SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending August, 2007

Published date: February 19, 2008

Highlights This Month:

- Average Load Factors greater than 90% were experienced in a number of design areas during April, 2007 - August, 2007 [i.e. Upper Peace River, Upper and Central Peace River, Peace River Design, North of Bens Lake, North and South of Bens Lake, Upstream James River, Eastern Alberta Mainline: James River to Princess, Eastern Alberta Mainline: Princess to Empress/McNeill and South and Alderson].
- FT Receipt Availability over a 3 month average from June 1, 2007 August 31, 2007 was deemed to be 100% available in all pipe segment except UPRM which was deemed to be 97% available.
- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from June 1, 2007 August 31, 2007, were all deemed 100% available.

NOVA Gas Transmission Ltd.



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If you have any questions on the content of this report, contact Bob Haney at (403) 920-5317 or via fax at (403) 920-2380. If you wish to address a question at the FLC meeting, call Bob one week prior to the next meeting. Generally, meetings are scheduled for the second Wednesday of every other month (ie. Jan, Mar, May, etc).



FIRM TRANSPORTATION SERVICE CONTRACT UTILIZATION

By NGTL Pipeline Segments

	Receipt		* · ·					Aug CD
Segment	Contract	M ar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	(m m cf/d)
UPRM ⁴	FT	81%	87%	87%	86%	93%	94%	197
_	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	85%	94%	93%	90%	98%	101%	
LPRM ⁴	FT	96%	95%	95%	95%	96%	95%	25
nn	FT + IT	139%	146%	139%	141%	130%	132%	
PRLL 4	FT	92%	92%	91%	90%	92%	92%	230
NINE A 4	FT + IT	116%	118%	115%	114%	115%	115%	7.40
NWML ⁴	FT FT + IT	96% 103%	96% 107%	91% 101%	95% 104%	93% 102%	95% 103%	540
GRDL 4	FT	94%	94%	94%	90%	86%	89%	296
GRDE	FT + IT	118%	127%	117%	118%	110%	116%	290
WRSY ⁴	FT	94%	95%	97%	95%	95%	95%	34
	FT + IT	132%	157%	158%	149%	168%	165%	54
WAEX	FT	93%	93%	91%	91%	86%	91%	341
	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	144%	162%	144%	151%	132%	149%	
JUDY	FT	94%	95%	97%	99%	97%	97%	107
	FT + IT	121%	118%	129%	130%	131%	138%	
GPM L	FT	95%	93%	93%	91%	93%	93%	2,010
	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	112%	118%	116%	107%	105%	106%	
CENT	FT	97%	95%	95%	95%	95%	96%	1,199
	FT + IT	111%	111%	112%	110%	110%	111%	
LPOL	FT	93% 123%	94% 129%	94%	95%	95%	96%	478
WGAT	FT + IT FT	94%	95%	134% 93%	126% 88%	127% 88%	130% 88%	461
WGAI	FT + IT	111%	110%	110%	107%	103%	104%	401
ALEG	FT	90%	92%	91%	87%	91%	90%	1,302
ALLO	FT + IT	107%	111%	111%	109%	119%	114%	1,302
SLAT	FT	92%	92%	93%	93%	92%	93%	353
	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	113%	112%	117%	117%	116%	118%	
MLAT	FT	95%	95%	95%	93%	92%	93%	319
	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	106%	103%	103%	102%	102%	105%	
BLEG	FT	97%	97%	96%	95%	94%	95%	667
	$\mathbf{F}\mathbf{T} + \mathbf{I}\mathbf{T}$	106%	105%	108%	107%	106%	108%	
EGAT	FT	96%	95%	94%	96%	93%	95%	63
	FT + IT	109%	110%	112%	109%	109%	112%	
MRTN	FT FT + IT	88%	87%	88%	87%	88% 99%	89%	197
L IE G	FT + 11	103% 75%	112% 79%	104% 82%	102% 82%	81%	101% 81%	111
LIEG	FT + IT	123%	140%	133%	131%	129%	125%	111
KIRB	FT	83%	91%	86%	90%	92%	93%	109
N I K D	FT + IT	119%	135%	139%	131%	151%	148%	107
SMHI	FT	91%	94%	96%	96%	96%	93%	115
	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	148%	150%	140%	136%	133%	130%	
REDL	FT	93%	91%	91%	92%	93%	92%	96
	FT + IT	140%	141%	136%	134%	133%	134%	
COLD	FT	86%	86%	80%	85%	83%	81%	74
	$\mathbf{F}\mathbf{T} + \mathbf{I}\mathbf{T}$	110%	106%	113%	113%	106%	105%	
NLAT	FT	92%	93%	93%	92%	91%	92%	359
*** / ***	FT + IT	116%	116%	117%	115%	115%	128%	
WAIN	FT	91%	82%	86%	86%	92%	92%	23
TO I A CO	FT + IT	137%	132%	131%	127%	125%	119%	222
ELAT	FT FT + IT	91% 128%	92% 130%	91% 126%	91% 128%	91% 124%	93% 127%	233
TOTAL SYSTEM	FT	93%	93%	93%	92%	92%	93%	9,939
TOTAL SISTEM	FT + IT	113%	117%	115%	113%	112%	114%	7,737
Segment	Delivery							Aug CD
	Contract	Mar-07	Apr-07	May-07	J u n - 0 7	Jul-07	Aug-07	$(\mathbf{G}\mathbf{J}/\mathbf{d})$
Empress	FT	99%	97%	100%	99%	98%	100%	4,904,152
3.5 37 117	FT + IT	118%	121%	119%	114%	110%	110%	1 0 4 0 = 1 1
M cN eill	FT IT	84%	82%	86%	96%	96%	98%	1,868,746
A D.C	FT + IT	86%	82%	96%	108%	111%	117%	2 406 749

*NOTE:

A B C

1. FT includes all receipt and export delivery Firm Transportation Services: FTR, LRS FTD.

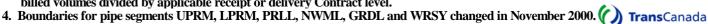
FΤ

FT + IT

- 2. IT includes all receipt and border delivery Interruptible Services: ITR, FRO, ITD, FDO.
- 3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.

67%

67%





91%

93%

2,496,748

72%

72%

79%

79%

82%

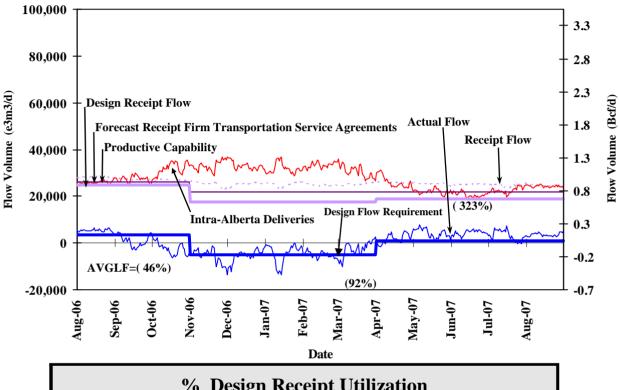
82%

89%

91%



DESIGN FLOW REQUIREMENTS UTILIZATION NORTH OF BENS LAKE



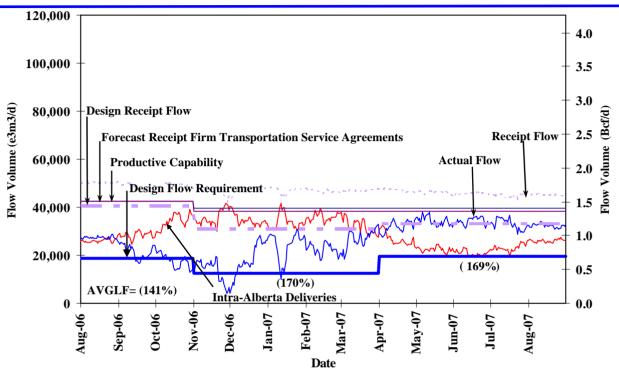
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
Mar Apr May Jun Jul Aug									
FT-R Volume	101	100	100	102	101	101			
FT-R + IT Volume	143	147	143	142	139	139			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements								
Average Flow/	Mar	Apr	May	Jun	Jul	Aug		
Design Capacity	52	178	395	406	306	325		





DESIGN FLOW REQUIREMENTS UTILIZATION NORTH & SOUTH OF BENS LAKE



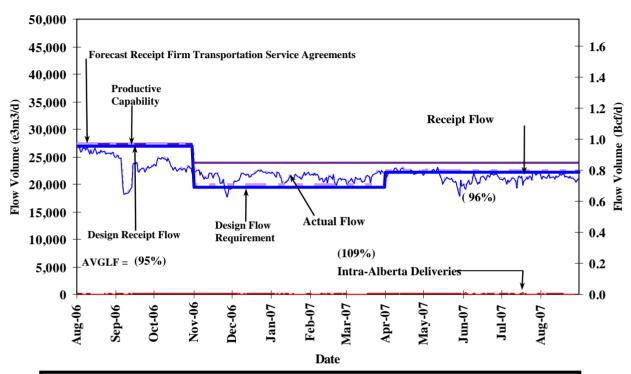
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
	Mar Apr May Jun Jul Aug								
FT Volume	111	109	109	110	108	108			
FT-R + IT Volume	152	152	150	148	145	149			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Mar	Apr	May	Jun	Jul	Aug	
Design Capacity	215	162	176	175	168	165	





DESIGN FLOW REQUIREMENTS UTILIZATION UPPER PEACE RIVER



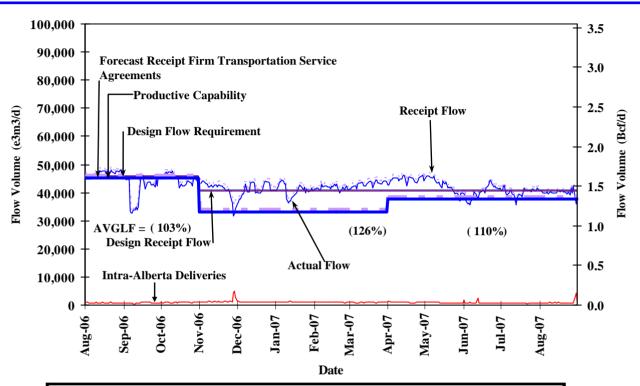
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
	Mar Apr May Jun Jul Aug								
FT Volume	100	102	99	98	98	100			
FT-R + IT Volume	108	113	108	106	107	108			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Mar	Apr	May	Jun	Jul	Aug
Design Capacity	109	100	96	94	95	96





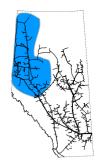
DESIGN FLOW REQUIREMENTS UTILIZATION UPPER and CENTRAL PEACE RIVER



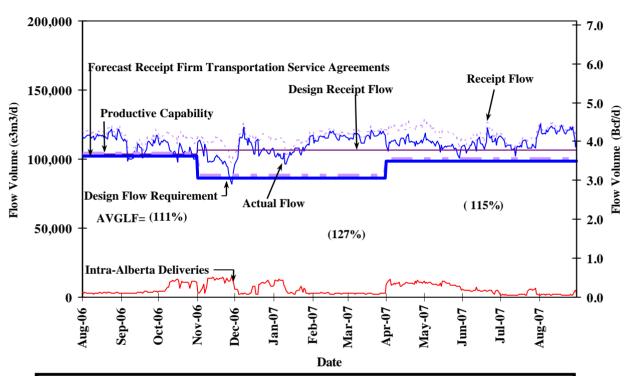
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
	Mar Apr May Jun Jul Aug								
FT Volume	112	111	109	102	102	103			
FT-R + IT Volume	131	136	129	122	121	122			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Mar	Apr	May	Jun	Jul	Aug	
Design Capacity	130	119	113	107	106	106	





DESIGN FLOW REQUIREMENTS UTILIZATION PEACE RIVER



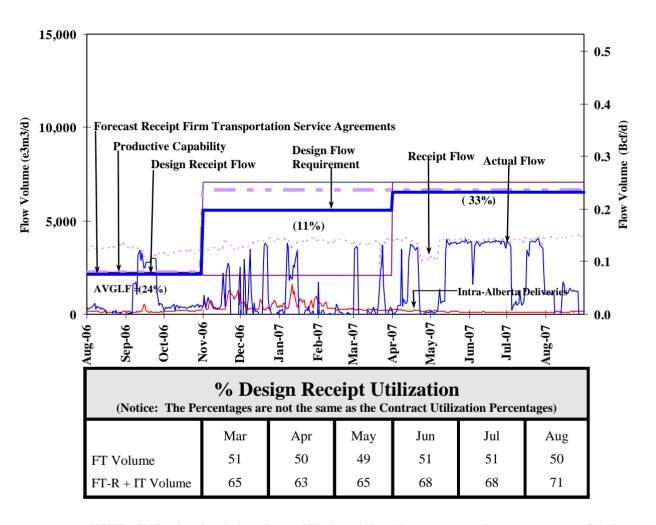
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
	Mar Apr May Jun Jul Aug								
FT Volume	110	108	109	108	108	109			
FT-R + IT Volume	133	140	136	132	128	131			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Mar	Apr	May	Jun	Jul	Aug	
Design Capacity	136	114	112	113	112	122	





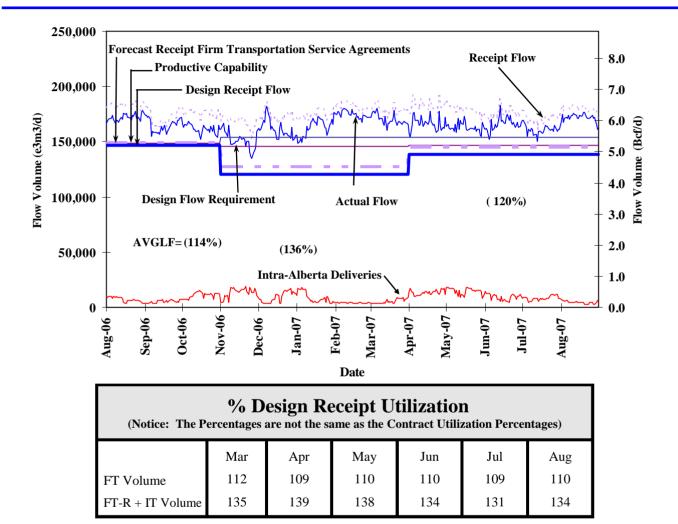
DESIGN FLOW REQUIREMENTS UTILIZATION MARTEN HILLS



% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Mar	Apr	May	Jun	Jul	Aug
Design Capacity	11	19	38	58	38	11



DESIGN FLOW REQUIREMENTS UTILIZATION EDSON M/L, PEACE RIVER, AND MARTEN HILLS

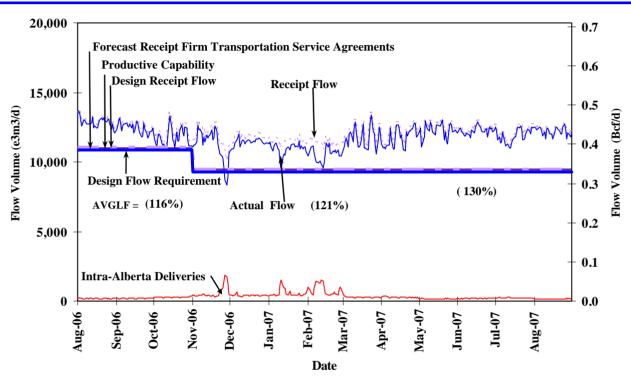


% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Mar	Apr	May	Jun	Jul	Aug
Design Capacity	141	121	118	120	116	124





DESIGN FLOW REQUIREMENTS UTILIZATION SOUTH AND ALDERSON



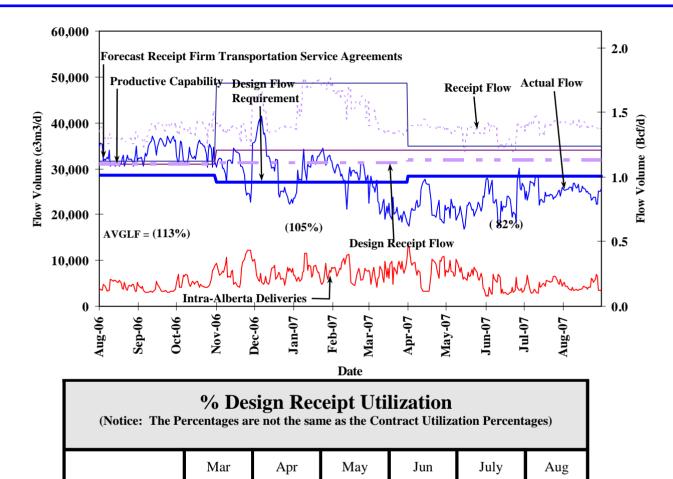
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Mar	Apr	May	Jun	Jul	Aug
FT Volume	104	105	106	105	103	104
FT-R + IT Volume	127	128	132	132	128	131

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Mar	Apr	May	Jun	Jul	Aug
Design Capacity	126	127	132	132	128	131





DESIGN FLOW REQUIREMENTS UTILIZATION RIMBEY-NEVIS



<u>NOTE</u>: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

FT Volume

FT-R + IT Volume

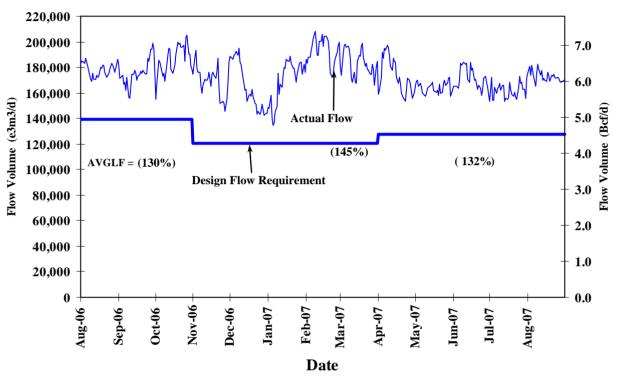
% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Mar	Apr	May	Jun	July	Aug
Design Capacity	81	78	74	82	87	88



DESIGN FLOW REQUIREMENTS UTILIZATION EASTERN ALBERTA MAINLINE



(James River to Princess)

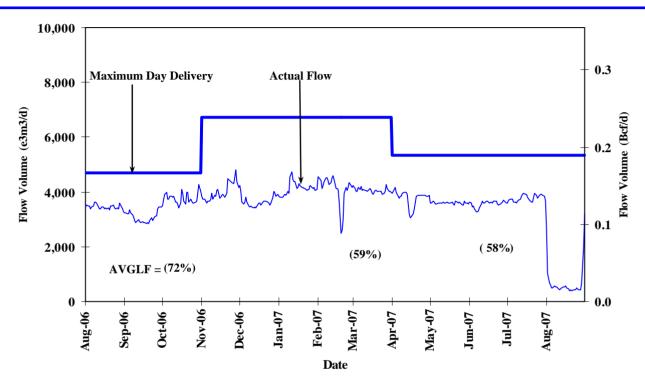


% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Mar	Apr	May	Jun	Jul	Aug
Design Capacity	152	136	129	134	127	136





DESIGN FLOW REQUIREMENTS UTILIZATION MEDICINE HAT



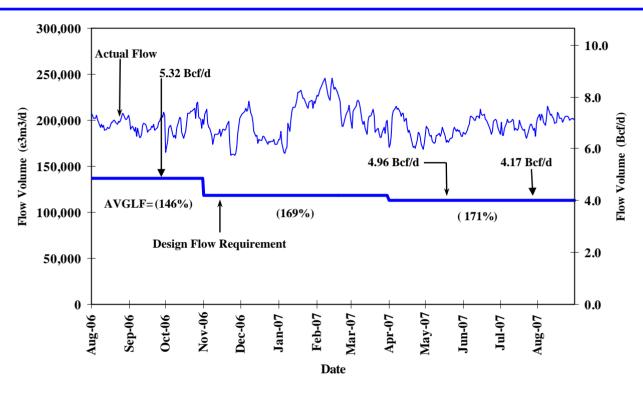
Design flow for the Medicine Hat area is the net flow to the area deliveries. Since all deliveries are intra-Alberta deliveries there are no Firm Service Delivery contracts in effect for this area. Consequently, contract utilization values are not available.



DESIGN FLOW REQUIREMENTS UTILIZATION EASTERN ALBERTA MAINLINE



(Princess to Empress / McNeill)



% Design Delivery Utilization (Notice: Average Actual Flow as a Percentage of Design Flow Requirements)						
	Mar	Apr	May	Jun	Jul	Aug
FT ¹ Volume	146	129	133	146	144	151
FT ¹ + IT Volume	168	161	156	167	163	171

NOTE:

Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Empress and McNeill Export delivery points.

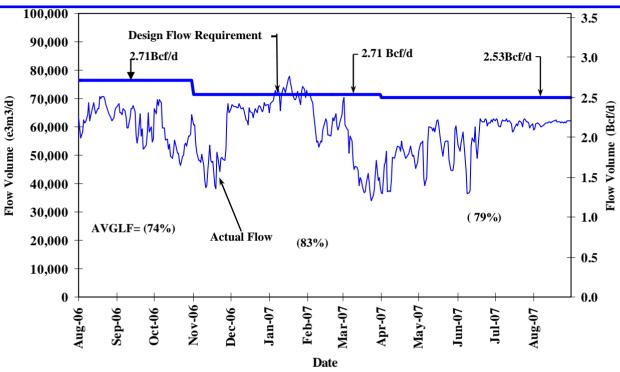
1. FT includes year-round FT-D, STFT and LRS.



DESIGN FLOW REQUIREMENTS UTILIZATION WESTERN ALBERTA MAINLINE



(Alberta/B.C. and Alberta/Montana Borders)



% Design Delivery Utilization (Notice: Average Actual Flow as a Percentage of Design Flow Requirements)						
	Mar	Apr	May	Jun	Jul	Aug
FT ¹ Volume	64	67	74	76	84	84
FT ¹ + IT Volume	64	67	75	77	86	86

NOTE:

Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Alberta/BC and Alberta/Montana Export delivery points.

1. FT includes year-round FT-D, STFT and LRS.



HISTORICAL TRANSPORTATION SERVICE AVAILABILTY

June 1, 2007 to August 31, 2007 (3 Month Average)

Receipt Area		IT-R Service	Firm Service	Firm Service	% (D
		Available	Available	Restriction	Restri	c te d ⁽¹⁾
	Segment	(% of time)	(% of time)	(% of time)	Max	Average
Peace River	UPRM 1	97	97	3	61	61
	PRLL 2	100	100	0	0	0
	NWML3	100	100	0	0	0
	GRDL 4	100	100	0	0	0
	WAEX 5	100	100	0	0	0
	JUDY 24	100	100	0	0	0
	WRSY 26	100	100	0	0	0
	LPRM 27	100	100	0	0	0
	GPML 7	100	100	0	0	0
Central	CENT 8	100	100	0	0	0
	LPOL 9	100	100	0	0	0
North & East Upstream	LIEG 10	100	100	0	0	0
of Bens Lake	KIRB 11	100	100	0	0	0
	MRTN 6	100	100	0	0	0
	SMHI12	100	100	0	0	0
	REDL 13	100	100	0	0	0
	COLD 14	100	100	0	0	0
Downstream of	NLAT 15	100	100	0	0	0
Bens Lake	ELAT 16	100	100	0	0	0
	W AIN 23	100	100	0	0	0
R im b e y/N e v is	ALEG 17	100	100	0	0	0
Eastern Mainline	BLEG 18	100	100	0	0	0
	EGAT 19	100	100	0	0	0
	MLAT 20	100	100	0	0	0
	SLAT 22	100	100	0	0	0
Western Mainline	WGAT 21	100	100	0	0	0
Borders		IT-D Service	Firm Service	Firm Service	% CD Re	stricted ⁽¹⁾
	A vailable ⁽²⁾	A vailable (2)	Available	Restriction	<i>"</i>	
			7			

Gordondale

(1) Percentage of CD restricted during periods of restriction.

(% of time)

(2) Represents percent of time full IT-D nominated available, does not include availability during partial restrictions.

(% of time)

100

100

100

(3) Pertains to FS Restrictions.

Empress/McNeill

Alberta-BC



Average

0

0

Мах

0

0

0

(% of time)

0

0

0

(% of time)

100

100

100

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm	Authorize Firm	To Ensure Firm
Transportation	Transportation	Transportation
Service Type	Service By	Service By
Export Delivery	August 1, 2006 August 1, 2007	November 2007 November 2008

Receipt Firm Transportation Guidelines

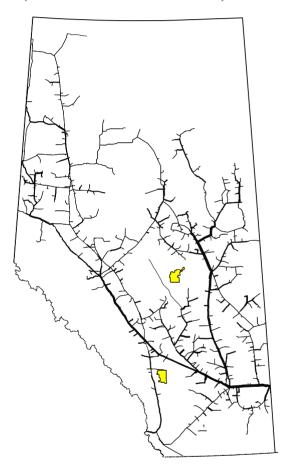
Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 1, 2006 November 1, 2007	November 2007 November 2008
Receipt - Winter construction (generally north of Edmonton)	April 1, 2006 April 1, 2007	April 2007 April 2008

If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability as of December, 2006

(last revision November 2005)



Firm Transportation - Receipt Lead Time



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by *Pipeline Segment* (24 on the system) or *Design Area* (11 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 24 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Flow Requirements Utilization

The load factor/segment flow graphs show actual flow versus design values for various NGTL system areas. For comparison, the graphs also include design area receipt firm transportation service agreements and productive capability. The graphs also show seasonal (summer/winter) design flows and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Requirements utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.



HOW TO USE THIS REPORT - continued

Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

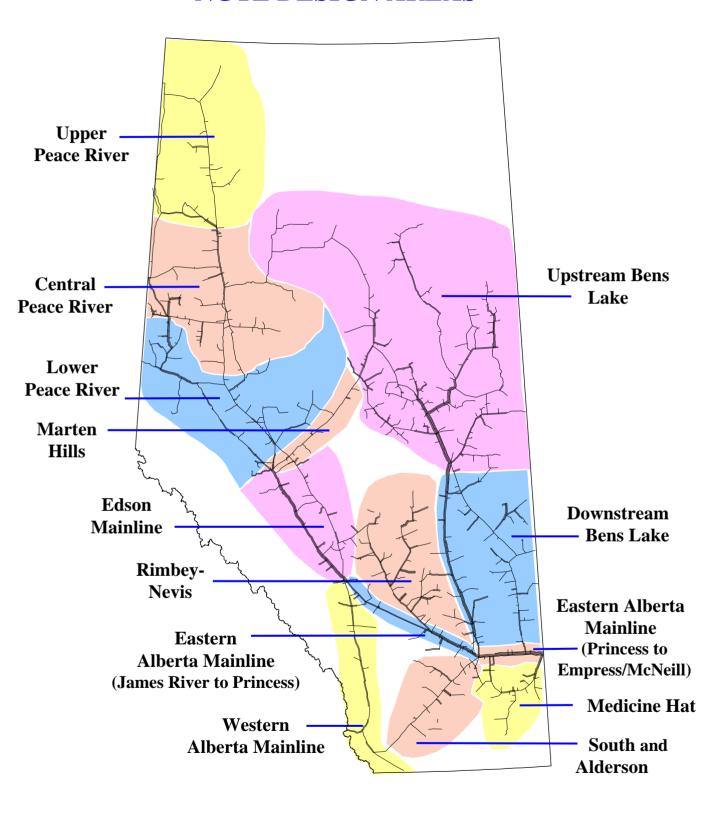
As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

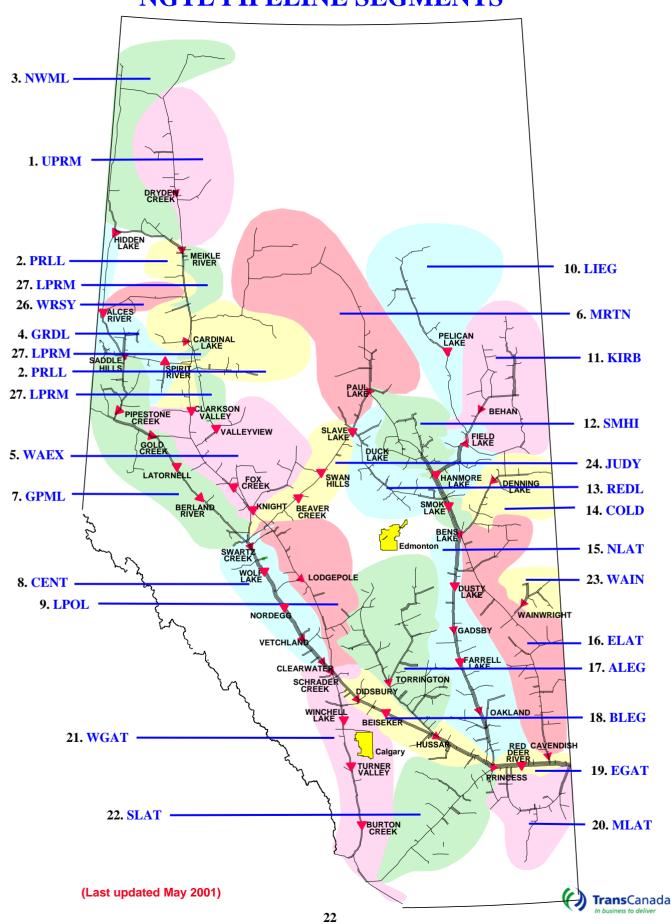


NGTL DESIGN AREAS





NGTL PIPELINE SEGMENTS



DEFINITION OF TERMS

Design Capacity Utilization

Actual Flow

The amount of gas flowing out of an area.

AVGLF (Average Load Factor)

The ratio between average Actual Flow and Design Flow Requirements. It is calculated for every design season (summer/winter) as shown on the graphs.

Design Flow Requirements

The forecast of Firm Requirements that is required to be transported in a pipeline system considering design assumptions.

Design Receipt Flow

The amount of receipt flow for which the area was designed.

Productive Capability

The lesser of forecast field deliverability and the forecast of aggregate Receipt Contract Demand under Firm Service Agreements held at each receipt point.

Forecast Receipt Firm Transportation Service Agreements

The forecast sum of all the receipt firm service contracts within and upstream of an area used in mainline facility design.

Intra-Alberta Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted

The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available

The percentage of time that all requested firm transportation service requests were transported within a segment.

Firm Service Restriction

Percentage of time firm service is restricted.

IT-2 Service Available

The percentage of time that IT-2 service requests were transported.

Max % CD Restricted

The maximum percentage to which the entire segment contract demand was restricted.

Other

System Load Factor

The volume weighted average of the *Average Load Factor* (*AVGLF*) of all design areas on the system

