## SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

### April 2020

http://www.tccustomerexpress.com/2885.html

Published date: June 15th, 2020

### **Highlights This Month:**

• N/A

NOVA Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston\_cao@transcanada.com.



		Deli	very	Rece	eipt
			Apr CD		Apr CD
Segment	Contract	Utilization	(TJ/d)	Utilization	(MMcf/d)
UPRM	FT2	0%	0.0	81%	88
	$FT + IT^2$	0%		81%	
PRLL	FT	53%	30.0	67%	243
	FT + IT	59%		67%	
NWML	FT	53%	5.0	90%	185
	FT + IT	79%		91%	
GRDL	FT	0%	0.0	77%	4,557
	FT + IT	0%		77%	<i>y</i>
VAEX	FT FT + IT	25%	21.2	69%	1,177
	FI + 11	42%		69%	
UDY	FT	52%	18.0	75%	27
	FT + IT	52%		82%	
SPML	FT	53%	186.8	67%	5,569
	FT + IT	133%		68%	
CENT	FT	0%	0.0	49%	2,999
	FT + IT	0%	0.0	50%	2,555
POL	FT	34%	85.6	67%	877
	FT + IT	105%		70%	
VCAT	FT	73%	4,087.1	97%	220
VGAT	FT FT + IT	73%	4,007.1	116%	220
		/4/0		11070	
LEG	FT	52%	408.3	95%	473
	FT + IT	52%		118%	
LAT	ET	200/	170.1	000/	(
LAT	FT FT + IT	29% 29%	170.1	98% 145%	69
		2970		14570	
4LAT	FT	83%	258.1	98%	100
	FT + IT	84%		145%	
		=20/		0.50/	
BLEG	FT FT + IT	53% 54%	182.9	97% 124%	349
	F I + I I	34 /0		124 /0	
GAT	FT	90%	4,289.3	96%	14
	FT + IT	91%		117%	
		400/	10.0	500/	4.7
1RTN	FT FT + IT	40% 46%	19.8	50% 51%	43
	F1 + 11	40 / 6		31 /0	
IEG	FT	66%	2,197.0	84%	10
	FT + IT	67%		121%	
IRB	FT FT	74%	1,716.1	93%	4
	FT + IT	74%		241%	
мні	FT	55%	12.0	93%	2
	FT + IT	55%		234%	
EDL	FT	28%	14.0	78%	4
	FT + IT	35%		356%	
OLD	FT	42%	211.8	100%	1
	FT + IT	42%		1080%	
DM	FT	48%	1,898.6	59%	12
	FT + IT	49%		101%	
LAT	FT	56%	22.9	96%	54
	FT + IT	217%		178%	5-
VAIN	FT	32%	0.3	89%	3
	FT + IT	54%		115%	
CLAT	FT	57%	317.5	94%	74
	FT + IT	57%	017.5	122%	/-
OTAL SYSTEM	FT	71%	16,152.2	69%	17,174
	FT + IT	74%		72%	

### FIRM TRANSPORTATION SERVICE<sup>1</sup> CONTRACT UTILIZATION<sup>3</sup>

By NGTL Pipeline Segments April 2020

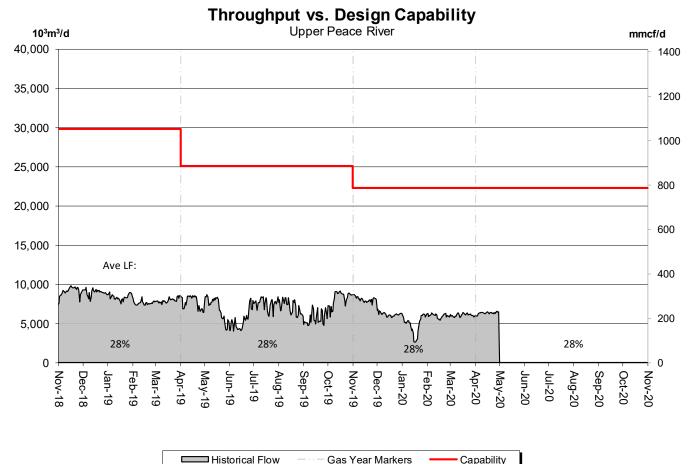
\*NOTE:

FT includes all receipt and delivery Firm Transportation Services.
FT includes receipt and delivery Interruptible Services.
Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.



## **DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER**





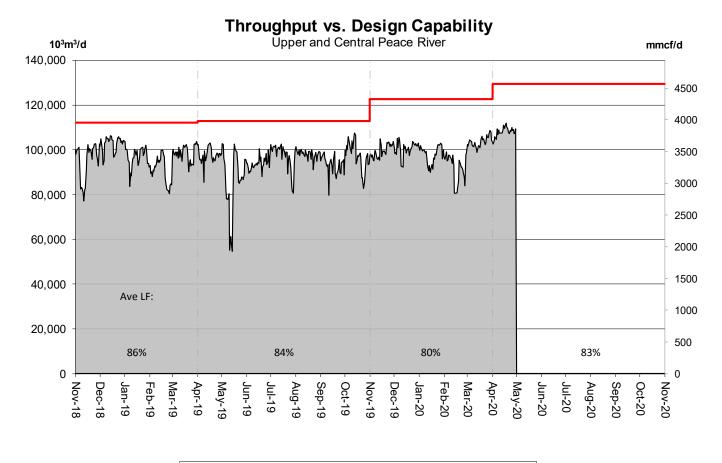
Historical Flow Gas Year Markers Capability

% Design Capability Utilization									
Flow/	Nov	Dec	Jan	Feb	Mar	Apr			
Design	36%	28%	22%	27%	27%	28%			



## **DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER**





Historical Flow ——— Gas Year Markers —— Capability

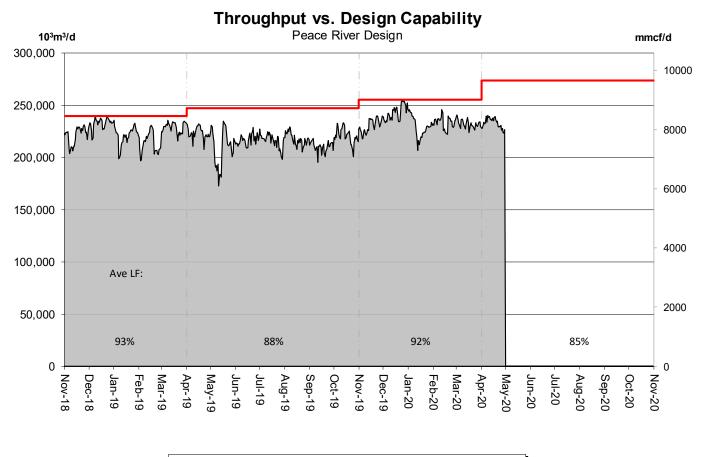
% Design Capability Utilization									
Flow/	Nov	Dec	Jan	Feb	Mar	Apr			
Design	81%	82%	80%	75%	84%	83%			



# DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)





Historical Flow — Gas Year Markers — Capability

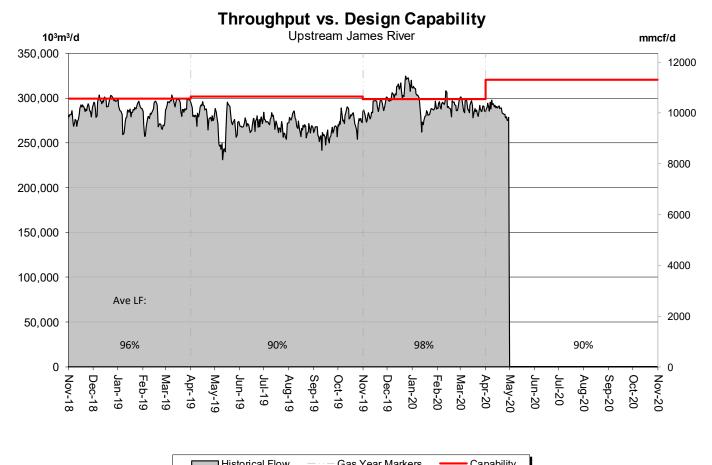
% Design Capability Utilization									
Flow/	Nov	Dec	Jan	Feb	Mar	Apr			
Design	90%	95%	90%	91%	91%	85%			



## **DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER**

(Edson Mainline, Peace River Design and Marten Hills)





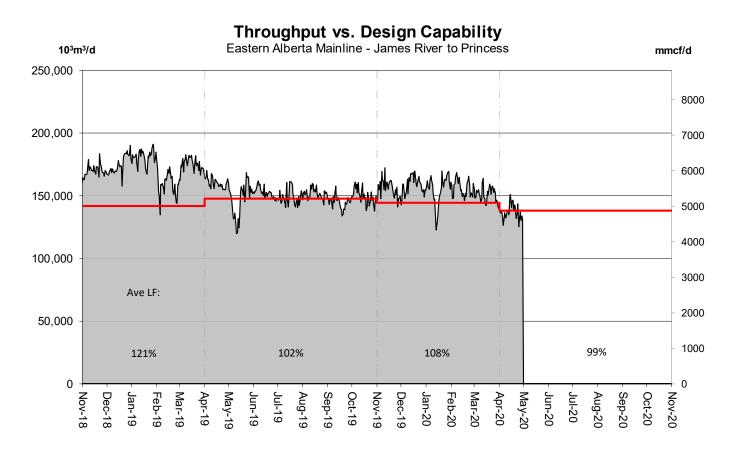
Historical Flow Gas Year Markers Capability

% Design Capability Utilization									
Flow/	Nov	Dec	Jan	Feb	Mar	Apr			
Design	96%	103%	97%	98%	97%	90%			



# DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)



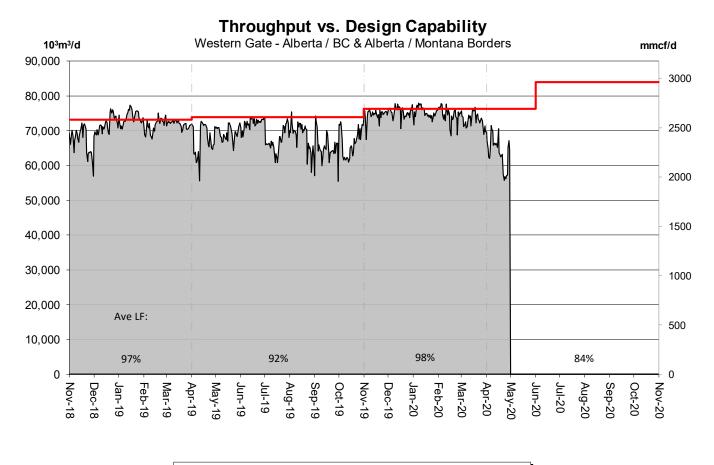
🞞 Historical Flow 🛛 — — Gas Year Markers 🛛 — — Capability

% Design Capability Utilization									
Flow/	Nov	Dec	Jan	Feb	Mar	Apr			
Design	108%	110%	107%	108%	105%	99%			



## DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)





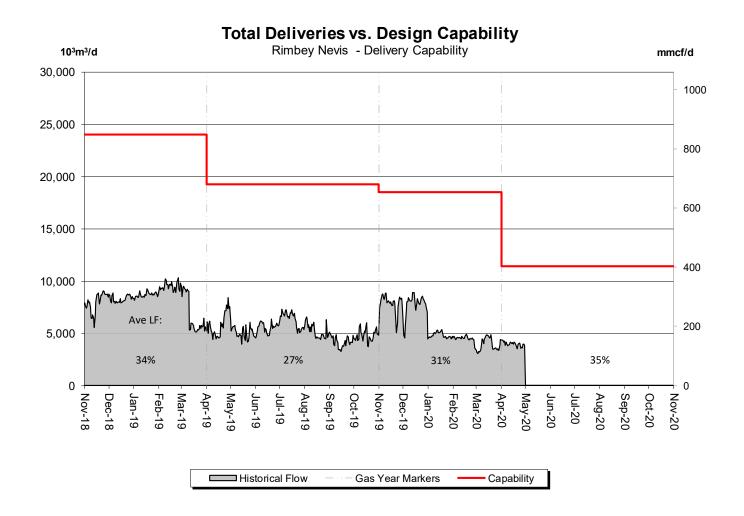
Historical Flow ———Gas Year Markers ——— Capability

	% De	esign Ca	apabilit	ty Utiliz	zation	
Flow/	Nov	Dec	Jan	Feb	Mar	Apr
Design	98%	99%	99%	98%	96%	84%



## DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



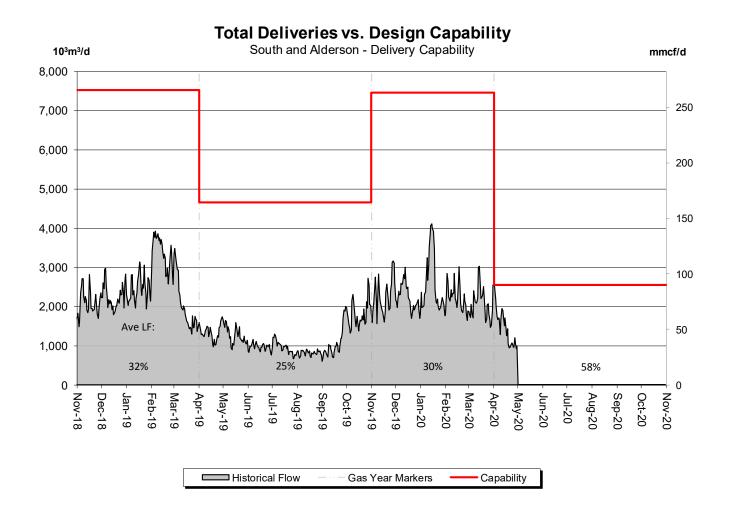


% Design Capability Utilization									
Flow/	Nov	Dec	Jan	Feb	Mar	Apr			
Design	42%	42%	26%	24%	21%	35%			



## **DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN**



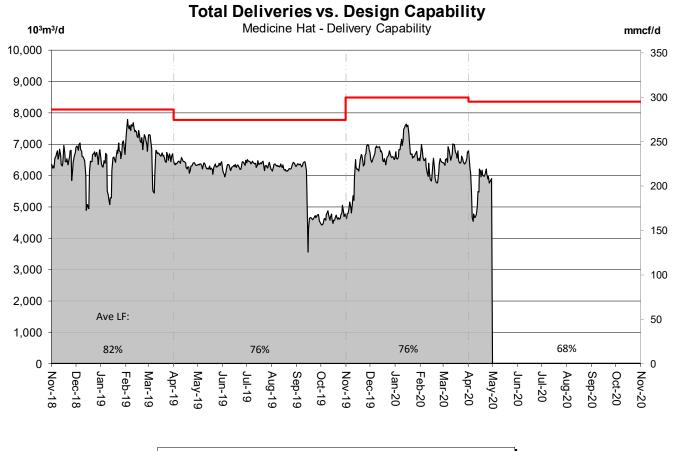


	-% De	esign Ca	apabilit	ty Utiliz	zation	
Flow/	Nov	Dec	Jan	Feb	Mar	Apr
Design	30%	30%	35%	30%	28%	58%



## **DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN**





Historical Flow ——— Gas Year Markers —— Capability

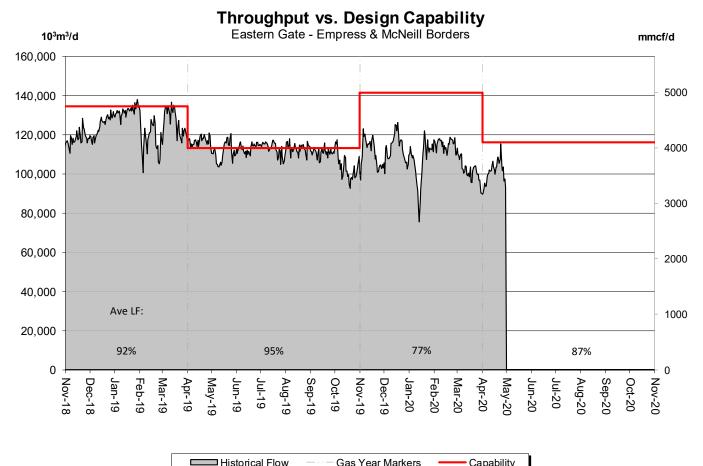
% Design Capability Utilization									
Flow/	Nov	Dec	Jan	Feb	Mar	Apr			
Design	70%	78%	81%	74%	78%	68%			



# **DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE**

(Princess to Empress / McNeill)





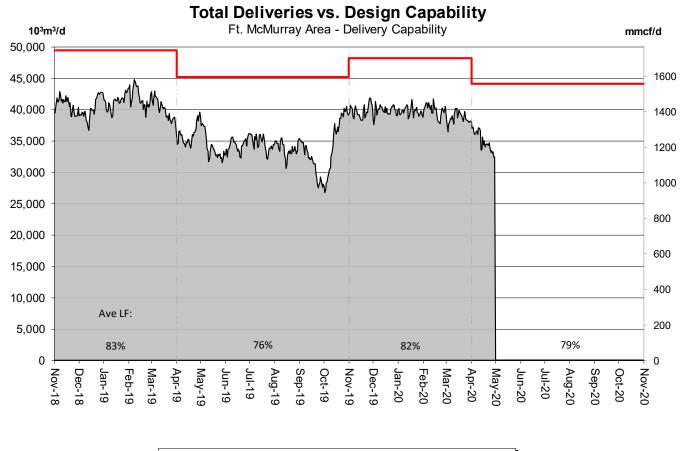
Historical Flow Gas Year Markers Capability

% Design Capability Utilization								
Flow/	Nov	Dec	Jan	Feb	Mar	Apr		
Design	78%	80%	75%	81%	72%	87%		



## DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN





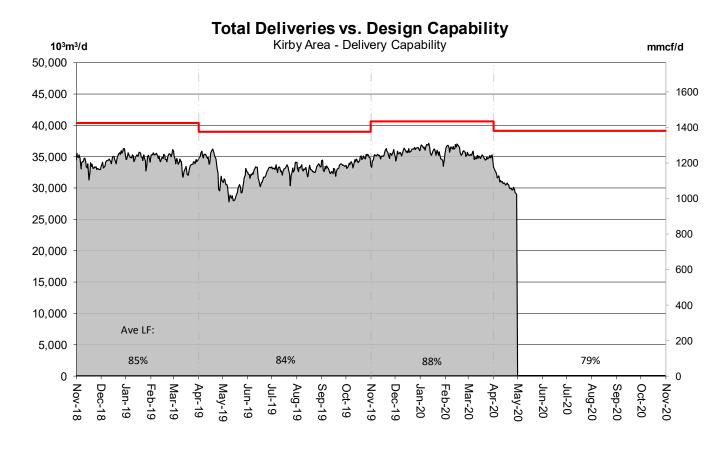
□ Historical Flow — — Gas Year Markers —— Capability

% Design Capability Utilization								
Flow/	Nov	Dec	Jan	Feb	Mar	Apr		
Design	82%	83%	82%	83%	80%	79%		



## DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN





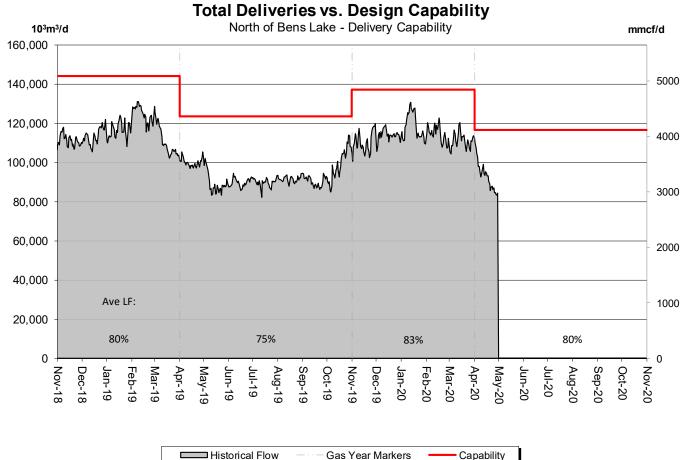
Historical Flow ——— Gas Year Markers —— Capability

% Design Capability Utilization								
Flow/	Nov	Dec	Jan	Feb	Mar	Apr		
Design	87%	88%	88%	89%	86%	79%		



## **DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN**





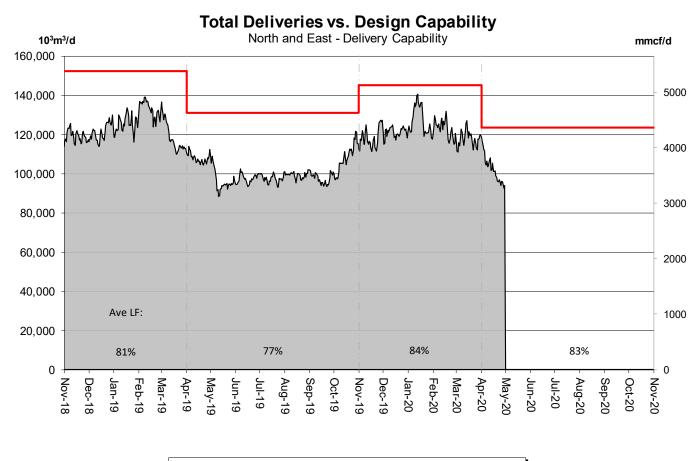
Historical Flow ———— Gas Year Markers ——— Capability	y
--	---

% Design Capability Utilization								
Flow/	Nov	Dec	Jan	Feb	Mar	Apr		
Design	80%	83%	86%	84%	81%	80%		



## **DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN**





Historical Flow ———— Gas Year Markers ——— Capability

% Design Capability Utilization								
Flow/	Nov	Dec	Jan	Feb	Mar	Apr		
Design	81%	83%	88%	85%	81%	83%		



## FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Customer Account Manager to discuss your Firm Transportation Service needs. Estimated Firm Transportation Service Availability

Please refer to the following web site for

current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



# HOW TO USE THIS REPORT

### **Overview**

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

### Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

### **Design Capability Utilization**

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

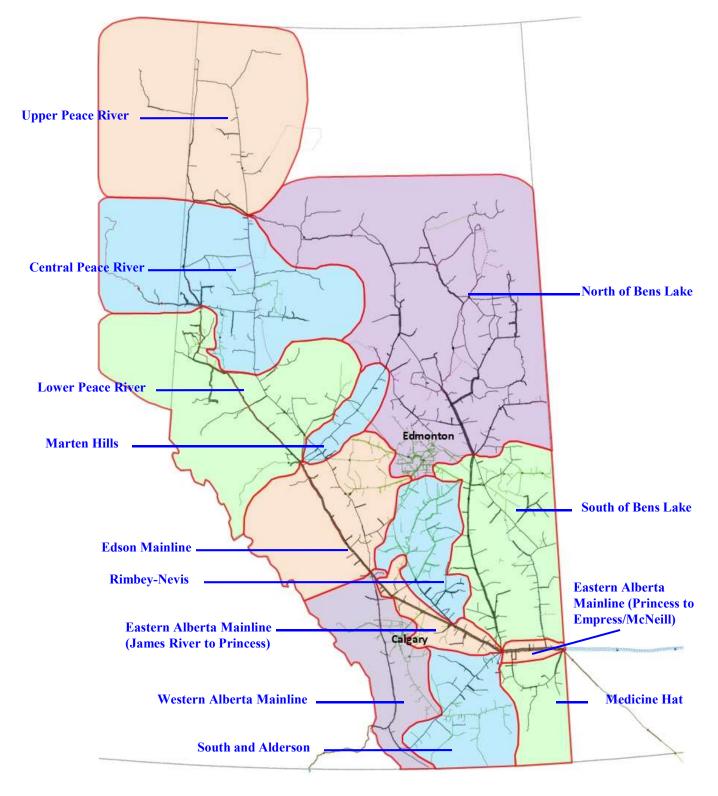
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

### **Future Firm Transportation Service Availability**

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.



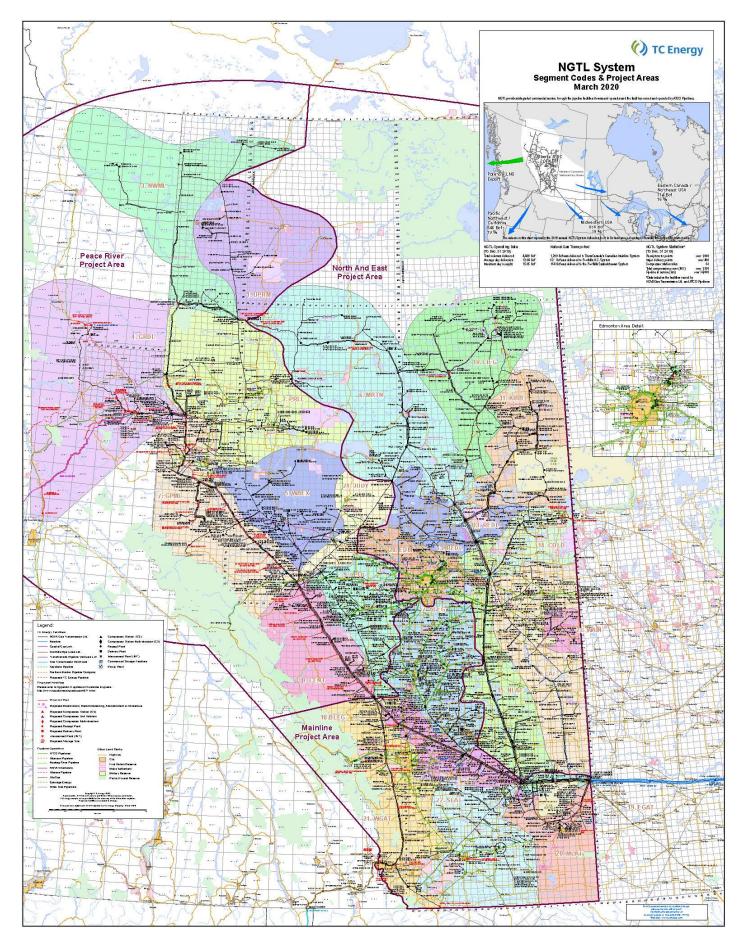
# **NGTL Design Areas**



(Last updated Oct 2019)



### Last Update April, 2020



## **DEFINITION OF TERMS**

### Design Capability Utilization

### **Actual Flow**

The amount of gas flowing within or out of the design area.

### **Design** Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

#### AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

#### Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

#### **Receipt Flow**

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

### **Other**

### System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

