SYSTEM UTILIZATION AND RELIABILITY MONTHLY REPORT

for the month ending July, 2007

Published date: February 12, 2008

Highlights This Month:

- Average Load Factors greater than 90% were experienced in a number of design areas during April, 2007 - July, 2007 [i.e. Upper Peace River, Upper and Central Peace River, Peace River Design, North of Bens Lake, North and South of Bens Lake, Upstream James River, Eastern Alberta Mainline: James River to Princess, Eastern Alberta Mainline: Princess to Empress/McNeill and South and Alderson].
- FT Receipt Availability over a 3 month average from May 1, 2007 July 31, 2007 was deemed to be 100% available in all pipe segment except UPRM which was deemed to be 96% available.
- Border Availability at Empress/McNeill, Gordondale and Alberta/BC, over a 3 month average from May 1, 2007 July 31, 2007, were all deemed 100% available.

NOVA Gas Transmission Ltd.



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If you have any questions on the content of this report, contact Bob Haney at (403) 920-5317 or via fax at (403) 920-2380. If you wish to address a question at the FLC meeting, call Bob one week prior to the next meeting. Generally, meetings are scheduled for the second Wednesday of every other month (ie. Jan, Mar, May, etc).



FIRM TRANSPORTATION SERVICE 1 CONTRACT UTILIZATION 2

By NGTL Pipeline Segments

	D ! 4	Вуп	G I E I ipeline	Segments				I-1 CD
Segment	Receipt Contract	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Jul C D (m m cf/d)
UPRM ⁴	FT	87%	81%	87%	87%	86%	93%	200
	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	91%	85%	94%	93%	90%	98%	
LPRM ⁴	FT	92%	96%	95%	95%	95%	96%	26
4	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	133%	139%	146%	139%	141%	130%	
PRLL 4	FT	92%	92%	92%	91%	90%	92%	231
4	$\mathbf{F}\mathbf{T} + \mathbf{I}\mathbf{T}$	112%	116%	118%	115%	114%	115%	
NWML ⁴	FT	94%	96%	96%	91%	95%	93%	540
~4	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	101%	103%	107%	101%	104%	102%	
GRDL 4	FT	93%	94%	94%	94%	90%	86%	310
	FT + IT	126%	118%	127%	117%	118%	110%	
W R S Y 4	FT FT + IT	92%	94%	95%	97%	95%	95%	33
W A D W		131%	132%	157%	158%	149%	168%	224
WAEX	FT	89%	93%	93%	91% 144%	91% 151%	86%	324
JUDY	FT + IT FT	136% 98%	144% 94%	162% 95%	97%	99%	132% 97%	107
JUDI	FT + IT	124%	121%	118%	129%	130%	131%	107
G P M L	FT	95%	95%	93%	93%	91%	93%	2,011
GIM L	FT + IT	109%	112%	118%	116%	107%	105%	2,011
CENT	FT	96%	97%	95%	95%	95%	95%	1,220
CENT	FT + IT	110%	111%	111%	112%	110%	110%	1,220
LPOL	FT	92%	93%	94%	94%	95%	95%	465
	FT + IT	120%	123%	129%	134%	126%	127%	
WGAT	FT	94%	94%	95%	93%	88%	88%	467
	FT + IT	111%	111%	110%	110%	107%	103%	
ALEG	FT	87%	90%	92%	91%	87%	91%	1,279
	FT + IT	102%	107%	111%	111%	109%	119%	
SLAT	FT	85%	92%	92%	93%	93%	92%	351
	FT + IT	103%	113%	112%	117%	117%	116%	
MLAT	FT	95%	95%	95%	95%	93%	92%	321
	FT + IT	105%	106%	103%	103%	102%	102%	
BLEG	FT	97%	97%	97%	96%	95%	94%	667
	$\mathbf{F}\mathbf{T} + \mathbf{I}\mathbf{T}$	107%	106%	105%	108%	107%	106%	
EGAT	FT	94%	96%	95%	94%	96%	93%	64
	$\mathbf{F}\mathbf{T} + \mathbf{I}\mathbf{T}$	107%	109%	110%	112%	109%	109%	
MRTN	FT	87%	88%	87%	88%	87%	88%	200
	FT + IT	102%	103%	112%	104%	102%	99%	100
LIEG	FT	74%	75%	79%	82%	82%	81%	109
KIRB	FT + IT FT	115% 80%	123%	140%	133%	131% 90%	129%	105
KIKB	FT + IT	122%	83% 119%	91% 135%	86% 139%	131%	92% 151%	105
SMHI	FT	90%	91%	94%	96%	96%	96%	116
SW II I	FT + IT	147%	148%	150%	140%	136%	133%	110
REDL	FT	93%	93%	91%	91%	92%	93%	94
KLDE	FT + IT	142%	140%	141%	136%	134%	133%	, ,
COLD	FT	84%	86%	86%	80%	85%	83%	74
	FT + IT	105%	110%	106%	113%	113%	106%	
NLAT	FT	90%	92%	93%	93%	92%	91%	364
	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	115%	116%	116%	117%	115%	115%	
WAIN	FT	87%	91%	82%	86%	86%	92%	22
	$\mathbf{F} \mathbf{T} + \mathbf{I} \mathbf{T}$	127%	137%	132%	131%	127%	125%	
ELAT	FT	91%	91%	92%	91%	91%	91%	232
	FT + IT	129%	128%	130%	126%	128%	124%	
TOTAL SYSTEM	FT	92%	93%	93%	93%	92%	92%	9,932
g .	FT + IT	111%	113%	117%	115%	113%	112%	1.1.05
Segment	Delivery Contract	Feb-07	M ar-07	Apr-07	May-07	Jun-07	Jul-07	Jul C D (G J/d)
Empress	FT	99%	99%	97%	100%	99%	98%	4,627,687
	FT + IT	123%	118%	121%	119%	114%	110%	
McNoill	FT	0 0 %	8 1 0/-	820/	860/	0.6.9/-	0.6 %	1 0/1 166

ABC

McNeill

- 1. FT includes all receipt and export delivery Firm Transportation Services: FTR, LRS FTD.
- 2. IT includes all receipt and border delivery Interruptible Services: ITR, FRO, ITD, FDO.

FΤ

FΤ

FT + IT

FT + IT

- 3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.
- 4. Boundaries for pipe segments UPRM, LPRM, PRLL, NWML, GRDL and WRSY changed in November 2000.

99%

88%

89%

113%



96%

111%

89%

91%

1,941,166

2,509,006

84%

86%

67%

67%

82%

82%

72%

72%

86%

96%

79%

79%

96%

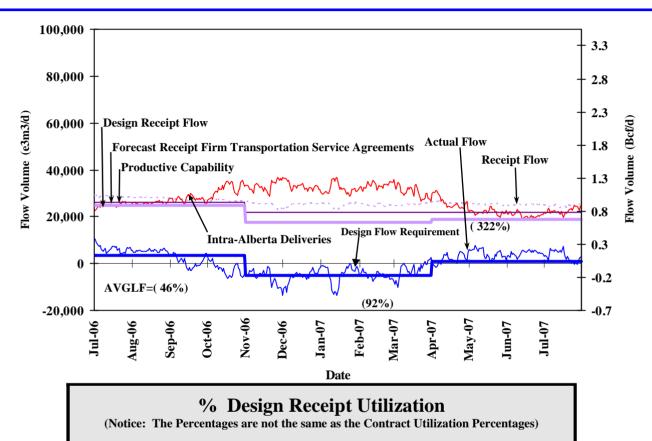
108%

82%

82%



DESIGN FLOW REQUIREMENTS UTILIZATION NORTH OF BENS LAKE



<u>NOTE</u>: Utilization data is based upon billed monthly volumes expressed as a percentage of design receipt flow. Design receipt flow is the amount of receipt flow for which the area was designed.

Apr

100

147

May

100

143

Jun

102

142

Jul

101

139

Feb

100

141

FT-R Volume

FT-R + IT Volume

Mar

101

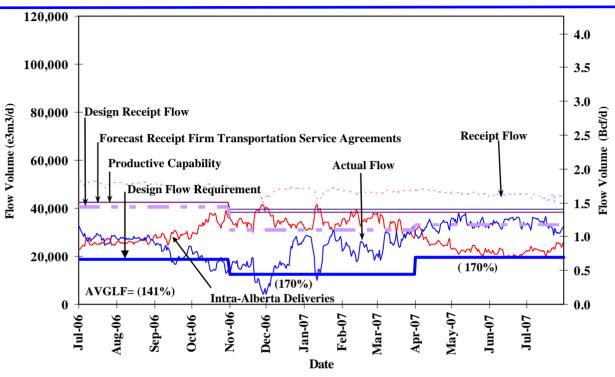
143

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements								
Average Flow/	Feb	Mar	Apr	May	Jun	Jul		
Design Capacity	100	52	178	395	406	306		





DESIGN FLOW REQUIREMENTS UTILIZATION NORTH & SOUTH OF BENS LAKE



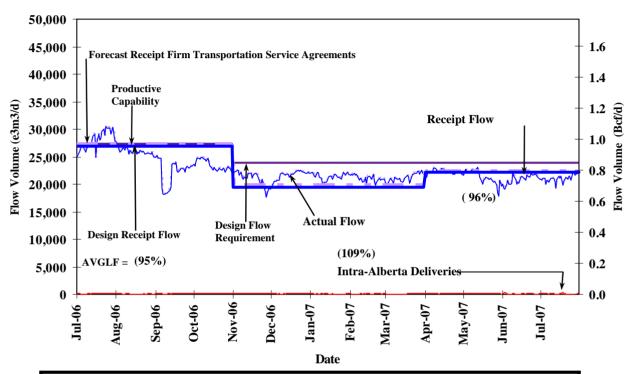
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
	Feb Mar Apr May Jun Jul								
FT Volume	110	111	109	109	110	108			
FT-R + IT Volume	151	152	152	150	148	145			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Feb	Mar	Apr	May	Jun	Jul
Design Capacity	181	215	162	176	175	168





DESIGN FLOW REQUIREMENTS UTILIZATION UPPER PEACE RIVER



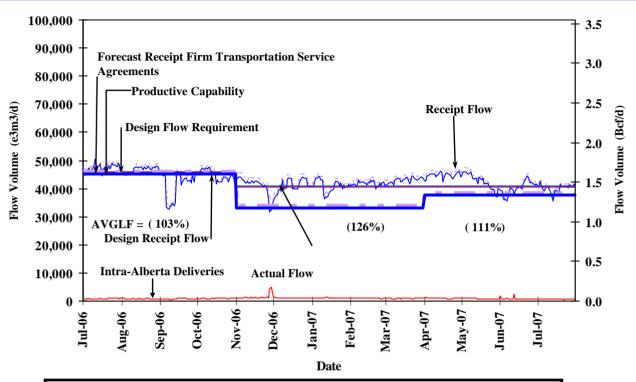
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)								
Feb Mar Apr May Jun Jul								
FT Volume	100	100	102	99	98	98		
FT-R + IT Volume	107	108	113	108	106	107		

% Do Monthly Ave	_	ow Requ Flow as a Per				ents
Average Flow/	Feb	Mar	Apr	May	Jun	Jul
Design Capacity	108	109	100	96	94	95





DESIGN FLOW REQUIREMENTS UTILIZATION UPPER and CENTRAL PEACE RIVER



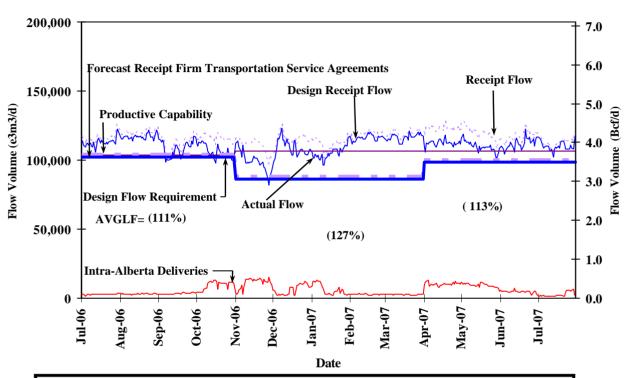
(Notice: The Po	% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
	Feb Mar Apr May Jun Jul									
FT Volume	108	112	111	109	102	102				
FT-R + IT Volume	127	131	136	129	122	121				

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Feb	Mar	Apr	May	Jun	Jul	
Design Capacity	127	130	119	113	107	106	





DESIGN FLOW REQUIREMENTS UTILIZATION PEACE RIVER



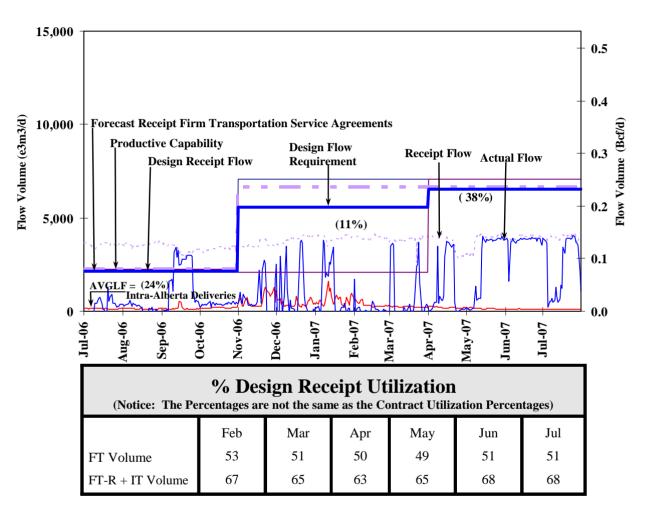
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)									
Feb Mar Apr May Jun Jul									
FT Volume	110	110	108	109	108	108			
FT-R + IT Volume	130	133	140	136	132	128			

% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Feb	Mar	Apr	May	Jun	Jul	
Design Capacity	135	136	114	112	113	112	





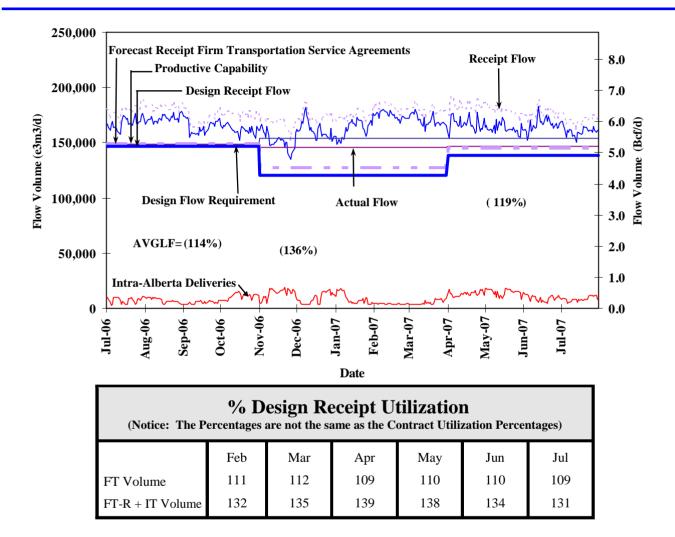
DESIGN FLOW REQUIREMENTS UTILIZATION MARTEN HILLS



% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements							
Average Flow/	Feb	Mar	Apr	May	Jun	Jul	
Design Capacity	2	11	19	38	58	38	



DESIGN FLOW REQUIREMENTS UTILIZATION EDSON M/L, PEACE RIVER, AND MARTEN HILLS

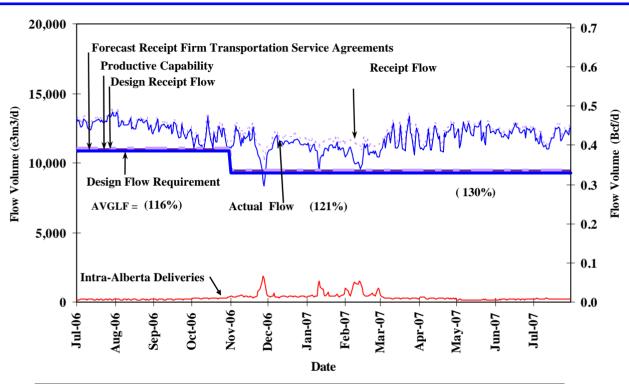


	Design F	-	_			nts
Average Flow/	Feb	Mar	Apr	May	Jun	Jul
Design Capacity	145	141	121	118	120	116





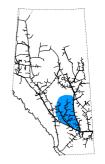
DESIGN FLOW REQUIREMENTS UTILIZATION SOUTH AND ALDERSON



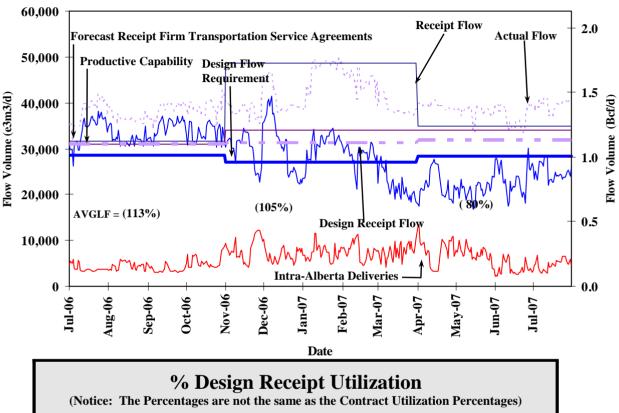
% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)							
	Feb	Mar	Apr	May	Jun	Jul	
FT Volume	99	104	105	106	105	103	
FT-R + IT Volume	121	127	128	132	132	128	

	Design F verage Actua		_		zation v Requireme	nts
Average Flow/	Feb	Mar	Apr	May	Jun	Jul
Design Capacity	114	126	127	132	132	128





DESIGN FLOW REQUIREMENTS UTILIZATION RIMBEY-NEVIS



% Design Receipt Utilization (Notice: The Percentages are not the same as the Contract Utilization Percentages)						
	Feb	Mar	Apr	May	Jun	July
FT Volume	102	103	104	103	98	104
FT-R + IT Volume	120	122	126	126	123	137

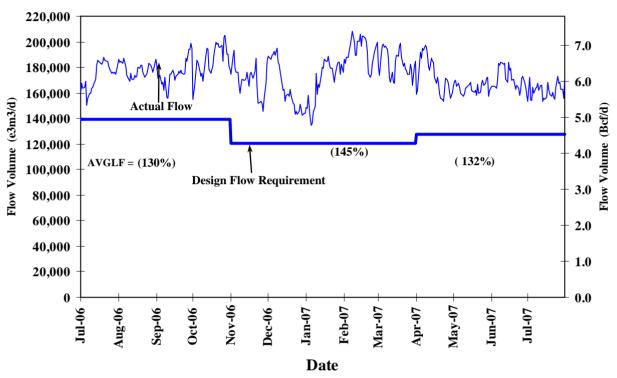
% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Feb	Mar	Apr	May	Jun	July
Design Capacity	107	81	78	74	82	87



DESIGN FLOW REQUIREMENTS UTILIZATION EASTERN ALBERTA MAINLINE



(James River to Princess)

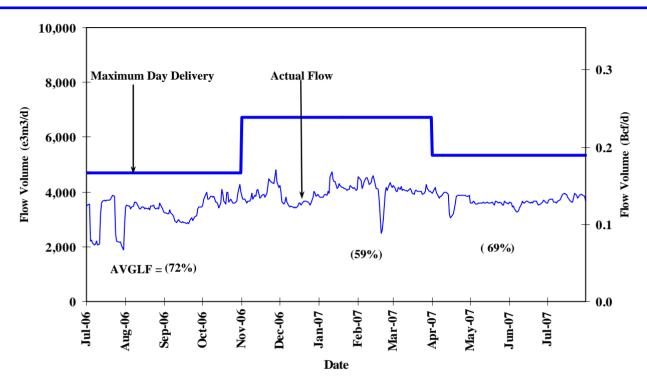


% Design Flow Requirements Utilization Monthly Average Actual Flow as a Percentage of Design Flow Requirements						
Average Flow/	Feb	Mar	Apr	May	Jun	Jul
Design Capacity	160	152	136	129	134	127





DESIGN FLOW REQUIREMENTS UTILIZATION MEDICINE HAT



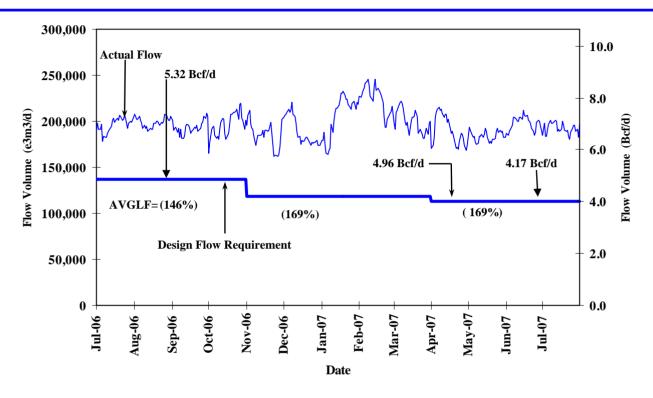
Design flow for the Medicine Hat area is the net flow to the area deliveries. Since all deliveries are intra-Alberta deliveries there are no Firm Service Delivery contracts in effect for this area. Consequently, contract utilization values are not available.



DESIGN FLOW REQUIREMENTS UTILIZATION EASTERN ALBERTA MAINLINE



(Princess to Empress / McNeill)



% Design Delivery Utilization (Notice: Average Actual Flow as a Percentage of Design Flow Requirements)						
	Feb	Mar	Apr	May	Jun	Jul
FT ¹ Volume	155	146	129	133	146	144
FT ¹ + IT Volume	187	168	161	156	167	163

NOTE:

Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Empress and McNeill Export delivery points.

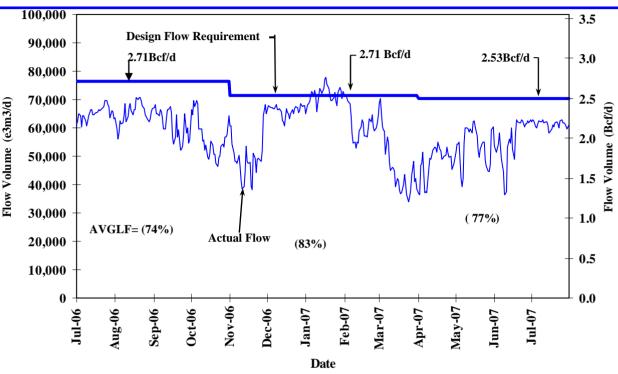
1. FT includes year-round FT-D, STFT and LRS.



DESIGN FLOW REQUIREMENTS UTILIZATION WESTERN ALBERTA MAINLINE



(Alberta/B.C. and Alberta/Montana Borders)



% Design Delivery Utilization (Notice: Average Actual Flow as a Percentage of Design Flow Requirements)						
	Feb	Mar	Apr	May	Jun	Jul
FT ¹ Volume	85	64	67	74	76	84
FT ¹ + IT Volume	86	64	67	75	77	86

NOTE:

Utilization data is based upon billed monthly volumes expressed as a percentage of seasonal design delivery flow at Alberta/BC and Alberta/Montana Export delivery points.

1. FT includes year-round FT-D, STFT and LRS.



HISTORICAL TRANSPORTATION SERVICE AVAILABILTY

May 1, 2007 to July 31, 2007 (3 Month Average)

		Available	Available	Restriction	Restri	cted ⁽¹⁾
	Segment	(% of time)	(% of time)	(% of time)	Max	Average
Peace River	UPRM 1	96	96	4	61	61
	PRLL 2	100	100	0	0	0
	NWML3	100	100	0	0	0
	GRDL 4	100	100	0	0	0
	WAEX 5	100	100	0	0	0
	JUDY 24	100	100	0	0	0
	WRSY 26	100	100	0	0	0
	LPRM 27	100	100	0	0	0
	GPML 7	100	100	0	0	0
Central	CENT 8	100	100	0	0	0
	LPOL 9	100	100	0	0	0
North & East Upstream	LIEG 10	100	100	0	0	0
of Bens Lake	KIRB 11	100	100	0	0	0
	MRTN 6	100	100	0	0	0
	SMHI12	100	100	0	0	0
	REDL 13	100	100	0	0	0
	COLD 14	100	100	0	0	0
Downstream of	NLAT 15	100	100	0	0	0
Bens Lake	ELAT 16	100	100	0	0	0
	W AIN 23	100	100	0	0	0
R im bey/Nevis	ALEG 17	100	100	0	0	0
Eastern Mainline	BLEG 18	100	100	0	0	0
	EGAT 19	100	100	0	0	0
	MLAT 20	100	100	0	0	0
	SLAT 22	100	100	0	0	0
Western Mainline	W G A T 21	100	100	0	0	0
Borders		IT-D Service	Firm Service	Firm Service	% CD Re	stricted ⁽¹⁾
	Available ⁽²⁾	Available ⁽²⁾	Available	Restriction		

Gordondale	1	00
(1) Percentage of CD restricted of	during periods of restriction.	

(% of time)

(% of time)

100

100

Empress/McNeill

Alberta-BC



Average

0

0

0

Мах

0

0

0

(% of time)

100

100

100

(% of time)

0

0

0

⁽²⁾ Represents percent of time full IT-D nominated available, does not include availability during partial restrictions.

⁽³⁾ Pertains to FS Restrictions.

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY (MAINLINE RESTRICTIONS)

Export Firm Transportation Guidelines

Firm	Authorize Firm	To Ensure Firm
Transportation	Transportation	Transportation
Service Type	Service By	Service By
Export Delivery	August 1, 2006 August 1, 2007	November 2007 November 2008

Receipt Firm Transportation Guidelines

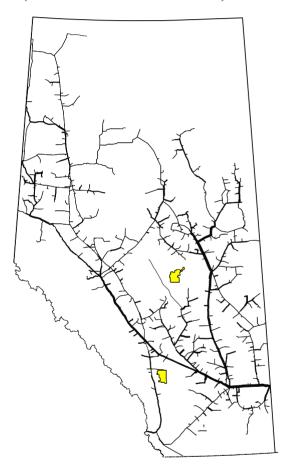
Firm Transportation Service Type	Authorize Firm Transportation Service By	To Ensure Firm Transportation Service By
Receipt - Summer construction (generally south of Edmonton)	November 1, 2006 November 1, 2007	November 2007 November 2008
Receipt - Winter construction (generally north of Edmonton)	April 1, 2006 April 1, 2007	April 2007 April 2008

If your needs for firm transportation service arise after the above dates to "Authorize Firm Transportation Service By", NGTL will evaluate your new receipt firm transportation service or firm service transfer requests on a date-stamped basis.

Please consult with your Customer Sales Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability as of December, 2006

(last revision November 2005)



Firm Transportation - Receipt Lead Time



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity, and the availability of transportation services as an indication of system reliability.

Data is reported either by *Pipeline Segment* (24 on the system) or *Design Area* (11 on the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 24 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Flow Requirements Utilization

The load factor/segment flow graphs show actual flow versus design values for various NGTL system areas. For comparison, the graphs also include design area receipt firm transportation service agreements and productive capability. The graphs also show seasonal (summer/winter) design flows and average load factors for each season. Data used in these reports lags the current date by one month.

Design Flow Requirements utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Effect of scheduled maintenance on actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.



HOW TO USE THIS REPORT - continued

Historical Transportation Service Availability

Transportation Service Availability is a system utilization measure that identifies the degree to which firm and interruptible transportation services are available on the NGTL system. It includes the historical frequency of service restriction experienced by the gas transmission network by service type and by pipeline segment.

The data shows the percentage of a given time period that a service type was available for a given section of the system. Service availability less than 100 percent means that some level of transportation service has been restricted for a portion of the time period.

Priority of transportation service on the NGTL system is firm transportation service, and then interruptible (IT). If transportation is restricted within a segment, all service within that segment of a lower priority will be affected.

Service availability is affected by a number of factors including scheduled and unscheduled maintenance, construction or other outages.

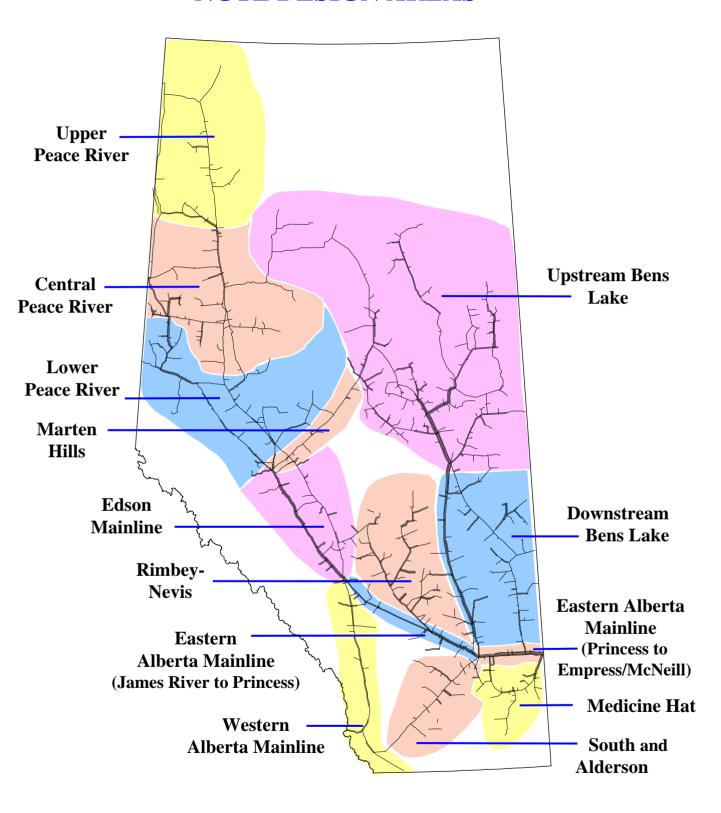
As a monthly feature the Historical Transportation Service Availability is shown as a three-month rolling average of transportation availability.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

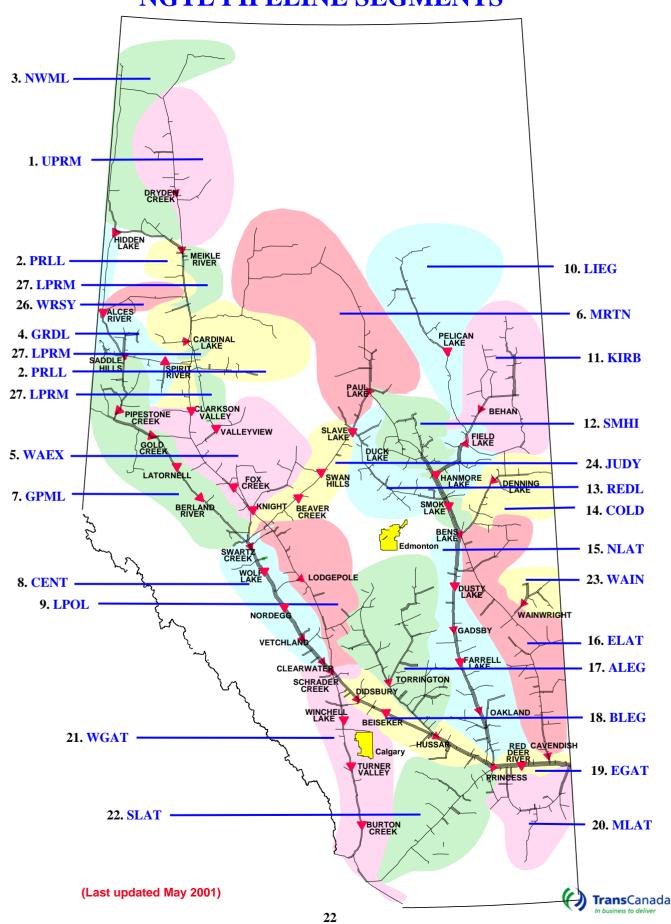


NGTL DESIGN AREAS





NGTL PIPELINE SEGMENTS



DEFINITION OF TERMS

Design Capacity Utilization

Actual Flow

The amount of gas flowing out of an area.

AVGLF (Average Load Factor)

The ratio between average Actual Flow and Design Flow Requirements. It is calculated for every design season (summer/winter) as shown on the graphs.

Design Flow Requirements

The forecast of Firm Requirements that is required to be transported in a pipeline system considering design assumptions.

Design Receipt Flow

The amount of receipt flow for which the area was designed.

Productive Capability

The lesser of forecast field deliverability and the forecast of aggregate Receipt Contract Demand under Firm Service Agreements held at each receipt point.

Forecast Receipt Firm Transportation Service Agreements

The forecast sum of all the receipt firm service contracts within and upstream of an area used in mainline facility design.

Intra-Alberta Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Historical Transportation Service Availability

Average % CD Restricted

The average percentage of the entire segment receipt contract demand restricted during periods of restriction.

Firm Service Available

The percentage of time that all requested firm transportation service requests were transported within a segment.

Firm Service Restriction

Percentage of time firm service is restricted.

IT-2 Service Available

The percentage of time that IT-2 service requests were transported.

Max % CD Restricted

The maximum percentage to which the entire segment contract demand was restricted.

Other

System Load Factor

The volume weighted average of the *Average Load Factor* (*AVGLF*) of all design areas on the system

