# SYSTEM UTILIZATION MONTHLY REPORT

#### for the month ending

January 2019

http://www.tccustomerexpress.com/2885.html

Published date: March 15th, 2018

**Highlights This Month:** 

• N/A

NOVA Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston\_cao@transcanada.com.



#### FIRM TRANSPORTATION SERVICE<sup>1</sup> CONTRACT UTILIZATION<sup>3</sup> By NGTL Pipeline Segments

January 2019

		Deli	ivery	Rec	eipt
			Jan CD		Jan CD
Segment	Contract	Utilization	(TJ/d)	Utilization	(MMcf/d)
UPRM	FT	0%	0.0	76%	79
	$FT + IT^2$	0%		76%	
PRLL	FT	64%	30.4	80%	243
IKLL	FT + IT	75%	50.4	80%	245
NWML	FT	99%	7.0	78%	328
	FT + IT	162%		78%	
GRDL	FT	0%	2.3	80%	3,476
GRDE	FT + IT	421%	2.5	85%	5,470
WAEX	FT	61%	18.7	71%	930
	FT + IT	85%		72%	
JUDY	FT	77%	18.0	76%	47
	FT + IT	89%	1010	79%	• ·
GPML	FT	70%	185.3	80%	4,852
	FT + IT	114%		80%	
CENT	FT	0%	0.0	65%	2,513
01111	FT + IT	0%	0.0	66%	2,010
LPOL	FT	79%	89.7	71%	1,020
	FT + IT	97%		73%	
WGAT	FT	84%	3,966.8	95%	222
	FT + IT	90%	-,	117%	
ALEG	FT	67%	390.3	95%	609
	FT + IT	69%		110%	
SLAT	FT	46%	178.8	90%	132
	FT + IT	47%	17010	143%	10-
MLAT	FT	89%	271.7	89%	60
	FT + IT	90%		136%	
BLEG	FT	72%	162.9	98%	386
	FT + IT	76%		126%	
EGAT	FT	99%	4,518.4	94%	14
	FT + IT	113%		133%	
MRTN	FT	58%	16.6	74%	44
	FT + IT	60%		88%	
LIEG	FT FT + IT	80%	2,093.6	59%	22
	F1 + 11	82%		105%	
KIRB	FT	85%	1,656.4	37%	10
	FT + IT	85%		111%	
SMHI	FT FT	66%	12.0	68%	16
	FT + IT	66%		83%	
REDL	FT	56%	14.0	50%	13
	FT + IT	69%		137%	
COLD	FT FT I IT	74%	189.8	30%	11
	FT + IT	74%		94%	
EDM	FT	62%	1,876.4	94%	31
	FT + IT	63%		116%	
NLAT	FT FT + IT	75%	20.2	95% 1389/	83
	FT + IT	209%		138%	
WAIN	FT	57%	0.3	94%	4
	FT + IT	57%		123%	
ELAT	FT	90%	317.0	87%	88
	FT + IT	91%		120%	
TOTAL SYSTEM	FT	84%	16,036.5	78%	15,232

**\*NOTE:** 

1. FT includes all receipt and delivery Firm Transportation Services.

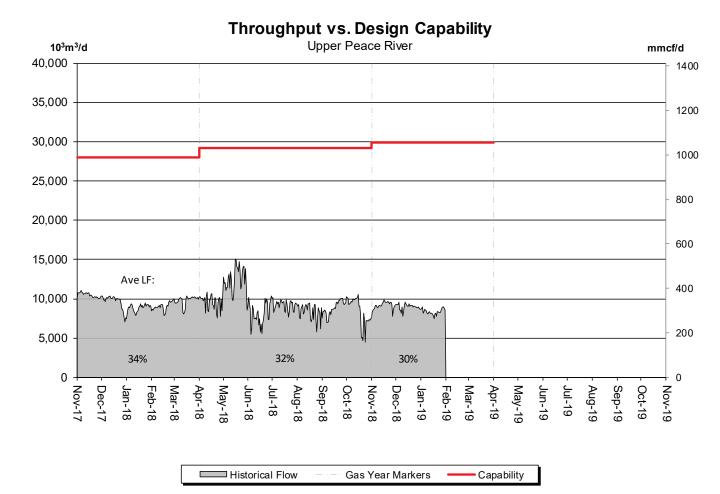
2. IT includes receipt and delivery Interruptible Services.

3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.



## DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



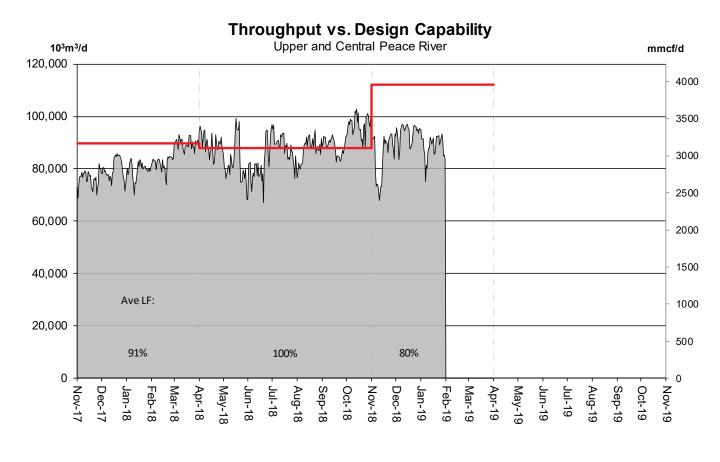


% Design Capability Utilization										
Average	Aug	Sep	Oct	Nov	Dec	Jan				
Flow/	29%	30%	29%	31%	30%	28%				



## **DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER**





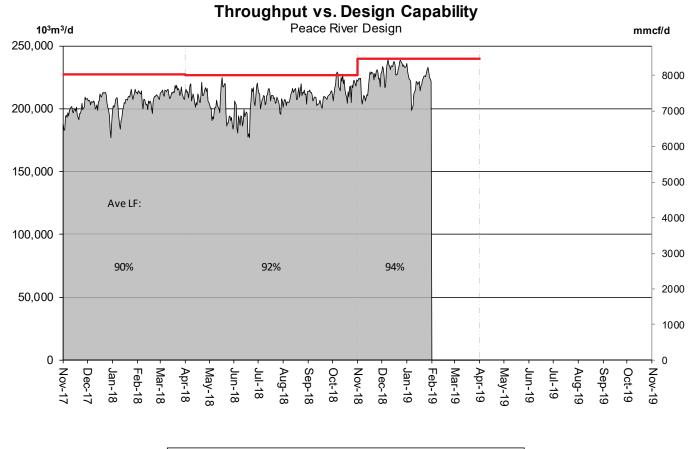
Historical Flow Gas Year Markers — Capability

	% Design Capability Utilization										
Average	Aug	Sep	Oct	Nov	Dec	Jan					
Flow/	100%	101%	110%	76%	84%	79%					



### DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN (Upper, Central and Lower Peace River)





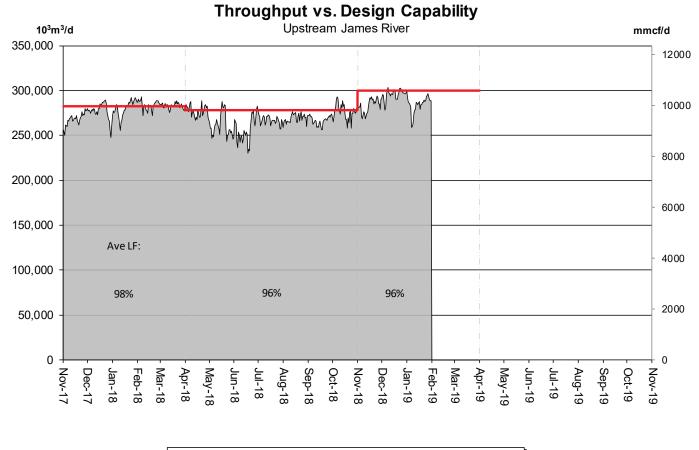
Historical Flow ——— Gas Year Markers ——— Capability

	% Design Capability Utilization										
Average	Aug	Sep	Oct	Nov	Dec	Jan					
Flow/	93%	92%	96%	92%	97%	92%					



### **DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER** (Edson Mainline, Peace River Design and Marten Hills)





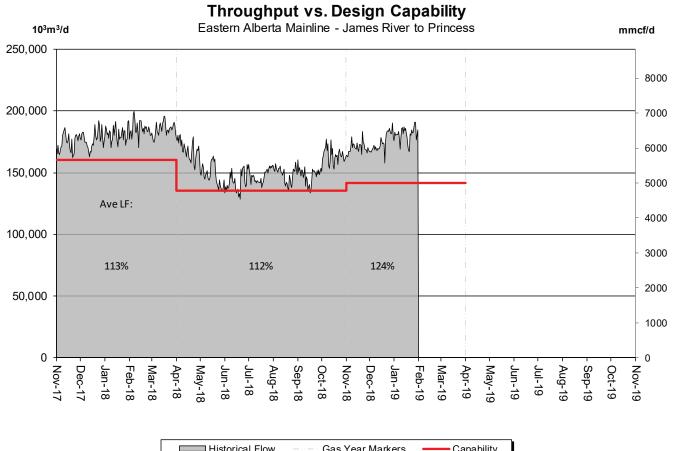
— Historical Flow — Gas Year Markers — Capability

% Design Capability Utilization										
Average	Aug	Sep	Oct	Nov	Dec	Jan				
Flow/	97%	96%	99%	94%	99%	95%				



### **DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE** (James River to Princess)





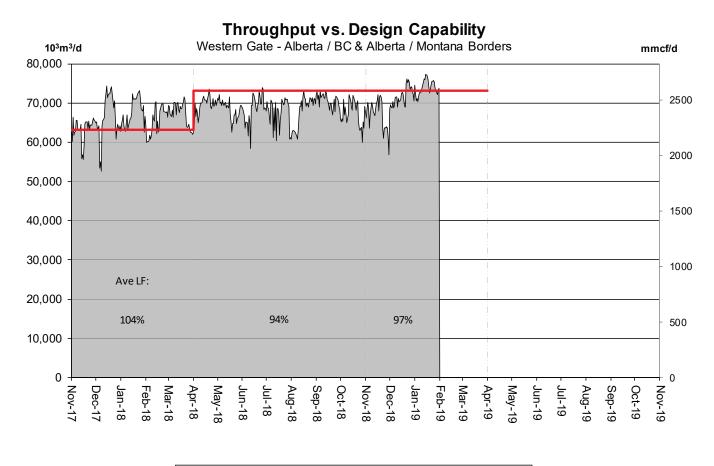
Historical Flow Gas Year Markers Capability

% Design Capability Utilization										
Average	Aug	Sep	Oct	Nov	Dec	Jan				
Flow/	109%	109%	121%	120%	123%	128%				



### DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)





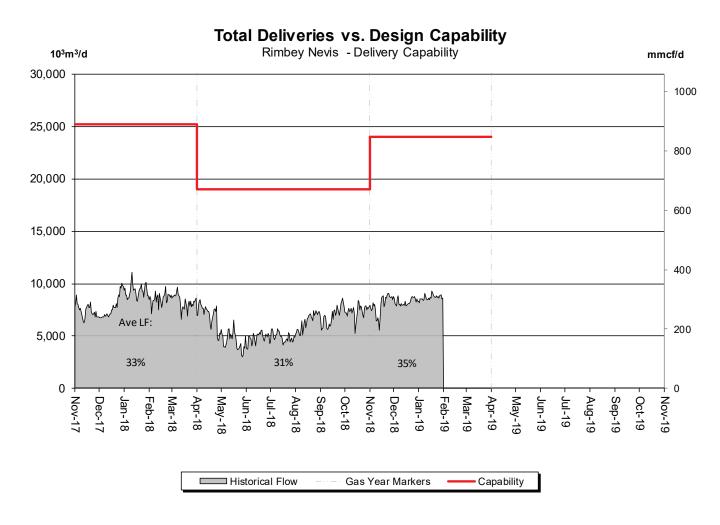
Historical Flow Gas Year Markers

	% Design Capability Utilization											
Average	Aug	Sep	Oct	Nov	Dec	Jan						
Flow/	93%	97%	92%	92%	98%	101%						

Capability



### **DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN**

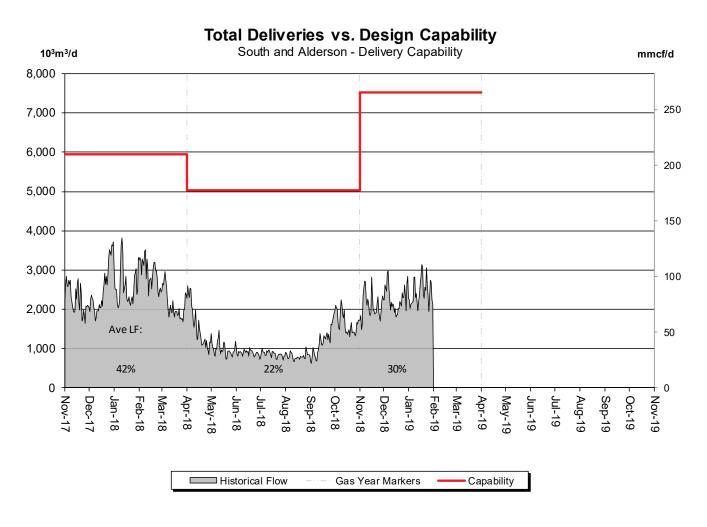


% Design Capability Utilization										
Average	Aug	Sep	Oct	Nov	Dec	Jan				
Flow/	33%	36%	39%	33%	34%	36%				



10

## **DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN**

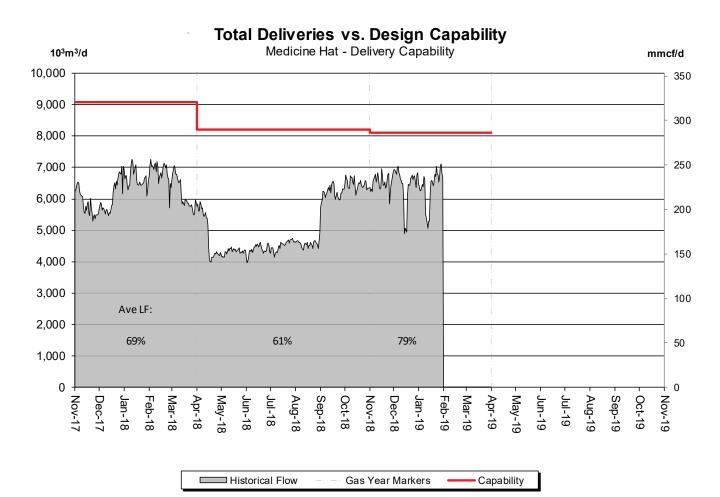


% Design Capability Utilization										
Average	Aug	Sep	Oct	Nov	Dec	Jan				
Flow/	16%	23%	33%	28%	30%	32%				



TransCanada

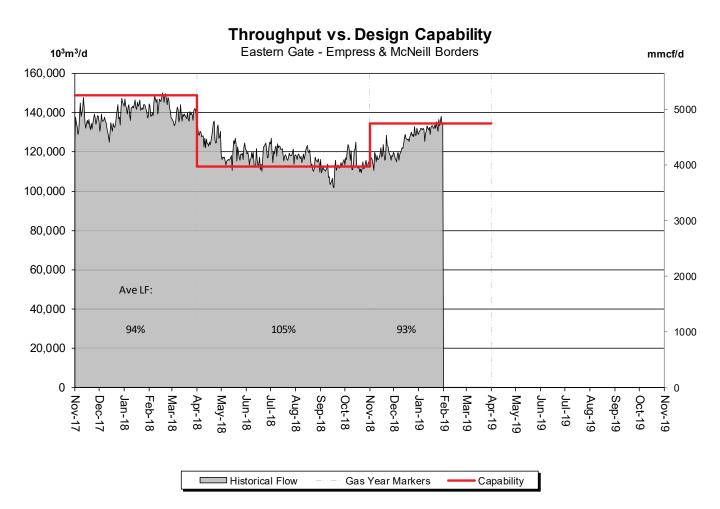
### **DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN**



% Design Capability Utilization										
Average	Aug	Sep	Oct	Nov	Dec	Jan				
Flow/	56%	75%	79%	80%	79%	79%				

TransCanada

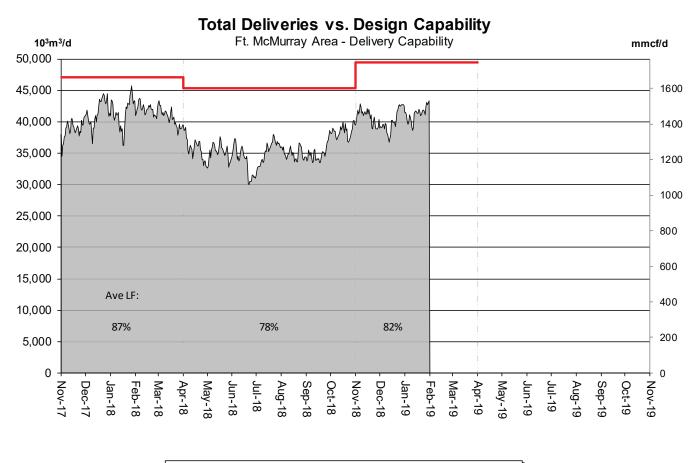
### DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)



% Design Capability Utilization							
Average	Aug	Sep	Oct	Nov	Dec	Jan	
Flow/	104%	98%	102%	88%	93%	98%	



## DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN



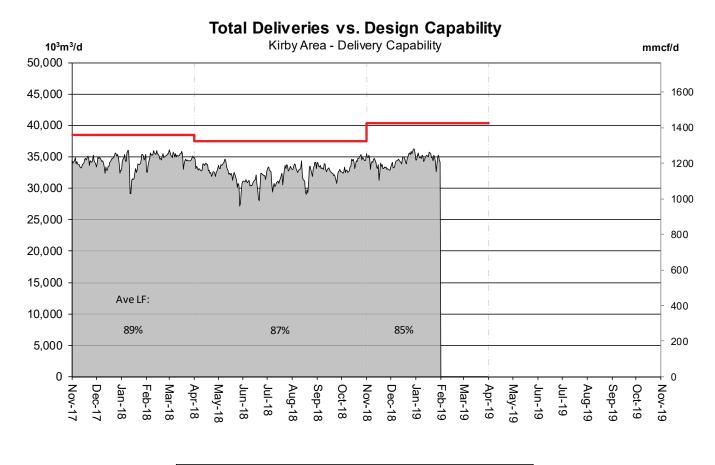
Historical Flow Gas Year Markers Capability

% Design Capability Utilization							
Average	Aug	Sep	Oct	Nov	Dec	Jan	
Flow/	77%	77%	85%	82%	81%	83%	



## DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN



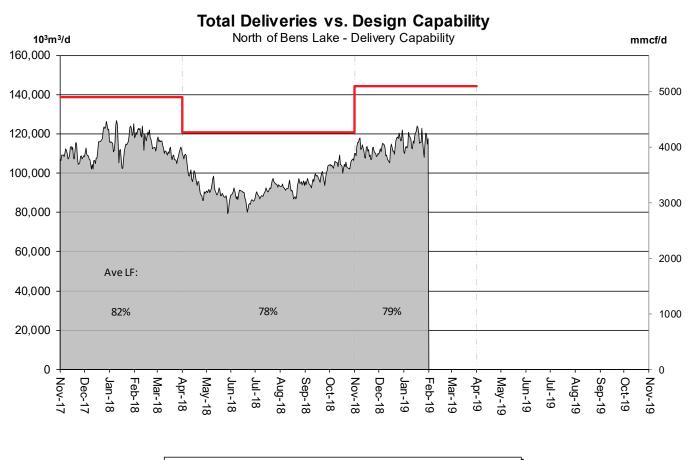


Historical Flow Gas Year Markers Capability

% Design Capability Utilization							
Average	Aug	Sep	Oct	Nov	Dec	Jan	
Flow/	87%	88%	90%	84%	86%	86%	



## **DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN**

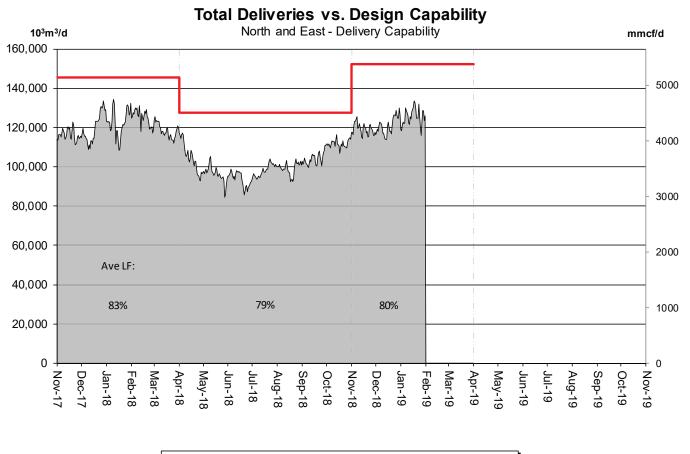


Historical Flow Gas Year Markers ——Capability

% Design Capability Utilization							
Average	Aug	Sep	Oct	Nov	Dec	Jan	
Flow/	77%	81%	86%	77%	79%	81%	



### **DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN**



Historical Flow Gas Year Markers 
Capability

% Design Capability Utilization							
Average	Aug	Sep	Oct	Nov	Dec	Jan	
Flow/	78%	82%	88%	78%	80%	82%	

TransCanada

### FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Customer Account Manager to discuss your Firm Transportation Service needs. Estimated Firm Transportation Service Availability

### Please refer to the following web site for

current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



# HOW TO USE THIS REPORT

#### **Overview**

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

#### Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

#### **Design Capability Utilization**

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

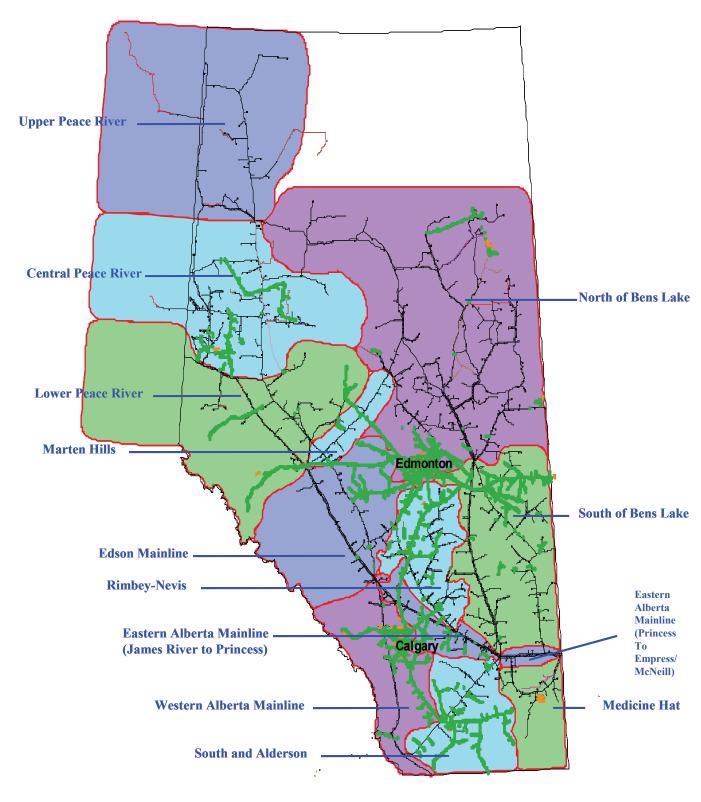
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

#### **Future Firm Transportation Service Availability**

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.



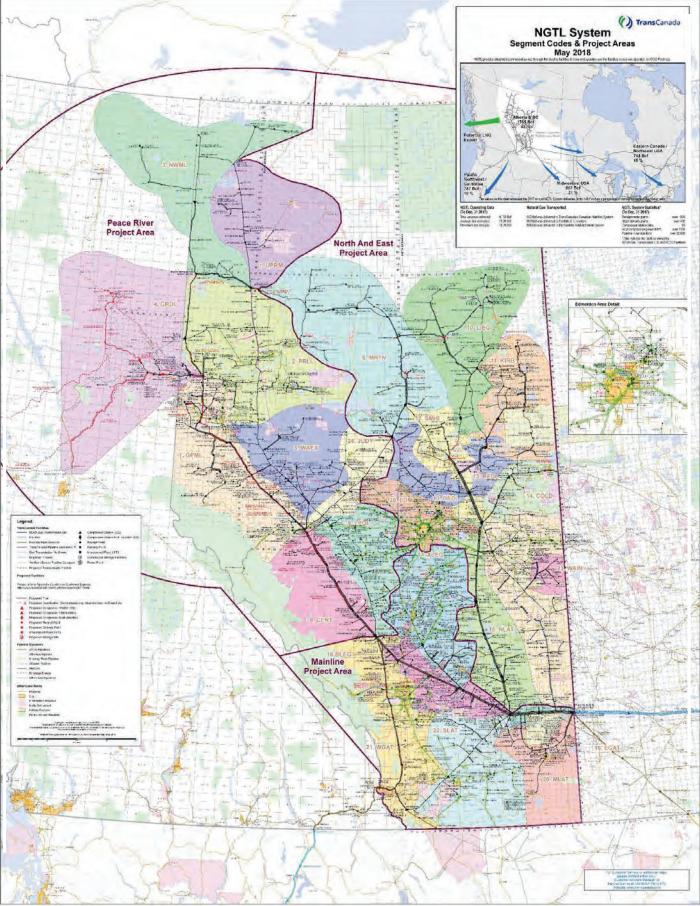
# **NGTL Design Areas**



(Last updated Nov 2011)



Last Update May, 2018



# **DEFINITION OF TERMS**

### Design Capability Utilization

#### Actual Flow

The amount of gas flowing within or out of the design area.

#### Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

#### AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

#### Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

#### **Receipt Flow**

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

### Other

#### System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

