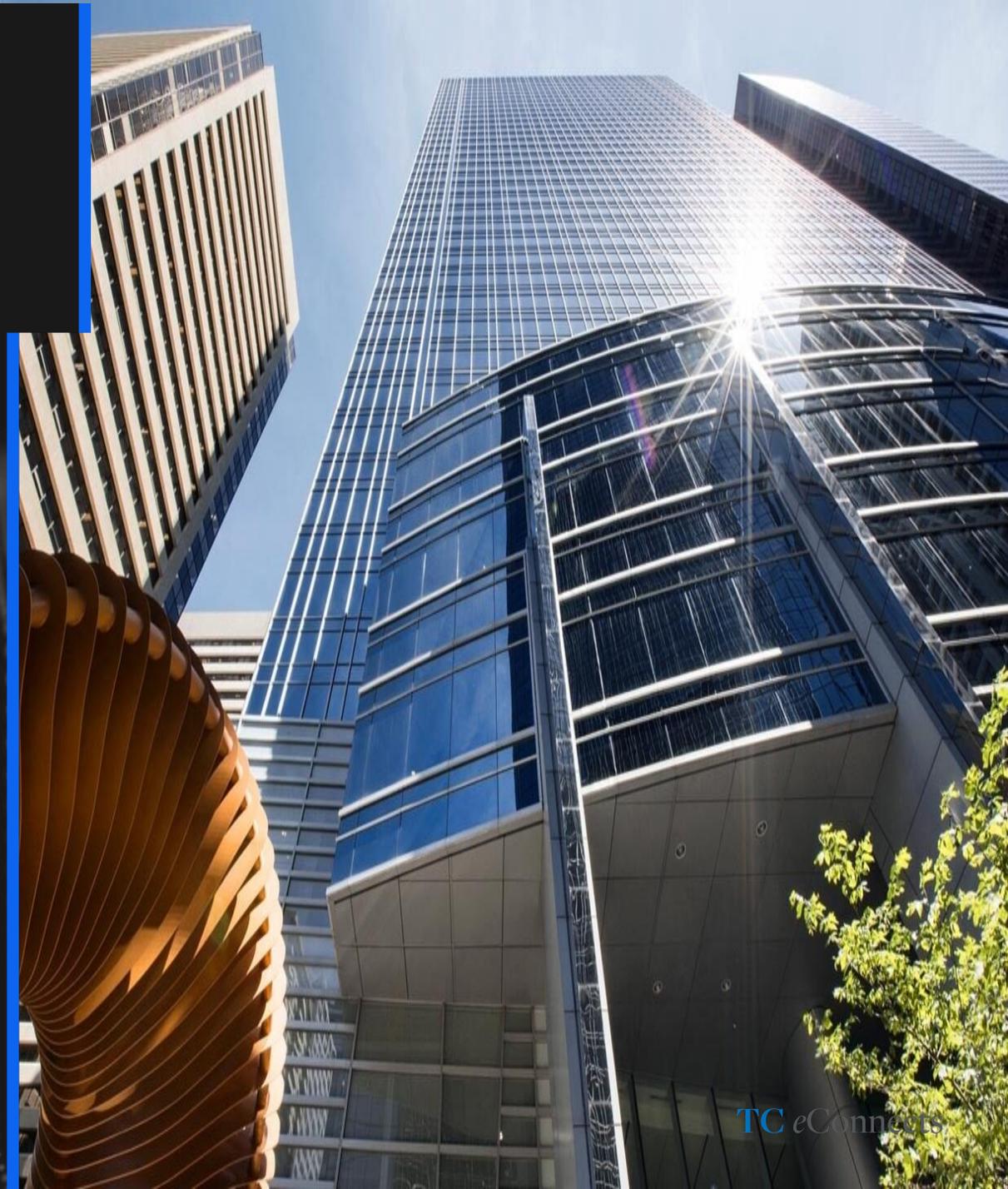




Foothills Transition to TC eConnects

SHIPPER TRAINING

2024



TC eConnects

• Index

- General Information
- Contracts
- Invoicing & Gas Balance
- Nominations
- Training Environment



General Information

Customer Express

Bulletins

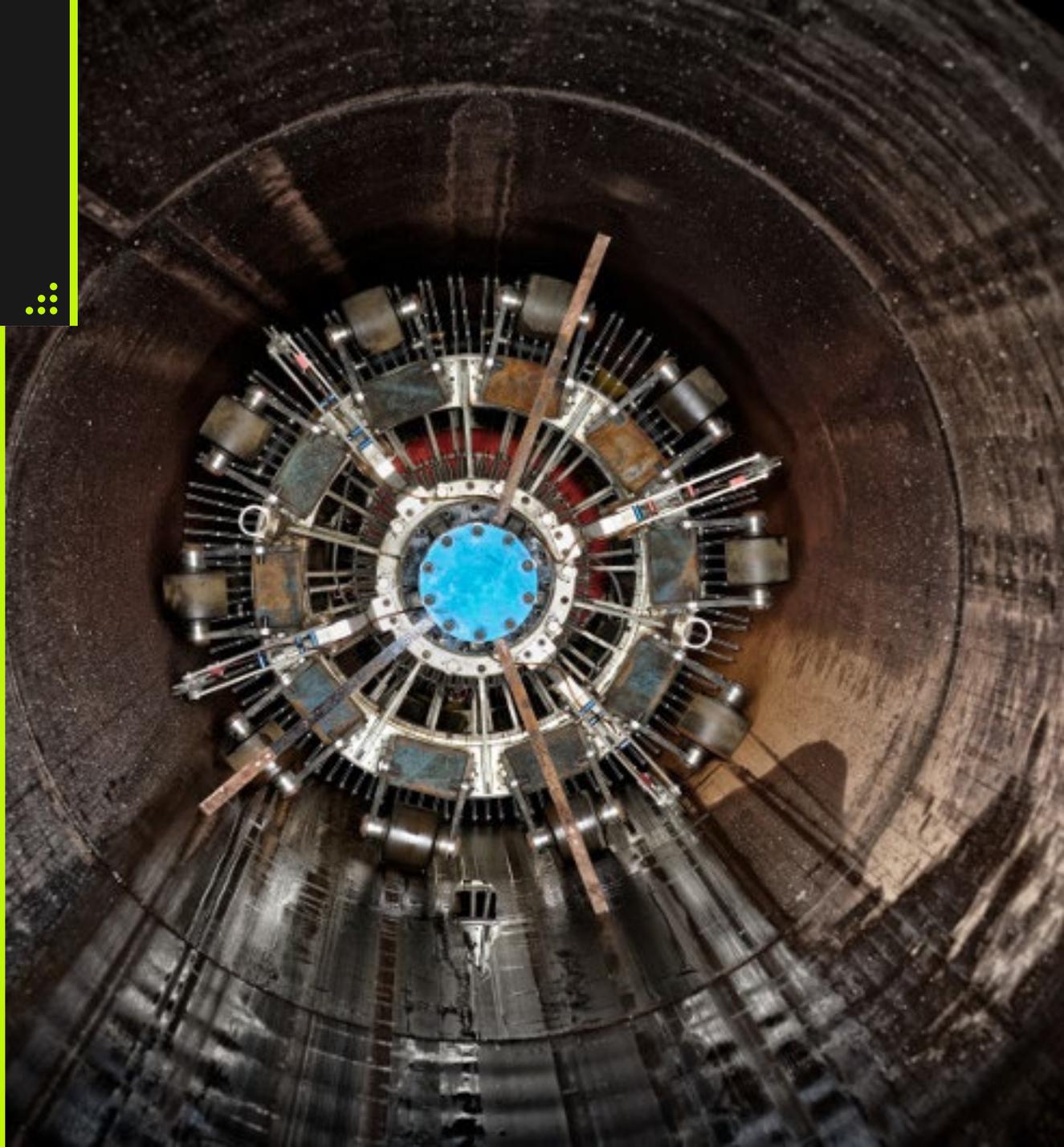
Security

Navigation

TC eConnects Access

User Profile Management

Notifications



Customer Express

Pipelines

- Canada**
- NGTL System**
- Canadian Mainline**
- Foothills System**
 - ▶ [Customer Activities](#)
 - ▶ [Informational Postings](#)
 - ▶ [Service Offerings](#)
 - ▶ [Regulatory Information](#)
 - ▶ [Industry Committee](#)
 - ▶ [Shipper Meetings](#)
 - ▶ [Contacts](#)
 - ▶ [Site Map](#)
- Great Lakes Pipeline Canada**
- Canadian Gas Pipelines Code of Conduct**
- Other Assets**

Foothills System BC (Zone 8) & Saskatchewan (Zone 9)

System Operations <ul style="list-style-type: none">▶ Notices - All▶ Open Season▶ Operationally Available Capacity - BC▶ NGTL/FH Daily Operating Plan▶ Foothills Reporting - BC SK ▶ BC Customer Activities ▶ Sask Customer Activities 	Reports <ul style="list-style-type: none">▶ Monthly Outage Forecast▶ Alberta Border Heat Values▶ Credit and Financial Procedures (PDF)▶ Operations Archive - BC▶ Outage Schedule - SK▶ Prior Month Operationally Available Capacity - BC▶ Zone 9 Split Nominations
Rates <ul style="list-style-type: none">▶ Effective Rates - BC SK▶ Fuel Rates - BC SK	The Pipeline <ul style="list-style-type: none">▶ Front Line IMs▶ Organizational Chart▶ Presentations

 [Link Requires a User ID and Password](#)

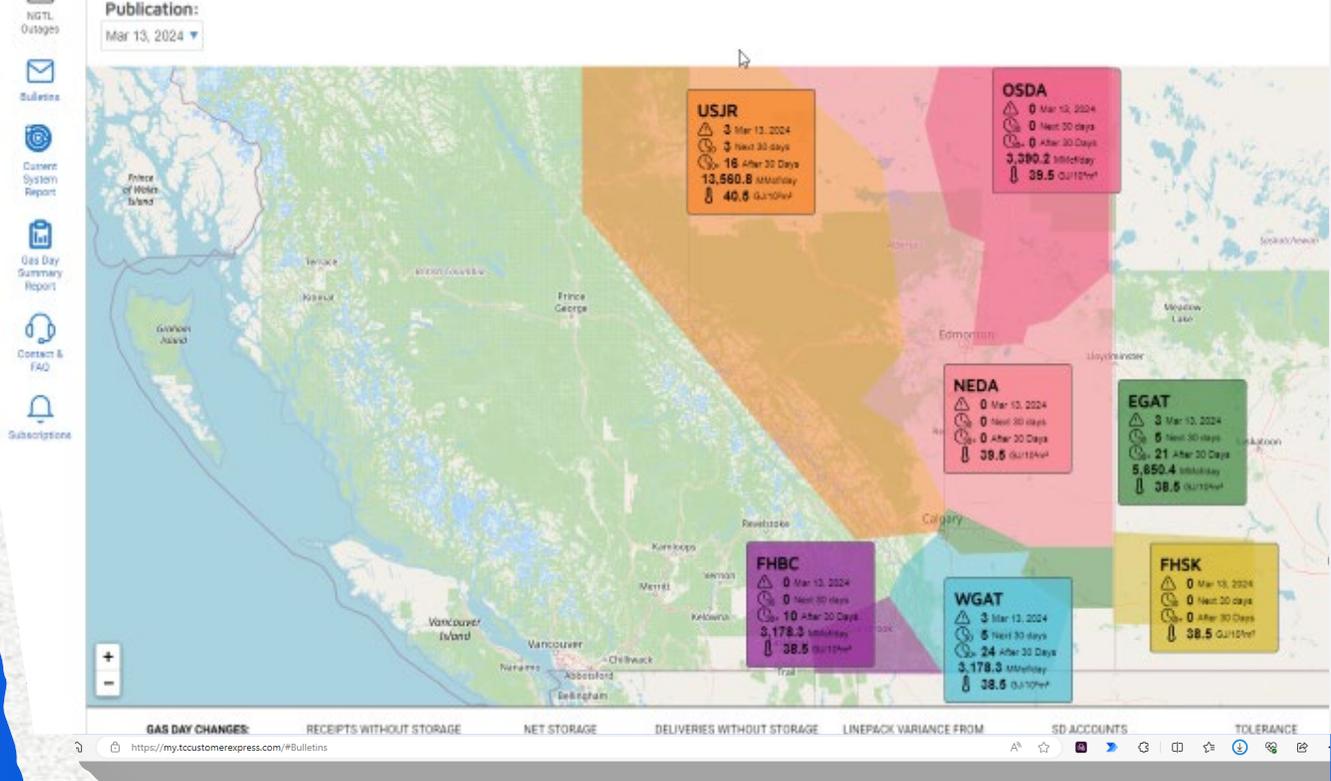
Historical Information - Data Prior to May 1, 2024, will be available on Customer Express, Foothills System



Bulletins

- Bulletins will continue to be posted on Foothills Bulletins sites

- [My TC Customer Express - Bulletins](#)



BULLETINS

Foothills BC Type your search here... SEARCH Reset

Advanced

Showing 50 of 676 results Result per page 50

Service Provider	Notice Type	Submitted	Effective Start Date	Subject	
Foothills BC	Other	Mar 05, 2024 17:02 OCT	Mar 05, 2024 17:02 OCT	Foothills Commercial System Updates	view
Foothills BC	Event	Feb 29, 2024 14:11 OCT	Feb 29, 2024 14:11 OCT	March NGTL/FH Operations Meeting - WebEx only	view
Foothills BC	Other	Feb 27, 2024 16:39 OCT	Feb 27, 2024 16:39 OCT	TC Energy Computer Systems Issues - Resolved	view
Foothills BC	Other	Feb 27, 2024 08:40 OCT	Feb 27, 2024 08:40 OCT	TC Energy Computer Systems Issues	view
Foothills BC	Other	Feb 25, 2024 14:59 OCT	Feb 25, 2024 14:59 OCT	TC Energy Computer Systems Issues - Resolved	view
Foothills BC	Other	Feb 23, 2024 14:57 OCT	Feb 23, 2024 14:57 OCT	Planned Computer System Maintenance - Measurement	view
Foothills BC	Other	Feb 23, 2024 08:07 OCT	Feb 23, 2024 08:07 OCT	TC Energy Computer Systems Issues	view
Foothills BC	Other	Feb 15, 2024 16:32 OCT	Feb 15, 2024 16:32 OCT	Planned Computer System Maintenance - Measurement	view
Foothills BC	Other	Feb 06, 2024 15:36 OCT	Feb 06, 2024 15:36 OCT	Planned Computer System Maintenance - Measurement	view
Foothills BC	Event	Jan 26, 2024 09:18 OCT	Jan 26, 2024 09:18 OCT	February NGTL/FH Operations Meeting - WebEx only	view
Foothills BC	Capacity Constraint	Jan 18, 2024 07:30 OCT	Jan 18, 2024 07:30 OCT	Update: Foothills BC Partial FT - Crownstet Compressor Str	view
Foothills BC	Capacity Constraint	Jan 17, 2024 20:11 OCT	Jan 17, 2024 20:11 OCT	Foothills BC 93.2% FT Allowable January 17 ID3 Cycle	view
Foothills BC	Capacity Constraint	Jan 17, 2024 19:05 OCT	Jan 17, 2024 19:05 OCT	Foothills BC 85.6% FT Allowable January 18 Evening Cycle	view
Foothills BC	Capacity Constraint	Jan 17, 2024 15:08 OCT	Jan 17, 2024 15:08 OCT	Foothills BC 93.2% FT Allowable January 17 ID2 Cycle	view
Foothills BC	Capacity Constraint	Jan 17, 2024 13:43 OCT	Jan 17, 2024 13:43 OCT	Foothills BC 91.2% FT Allowable January 18 Timely Cycle	view

Info Post

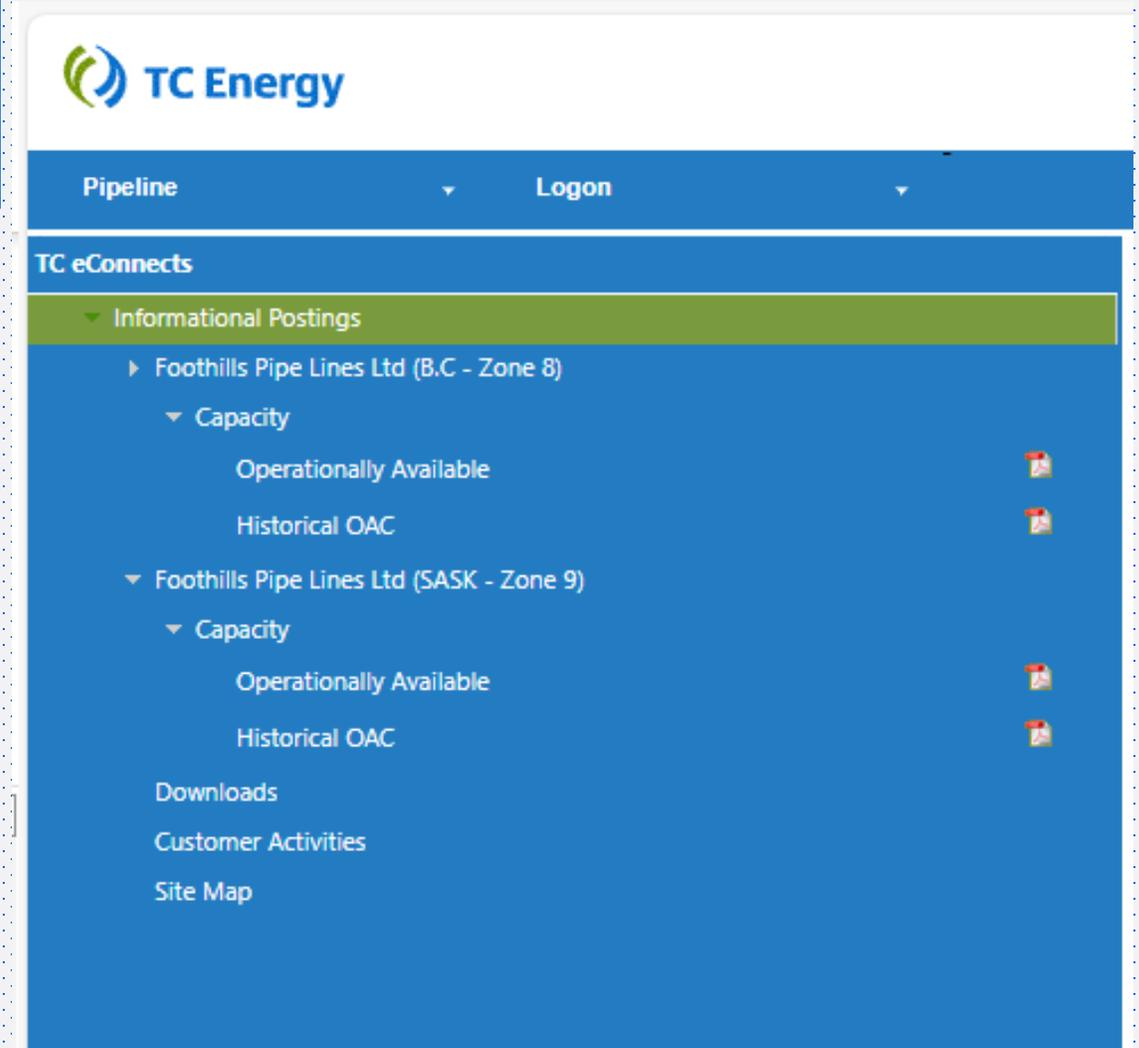
Operational Available Capacity (OAC) will be posted to Info Post found on Customer Express

- ❖ FHBC
 - ABC & Kingsgate
- ❖ FHSK
 - McNeill & Monchy

Compare between the capacity and the scheduled quantity for each cycle

Display remaining capacity

Training: [Info Post Link](#)





Security Access

Request forms – found on website

- ❖ [Canada Gas Application Access – User ID Request Form](#)

Okta

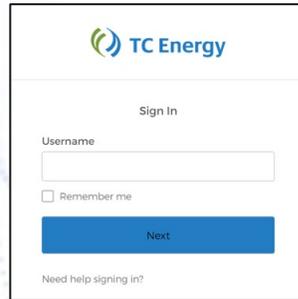
- ❖ Multi Factor Authentication will be in place
- ❖ [Link to MFA Document](#)

TC eConnects Access

Same ID for Foothills BC and Foothills SK

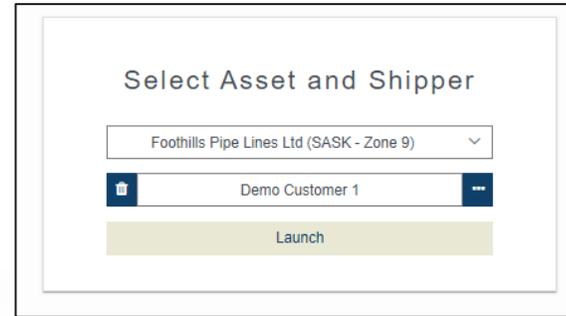


Launch TC eConnects and Login

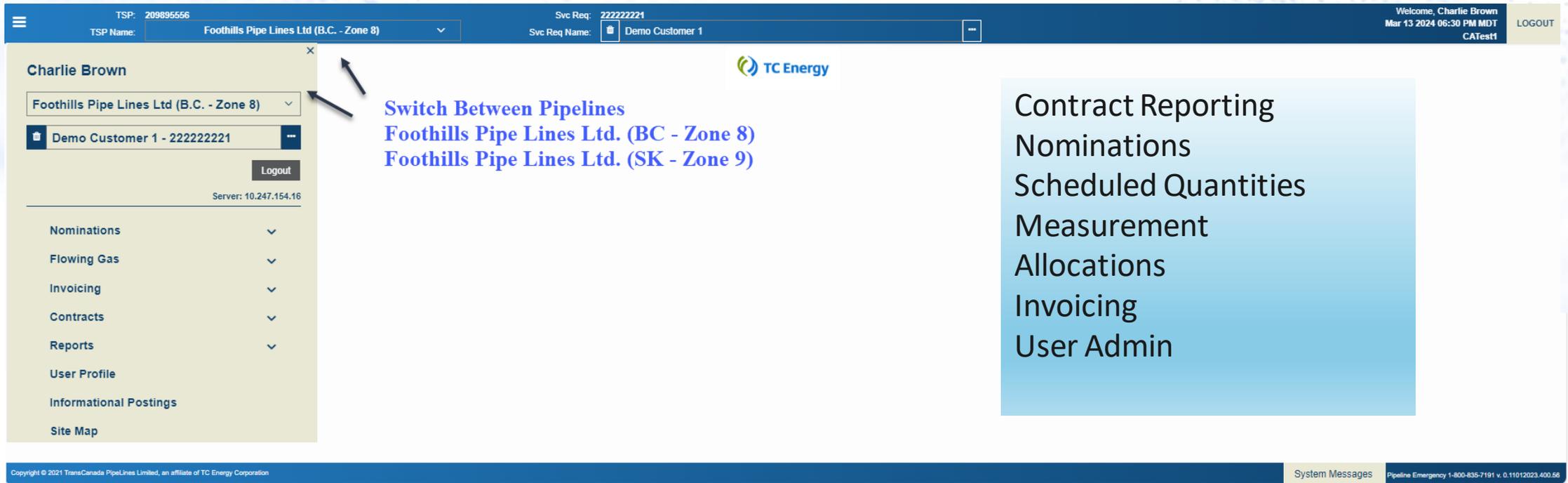


TC Energy
Sign In
Username

 Remember me
Next
Need help signing in?



Select Asset and Shipper
Foothills Pipe Lines Ltd (SASK - Zone 9)
Demo Customer 1
Launch



TSP: 209895556
TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8)
Svc Req: 222222221
Svc Req Name: Demo Customer 1
Welcome, Charlie Brown
Mar 13 2024 06:30 PM MDT
CATest1
LOGOUT

Charlie Brown
Foothills Pipe Lines Ltd (B.C. - Zone 8)
Demo Customer 1 - 222222221
Logout
Server: 10.247.154.16

Switch Between Pipelines
Foothills Pipe Lines Ltd. (BC - Zone 8)
Foothills Pipe Lines Ltd. (SK - Zone 9)

- Contract Reporting
- Nominations
- Scheduled Quantities
- Measurement
- Allocations
- Invoicing
- User Admin

Nominations
Flowing Gas
Invoicing
Contracts
Reports
User Profile
Informational Postings
Site Map

Copyright © 2021 TransCanada PipeLines Limited, an affiliate of TC Energy Corporation
System Messages
Pipeline Emergency 1-800-635-7191 v. 0.11012023.400.66



User Profile View

Charlie Brown

Foothills Pipe Lines Ltd (B.C. - Zone 8)

Demo Customer 1 - 222222221

Logout

Server: 10.247.154.16

- Nominations
- Flowing Gas
- Invoicing
- Contracts
- Reports
- User Profile**
- Informational Postings
- Site Map

- If you have a login id to TC eConnects, you can view and update your profile
- To view your **User Profile**, select User profile from the main menu
- On the new screen, click on View Profile in the top right corner or Details

TSP: 209895556 TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8) Svc Req: 222222221 Svc Req Name: Demo Customer 1

Welcome, Charlie Brown Mar 13 2024 07:59 PM MDT CAtest1 LOGOUT

User Profile X

Search View Profile +

Actions Filter Choose Additional Filter(s) Submit Clear

Last Name	First Name	Login ID	Agent	Agent's BA	BA Admin	Job Title	Association Begin Date	Association End Date	
Brown	Charlie	brownc	<input type="checkbox"/>		<input checked="" type="checkbox"/>		01/01/2024	01/01/2200	Details



Updating User Profile

- Click on Profile and then New to add a new profile
- Use Profile Type drop-down menu to select profile info that you would like to add (Cellphone, Primary Phone, Primary or Secondary email)
- Populate the Value field and click Submit

TSP: 209895556 Svc Req: 222222221 Welcome, Charlie Brown
TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8) Svc Req Name: Demo Customer 1 Mar 13 2024 08:11 PM MDT LOGOUT
CATest1

User Profile X User Profile - Details: Charlie Brown X

Actions

View Profile Admin Submit

Contact Information									
Last Name	First Name	Middle Initial	Prefix	Suffix	Nick Name	Login ID	Audit ID	Agent	Agent's BA
Brown	Charlie					charlieb1	brownc		

+ New

Profile Information			
Profile Type	* Value	* Begin Date	* End Date
Primary Email	charlie_brown@demo1.com	01/01/2024	01/01/2200
Primary Phone	(403) 555-5555	01/01/2024	01/01/2200

Table of Contents

- Address
- Profile
- Security



User Profile – Adding Notifications

- Click on the Profile Type to which you would like to add notifications. It will get highlighted in blue and Associated Notifications box will appear underneath
- Select the Notification Type and click Submit

TSP: 209895556 Svc Req: 222222221 Welcome, Charlie Brown
 TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8) Svc Req Name: Demo Customer 1 Mar 13 2024 08:16 PM MDT
 User Profile User Profile - Details: Charlie Brown CATest1 LOGOUT

Actions

View Profile Admin Submit

Contact Information									
Last Name	First Name	Middle Initial	Prefix	Suffix	Nick Name	Login ID	Audit ID	Agent	Agent's BA
Brown	Charlie					charlieb1	brownc		

+ New

Profile Information			
Profile Type	* Value	* Begin Date	* End Date
Primary EMail	charlie_brown@demo1.com	01/01/2024	01/01/2200
Primary Phone	(403) 555-5555	01/01/2024	01/01/2200

+ All Delete + New

Associated Notifications		
* TSP	Notification Type	Profile Type
FBC	Nomination Reductions (bumps/cuts)	Primary EMail
FBC	Billing and Payments (invoices ready)	Primary EMail
FSK	Nomination Reductions (bumps/cuts)	Primary EMail
FSK	Billing and Payments (invoices ready)	Primary EMail
FBC	-- Select Notification Type --	Primary EMail

-- Select Notification Type --

Billing and Payments (invoices ready)

Nomination Reductions (bumps/cuts)



Foothills Pipe Lines Ltd (B.C. - Zone 8)

Demo Customer 1 - 222222221

Logout

Server: 10.247.154.16

- Nominations
- Nomination
- Nomination Matrix
- Nomination History By Account
- Confirmation

TSP: 209895556
TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8)

Nomination History By Account X Nomination Matrix X

Search

* Beg Date 03/15/2024

Actions

Receipt Delivery

Act Cd End Date 03/15/2024

* Rec Rank 999 * Rec Qty 0

Contract	End Date	Nom Sub Cycle	RR	Cycle
	mm/dd/yyyy			

TSP: 209895556
TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8)

Nomination History By Account X Nomination Matrix X

Search

* Svc Req K DEM1

* Begin Date 03/13/2024 End Date 03/15/2024

Receipt Delivery

Svc Req K	Flow Date	Cycle
	mm/dd/yyyy	
10529	03/13/2024	EVE
10529	03/14/2024	TIM
10529	03/15/2024	TIM
10529	03/16/2024	TIM

General Navigation

- LEFT MENU WILL OPEN TABS IN THE MAIN SCREEN THAT MAY BE ACCESSED AT THE TOP OF THE PAGE

NAESB Timelines

Timely	Timely Day - Ahead	1:00 PM
	Confirmations	4:30 PM
	Schedule Issued	5:00 PM
	start of Gas Flow	9:00 AM
Evening	Evening Day - Ahead	6:00 PM
	Confirmations	8:30 PM
	Schedule Issued	9:00 PM
	start of Gas Flow	9:00 AM
Intraday 1	ID1 Nomination Deadline	10:00 AM
	Confirmations	12:30 PM
	Schedule Issued	1:00 PM
	start of Gas Flow	2:00 PM
Intraday 2	ID 2 Nomination Deadline	2:30 PM
	Confirmations	5:00 PM
	Schedule Issued	5:30 PM
	start of Gas Flow	6:00 PM
Intraday 3	ID 3 Nomination Deadline	7:00 PM
	Confirmations	9:30 PM
	Schedule Issued	10:00 PM
	start of Gas Flow	10:00 PM

System Times

Central Clock Time (CCT)

Nominations, Contracting, Reporting

Coordinated Universal Time (UTC)

- Formerly Greenwich Mean Time (GMT)

Invoicing



Contracting

New Contract Number Format

- Contract number mapping will occur closer to release date

New Account Contract Number (Mnemonic)

GST Declaration ONE per Contract

- FT, IT, Permanent Assignments Declarations are changing
- STFT, Temp Assignments – no change



Contracting

The screenshot shows the TC Energy Customer Express website. The top navigation bar includes 'Customer Express Home', 'Capacity', 'Pricing & Tolls', 'Services & Tariffs', 'Pipelines', and 'Contact Us'. The breadcrumb trail is 'Customer Express Home > Pipelines > Foothills System > Customer Activities > Contracts'. The page title is 'Customer Activities - Contracts'. The main content area is divided into two columns. The left column is a navigation menu with categories like 'Pipelines', 'Canada', 'NGTL System', 'Canadian Mainline', 'Foothills System', 'Great Lakes Pipeline Canada', 'Canadian Gas Pipelines Code of Conduct', and 'Other Assets'. The right column contains the following text:

Customer Activities - Contracts

Firm Service/Interruptible Service/STFT Service
To request Firm or Interruptible Transportation Service please complete the [Existing Capacity / Expansion Capacity Bid Form](#).

To request STFT Transportation Service please complete the [STFT Service Agreement Form](#).

Email forms to:
Foothills Contracting
foothills_contracting@tcenergy.com

Mike McEwen
mike_mcewen@tcenergy.com
or your [Customer Account Manager](#)

Permanently Assign Capacity
Please send an email outlining the details of the transaction to:
Foothills Contracting
foothills_contracting@tcenergy.com

Mike McEwen
mike_mcewen@tcenergy.com
or your [Customer Account Manager](#)

Temporarily Assign Capacity
Please complete and email the form [Temporary Assignment for Gas Transportation Contract \(TA\) Form](#) to:
Foothills Contracting
foothills_contracting@tcenergy.com

Mike McEwen
mike_mcewen@tcenergy.com

GST/HST Declaration
Effective July 1, 2010: the Provinces of British Columbia and Ontario are switching to a Harmonized Sales Tax. Procedures and forms have been updated.
Please complete and fax the forms below to:

Email foothills_contracting@tcenergy.com for the following:

Contract Requests

- Renewals
- Temporary Assignments
- Early Revert Temp Assignments
- Permanent Assignments

Amalgamations

Name Change

Agencies - Form located on Customer Express [Agency Agreement Form](#)



Contracting

Contract Utilization Account/Flow View

- Shows transport by Account total
- Includes assigns, Early Reverts (recalls/reputs), Operational Quantities

Charlie Brown

Foothills Pipe Lines Ltd (B.C. - Zone 8)

Demo Customer 1 - 222222221

Logout

Server: 10.247.154.16

Nominations

Flowing Gas

Invoicing

Contracts

- Contract/Amendment Summary
- Contract Utilization Flow View
- Contract Utilization Accounting View
- Location Utilization

TSP: 209895556 Svc Req: 222222221

TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8) Svc Req Name: Demo Customer 1

Welcome, Charlie Brown Mar 14 2024 01:46 AM MDT CAtest1 LOGOUT

Contract Utilization Flow View X Contract Utilization Acct View X

* Flow Period: 03/01/2024 * Svc Req Name: Demo Customer 1 Filters: Choose Q Retrieve Clear Show Acct View

Mnemonic	Svc Req Name	Service	Begin Date	End Date
DEM1	Demo Customer 1	Account	01/01/2024	01/01/2200

Flow Date	MDQ	Assigned Qty	Revert Qty	Reput Qty	Revert From Qty	Reput To Qty	Available MDQ	Nom Del Qty	Sched Del Qty	Alloc Del Qty	Available MDQ Remaining	
mm/dd/yyyy												
03/06/2024	12,951						12,951				12,951	
03/07/2024	12,951						12,951				12,951	
03/08/2024	12,951						12,951				12,951	
03/09/2024	12,951						12,951				12,951	
03/10/2024	12,951						12,951				12,951	
03/11/2024	12,951						12,951				12,951	
03/12/2024	12,951						12,951	1,000		989	11,951	
03/13/2024	12,951						12,951	1,000		989	11,962	
03/14/2024	12,951						12,951	1,000		1,000	11,951	
03/15/2024	12,951						12,951	1,000		1,000	11,951	
03/16/2024	12,951						12,951	1,000		1,000	11,951	
03/17/2024	12,951						12,951	1,000		1,000	11,951	
03/18/2024	12,951						12,951	1,000		1,000	11,951	
03/19/2024	12,951						12,951	1,000		1,000	11,951	
03/20/2024	12,951						12,951	1,000		1,000	11,951	
03/21/2024	12,951						12,951	1,000		1,000	11,951	
03/22/2024	12,951						12,951	1,000		1,000	11,951	
03/23/2024	12,951						12,951	1,000		1,000	11,951	
03/24/2024	12,951						12,951	1,000		1,000	11,951	
03/25/2024	12,951						12,951	1,000		1,000	11,951	
03/26/2024	12,951						12,951	1,000		1,000	11,951	
03/27/2024	12,951						12,951	1,000		1,000	11,951	
03/28/2024	12,951						12,951	1,000		1,000	11,951	
03/29/2024	12,951						12,951	1,000		1,000	11,951	
03/30/2024	12,951						12,951	1,000		1,000	11,951	
03/31/2024	12,951						12,951	1,000		1,000	11,951	
		401,481	0	0	0	0	401,481	20,000		19,978	989	381,503

Data includes latest available flow data



Contracting

New Contract Number Format

- Contract number mapping will occur closer to release date

GST Declaration is done on ONE Contract

- FT, IT, Permanent Assignments
Declarations are changing
- STFT, Temp Assignments— no change

Account Contract Number Reference (Mnemonic)

TSP: 209895556
Welcome, Charlie Brown
Mar 13 2024 11:26 PM MDT
CATest1

TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8)
Svc Req: 222222221
Svc Req Name: Demo Customer 1

Contract/Amendment Summary X
Contract/Amendment Summary - Details: 10540 X

Actions

Action

Quantities/Locations/Rates Effective On: mm/dd/yyyy

Filter: Choose Additional Filter(s)

Clear

Contract Summary													
Mnemonic	DEM1	Svc Req K	10540	Rate Schedule	FT	Svc Req	Demo Customer 1	Status	EXECUTED	Svc Req Type	SHP	Agreement Date	03/12/2024
Seg Cd		Project Name		Termination Date	03/31/2029			<input type="checkbox"/> Evergreen?	<input type="checkbox"/> Regulatory ROFR?	<input type="checkbox"/> Contractual ROFR?	<input type="checkbox"/> GST Exempt		

Contract Quantities								Related Contracts				
Eff Begin Dt	Eff End Dt	Rec Begin	Rec End	Base Quantity	MDSQ	MDWQ	Related Svc Req K	Relationship Type	Eff Begin Date	Eff End Date		
02/01/2024	03/31/2029	1/1	12/31	10,551			10529	ACT	02/01/2024	03/31/2029		

Receipt Location															
Location	Loc Name	Loc Type	P/S	G/T	Agg Area	Zone	State	County	Eff Begin Dt	Eff End Dt	Rec Begin	Rec End	Qty		
20011	ALTA-BC Border (BC receipt)	L	P	T		FHBC	BC	British Columbia	02/01/2024	03/31/2029	1/1	12/31	10,551		

Delivery Location															
Location	Loc Name	Loc Type	P/S	G/T	Agg Area	Zone	State	County	Eff Begin Dt	Eff End Dt	Rec Begin	Rec End	Qty		
20008	KINGSGATE	L	P	T		FHBC	BC	British Columbia	02/01/2024	03/31/2029	1/1	12/31	10,551		

Invoicing and Gas Balance

View Invoice

- Layout changes

View Valuation

Invoice Backup

- Gas Balance Reports
- Justification of Shipper Dailies

April 2024 invoices posted in May, available in current system



Invoicing & Gas Balance - Download Invoice

TSP: 209895556 TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8) Svc Req: Foothills Pipe Lines Ltd. Welcome: Mar 14 2024 12:47 AM MDT LOGOUT
CATest1

Invoice X

Search

* Svc Req Name: Demo Customer 1 * Acct Prd: 02/01/2024 Retrieve Clear

Actions

Action: [Dropdown]

Accounting Period	Svc Req Name	Version No.	Version Type	Statement Date/Time	Mnemonic	Invoice Identifier	Invoice Date	Invoice Due Date	Contact Name
02/01/2024	Demo Customer 1	0	Published	03/13/2024 04:46:46 PM	DEM1	2402FBCDEM1	03/12/2024	03/28/2024	Anita Girling

April invoices posted in May available in existing AGA system

Charlie Brown

Foothills Pipe Lines Ltd (B.C. - Zone 8)

Demo Customer 1 - 22222221 Logout Server: 10.247.154.16

- Nominations
- Flowing Gas
- Invoicing**
 - Invoice
 - View Valuation
- Contracts
- Reports
- User Profile
- Informational Postings
- Site Map

TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8) Svc Req Name: Foothills Pipe Lines Ltd.

Invoice X

Search

* Svc Req Name: Demo Customer 1 * Acct Prd: 02/01/2024

Actions

Action: [Dropdown]

Accounting Period	Svc Req Name	Version No.	Version Type	Statement Date/Time	Mnemonic
02/01/2024	Demo C	0	Published	03/13/2024 04:46:46 PM	DEM1





Foothills Pipe Lines Ltd (B.C. - Zone 8)
450 First Street S.W.
Calgary, AB, Canada T2P 5H1

Shipper Name: Demo Customer 1
Accts. Receivable No.:
Transportation Acct Code: DEM1
Attn: Charlie Brown
Address: Demo Customer 1
123 Demo Lane SW
Calgary, AB, Canada T2V0A2

Transportation Invoice: February 2024
Company: Foothills Pipe Lines Ltd.
GST/HST Registration Number: 101840080
Invoice Date: 03/12/2024
Payment Due Date: 03/28/2024
Accounting Period: February 2024
Invoice Identifier: 2402FBCDEM1
Version: 0
Total CDN (\$): \$48,801.07

Remit by Electronic Transfer
to: Company: Foothills Pipe Lines Ltd.
Bank Code: 003
Branch Code: 00009
Swift Code: ROYCCAT2
Bank Account Number: 000091007947
for Wire Payments: 1007947
for Other Methods:
Name: Royal Bank of Canada
Bank Address: 339 8th Avenue SW
City / Province:

Remit by Mail to:
Remit to Company: Foothills Pipe Lines Ltd.
Remittance Address: Foothills Pipe Lines Ltd.
450 First Street S.W.
Calgary, AB, Canada T2P 5H1

Contact Name: Anita Girling
Contact Phone: 403-920-5524
Contact Email: foothills_billing@tcenergy.com

Payment due in Canadian Funds
Interest will be calculated on overdue amounts

Statement Date/Time: 03/15/2024 04:47:15 PM

Page 1 of 3

Cover Page

Invoicing & Gas Balance Invoice Layout

Service Requester Name: Demo Customer 1
Billable Party (Payer) Name: Demo Customer 1
Account: DEM1

Payee Name: Foothills Pipe Lines Ltd.
Invoice Identifier: 2402FBCDEM1
Invoice Date: 03/12/2024

Tax Summary

Tax Summary	Flow Prd	Tax	Before Current Month		Current Month		GST Adjustments
			Tax Base	Tax Total	Tax	Tax Base	
Demand and Monthly Abandonment	Feb 2024				A	\$46,477.21	\$2,323.86
Goods and Services Tax (GST)	Feb 2024				A	\$46,477.21	\$2,323.86

GST is the greater of (A or B) plus C

Service Requester Name: Demo Customer 1
Billable Party (Payer) Name: Demo Customer 1
Account: DEM1

Transportation Invoice: February 2024
Payee Name: Foothills Pipe Lines Ltd.
Invoice Identifier: 2402FBCDEM1
Invoice Date: 03/12/2024

Detail Charges (Valuations)

Line No	Charge Description	Contract Number	Receipt Location	Delivery Location	Quantity	Rate	Distance (KM)	No of Days	Amount CDN(\$)	Tax	Tax Base CDN(\$)	Tax Rate (%)	Tax Total CDN(\$)
FT - Firm Transportation Service Demand													
0001	Demand	10540	ALTA-BC Border	KINGSGATE	10,551	0.0252747369	170.70		\$45,521.21	A	\$45,521.21	5	\$2,276.06
									FT - Firm Transportation Service Demand Total:		\$45,521.21	\$45,521.21	\$2,276.06
Abandonment Charge (Monthly)													
0002	Abandonment Monthly Demand	10540	ALTA-BC Border	KINGSGATE	10,551	0.0906071487			\$956.00	A	\$956.00	5	\$47.80
									Abandonment Charge (Monthly) Total:		\$956.00	\$956.00	\$47.80

Invoicing & Gas Balance - View Valuation

TSP: 209895556 Svc Req: Foothills Pipe Lines Ltd. (B.C. - Zone 8) Welcome, Mar 14 2024 12:56 AM MDT LOGOUT
 TSP Name: Foothills Pipe Lines Ltd. (B.C. - Zone 8) Svc Req Name: Foothills Pipe Lines Ltd. CATest1

Invoice X View Valuation X

Search: Svc Req Name: Demo Customer 1 Svc Req K: * Acct Prd: 02/01/2024 Q Retrieve Clear

Actions: Filter: Hide True Up, Exclude Full Recalls

Acct Prd	Mnemonic	Svc Req K	Assigned Ind	Svc Req Name	Rate Schedule	Service
02/24	DEM1	10540		Demo Customer 1	FT	FT Transportation

General

Current Charges	\$46,477.21	Invoice Contact	Charlie Brown
Top-line Adjustments	\$0.00	Address	123 Demo Lane SW
Total Amount Due	\$46,477.21		Calgary, AB, Canada T2V0A2

Begin Date	End Date	Reversal Entry	Related K/TranID	Valuation Type	Rec Loc	Rec Zn	Del Loc	Del Zn	Price Rec	Price Rec Zn	Price Del	Price Del Zn	Kilometers	Quantity	CJ-KMs	Tariff Rate	Invoice Rate	No of Days	Invoice Amt	
mm/dd/yy	mm/dd/yy																			
02/01/2024	02/29/2024	<input type="checkbox"/>		Demand	20011 - ALTA-BC Border (BC r...	FHBC	20008 - KINGSGATE	FHBC					170.7	10.551	1,801,055.7	0.0252747369	0.0252747369			\$45,521.21
02/01/2024	02/29/2024	<input type="checkbox"/>		Monthly-Aban...	20011 - ALTA-BC Border (BC r...	FHBC	20008 - KINGSGATE	FHBC						10.551		0.0906071487	0.0906071487			\$956.00

Drill down to see charge breakdown at a contract level



Invoicing & Gas Balance Reporting Examples

TC eConnects

Shipper Operations Summary Report

Asset: Foothills Pipe Lines Ltd (B.C. - Zone 8)

Flow Period: 3/1/2024

EGY in Gigajoules

March 15, 2024

19:20:45 PM

Page 1 of 1

For DEM1 - Demo Customer 1

RECEIPTS

ALTA-BC Border (BC receipt)

Received

3,000

EAST KOOTENAY

Purchased from Demo Customer 1

0

TOTAL RECEIPTS

3,000

COMPANY USED GAS

Total for Blowdowns/Purges, Compressor Unit Fuel,
Linepack Variation, Measurement Variance, Utility Fuel

33

TOTAL COMPANY USED GAS

33

DELIVERIES

KINGSGATE

Delivered

2,967

TOTAL DELIVERIES

2,967

IMBALANCE

Previous Imbalance

0

Current Imbalance

0

ENDING IMBALANCE

0

TC eConnects

Justification of Shipper Dailies Report

Asset: Foothills Pipe Lines Ltd (B.C. - Zone 8)

Flow Period: 3/1/2024

March 15, 2024

19:00:46 PM

Page 1 of 1

EGY in Gigajoules

For DEM1 - Demo Customer 1

Flow Date	Rcvd at ALTBCR EGY	Purch Fr 12345 at EKE EGY	Company Used Gas EGY	Divd at KINGT EGY	Current Imbalance EGY
03/01/2024	0	0	0	0	0
03/02/2024	0	0	0	0	0
03/03/2024	0	0	0	0	0
03/04/2024	0	0	0	0	0
03/05/2024	0	0	0	0	0
03/06/2024	0	0	0	0	0
03/07/2024	0	0	0	0	0
03/08/2024	0	0	0	0	0
03/09/2024	0	0	0	0	0
03/10/2024	0	0	0	0	0
03/11/2024	0	0	0	0	0
03/12/2024	1,000	0	11	989	0
03/13/2024	1,000	0	11	989	0
03/14/2024	1,000	0	11	989	0
03/15/2024	0	0	0	0	0
03/16/2024	0	0	0	0	0
03/17/2024	0	0	0	0	0
03/18/2024	0	0	0	0	0
03/19/2024	0	0	0	0	0
03/20/2024	0	0	0	0	0
03/21/2024	0	0	0	0	0
03/22/2024	0	0	0	0	0
03/23/2024	0	0	0	0	0
03/24/2024	0	0	0	0	0
03/25/2024	0	0	0	0	0
03/26/2024	0	0	0	0	0
03/27/2024	0	0	0	0	0
03/28/2024	0	0	0	0	0
03/29/2024	0	0	0	0	0
03/30/2024	0	0	0	0	0
03/31/2024	0	0	0	0	0
TOTAL	3,000	0	33	2,967	0

Nominations

Enter Nominations

- Data entry fields
- Editing
- Nomination History by Account
- Gas Flow Summary

Changes in Functionality with TCeC

- One day nomination
 - January 1 to January 1 = 1 day
 - NOT January 1 to January 2
- Entering a new nomination defaults to the next available cycle



Nominations- Changes & Things to Be Aware of

One day nomination

- ❖ January 1 - January 1
 - **Not January 2**

Entering a new nomination defaults to the next available cycle

- ❖ If you want to **enter for ID3 – and the next available cycle is ID2 – you have to wait until ID2 is complete** (when nomination window closes)
- ❖ If you want to **change for ID3 only – you need to change the end date** – otherwise it will utilize the original end date of the nomination
- ❖ For future dates you can enter for timely
- ❖ **Nom Sub Cycle** can be selected to allow the system to renominate for intra-day cycles, if this is not selected the nom will not be reinstated for the next cycle, the scheduled quantity will be the same as previous cycle (or lower if there was a further reduction). All noms default to **Nom Sub Cycle** selected
- ❖ Updater initially displays when nom is submitted. This will be updated to SchCenter if scheduled quantity is reduced to lower than the nominated quantity



Nominations - Entry

Ranks from 1 – 999

- ❖ 999 lowest priority and default

Transaction Type is NM

Package ids can be utilized to enable transactions at the same location and same up/ down contract to have different ranks (different from today as in the new system rank is no longer part of the business key).

❖ Example

- At Kingsgate - contract 1234 – energy of 5000 and a rank of 1 – package id Test 1
- At Kingsgate – contract 1234 – energy of 15000 and a rank of 4 – package id Test 2
 - The second nomination could not be entered unless you use a package id
 - Scheduling would fill the 5000 rank of 1 first
 - Then would schedule ranks of 2 and 3 (presumably on other contracts)
 - And then if possible go back to schedule the 15000 at a rank of 4



Nomination Matrix – Edit a Nom

Nomination Matrix X

Search

* Beg Date

* Svc Req K

Svc Req Name

Actions

Receipt Delivery

Act Cd

End Date

* TT

* Rec Loc Name

* Up Name

* Up K

* Rec Rank

* Rec Qty

Package Id

Deal Type

Receipt																			
Contract	End Date	Nom Sub Cycle	RR	Cycle	Act Cd	TT	Rec Loc	Rec Loc Name	Rec Mnemonic	Up K	Up Name	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank	Package Id	Update Dt	Updater		
	<input type="text" value="mm/dd/yyyy"/>	<input type="button" value="📅"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="mm/dd/yyyy"/>	<input type="button" value="📅"/>	<input type="text"/>						
DEM1 - Acct	03/31/2024	<input checked="" type="checkbox"/>		TIM	1	NM	20011	ALTA-BC Border (BC receipt)	ALTBCR	DEM1	Demo1	1000	1,000	1		03/12/2024 04:34:17 PM	Charlie Brown		
DEM1 - Acct	03/15/2024	<input checked="" type="checkbox"/>	013	ID3	3	NM	20012	EAST KOOTENAY	EKE	12345	Demo1	5000	1	2		03/15/2024 08:35:19 PM	SchCenter		
												6,000	1,001						
																			2 record(s)

Delivery																			
Contract	End Date	Nom Sub Cycle	RR	Cycle	Act Cd	TT	Del Loc	Del Loc Name	Del Mnemonic	Dn K	Dn Name	Del Qty (Nom)	Del Qty (Sched)	Del Rank	Package Id	Update Dt	Updater		
	<input type="text" value="mm/dd/yyyy"/>	<input type="button" value="📅"/>	<input type="text"/>	<input type="text" value="mm/dd/yyyy"/>	<input type="button" value="📅"/>	<input type="text"/>													
DEM1 - Acct	03/15/2024	<input checked="" type="checkbox"/>		ID3	2	NM	20008	KINGSGATE	KINGT	123456	Demo1	990	990	1		03/15/2024 05:08:09 PM	SchCenter		
												990	990						
																			1 record(s)



Nomination History By Account

Charlie Brown

Foothills Pipe Lines Ltd (B.C. - Zone 8)

Demo Customer 1 - 22222221

Nominations

Nomination

Nomination Matrix

Nomination History By Account

Confirmation

Scheduled Quantity

Internal Constraint Rights

Flowing Gas

Invoicing

Contracts

Reports

User Profile

Informational Postings

Site Map

Nomination History By Account - Receipt												
Svc Req K	Flow Date	Cycle	Act Cd	TT	Rec Loc	Up K	Up Name	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank		
	mm/dd/yyyy											
10529	03/12/2024	ID3	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/13/2024	EVE	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/14/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/15/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/16/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/17/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/18/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/19/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/20/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/21/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/22/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/23/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/24/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/25/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/26/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/27/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/28/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/29/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/30/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/31/2024	TIM	1	NM	20011	DEM1	Demo1	1,000	1,000	1		
10529	03/15/2024	ID3	3	NM	20012	12345	Demo1	5,000	5,000	2		
								25,000	25,000			



Foothills Pipe Lines Ltd (B.C. - Zone 8)

Demo Customer 1 - 22222221

Logout

Server: 10.247.154.16

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Imbalance

Measurement

Contract To Contract Transfer

Gas Flow Summary

Gas Flow Summary

- Shows the history for each cycle – within the cycle
- Breakdown of totals by direction (Receipt or Delivery)

Gas Flow Summary X

Search

* Begin Date: 03/15/2024 * End Date: 03/15/2024 * Cycle: ID2

Svc Req K: [] Act Cd: [] TT: [] Nom Type: []

Selected: DEM1 Up/Dn Name: [] Up/Dn K: [] Alloc Flag: []

Location: [] Pkg Id: [] Hide Zero Qty Noms

Q Retrieve Clear

03/15/2024 - 03/15/2024 2 records

Svc Req K	Svc Req	Rate Sched	Date	Cycle	Act Cd	TT	Dir Flo [Nom]	Location	Up/Dn Entity	Up/Dn K	Nom Qty	Sched Qty	Alloc Qty	Alloc Flag	Rank	Nom Fuel Qty	Sched Fuel Qty	Alloc Fuel Qty	Pkg Id
DEMI	Demo1	Acct	03/15/2024	TIM	1	NM	R	20011	Demo1	DEMI	1,000	1,000		N	1	0	0		
DEMI	Demo1	Acct	03/15/2024	ID2	2	NM	D	20008	Demo1	123456	990	989		N	1	0	11		

Totals by direction

Dir Flo [Nom]	↑↓	Nom Qty	↑↓	Sched Qty	↑↓	Alloc Qty	↑↓	Nom Fuel Qty	↑↓	Sched Fuel Qty	↑↓	Alloc Fuel Qty	↑↓
Total Receipt			1,000		1,000		0		0		0		0
Total Delivery			990		989		0		0		11		0
Total Net			10		11		0		0		11		0

System Demo - Nominations



More Information

Contacts and Link

History

Historical Information

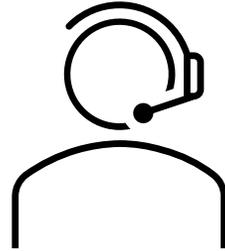
- Data Prior to May 1, 2024 will be available on Customer Express, Foothills System

Customer



Contacts and Links

- Foothills_Contracting@tcenergy.com
- Foothills_Billing@tcenergy.com
- Nominations@tcenergy.com



- Call Center: 403-920-7473 or 1-877-920-7473
- Training Environment: <https://ebb-test.tceconnects.ca/cat2app/>
- Presentation Material will be emailed to you



Reports

Available Reports

How to Run Reports

Run on Demand
Scheduling



TC eConnects Reports – Contracts

TOP: 20000004
Div Reg: 70000001
Welcome, Charlie Brown
Mon 13 2024 00:13 PM MST
CADWIN

TOP Name: Footbills Pipe Lines Ltd (B.C. - Zone B)
Div Reg Name: Demo Customer 1

Nomination History By Account X
Nomination Matrix X
Schedule and View Reports X
Schedule and View Reports - Details New X

Actions

Action:

Details

Report Name: Forecast Demand

Scheduled Time: mm/dd/yyyy

Parameters

* Asset: Footbills Pipe Lines Ltd (B.C. - Zone B)

* End Date: mm/dd/yyyy

* Begin Date: mm/dd/yyyy

Render Format: Excel

Email:

SA: Demo Customer 1

Recurrence Pattern

Choose Pattern:

Enter Pattern: every minutes

Begin Dt: mm/dd/yyyy End Dt: mm/dd/yyyy

Lookup for: Workflow

Name ↑↓	Category ↑↓	Purpose ↑↓	Co
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Custody Transfer Report	Nominations	View nominated and scheduled quantities by cycle	Re
Forecast Demand	Contracting	Firm Contract Profile (FT, STFT, Temp Assign, Perm Assign)	To
Gas Balance Allocations by Shipper at Transaction Point	Allocation...	Customer allocations and measurement by location	Op
Gas Balance Gas Quality Summary	Allocation...	Gas quantity information for a location	Re
Gas Balance Interconnecting Operator Balance	Allocation...	Customer allocations, measurement and imbalances by location	Op
Gas Balance Measured Quantities Daily Totals	Allocation...	Daily Measurement for a location	MU
Index of Customers By Account	Contracting	Current Firm Contracted Quantities	Fo
Justification of Shipper Dailies	Allocation...	MTD Shipper Allocations and Imbalances	Da
Monthly Quantity Review	Nominations	Daily net scheduled quantity by location for a month	Op
Monthly Scheduled Quantity	Nominations	Daily scheduled quantity for a month	Cu
Operator by Up/Dn Party Allocation	Nominations	View nominated, allocated and scheduled quantities for opera...	Op
Shipper Operations Summary	Allocation...	Summary of Receipts, Deliveries, CUG, Imbalances for a month	Inv
Upstream Supplier	Nominations	Upstream Supplier view of d/s Customer at Custody Transfer ...	No
User Security Report	Security	View Customer Security Roles	
Volume Energy Composition	Measure...	Daily measurement including gas composition	Op

<< < 1 > >>
50 ▾

REFRESH
OK
Cancel



TC eConnects Reports – Nominations Reports

TSP: 20000006 Footbills Pipe Lines Ltd (B.C. - Zone B)

Site Reg: 20000001 Site Reg Name: Demo Customer 1

Welcome, Charlie Brown Mar 13 2024 09:13 PM EDT LOGOUT

Actions

Action:

Details

Report Name: Forecast Demand

Scheduled Time: mm/dd/yyyy

Parameters

* Asset: Footbills Pipe Lines Ltd (B.C. - Zone B)

* End Date: mm/dd/yyyy

* Begin Date: mm/dd/yyyy

Render Format: Excel

Email:

SA: Demo Customer 1

Recurring Pattern

Choose Pattern:

Enter Pattern: every minutes

Begin Dt: mm/dd/yyyy End Dt: mm/dd/yyyy

Lookup for: Workflow

Name ↑↓	Category ↑↓	Purpose ↑↓	Co
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Custody Transfer Report	Nominations	View nominated and scheduled quantities by cycle	Re
Forecast Demand	Contracting	Firm Contract Profile (FT, STFT, Temp Assign, Perm Assign)	Tot
Gas Balance Allocations by Shipper at Transaction Point	Allocation...	Customer allocations and measurement by location	Op
Gas Balance Gas Quality Summary	Allocation...	Gas quantity information for a location	Re
Gas Balance Interconnecting Operator Balance	Allocation...	Customer allocations, measurement and imbalances by location	Op
Gas Balance Measured Quantities Daily Totals	Allocation...	Daily Measurement for a location	Mt
Index of Customers By Account	Contracting	Current Firm Contracted Quantities	Fo
Justification of Shipper Dailies	Allocation...	MTD Shipper Allocations and Imbalances	Da
Monthly Quantity Review	Nominations	Daily net scheduled quantity by location for a month	Op
Monthly Scheduled Quantity	Nominations	Daily scheduled quantity for a month	Cu
Operator by Up/Dn Party Allocation	Nominations	View nominated, allocated and scheduled quantities for opera...	Op
Shipper Operations Summary	Allocation...	Summary of Receipts, Deliveries, CUG, Imbalances for a month	Inv
Upstream Supplier	Nominations	Upstream Supplier view of d/s Customer at Custody Transfer ...	No
User Security Report	Security	View Customer Security Roles	
Volume Energy Composition	Measure...	Daily measurement including gas composition	Op

<< < 1 > >> 50 ▾

REFRESH OK Cancel

Copyright © 2021 TransCanada PipeLines Limited, an affiliate of TC Energy Corporation System Messages Pipeline Emergency 1-800-467-7774 x 6 24/7/365



TC eConnects Invoicing and Gas Balance Reports

TSP: 30800004 TSP Name: Footfalls Pipe Lines Ltd (B.C. - Zone B) Site Ref: 29220021 Site Ref Name: Demo Customer 1 Welcome, Charlie Brown Mar 12 2024 05:53 PM BCST CAZnet1 LOGOUT

Nomination History By Account X Nomination Matrix X Schedule and View Reports X Schedule and View Reports - Details: New X

Actions
 Action:

Details
 Report Name: Forecast Demand
 Scheduled Time: mm/dd/yyyy

Parameters
 * Asset: Footfalls Pipe Lines Ltd (B.C. - Zone B)
 * End Date: mm/dd/yyyy
 * Begin Date: mm/dd/yyyy
 Render Format: Excel
 Email:
 SA: Demo Customer 1

Recurrence Pattern
 Choose Pattern:
 Enter Pattern: every minutes
 Begin On: mm/dd/yyyy End On: mm/dd/yyyy

Lookup for: Workflow

Name ↑↓	Category ↑↓	Purpose ↑↓	Co
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Custody Transfer Report	Nominations	View nominated and scheduled quantities by cycle	Re
Forecast Demand	Contracting	Firm Contract Profile (FT, STFT, Temp Assign, Perm Assign)	To
Gas Balance Allocations by Shipper at Transaction Point	Allocation...	Customer allocations and measurement by location	Op
Gas Balance Gas Quality Summary	Allocation...	Gas quantity information for a location	Re
Gas Balance Interconnecting Operator Balance	Allocation...	Customer allocations, measurement and imbalances by location	Op
Gas Balance Measured Quantities Daily Totals	Allocation...	Daily Measurement for a location	MU
Index of Customers By Account	Contracting	Current Firm Contracted Quantities	Fo
Justification of Shipper Dailies	Allocation...	MTD Shipper Allocations and Imbalances	Da
Monthly Quantity Review	Nominations	Daily net scheduled quantity by location for a month	Op
Monthly Scheduled Quantity	Nominations	Daily scheduled quantity for a month	Cu
Operator by Up/Dn Party Allocation	Nominations	View nominated, allocated and scheduled quantities for opera...	Op
Shipper Operations Summary	Allocation...	Summary of Receipts, Deliveries, CUG, Imbalances for a month	Inv
Upstream Supplier	Nominations	Upstream Supplier view of d/s Customer at Custody Transfer ...	No
User Security Report	Security	View Customer Security Roles	
Volume Energy Composition	Measure...	Daily measurement including gas composition	Op

<< < 1 > >> 50 ▾

REFRESH OK Cancel

Copyright © 2021 TransCanada Pipeline Limited, an affiliate of TC Energy Corporation System Messages General Inquiries: 1-800-361-2222



Schedule and View Reports

- Retrieve – Previous executed list of reports, available to download
- New – Run a new report
- Clear – Resets grid

Charlie Brown

Foothills Pipe Lines Ltd (B...

Demo Customer 1 - 2222... Logout

Server: 10.247.154.16

- Nominations
- Flowing Gas
- Invoicing
- Contracts
- Reports**
 - Schedule and View Reports
- User Profile
- Informational Postings
- Site Map

TSP: 209895556 TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8) Svc Req: 222222221 Svc Req Name: Demo Customer 1

Welcome, Charlie Brown Mar 13 2024 08:34 PM MDT CATest1 LOGOUT

Schedule and View Reports X

Actions

Action

Retrieve New Clear Delete

	Request Id	Report Name	Requester	Is Recurring	Status	Scheduled After Dt	Scheduled Before Dt	
	<input type="text"/>	<input type="text"/>	brownc	<input type="text"/>	<input type="text"/>	03/11/2024	mm/dd/yyyy	<input type="text"/>
▶	58621858	Custody Transfer Report	brownc	N	SUCCESS	03/13/2024	03/13/2024	View Report
▶	58621856	Justification of Shipper Dailies	brownc	N	SUCCESS	03/13/2024	03/13/2024	View Report
▶	58621854	Justification of Shipper Dailies	brownc	N	FAILED	03/13/2024	03/13/2024	
▶	58621834	Forecast Demand	brownc	N	SUCCESS	03/13/2024	03/13/2024	View Report
▶	58619037	Index of Customers By Account	brownc	N	SUCCESS	03/11/2024	03/11/2024	View Report

« < 1 > » 25

5 record(s) across 1 page(s)



Running a Report

TSP: 209895556 Svc Req: 22222221 Welcome, Charlie Brown
TSP Name: Foothills Pipe Lines Ltd (B.C. - Zone 8) Svc Req Name: Demo Customer 1 Mar 13 2024 09:54 PM MDT LOGOUT
CATest1

Schedule and View Reports X Schedule and View Reports - Details: New* X

Actions

Action: [Dropdown]

+ New Copy Clear Submit Refresh

Details

Report Name: Monthly Scheduled Quantity

Scheduled Time: mm/dd/yyyy

Parameters

- * Render Format: Excel
- * Svc Req: Demo Customer 1
- * Svc Req K: DEM1
- * Flow Period: 03/01/2024
- Email: [Text Field]

Recurrence Pattern

Choose Pattern: [Dropdown]

Enter Pattern: [Text] : [Text] every [Text] minutes

Begin Dt: mm/dd/yyyy End Dt: mm/dd/yyyy

ID: [Text]

Status: [Text]

Asset: Foothills Pipe Lines Ltd (B.C. - Zone 8)

BA: Demo Customer 1

Requester: brownc

Email

Started Time: mm/dd/yyyy

Completed Time: mm/dd/yyyy

Messages

Step 1: Fill in parameters
Step 2: Submit Report
Step 3: Refresh Screen for Run Results
Step 4: When Success, Under Action, Download Report

Parameter for Reports

Report Run Status Details



Nominations Reports – Custody Transfer

TC eConnects		Custody Transfer Report														
TSP:	Foothills Pipe Lines Ltd (B.C. - Zone 8)						Service Requester:	Shipper Name								
Flow Date:	MM/DD/YYYY						Activity Nbr:									
Cycle:	ID3						Rec Loc:									
Svc Req K:	Shipper Mnemonic						Del Loc:									
Svc Req K	Act Cd	Location	Location Name	Rank	Up/Dn Id	Up/Dn Name	Up/Dn K	Nom Rec Qty	Sched Rec Qty	Rec Response Qty	Rec Variance	Nom Del Qty	Sched Del Qty	Del Response Qty	Del Variance	Reduction Reason
Receipt																
Shipper Mnemonic	1	20011	ALTA-BC Border (BC)	3	DUNS #	Shipper Name	Shipper Mnemonic	300,000	136,208	136,208	0					PCC
Delivery																
Shipper Mnemonic	2	20008	KINGSGATE	3	DUNS #	Shipper Name	GTN Contract #					300,000	108,101	108,101	0	014
Shipper Mnemonic	3	20012	EAST KOOTENAY	1	DUNS #	Shipper Name	Shipper Mnemonic					26,376	26,376	26,376	0	
Total								300,000	136,208	136,208	0	326,376	134,477	134,477	0	

- Similar to Report in the Current System
- Used to see your scheduled volumes with any reductions
- View nominated and scheduled quantities by cycle
- Reason codes, up/down Contracts (k)



Nominations – Monthly Scheduled Quantity

TC eConnects Monthly Scheduled Quantity Report

TSP Foothills Pipe Lines Ltd (B.C. - Zone 8)
 Service Requester: Shipper Name
 Account Shipper Mnemonic
 Flow Period MM/DD/YYYY
 Report Run Date MM/DD/YYYY H:MM:SS AM/PM

Location	20011	20011	Total	20008	Total
Up / Dn K	Shipper Mnemonic	Shipper Mnemonic	Receipts	GTN Contract #	Deliveries
Rank			806		1
Dir Of Flow	Receipt	Receipt		Delivery	
12/1/2023	806		806	794	794
12/2/2023		806	806	794	794
12/3/2023	806		806	794	794
12/4/2023	806		806	794	794
12/5/2023	806		806	794	794
12/6/2023	806		806	794	794
12/7/2023	806		806	794	794
12/8/2023	806		806	794	794
12/9/2023	806		806	794	794
12/10/2023	806		806	794	794
12/11/2023	806		806	794	794
12/12/2023	806		806	794	794
12/13/2023	806		806	794	794
12/14/2023	806		806	794	794
12/15/2023	774		774	763	763
12/16/2023	764		764	753	753
12/17/2023	764		764	753	753
12/18/2023	755		755	744	744
12/19/2023	748		748	737	737
12/20/2023	806		806	794	794
12/21/2023	806		806	794	794
12/22/2023	806		806	794	794
12/23/2023	806		806	794	794
12/24/2023	806		806	794	794
12/25/2023	806		806	794	794
12/26/2023	806		806	794	794
12/27/2023	806		806	794	794
12/28/2023	806		806	794	794
12/29/2023	806		806	794	794
12/30/2023	806		806	794	794
12/31/2023	806		806	794	794
Total		23955	806	24761	24394

- Similar to Report in the Current System
- Must be run from the first day of the month
- Daily scheduled quantity for a month



Thank you for attending. 😊

Support

[Foothills Contracting@tcenergy.com](mailto:Foothills_Contracting@tcenergy.com)

[Foothills Billing@tcenergy.com](mailto:Foothills_Billing@tcenergy.com)

Nominations@tcenergy.com

Call Center: 403-920-7473 or 1-877-920-7473

