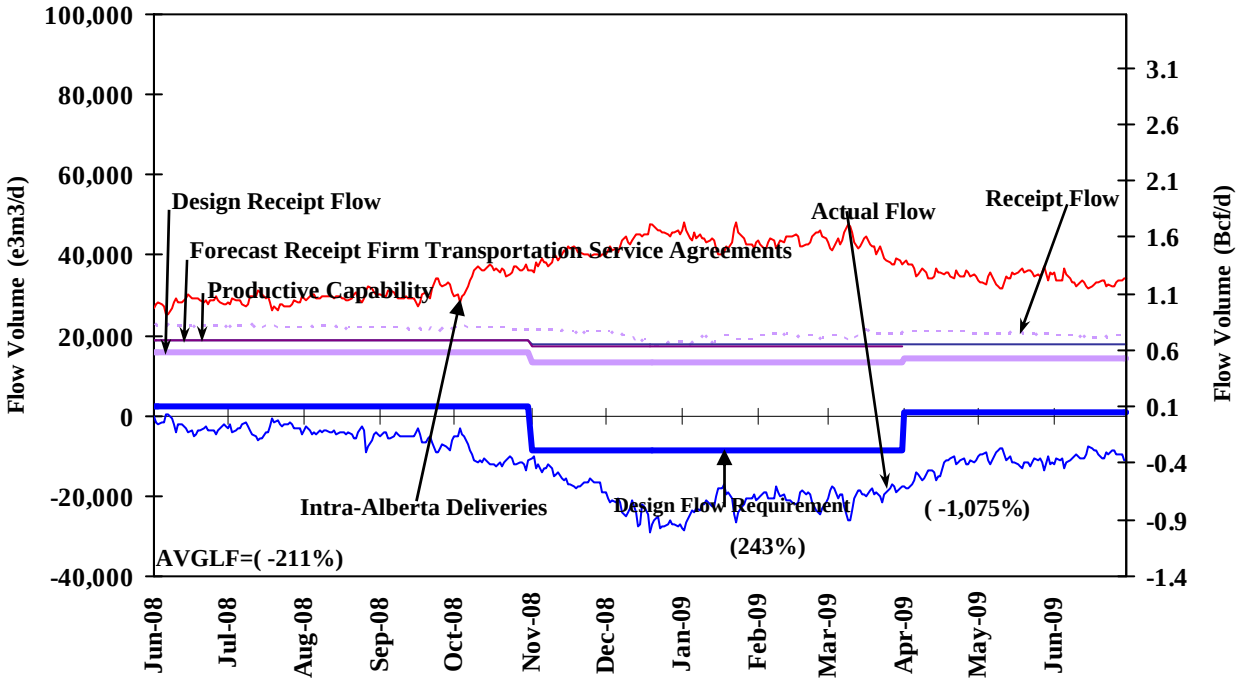
***NOTE:**

1. **FT includes all receipt and export delivery Firm Transportation Services: FTR, LRS, FTD.**
2. **IT includes all receipt and border delivery Interruptible Services: ITR, FRO, ITD, FDO.**
3. **Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed Volumes divided by applicable receipt or delivery Contract level.**

TransCanada
In business to deliver



DESIGN FLOW REQUIREMENTS UTILIZATION NORTH OF BENS LAKE – FLOW THROUGH



% Design Receipt Utilization

(Notice: The Percentages are not the same as the Contract Utilization Percentages)

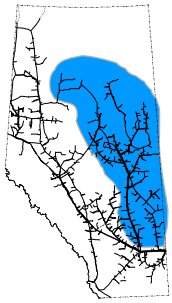
	Jan	Feb	Mar	Apr	May	Jun
FT-R Volume	108	106	107	96	97	95
FT-R + IT Volume	140	149	150	148	145	140

NOTE: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

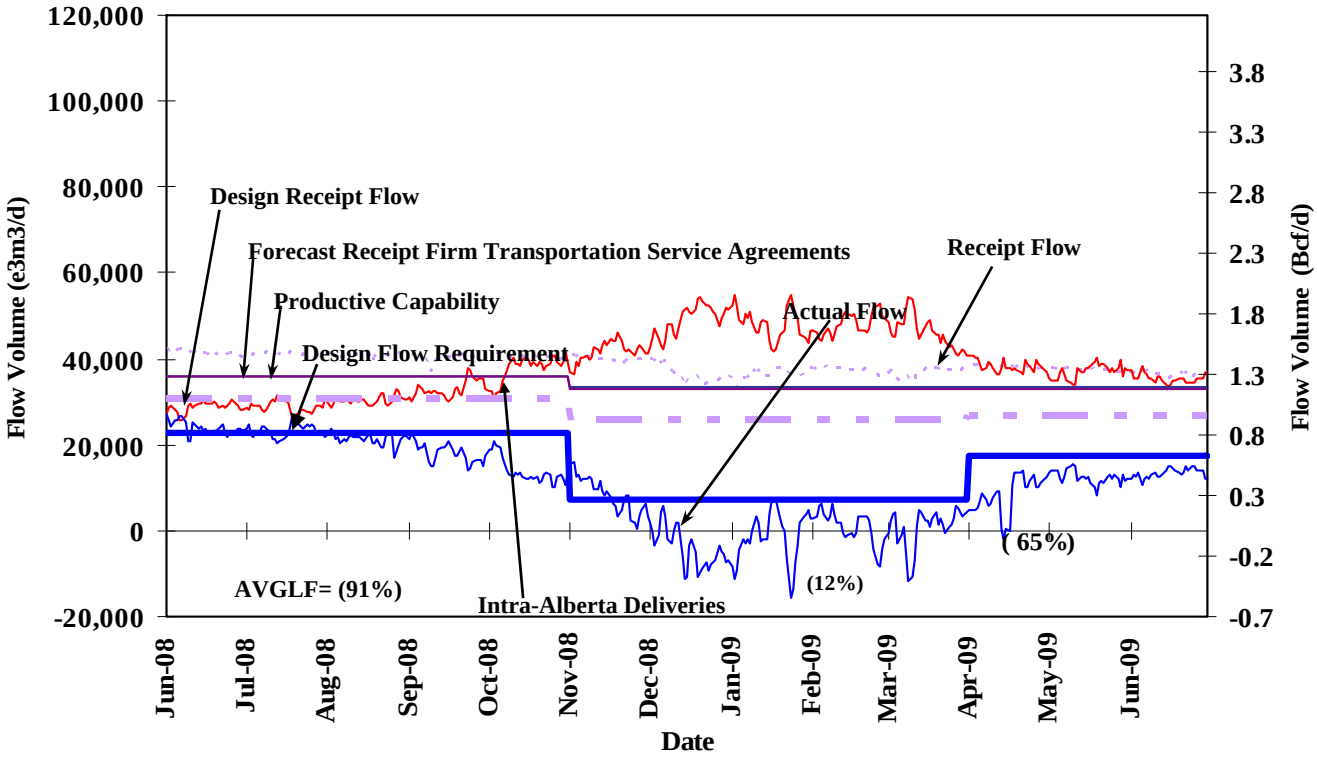
% Design Flow Requirements Utilization

Monthly Average Actual Flow as a Percentage of Design Flow Requirements

Average Flow/ Design Capacity	Jan	Feb	Mar	Apr	May	Jun
	263	245	235	-1265	-1020	-940



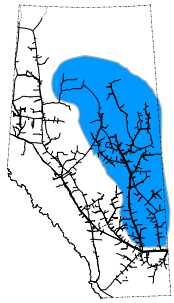
DESIGN FLOW REQUIREMENTS UTILIZATION
NORTH & SOUTH OF BENS LAKE – FLOW THROUGH



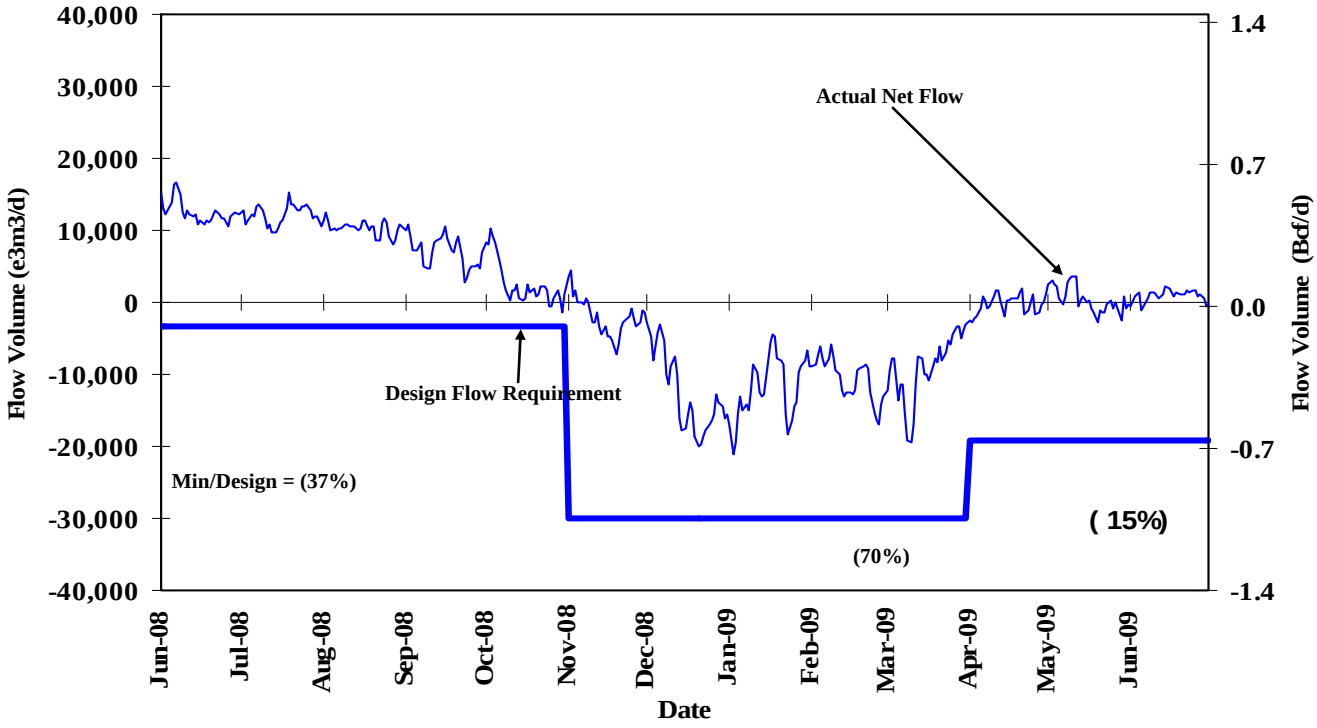
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Jan	Feb	Mar	Apr	May	Jun
FT Volume	105	104	105	96	96	94
FT-R + IT Volume	142	147	145	143	140	136

NOTE: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Jan	Feb	Mar	Apr	May	Jun
	-20	11	12	46	71	76



DESIGN FLOW REQUIREMENTS UTILIZATION
NORTH & SOUTH OF BENS LAKE – FLOW WITHIN



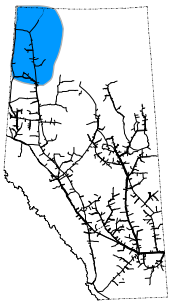
% Design Flow Requirements Utilization

Monthly Actual Minimum Net Flow as a Percentage of Design Net Flow

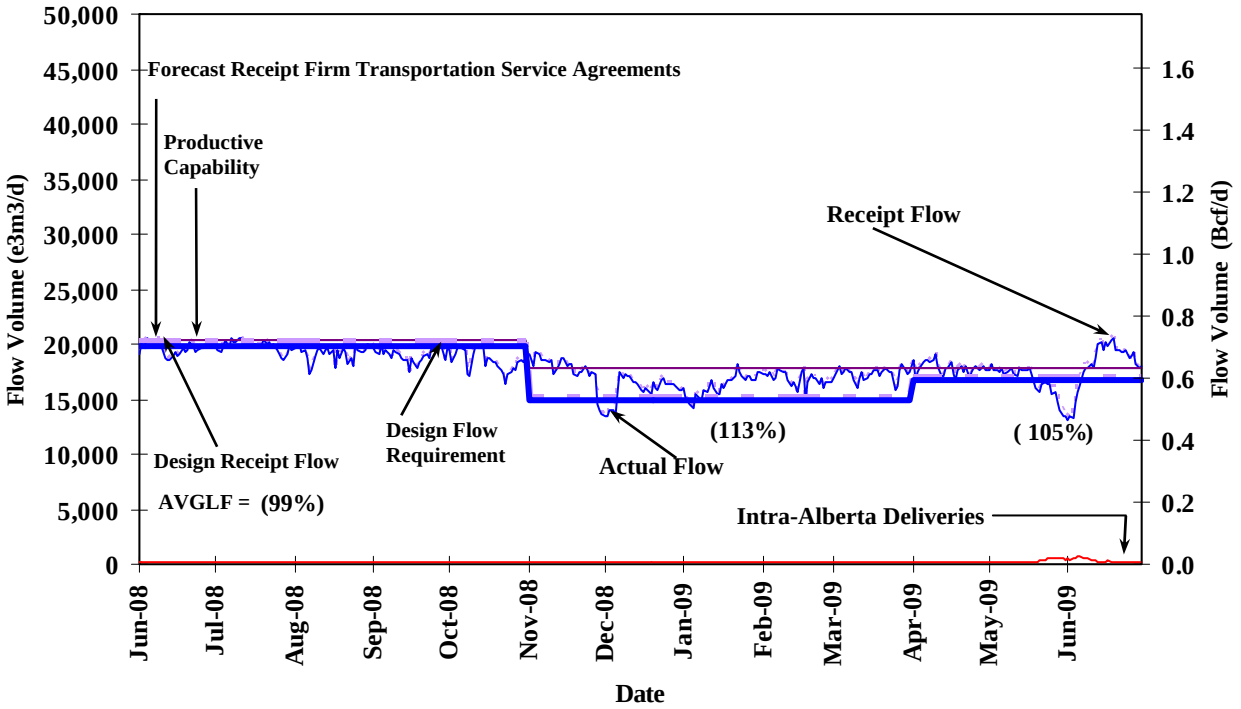
AVGLF= (127%)

Design Flow Requirement

	Jan	Feb	Mar	Apr	May	Jun
Minimum Flow/ Design Net Flow	70	56	65	15	14	6



DESIGN FLOW REQUIREMENTS UTILIZATION
UPPER PEACE RIVER



% Design Receipt Utilization

(Notice: The Percentages are not the same as the Contract Utilization Percentages)

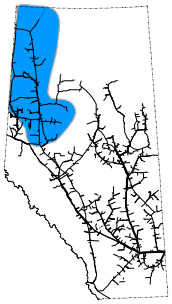
	Jan	Feb	Mar	Apr	May	Jun
FT Volume	100	100	102	91	88	94
FT-R + IT Volume	109	113	116	107	101	109

NOTE: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

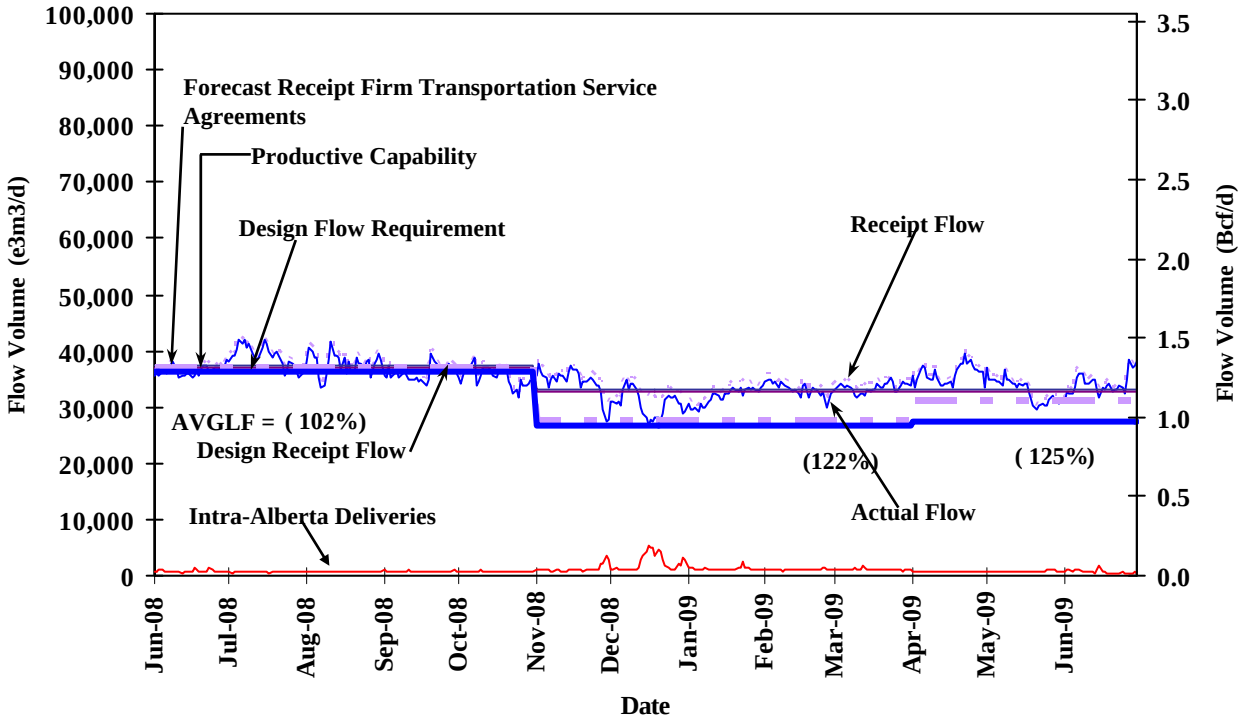
% Design Flow Requirements Utilization

Monthly Average Actual Flow as a Percentage of Design Flow Requirements

Average Flow/ Design Capacity	Jan	Feb	Mar	Apr	May	Jun
	109	113	116	107	100	108



DESIGN FLOW REQUIREMENTS UTILIZATION
UPPER and CENTRAL PEACE RIVER



% Design Receipt Utilization

(Notice: The Percentages are not the same as the Contract Utilization Percentages)

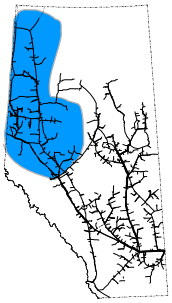
	Jan	Feb	Mar	Apr	May	Jun
FT Volume	103	103	105	93	90	90
FT-R + IT Volume	121	125	125	118	109	113

NOTE: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

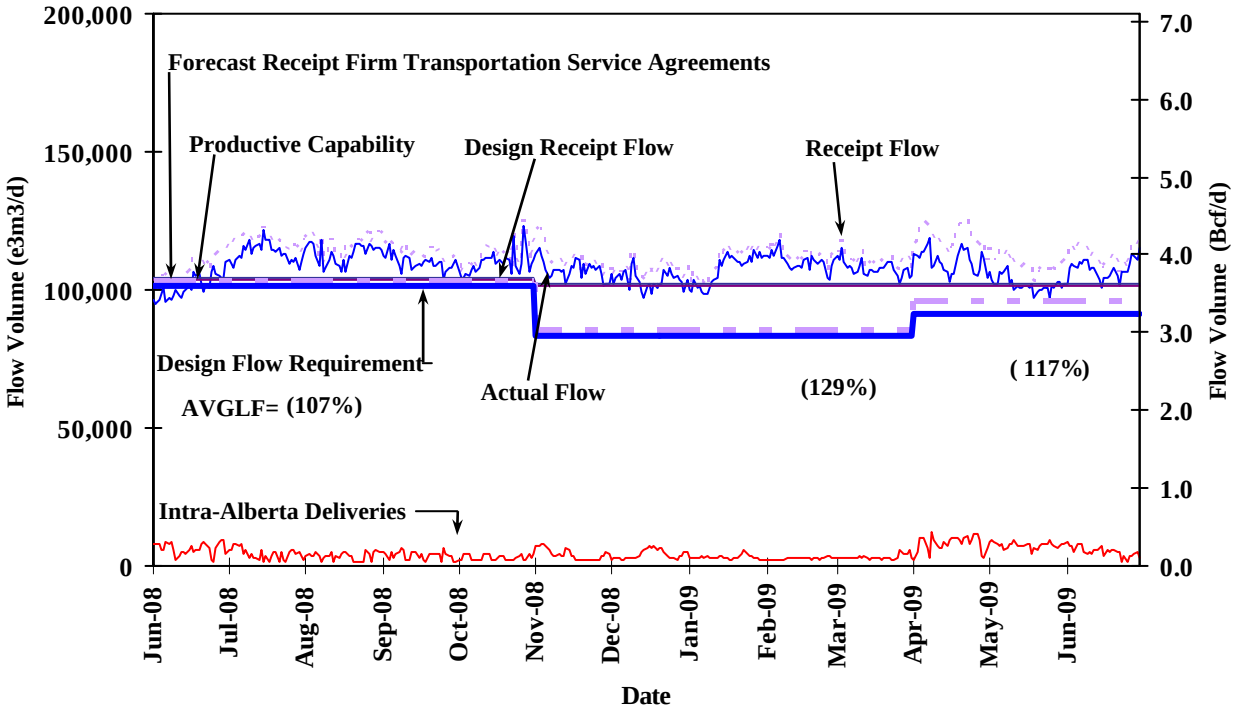
% Design Flow Requirements Utilization

Monthly Average Actual Flow as a Percentage of Design Flow Requirements

Average Flow/ Design Capacity	Jan	Feb	Mar	Apr	May	Jun
	119	123	124	131	120	125



DESIGN FLOW REQUIREMENTS UTILIZATION
PEACE RIVER



% Design Receipt Utilization

(Notice: The Percentages are not the same as the Contract Utilization Percentages)

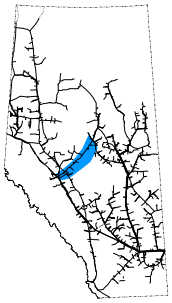
	Jan	Feb	Mar	Apr	May	Jun
FT Volume	105	107	107	96	94	93
FT-R + IT Volume	124	130	129	124	115	118

NOTE: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

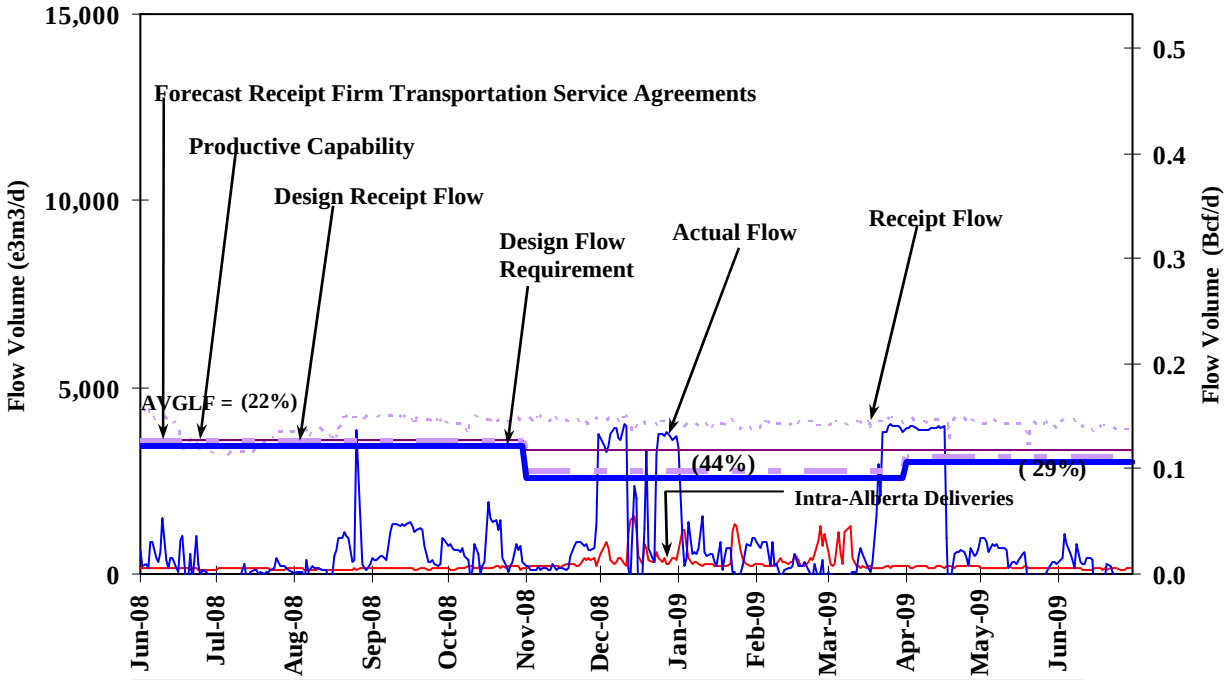
% Design Flow Requirements Utilization

Monthly Average Actual Flow as a Percentage of Design Flow Requirements

Average Flow/ Design Capacity	Jan	Feb	Mar	Apr	May	Jun
	129	132	130	121	112	118



DESIGN FLOW REQUIREMENTS UTILIZATION
MARTEN HILLS



% Design Receipt Utilization

(Notice: The Percentages are not the same as the Contract Utilization Percentages)

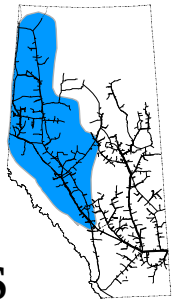
	Jan	Feb	Mar	Apr	May	Jun
FT Volume	94	94	95	91	101	82
FT-R + IT Volume	145	146	147	131	128	127

NOTE: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

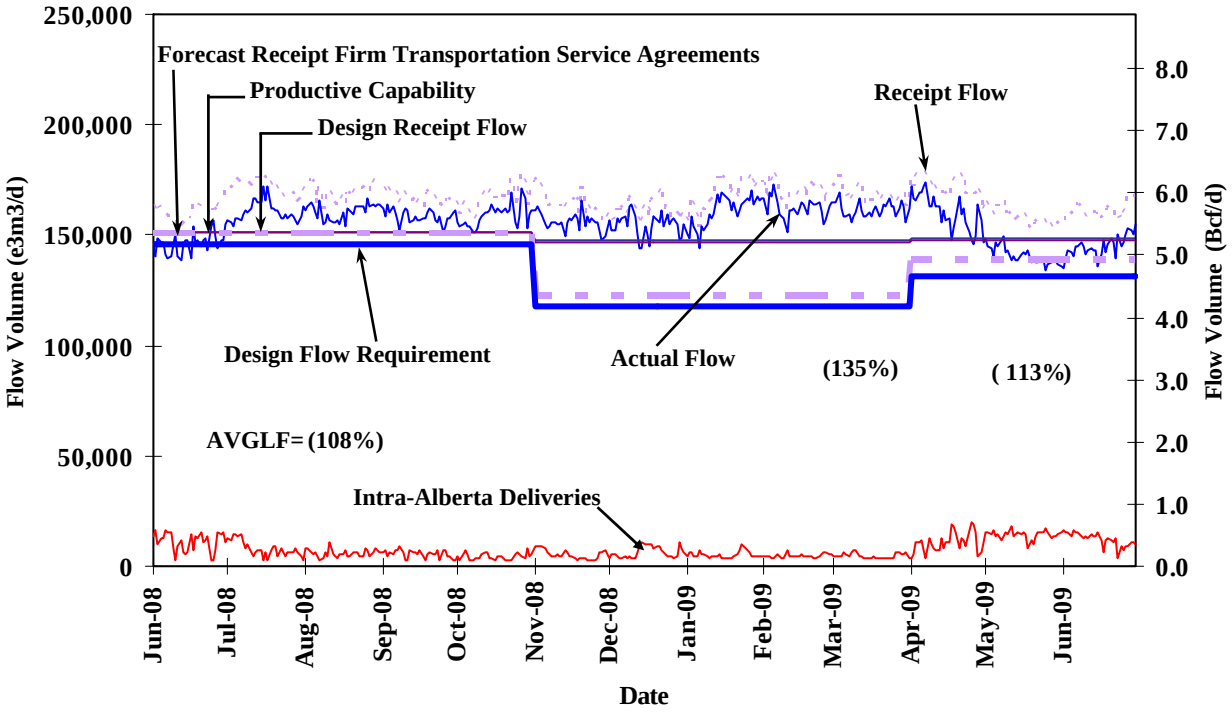
% Design Flow Requirements Utilization

Monthly Average Actual Flow as a Percentage of Design Flow Requirements

	Jan	Feb	Mar	Apr	May	Jun
Average Flow/ Design Capacity	25	11	53	76	12	-2



DESIGN FLOW REQUIREMENTS UTILIZATION
EDSON M/L, PEACE RIVER, AND MARTEN HILLS



% Design Receipt Utilization

(Notice: The Percentages are not the same as the Contract Utilization Percentages)

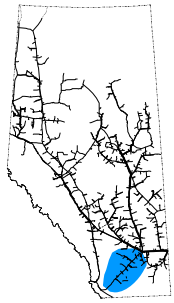
	Jan	Feb	Mar	Apr	May	Jun
FT Volume	104	106	106	93	91	89
FT-R + IT Volume	126	131	130	122	113	114

NOTE: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

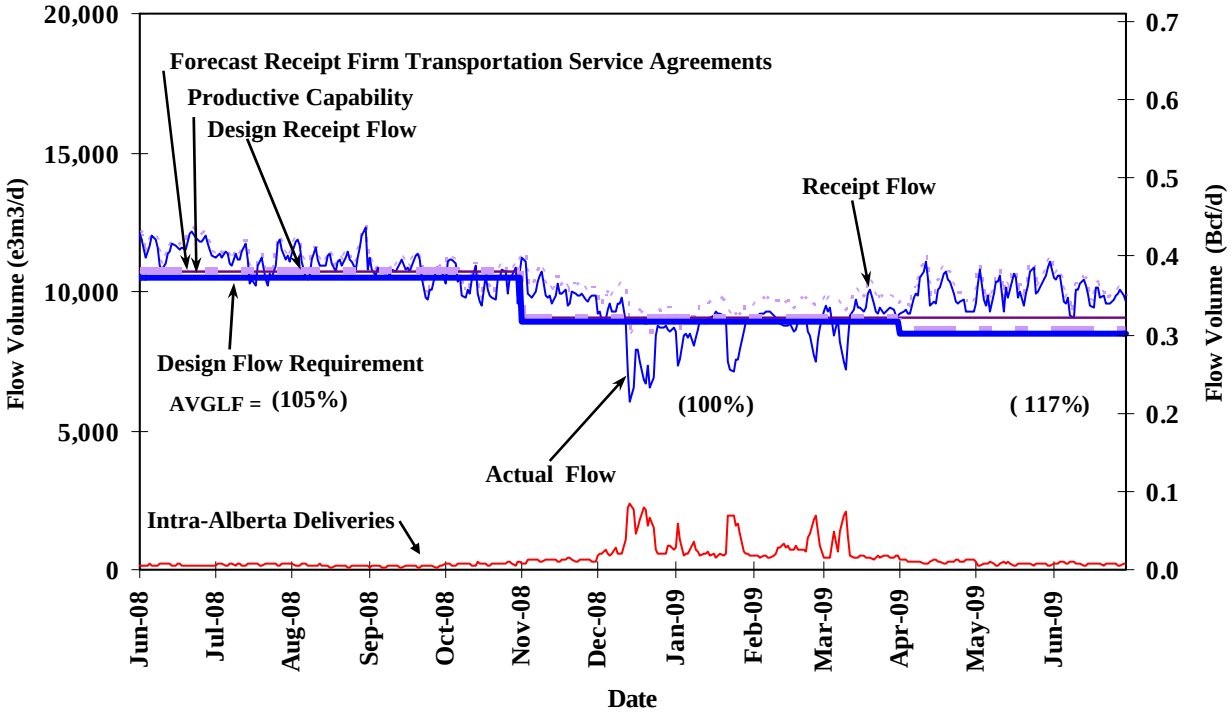
% Design Flow Requirements Utilization

Monthly Average Actual Flow as a Percentage of Design Flow Requirements

	Jan	Feb	Mar	Apr	May	Jun
Average Flow/ Design Capacity	137	138	137	122	107	110



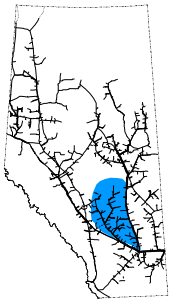
DESIGN FLOW REQUIREMENTS UTILIZATION SOUTH AND ALDERSON



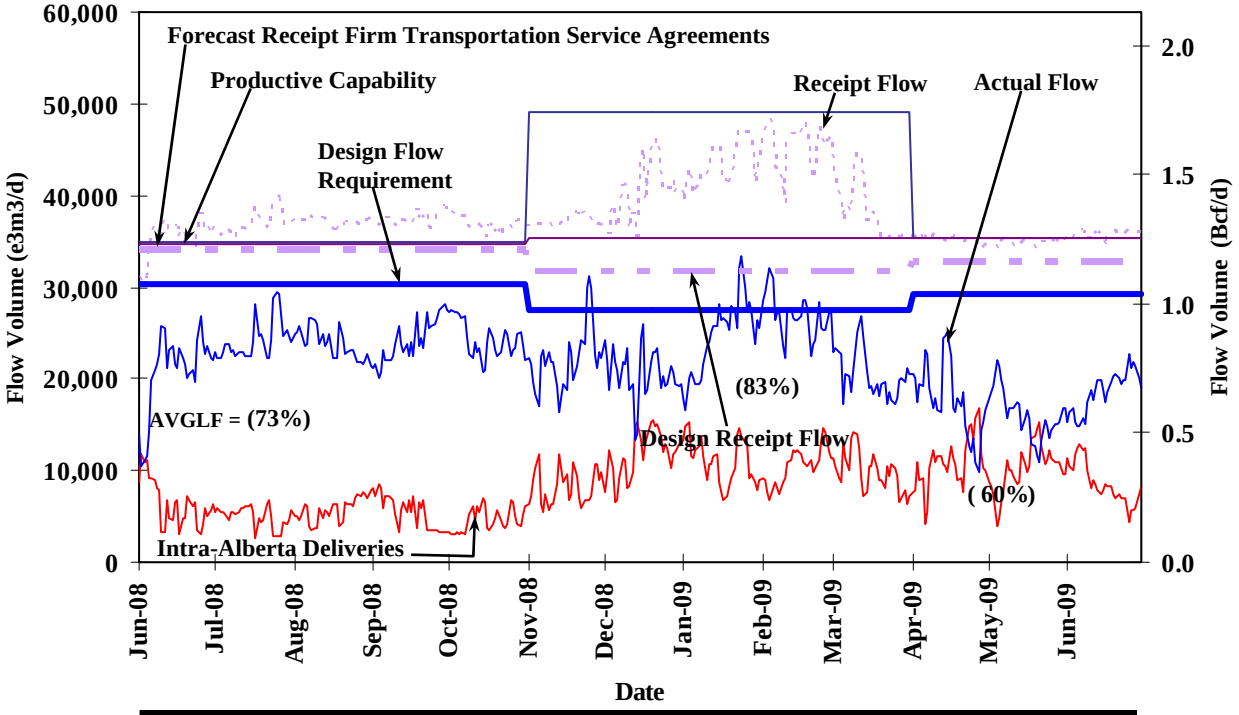
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Jan	Feb	Mar	Apr	May	Jun
FT Volume	82	85	86	87	90	90
FT-R + IT Volume	103	106	108	118	120	117

NOTE: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Jan	Feb	Mar	Apr	May	Jun
	95	99	102	116	119	116



DESIGN FLOW REQUIREMENTS UTILIZATION
RIMBEY-NEVIS



% Design Receipt Utilization

(Notice: The Percentages are not the same as the Contract Utilization Percentages)

	Jan	Feb	Mar	Apr	May	Jun
FT Volume	86	87	86	82	82	85
FT-R + IT Volume	111	113	111	108	109	114

NOTE: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

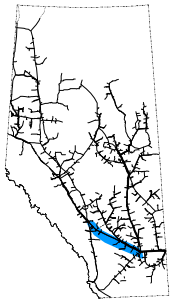
% Design Flow Requirements Utilization

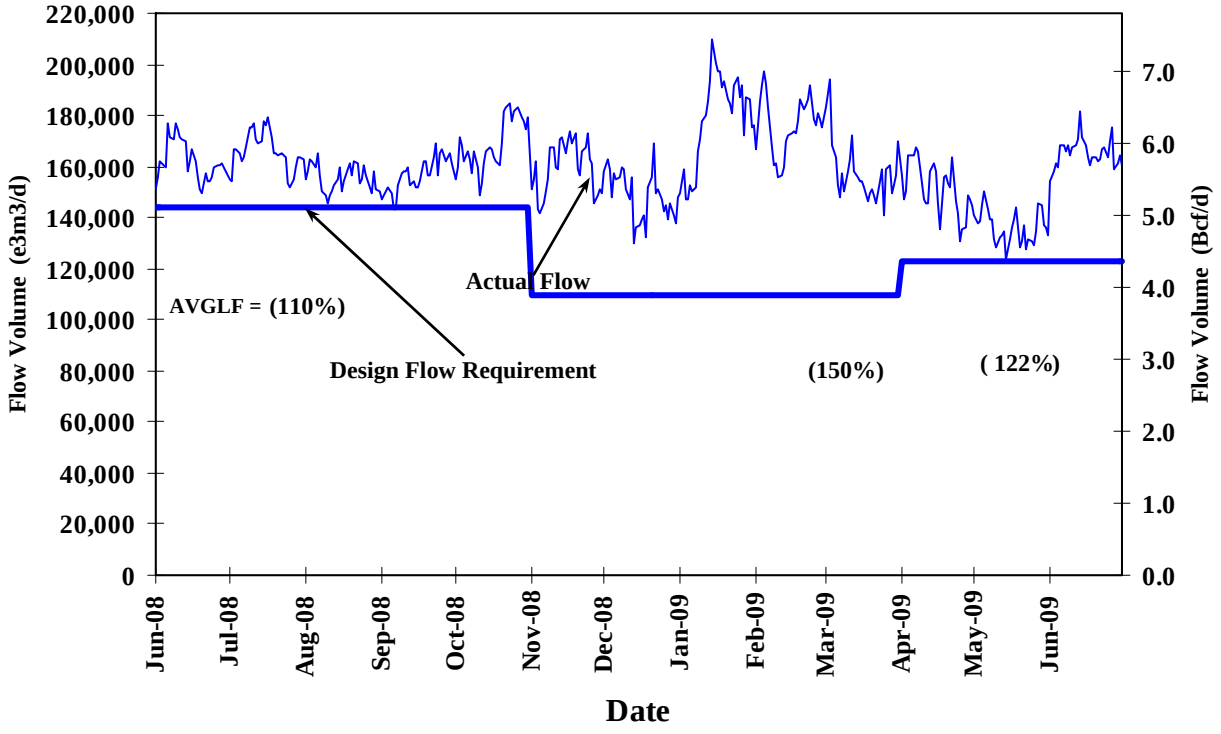
Monthly Average Actual Flow as a Percentage of Design Flow Requirements

Average Flow/ Design Capacity	Jan	Feb	Mar	Apr	May	Jun
	90	98	75	61	55	64

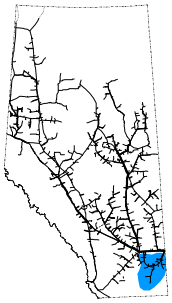
TransCanada
In business to deliver

DESIGN FLOW REQUIREMENTS UTILIZATION
EASTERN ALBERTA MAINLINE
(James River to Princess)

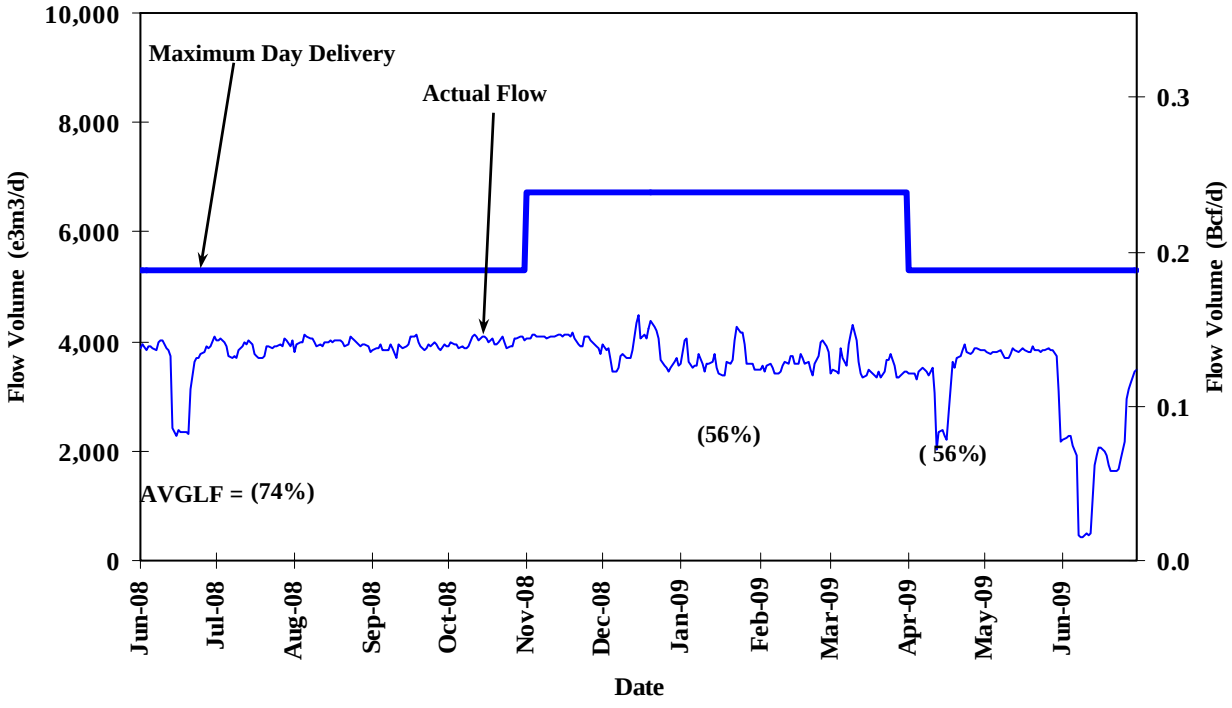




% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/ Design Capacity	Jan 163	Feb 161	Mar 145	Apr 123	May 110	Jun 134

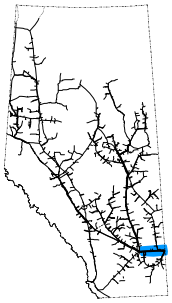


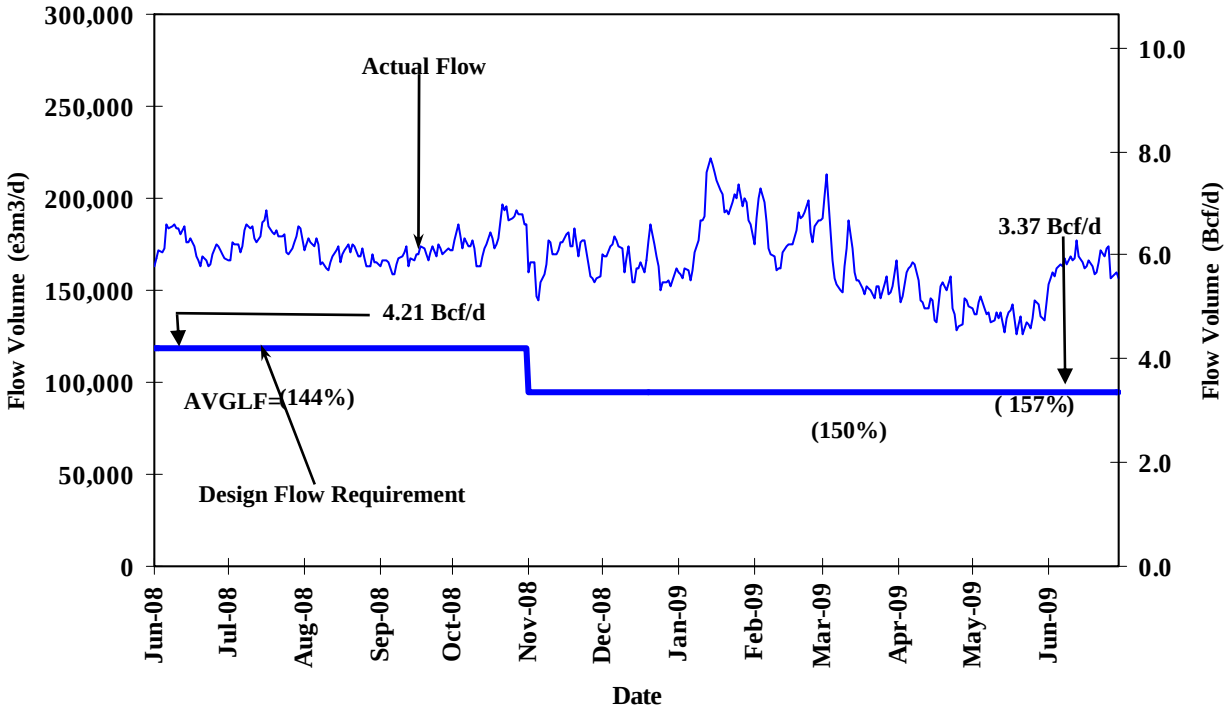
DESIGN FLOW REQUIREMENTS UTILIZATION MEDICINE HAT



Design flow for the Medicine Hat area is the net flow to the area deliveries. Since all deliveries are intra-Alberta deliveries there are no Firm Service Delivery contracts in effect for this area. Consequently, contract utilization values are not available.

DESIGN FLOW REQUIREMENTS UTILIZATION
EASTERN ALBERTA MAINLINE
(Princess to Empress / McNeill)





% Design Delivery Utilization

(Notice: Average Actual Flow as a Percentage of Design Flow Requirements)

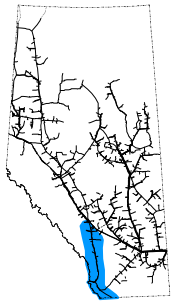
	Jan	Feb	Mar	Apr	May	Jun
FT[1] Volume	160	153	143	126	108	133
FT[1] + IT Volume	201	192	170	156	144	172

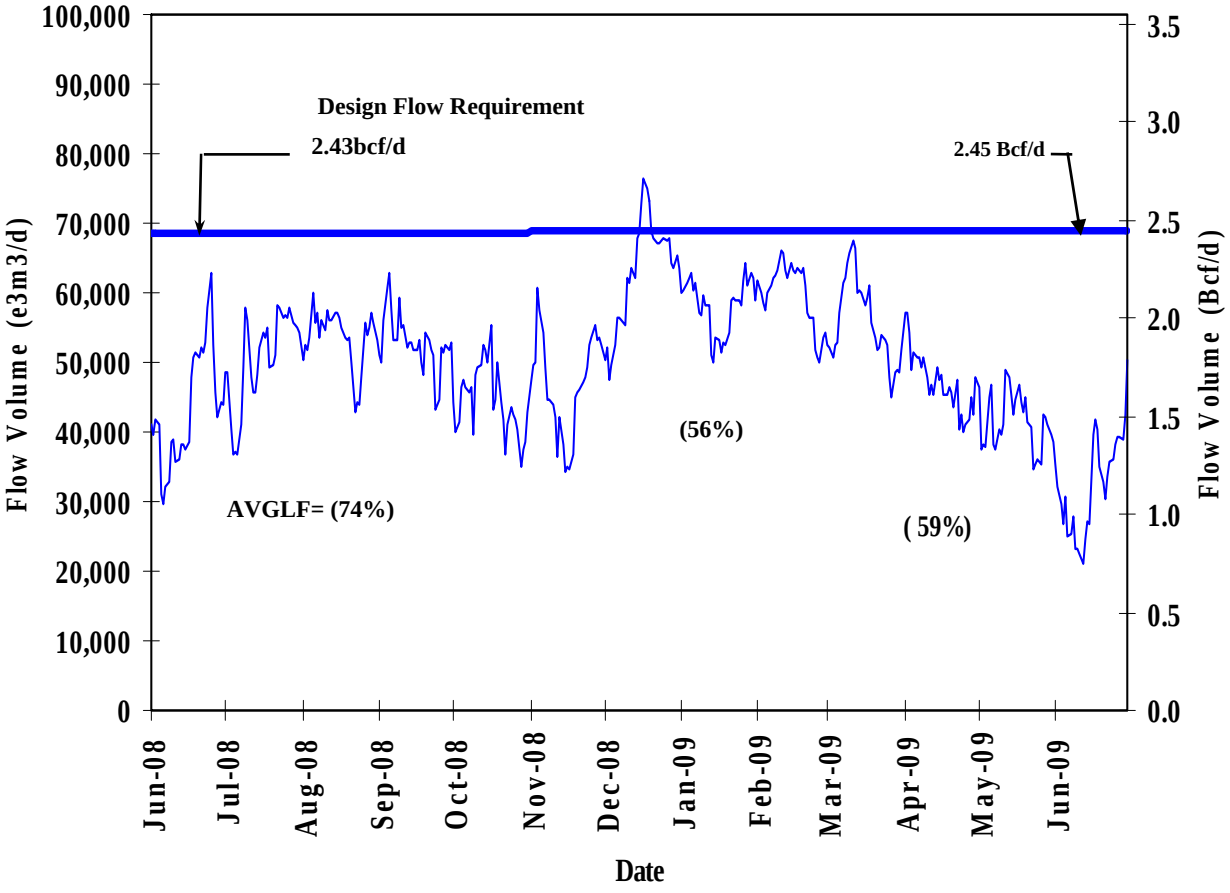
NOTE:

Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Empress and McNeill Export delivery points.

1. FT includes year-round FT-D, STFT and LRS.

DESIGN FLOW REQUIREMENTSUTILIZATION
WESTERN ALBERTA MAINLINE
(Alberta/B.C. and Alberta/Montana Borders)





% Design Delivery Utilization

(Notice: Average Actual Flow as a Percentage of Design Flow Requirements)

	Jan	Feb	Mar	Apr	May	Jun
FT[1] Volume	83	85	79	68	59	46
FT[1] + IT Volume	84	87	81	68	60	47

NOTE:

Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Alberta/BC and Alberta/Montana Export delivery points.

HISTORICAL TRANSPORTATION SERVICE AVAILABILITY

Apr 1,2009 to June 30, 2009 (3 Month Average)

Receipt Area	Segment	IT-R Service Available (% of time)	Firm Service Available (% of time)	Firm Service Restriction (% of time)	% CD Restricted[1] Max	% CD Restricted[1] Average	Causes/Commer
Peace River	UPRM 1	100	100	0	0	0	
	PRLL 2	100	100	0	0	0	
	NWML 3	100	100	0	0	0	
	GRDL 4	100	100	0	0	0	
	WAEX 5	100	100	0	0	0	
	JUDY 24	100	100	0	0	0	
	WRSY 26	100	100	0	0	0	
	LPRM 27	100	100	0	0	0	
	GPML 7	100	100	0	0	0	
Central	CENT 8	100	100	0	0	0	
	LPOL 9	100	100	0	0	0	
North & East Upstream	LIEG 10	100	100	0	0	0	
of Bens Lake	KIRB 11	100	100	0	0	0	
	MRTN 6	100	100	0	0	0	
	SMHI 12	100	100	0	0	0	
	REDL 13	100	100	0	0	0	
	COLD 14	100	100	0	0	0	
Downstream of	NLAT 15	100	100	0	0	0	
Bens Lake	ELAT 16	100	100	0	0	0	
	WAIN 23	100	100	0	0	0	
Rimbey/Nevis	ALEG 17	100	100	0	0	0	
Eastern Mainline	BLEG 18	100	100	0	0	0	
	EGAT 19	100	100	0	0	0	
	MLAT 20	100	100	0	0	0	
	SLAT 22	100	100	0	0	0	
Western Mainline	WGAT 21	100	100	0	0	0	

Borders	Available[2] (% of time)	IT-D Service Available[2] (% of time)	Firm Service Available (% of time)	Firm Service Restriction (% of time)	% CD Restricted[1] Max	% CD Restricted[1] Average	Causes/Commer
Empress/McNeill		100	100	0	0	0	
Alberta-BC		100	100	0	0	0	
Gordondale		100	100	0	0	0	

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Export Delivery	August 1, 2009	November 2011

Receipt Firm Transportation Guidelines

Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	July 1, 2009	November 2010
Receipt - Winter construction (generally north of Edmonton)	November 2009	April 2011

- If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R Availability Map:

http://www.transcanada.com/Customer_Express/capacity/external_map.pdf

System Utilization Quarterly Report No. 67, Second Quarter 2009

Compressor Utilization Summaries

Date: Apr. 1, 2009 to Jun. 30, 2009

Peace River

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Alces River Unit #1	3,480	0.0	2184.0	100.00	100.00	0.00	0.00
Alces River B Unit #2	10,939	0.0	0.1	0.00	0.00	0.00	100.00
Berland River Unit#1	21,830	1983.7	66.3	93.86	3.04	90.83	6.14
Cardinal Lake Unit#1	820	3.3	2179.1	99.93	99.78	0.15	0.07
Cardinal Lake Unit#2	820	3.1	2179.8	99.95	99.81	0.14	0.05
Cardinal Lake Unit#3	820	0.5	2165.5	99.18	99.15	0.02	0.82
Clarkson Valley Unit#1	15,936	35.5	2132.8	99.28	97.66	1.63	0.72
Fox Creek Unit#1	15,570	679.3	1468.9	98.36	67.26	31.10	1.64
Gold Creek Unit#1	10,968	1645.9	506.6	98.56	23.20	75.36	1.44
Gold Creek Unit#2	25,427	2144.8	19.0	99.08	0.87	98.21	0.92
Hidden Lake Unit #1	11,078	1.6	2182.4	100.00	99.93	0.07	0.00
Knight Unit #3	13,291	915.8	1267.6	99.97	58.04	41.93	0.03
Knight Unit #4	13,396	1084.9	1097.1	99.91	50.23	49.67	0.09
Latornell Unit #1	28,110	875.2	1128.1	91.73	51.65	40.07	8.27
Meikle River Unit #1	3,577	1782.5	237.5	92.49	10.87	81.62	7.51
Meikle River B Unit #2	3,504	256.1	1802.6	94.26	82.54	11.73	5.74
Mobile Unit #4 (Meikle River)	3,231	145.2	1984.7	97.52	90.87	6.65	2.48
Mobile Unit #6 (Dryden Creek)	3,320	10.6	2163.7	99.56	99.07	0.49	0.44
Pipestone Creek Unit #1	29,923	0.0	2183.2	99.96	99.96	0.00	0.04
Saddle Hills Unit #1	3,486	535.6	1566.1	96.23	71.71	24.52	3.77
Saddle Hills Unit #2	6,711	695.0	1488.6	99.98	68.16	31.82	0.02
Saddle Hills Unit #3	7,953	1504.4	593.0	96.03	27.15	68.88	3.97
Thunder Creek Unit #1	3,414	1.4	2171.7	99.50	99.44	0.06	0.50
Valleyview Unit #1	3,747	1541.1	596.6	97.88	27.32	70.56	2.12
Total	241,351			93.88	63.65	30.23	6.12
Power Adjusted Usage						39.92	

1. Units required under peak flow conditions

Marten Hills

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Beaver Creek Unit #1	955	0.0	0.1	0.00	0.00	0.00	100.00
Beaver Creek Unit #2	955	0.0	0.2	0.01	0.01	0.00	99.99
Beaver Creek Unit #3	955	0.0	0.2	0.01	0.01	0.00	99.99
Beaver Creek Unit #4	955	0.0	0.1	0.00	0.00	0.00	100.00
Beaver Creek Unit #5	955	0.0	0.1	0.00	0.00	0.00	100.00
Total	4,775			0.00	0.00	0.00	100.00
Power Adjusted Usage						0.00	

1. Units required under peak flow conditions

Compressor Utilization Summaries

Date: Apr. 1, 2009 to Jun. 30, 2009

Rimbey/Nevis

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Hussar Unit #6	13,964	505.9	1036.6	70.63	47.46	23.16	29.37
Hussar Unit #7	13,964	528.8	1149.8	76.86	52.65	24.21	23.14
Mobile Unit #8 (Torrington)	7,236	460.7	1458.3	87.87	66.77	21.09	12.13
Total	35,164			78.45	55.63	22.82	21.55
Power Adjusted Usage						23.15	

Edson Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Clearwater Unit #1	22,044	1931.1	113.1	93.60	5.18	88.42	6.40
Clearwater Unit #5	20,966	368.4	1487.7	84.99	68.12	16.87	15.01
Lodgepole Unit #3	3,776	29.3	833.9	39.52	38.18	1.34	60.48
Nordegg Unit #3	31,802	1123.5	1047.5	99.40	47.96	51.44	0.60
Vetchland Unit #1	23,842	236.4	1943.4	99.81	88.98	10.82	0.19
Vetchland Unit #2	23,842	1193.7	986.6	99.83	45.17	54.66	0.17
Swartz Creek Unit #1	29,163	861.3	748.7	73.72	34.28	39.44	26.28
Wolf Lake Unit #2	24,304	1299.4	790.0	95.67	36.17	59.50	4.33
Total	179,739			85.82	45.51	40.31	14.18
Power Adjusted Usage						45.07	

1. Units required under peak flow conditions

Western Alberta Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Burton Creek Unit #1	15,820	131.4	2052.6	100.00	93.98	6.02	0.00
Burton Creek Unit #2	14,956	739.6	1440.8	99.84	65.97	33.86	0.16
Drywood Unit #1	3,800	2.5	2181.3	99.99	99.88	0.11	0.01
Schrader Creek Unit #2	13,591	661.3	78.1	33.86	3.58	30.28	66.14
Turner Valley Unit #1	23,642	593.1	1586.1	99.78	72.62	27.16	0.22
Turner Valley Unit #2	23,642	90.0	2079.4	99.33	95.21	4.12	0.67
Winchell Lake Unit #1	23,873	362.4	1722.8	95.48	78.88	16.59	4.52
Total	119,324			89.75	72.87	16.88	10.25
Power Adjusted Usage						18.01	

1. Units required under peak flow conditions

Compressor Utilization Summaries

Date: Apr. 1, 2009 to Jun. 30, 2009

North and East - North of Bens Lake

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Bens Lake Unit #1	977	8.3	1812.6	83.37	82.99	0.38	16.63
Bens Lake Unit #2	977	4.6	2150.7	98.69	98.48	0.21	1.31
Bens Lake Unit #3	977	4.9	763.1	35.16	34.94	0.22	64.84
Bens Lake Unit #4	3,539	0.0	2156.6	98.75	98.75	0.00	1.25
Bens Lake Unit #5	3,546	9.2	2133.3	98.10	97.68	0.42	1.90
Bens Lake Unit #6	4,724	4.2	2174.0	99.73	99.54	0.19	0.27
Bens Lake Unit #7	977	4.0	2151.4	98.69	98.51	0.18	1.31
Mobile Unit #9 (Behan)	3,327	5.3	2003.9	92.00	91.75	0.24	8.00
Field Lake Unit #1	3,570	297.4	1863.1	98.92	85.31	13.62	1.08
Field Lake Unit #2	3,570	4.3	1717.2	78.82	78.63	0.20	21.18
Hanmore Lake Unit #1	541	17.0	2146.7	99.07	98.29	0.78	0.93
Hanmore Lake Unit #2	541	3.3	2174.3	99.71	99.56	0.15	0.29
Hanmore Lake Unit #3	3,407	6.1	2174.2	99.83	99.55	0.28	0.17
Hanmore Lake Unit #4	3,407	6.7	1519.2	69.87	69.56	0.31	30.13
Woodenhouse #1	7,953	16.2	2167.0	99.96	99.22	0.74	0.04
Woodenhouse #2	14,165	17.7	2166.3	100.00	99.19	0.81	0.00
Wandering River #1	945	7.9	2176.1	100.00	99.64	0.36	0.00
Wandering River #2	945	45.2	2138.8	100.00	97.93	2.07	0.00
Wandering River #3	895	806.2	1376.0	99.92	63.00	36.91	0.08
Leismer #4	945	43.0	2141.0	100.00	98.03	1.97	0.00
Mobile Unit #5 (Paul Lake)	3,090	439.3	1737.8	99.68	79.57	20.11	0.32
Paul Lake Unit #1	3,457	1197.5	266.5	67.03	12.20	54.83	32.97
Pelican Lake Unit #2	3,594	376.7	1659.2	93.22	75.97	17.25	6.78
Slave Lake Unit #1	978	331.4	388.7	32.97	17.80	15.17	67.03
Slave Lake Unit #2	978	1275.4	908.5	100.00	41.60	58.40	0.00
Slave Lake Unit #3	978	1742.3	341.9	95.43	15.65	79.78	4.57
Slave Lake Unit #4	978	1464.0	622.6	95.54	28.51	67.03	4.46
Smoky Lake Unit #1	978	1216.2	908.0	97.26	41.58	55.69	2.74
Smoky Lake Unit #2	978	243.9	1868.0	96.70	85.53	11.17	3.30
Smoky Lake Unit #3	978	1146.7	1033.7	99.84	47.33	52.50	0.16
Smoky Lake Unit #7	16,061	0.0	720.1	32.97	32.97	0.00	67.03
Total	92,976			89.07	73.20	15.87	10.93
Power Adjusted Usage						8.14	

1. Units required under peak flow conditions

Compressor Utilization Summaries

Date: Apr. 1, 2009 to Jun. 30, 2009

North and East - South of Bens Lake

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Cavendish Unit #1	0.0	0.0	1767.7	80.94	80.94	0.00	19.06
Cavendish Unit #2	4306.0	6.3	2170.8	99.68	99.40	0.29	0.32
Dusty Lake Unit #2	14200.0	238.1	1533.0	81.09	70.19	10.90	18.91
Dusty Lake Unit #3	15873.0	0.3	2182.5	99.95	99.93	0.01	0.05
Farrell Lake Unit #1	14004.0	299.1	137.6	20.00	6.30	13.70	80.00
Farrell Lake Unit #2	15630.0	86.7	355.6	20.25	16.28	3.97	79.75
Gadsby Unit #1	14244.0	0.0	0.1	0.00	0.00	0.00	100.00
Gadsby Unit #2	15797.0	0.0	0.1	0.00	0.00	0.00	100.00
Gadsby Unit #B3	7953.0	2082.8	101.2	100.00	4.63	95.37	0.00
Oakland Unit #1	14137.0	583.1	847.1	65.49	38.79	26.70	34.51
Princess Unit #1	2,685	39.7	2062.5	96.25	94.44	1.82	3.75
Princess Unit #2	2,685	0.1	720.0	32.97	32.97	0.00	67.03
Princess Unit #3	2,685	18.3	1364.2	63.30	62.46	0.84	36.70
Princess Unit #4	4,474	624.9	1321.0	89.10	60.49	28.61	10.90
Princess Unit #5	4,474	30.6	1711.1	79.75	78.35	1.40	20.25
Wainwright Unit #2	1,790	1458.1	721.4	99.79	33.03	66.76	0.21
Wainwright Unit #3	1,230	124.9	1962.2	95.56	89.84	5.72	4.44
Wainwright Unit #4	125.1	125.1	1878.1	91.72	85.99	5.73	8.28
Total	136,292			67.55	53.00	14.55	32.45
Power Adjusted Usage						13.31	

1. Units required under peak flow conditions

Eastern Alberta Mainline

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Acme Unit #1	26145.0	1408.3	741.1	98.42	33.93	64.48	1.58
Beiseker Unit #1	11857.0	74.8	2108.7	99.98	96.55	3.42	0.02
Beiseker Unit #2	11857.0	74.5	2106.5	99.86	96.45	3.41	0.14
Crawling Valley Unit #1	26104.0	1236.5	813.0	93.84	37.23	56.62	6.16
Didsbury Unit #5	794.0	0.0	0.1	0.00	0.00	0.00	100.00
Didsbury Unit #6	731.0	0.0	0.1	0.00	0.00	0.00	100.00
Hussar Unit #8	13964.0	1504.0	679.7	99.99	31.12	68.86	0.01
Jenner Unit #1	23555.0	1308.6	756.1	94.54	34.62	59.92	5.46
Jenner Unit #2	18000.0	703.9	877.4	72.40	40.17	32.23	27.60
Princess Unit #6	19749.0	1458.3	724.0	99.92	33.15	66.77	0.08
Red Deer River Unit #1	24355.0	283.0	1887.6	99.39	86.43	12.96	0.61
Red Deer River Unit #2	24355.0	80.6	1666.3	79.99	76.30	3.69	20.01
Shrader Creek Unit #1	26251.0	1062.4	520.2	72.46	23.82	48.64	27.54
Schrader Creek Unit #3	13697.0	738.2	1437.6	99.62	65.82	33.80	0.38
Total	241,414			79.32	46.83	32.49	20.69
Power Adjusted Usage						40.02	

1. Units required under peak flow conditions

Compressor Utilization Summaries

Date: Apr. 1, 2009 to Jun. 30, 2009

B.C. System

Compressor Unit	Site Rated Power - Kw	Running Hours	No Demand Hours	Availability %	No Demand %	Usage %	Outage %
Crowsnest E	10888.0	0.0	2184.0	100.00	100.00	0.00	0.00
Crowsnest F	10888.0	2.2	1146.4	52.59	52.49	0.10	47.41
Crowsnest G	9126.0	233.0	1932.1	99.13	88.47	10.67	0.87
Crowsnest K	28723.0	1394.7	537.6	88.48	24.62	63.86	11.52
Crowsnest 2 H	12529.0	713.7	1276.4	91.12	58.44	32.68	8.88
Crowsnest 2 J	12529.0	56.4	1931.1	91.00	88.42	2.58	9.00
Elko A	11930.0	0.0	2157.4	98.78	98.78	0.00	1.22
Elko B	13528.0	89.5	2036.2	97.33	93.23	4.10	2.67
Elko C	13369.0	56.7	1957.3	92.22	89.62	2.60	7.78
Moyie B	11930.0	2.9	2111.4	96.81	96.68	0.13	3.19
Moyie C	13281.0	9.6	1994.9	91.78	91.34	0.44	8.22
Moyie D	13389.0	61.5	2033.9	95.94	93.13	2.82	4.06
Total	162,110			91.27	81.27	10.00	8.74
Power Adjusted Usage						15.48	

1. Units required under peak flow conditions

HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by ***Pipeline Segment*** (26 on the system) or ***Design Area*** (13 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Flow Requirements Utilization

The load factor/segment flow graphs show actual flow versus design values for various NGTL system areas. For comparison, the graphs also include design area receipt firm transportation service agreements and productive capability. The graphs also show seasonal (summer/winter) design flows and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Requirements utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

HOW TO USE THIS REPORT - continued

Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

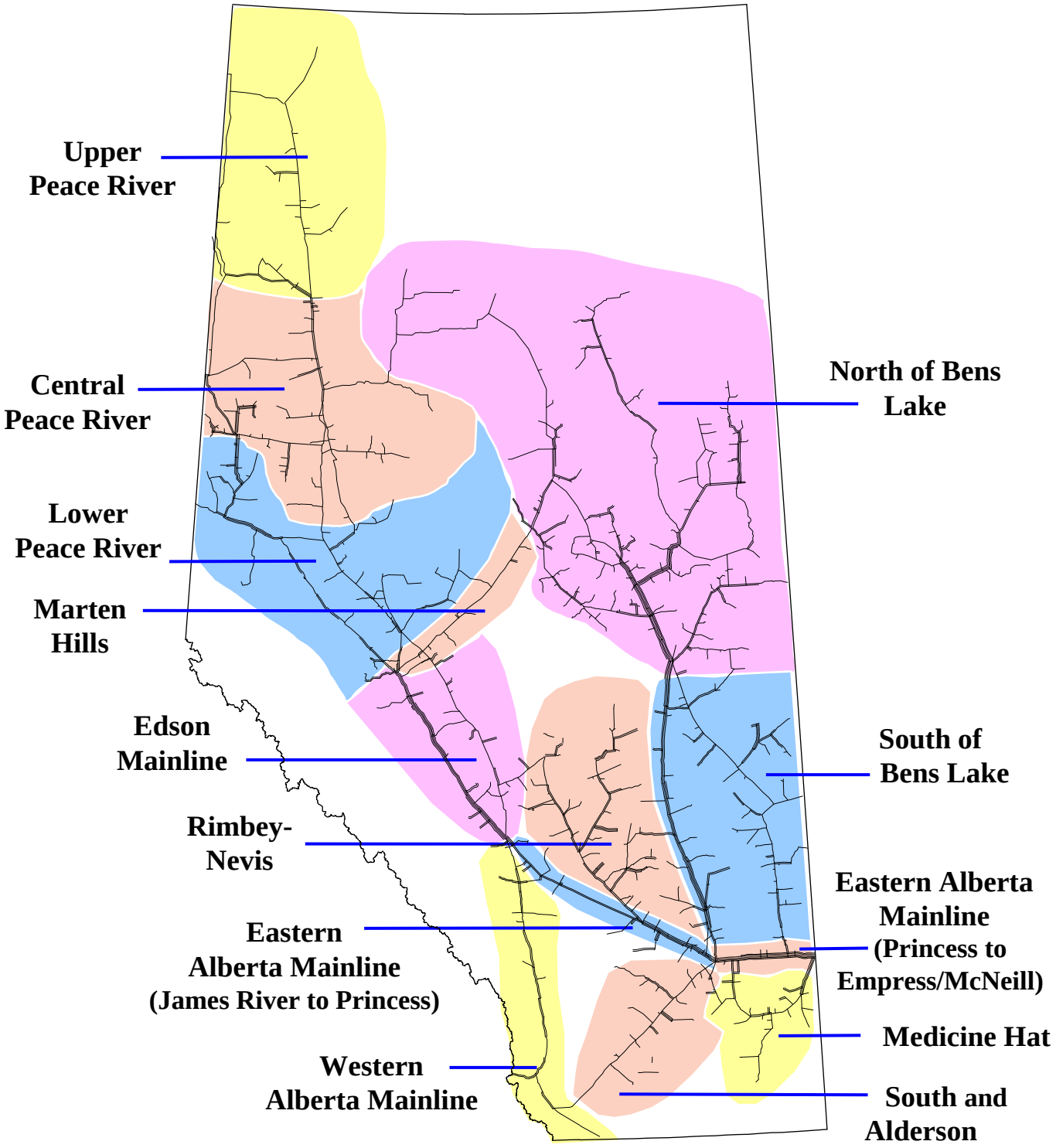
Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

NGTL DESIGN AREAS



(Last updated January 2007)

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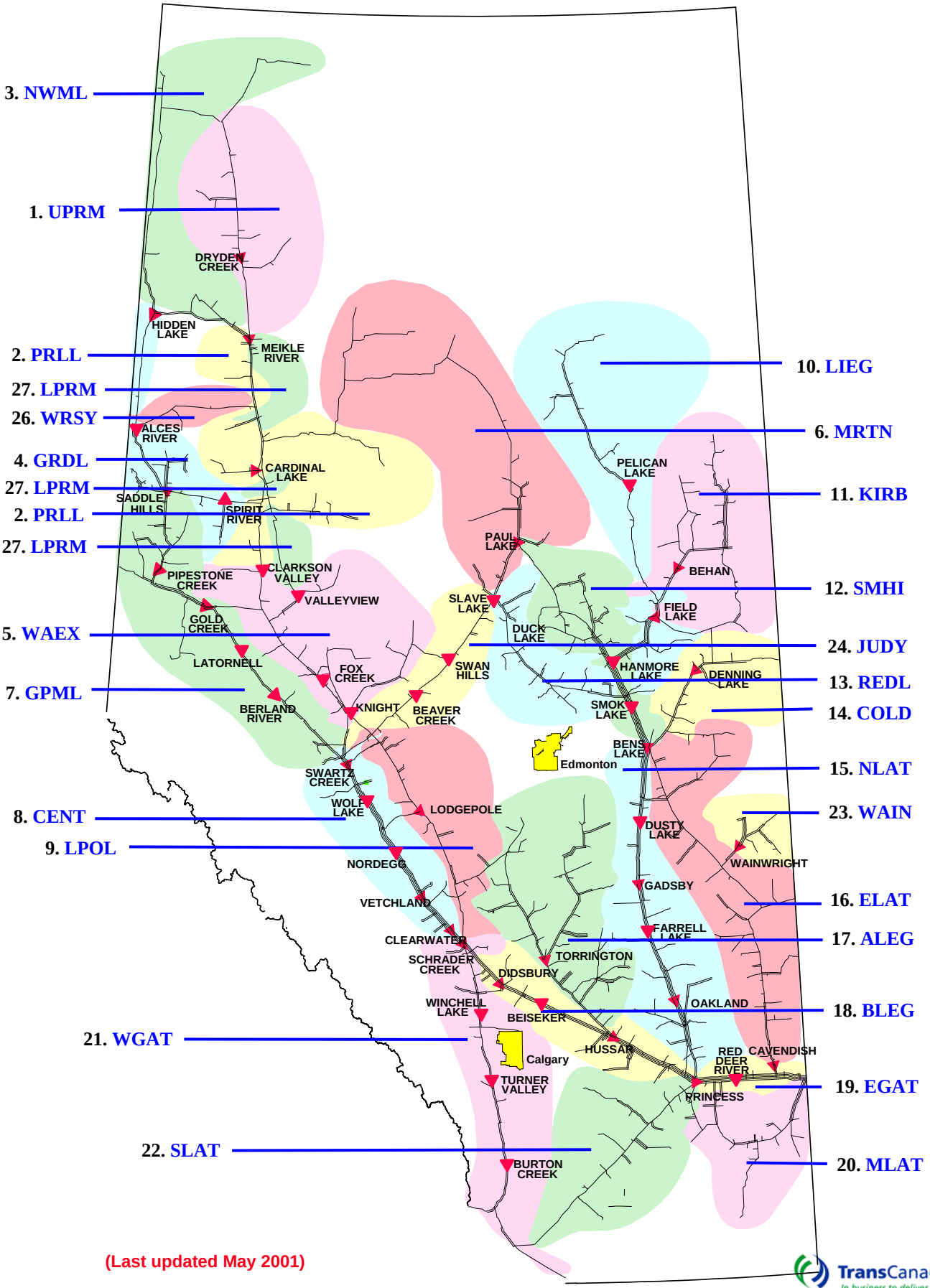
NGTL PIPELINE SEGMENTS



(Last updated May 2001)

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DEFINITION OF TERMS

Design Capacity Utilization

Actual Flow
The amount of gas flowing out of an area.

AVGLF (Average Load Factor)
The ratio between average *Actual Flow* and *Design Flow Requirements*. It is calculated for every design season (summer/winter) as shown on the graphs.

Design Flow Requirements
The forecast of Firm Requirements that is required to be transported in a pipeline system considering design assumptions.

Design Receipt Flow
The amount of receipt flow for which the area was designed.

Productive Capability
The lesser of forecast field deliverability and the forecast of aggregate Receipt Contract Demand under Firm Service Agreements held at each receipt point.

Forecast Receipt Firm Transportation Service Agreements
The forecast sum of all the receipt firm service contracts within and upstream of an area used in mainline facility design.

Intra-Alberta Deliveries
The amount of sales gas flowing off the system within an area.

Receipt Flow
Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted
The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available
The percentage of time that all requested firm transportation service requests were transported within a segment.

Firm Service Restriction
Percentage of time firm service is restricted.

IT-2 Service Available
The percentage of time that IT-2 service requests were transported.

Max % CD Restricted
The maximum percentage to which the entire segment contract demand was restricted.

Other

System Load Factor
The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system