## SYSTEM UTILIZATION MONTHLY REPORT

## for the month ending December 2018

http://www.tccustomerexpress.com/2885.html

Published date: February 15th, 2018

### **Highlights This Month:**

• N/A

**NOVA** Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston\_cao@transcanada.com.



### FIRM TRANSPORTATION SERVICE<sup>1</sup> CONTRACT UTILIZATION<sup>3</sup>

By NGTL Pipeline Segments December 2018

		Del	ivery	Receipt		
		Dei	Dec CD	Rec	Dec CD	
Segment	Contract	Utilization	(TJ/d)	Utilization	(MMcf/d)	
UPRM	FT	0%	0.0	75%	91	
	$FT + IT^2$	0%		75%		
PRLL	FT	61%	30.4	81%	242	
FREE	FT + IT	68%	30.4	82%	242	
NWML	FT	99%	7.0	79%	335	
	FT + IT	158%		80%		
GRDL	FT	0%	1.9	91%	3,427	
	FT + IT	17%		91%		
NAVA TENE	FT	66%	10.1	77%	943	
WAEX	FT + IT	110%	19.1	77% 78%	943	
JUDY	FT	73%	18.0	79%	49	
	FT + IT	82%		83%		
GPML	FT	68%	185.3	81%	4,945	
	FT + IT	101%		82%		
CENT	EVE	00/	0.0	<b>200</b> /	2 277	
CENT	FT FT + IT	0% 0%	0.0	68% 69%	2,375	
		0,0		05 70		
LPOL	FT	83%	95.7	72%	1,003	
	FT + IT	95%		74%		
WGAT	FT	84%	3,961.3	96%	217	
	FT + IT	87%		119%		
ATTO	EVE	CC0/	202.4	050/	£14	
ALEG	FT FT + IT	66% 67%	393.4	95% 111%	614	
		0,70		11170		
SLAT	FT	45%	178.8	97%	132	
	FT + IT	45%		148%		
MLAT	FT	91%	273.7	89%	57	
	FT + IT	91%		146%		
DIEC	ETE	££0/	162.5	97%	386	
BLEG	FT FT + IT	66% 70%	162.5	125%	386	
		, .				
EGAT	FT	100%	4,582.9	97%	14	
	FT + IT	104%		146%		
MRTN	FT	53%	17.8	78%	44	
	FT + IT	53%		98%		
LIEG	FT	80%	2,099.5	64%	22	
LIEG	FT + IT	81%	2,099.3	109%	22	
KIRB	FT	86%	1,639.3	39%	9	
	FT + IT	86%		121%		
SMHI	FT	59%	12.0	71%	16	
	FT + IT	59%		89%		
REDL	FT	50%	14.0	51%	13	
REDL	FT + IT	62%	14.0	138%	13	
COLD	FT	72%	186.9	27%	11	
	FT + IT	72%		94%		
EDM	FT	61%	1,869.9	96%	31	
	FT + IT	62%		118%		
NLAT	FT	59%	15.1	96%	82	
	FT + IT	98%	15.1	148%	32	
****		=			_	
WAIN	FT FT + IT	54% 54%	0.3	99% 135%	4	
	F I + 11	34 /0		133 /0		
ELAT	FT	89%	317.0	88%	89	
	FT + IT	90%		126%		
TOTAL SYSTEM	FT	84%	16,081.6	82%	15,149	
	FT + IT	87%	-,	85%		

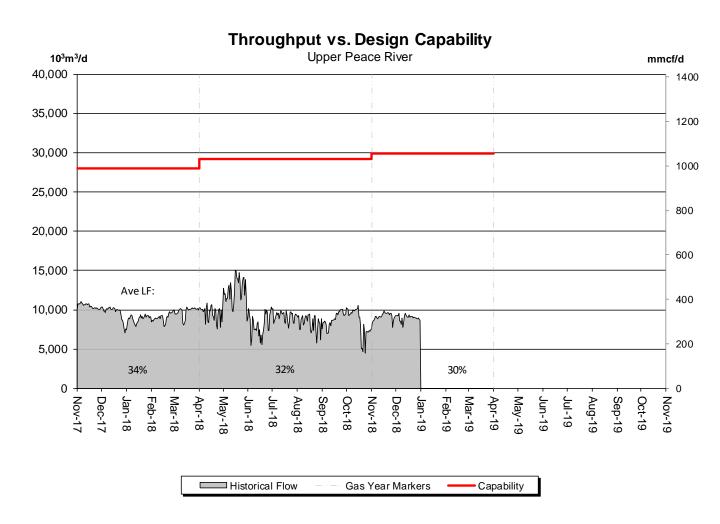
#### \*NOTE:

- 1. FT includes all receipt and delivery Firm Transportation Services.
- 2. IT includes receipt and delivery Interruptible Services.
- Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.



# DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



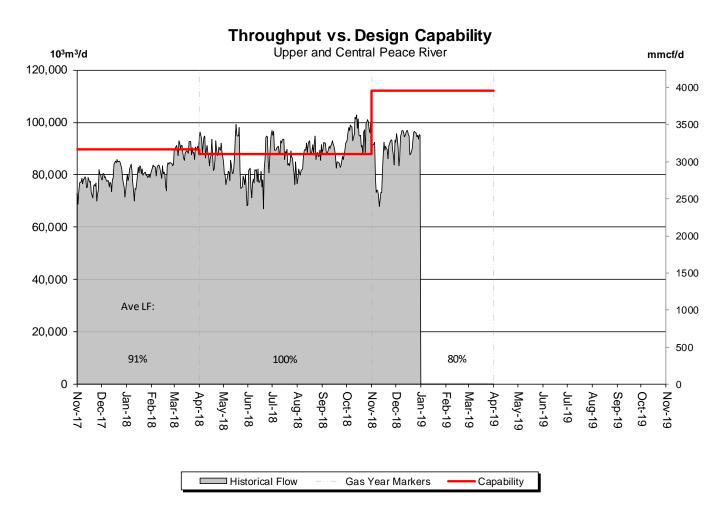


% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	31%	29%	30%	29%	31%	30%		



# DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER





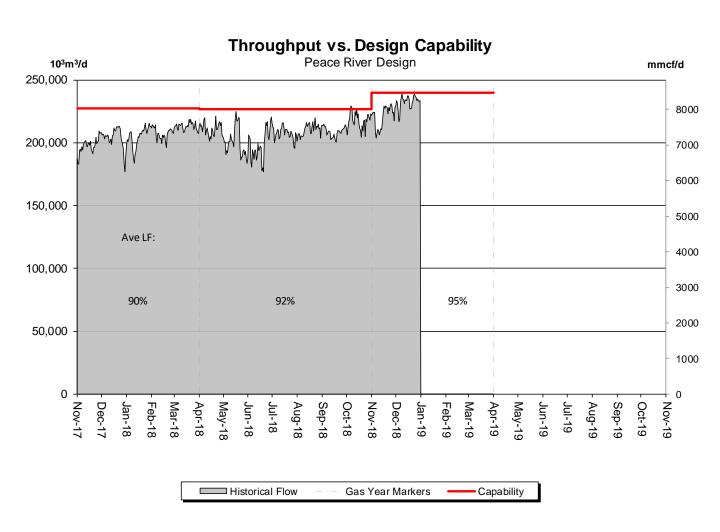
% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	101%	100%	101%	110%	76%	84%		



## DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)





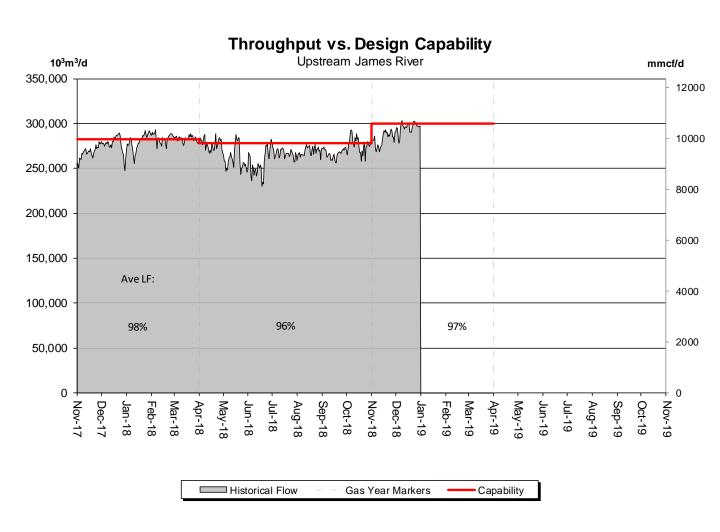
% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	92%	93%	92%	96%	92%	97%		



## DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER







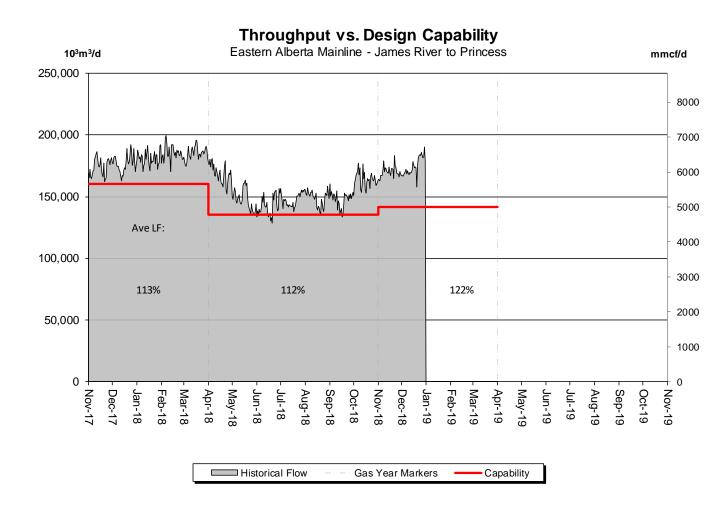
% Design Capability Utilization							
Average	Jul	Aug	Sep	Oct	Nov	Dec	
Flow/	96%	97%	96%	99%	94%	99%	



## DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)





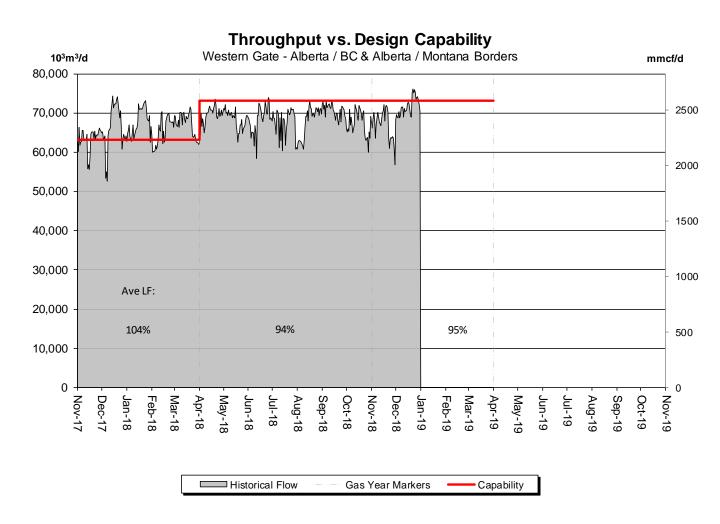
% Design Capability Utilization							
Average	Jul	Aug	Sep	Oct	Nov	Dec	
Flow/	109%	109%	109%	121%	120%	123%	



# DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE

(Alberta/B.C. and Alberta/Montana Borders)



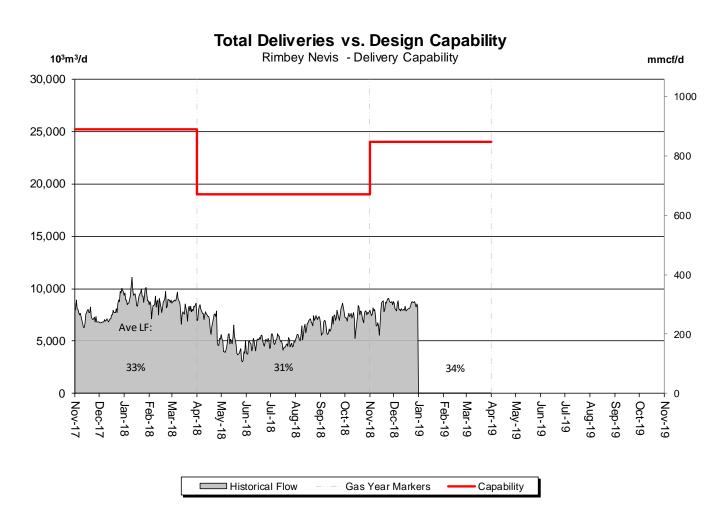


% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	93%	93%	97%	92%	92%	98%		



# DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



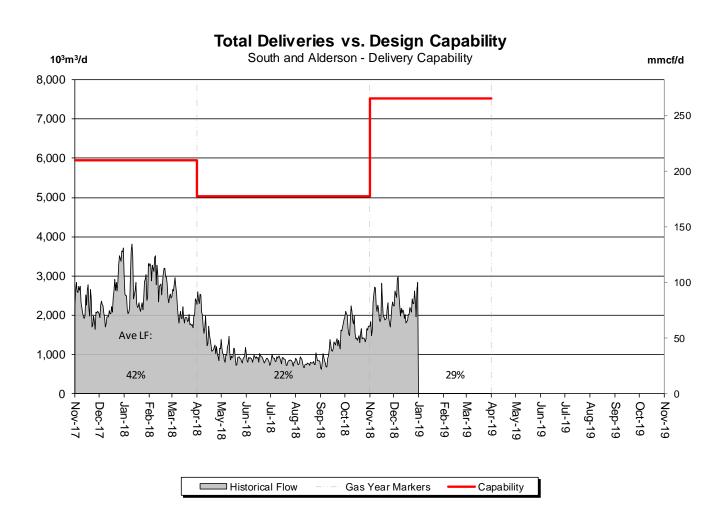


% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	26%	33%	36%	39%	33%	34%		



# DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



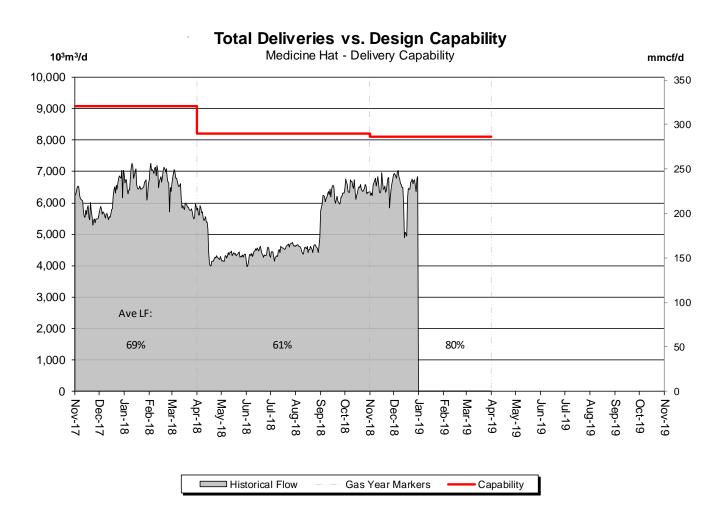


% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	17%	16%	23%	33%	28%	30%		



## DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





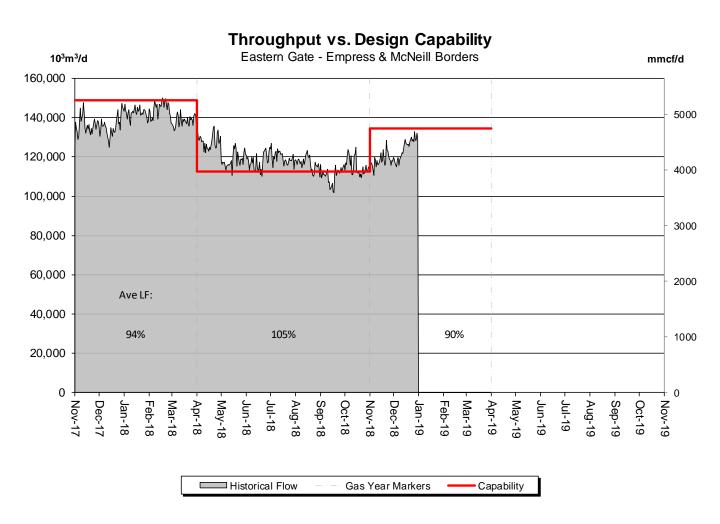
% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	55%	56%	75%	79%	80%	79%		



## DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)



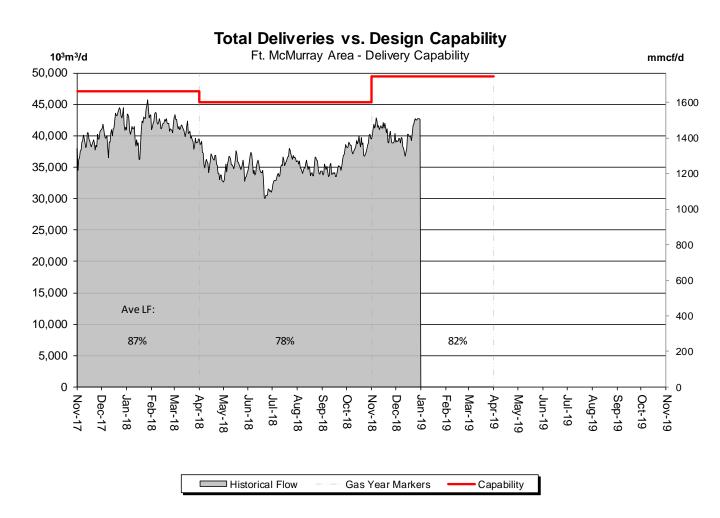


% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	106%	104%	98%	102%	88%	93%		



### DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN



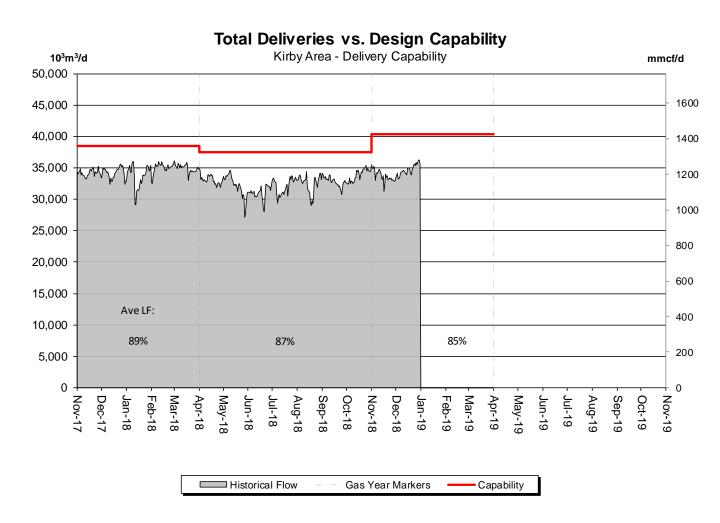


% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	78%	77%	77%	85%	82%	81%		



### DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN



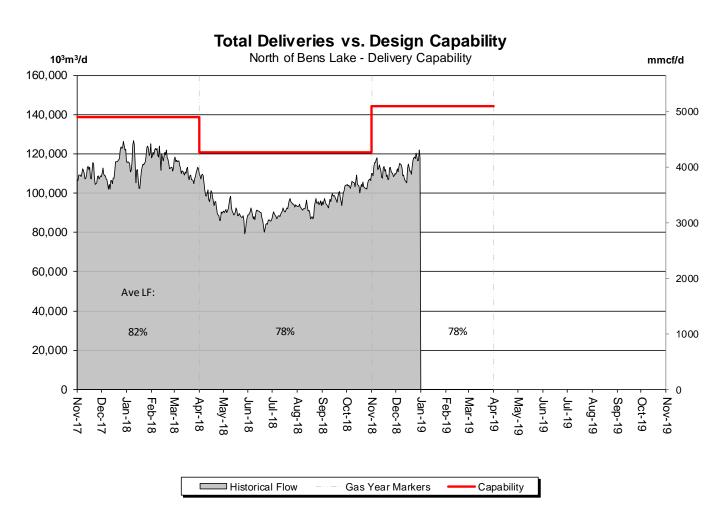


% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	85%	87%	88%	90%	84%	86%		



## DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



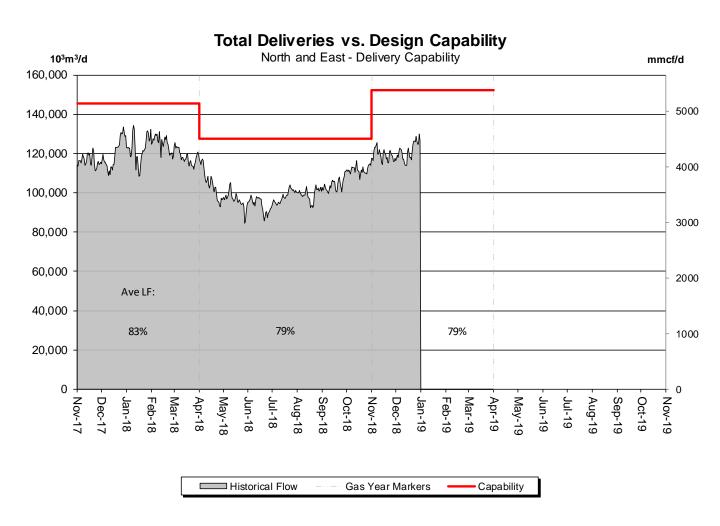


% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	76%	77%	81%	86%	77%	79%		



### DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN





% Design Capability Utilization								
Average	Jul	Aug	Sep	Oct	Nov	Dec		
Flow/	77%	78%	82%	88%	78%	80%		



### FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Customer Account Manager to discuss your Firm Transportation Service needs.

## **Estimated Firm Transportation Service Availability**

Please refer to the following web site for current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



### HOW TO USE THIS REPORT

#### **Overview**

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

#### Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

#### **Design Capability Utilization**

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

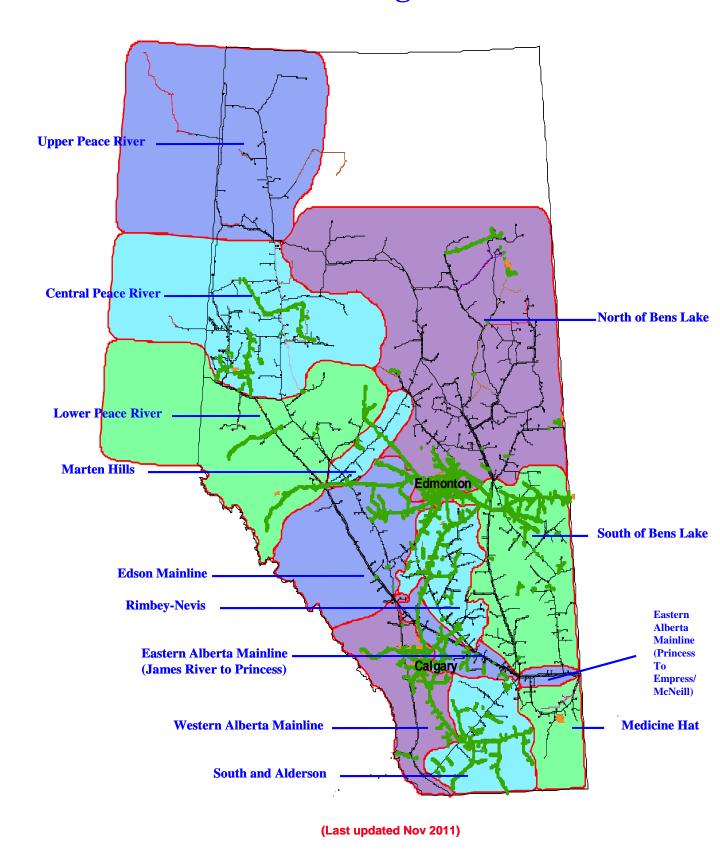
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

#### **Future Firm Transportation Service Availability**

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

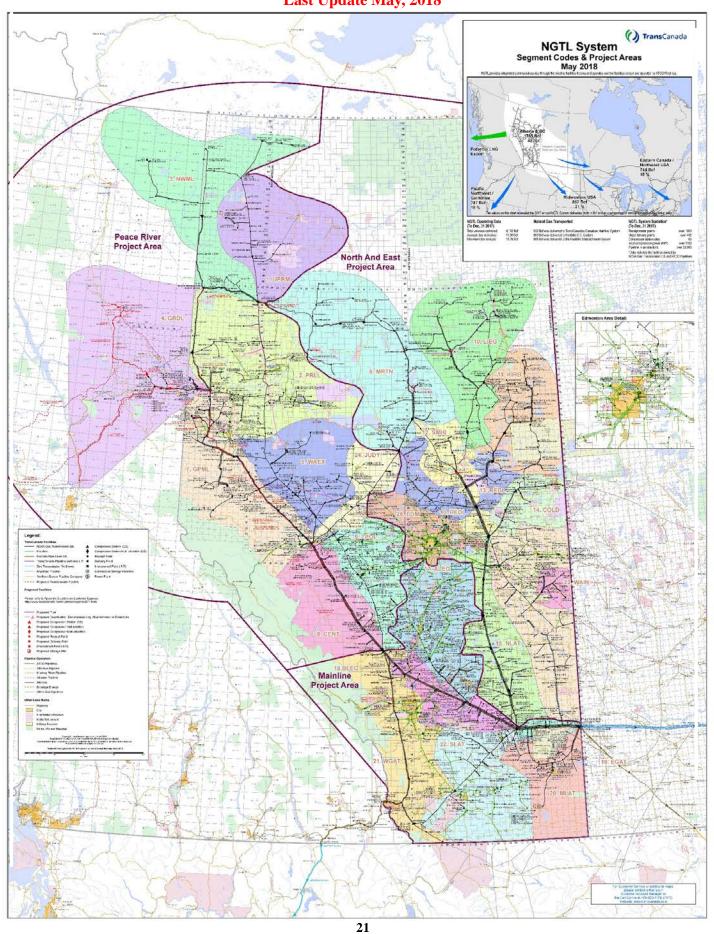


## **NGTL Design Areas**





### Last Update May, 2018



### **DEFINITION OF TERMS**

### Design Capability Utilization

#### Actual Flow

The amount of gas flowing within or out of the design area.

#### Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

### AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

#### Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

#### Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

### Other

### System Load Factor

The volume weighted average of the *Average Load Factor* (*AVGLF*) of all design areas on the system

