



## ATCO Shipper Meeting

June 1, 2011 Calgary    June 2, 2011 Edmonton



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# Agenda



- **Contracting/Election update**
- **Nominations and Scheduling information**
- **Invoicing information**

# FT-R Renewals/FT-P – Shipper Feedback



- **Significant feedback received from ATCO shippers**
- **FSR customers have indicated:**
  - Inability to make an FT-P election in June 2011 for November 2011;
  - Results in reduction in elected volumes for FT-P;
  - Delivery customers have indicated their desire for FT-P
- **To facilitate and provide customer choice;**
  - Customers must complete FT-R elections by June 16<sup>th</sup>
  - Newly elected FT-R will have until October 1, 2011 to convert to FT-P effective November 1, 2011

# FT-D Temporary Conversion to FT-P



- **NGTL will revise Tariff to allow for Temporary Conversion of FT-D contracts to FT-P**
- **Conversion Eligible Schedule of Service:**
  - shall mean any non-transferable schedule of Service Rate Schedule FT-D with a minimum term of five (5) consecutive years for any new Service or any renewed or extended Service under Rate Schedule FT-D
  - Term Differentiation will continue to apply to FT-D
- **NGTL is filing Tariff revisions with NEB**
  - Proposed effective date of Nov. 1, 2011

# FSR to FT-R at Big Sturgeon



- **System design has determined that the existing Big Sturgeon:1734 summary station is hydraulically significant and requires change**
- **Two new stations will replace the Big Sturgeon Summary:**
  - Big Lake: 30391
  - Sturgeon: 30392
- **Contracts currently held at Big Sturgeon will be held at Sturgeon:30392**



## Nomination and Scheduling information



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# Topics for discussion



- **General Description & Timeline**
- **Training / New Customer Set Up**
- **Nomination Data Conversion**
  - New Customers
  - New Nominations
- **Transition**
  - Supply Demand Balancing
  - Inventory Updates
  - Gas Balance Recovery/ Prior Period Adjustments
- **Questions?**



- **ATCO Shippers will be nominating on TransCanada effective August 1, 2011**
- **Training and aid in setting up new companies, new user ids and moving nominations and confirmations will occur between June 15 and August 1**





- Noms and Allocations staff will be available to do one on one presentations starting early June
- Noms and Allocations staff will available to assist new and existing NGTL customers in setting up their previous ATCO business as NGTL business
- Contact Marlene Proctor @ 920-2686



# ATCO Customers New to NGTL



- **ATCO Customers that have not done business on NGTL before will be set up as new customers**
- **Nominations Staff will be available to assist with**
  - IDs and Security
- **Training will be available**
  - Over all NGTL Processes
  - Website Review
  - Review of Transactional and Reporting Systems
- **Help with set up of nominations will be available**



- **ATCO nominations will need to be recreated as NGTL nominations**
  - Nominations and Allocations Staff will be available to assist with this
  - This can be started as soon as the locations are available in the NGTL system (targeting end of June)
    - Nominations can be created and SAVED
    - Cannot be SENT until your Contracts are in place

[nominations@transcanada.com](mailto:nominations@transcanada.com)

# Transition Day Activities



- Transition Day Activities will include

- Transfer of Inventory
- Supply Demand
- Gas Day Summary Report
- Gas Balance Recovery process
- Prior Period Adjustments



- Onto further details.....

# Transfer of Inventories



- **July 31 closing ATCO inventories will be moved over at 3 pm (Calgary Time) on August 1, this becomes opening inventory for August 1.**
- **In Supply Demand the inventory seen will be a combination of the Shipper's ATCO inventory and their existing NGTL Inventory**
- **This inventory will then update as per normal NGTL Processes**
  - Measurement to support these updates will be provided from ATCO and incorporated into your supply demand allocations

# Supply Demand Balancing July 31 Gas Day



- **ATCO Customers will balance off Gas Day July 31 in the STAR System as per normal ATCO Processes**
- **ATCO Inventory will be added to NGTL Inventory when Supply Demand Module switches over to Gas Day August 1 as outlined on previous slide**
- **ATCO will provide NGTL with previous month receipt and delivery information.**
- **NGTL will use this to calculate any additions required to the Shippers Existing Balance zone**

# Supply Demand Balancing August 1 Gas Day



- **Balance Zone for Gas Day August 1 will be the combined existing NGTL balance zone and the extra balance zone calculated based on ATCO previous month receipts and deliveries**
- **Balance zones for Gas Day August 2 will change on Calendar Day August 2 based on the NGTL balance zone changing**
- **The amount transferred over from ATCO will remain constant but NGTL balance zones are NORMALLY updated on the 2<sup>nd</sup> of the month, so it is the NGTL portion that will change**

# Gas Day Summary Report (GDSR)



- There will be a noticeable difference on the Gas Day Summary Report (GDSR) from July 31 to August 1 (effective date)
- This difference will be the addition of the ATCO volumes
- This will display in the receipts, deliveries, T accounts and linepack





# Gas Balance Recovery (GBR) Month of June



- **ATCO Gas Balance Recovery for the month of June (normally done from mid July to mid August) will end on July 31 (no overlap with NGTL Recovery)**
- **Customers will have a reduced amount of time to recover their ATCO imbalances**



# Gas Balance Recovery (GBR) Month of July



- **July recovery (done from mid August to mid September) for ATCO will come across to NGTL as one number – and will be combined with the NGTL recovery number**
  - This number will show up on your NGTL Customer Gas Balance Report as a single entry
  - If a shipper wants details of their ATCO July recovery they will need to get this from ATCO

# Gas Balance Recovery (GBR) Month of August



- **August Recovery (done from mid September to mid October) will be standard NGTL Recovery**
- **Customer Gas Balance Reports will contain all details of NGTL and ATCO locations**
- **Standard NGTL GBR**

# Prior Period Adjustments (PPAs)



- **PPAs (measurement and allocation) for any months business done prior to August 1 will be processed in ATCO's system**
- **Details of the changes for these PPAs will be provided on the NGTL customer gas balance**
  - Customers will only see the variance amount
  - Inventory changes will be processed through NGTL
  - Billing adjustments for changes will be done on the ATCO System
- **Any changes done on ATCO stations for transactions effective after August 1 will be done as standard NGTL PPAs**

# Questions?





## Billing information



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# Alberta System: Billing



- Alberta System invoices are issued once a month
- They are posted electronically on our secure website  
NrG Dovetail
- No paper copies are issued, the electronic posting is the official invoice

# Alberta System: Billing Timelines



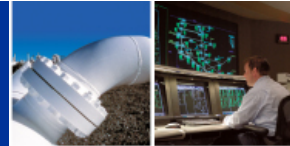
- **Invoices are issued based on the industry calendar**
  - Between the 18<sup>th</sup> and the 21<sup>st</sup>
  - The exact date each month can be found on our website at <http://www.transcanada.com/customerexpress/845.html>
  - Email notification is issued when the invoices are finalized
- **Payments are due on or before the last day of the month**



# Alberta System: Billing Online



- Invoices can be viewed online or downloaded
- The invoice is available in .pdf format as a single document, or
- Individual sections are available in Excel format



## [Links to some sample invoices](#)

- PDF version

[http://www.transcanada.com/customerexpress/docs/ab\\_regulatory\\_tariff/Invoice\\_w\\_new\\_FTD\\_and\\_AA.pdf](http://www.transcanada.com/customerexpress/docs/ab_regulatory_tariff/Invoice_w_new_FTD_and_AA.pdf)

- Excel of demand charges

[http://www.transcanada.com/customerexpress/docs/ab\\_regulatory\\_tariff/Invoice\\_download\\_Del\\_Demand.xls](http://www.transcanada.com/customerexpress/docs/ab_regulatory_tariff/Invoice_download_Del_Demand.xls)

- Excel of commodity charges

[http://www.transcanada.com/customerexpress/docs/ab\\_regulatory\\_tariff/Invoice\\_download\\_Del\\_Commodity.xls](http://www.transcanada.com/customerexpress/docs/ab_regulatory_tariff/Invoice_download_Del_Commodity.xls)

# Alberta System – Gas Balance



- Customer gas balances are calculated based on receipts, deliveries, and an allocation of fuel and measurement variance
- Gas balance is provided on the same day as the invoices
- Available on our secure website
- Email notification is available

# Next Steps – Getting Setup



- **New customers will already be get their company set up**
- **Company Administrators set up employee access to invoicing, gas balance, etc.**
- **Individual users should sign up for email notification**

# Need Help?



**Joan Craig**  
**Billing Analyst**  
**403 920-5521**

**Anita Girling**  
**Gas Balance Analyst**  
**403 920-5524**

**Randy Pattison**  
**Supervisor, Billing**  
**403 920-5841**

## For Further information



- **Elections - Vincent Thebault 403.920.5840**
- **Invoicing – Randy Pattison 403.920.5841**
- **Nominations – Marlene Proctor 403.920.2686**
- **New receipt contracting – John Woo 403.920.5801**
- **New delivery contracting – Scott Yule 403.920.5558**
  
- **Additional information regarding ATCO Integration can be found at <http://www.transcanada.com/customerexpress/5082.html>.**

# Questions?



**SAMPLE**

**NOVA Gas Transmission Ltd.**

**Detail of Delivery Demand Charges  
For Invoice Period November 2010**

Shipper Inc.

**DELIVERY CONTRACT DEMAND QUANTITY (CDQ) [per day]**

Delivery Design Area	Station Number	Station Name	Service Type	Contract Number	Price Point	Days In Effect	CDQ (GJ)	Prorated CDQ (GJ)	Monthly Rate (\$/GJ)	=	Charge (\$)
SE	1958	EMPRESS BORDER	FTD	2010-12345-1	X	30	500	500	5.42		2,710.00
<b>SE</b>	<b>1958</b>	<b>EMPRESS BORDER</b>	<b>Station Total</b>				<b>500</b>	<b>500</b>			<b>2,710.00</b>
SW	2000	ALBERTA-B.C. BDR (CHART A	FTD	2010-12346-1	Y	30	50	50	5.70		285.00
<b>SW</b>	<b>2000</b>	<b>ALBERTA-B.C. BDR (CHART A</b>	<b>Station Total</b>				<b>50</b>	<b>50</b>			<b>285.00</b>
<b>Group 1 - Total</b>							<b>550</b>	<b>550</b>			<b>2,995.00</b>
NW	3103	VIRGO SALES	FTD	2010-12347-1	Z	30	800	800	0.98		784.00
<b>NW</b>	<b>3103</b>	<b>VIRGO SALES</b>	<b>Station Total</b>				<b>800</b>	<b>800</b>			<b>784.00</b>
SE	3488	ARDLEY SALES	FTD	2010-12348-1	Z	30	50	50	0.98		49.00
<b>SE</b>	<b>3488</b>	<b>ARDLEY SALES</b>	<b>Station Total</b>				<b>50</b>	<b>50</b>			<b>49.00</b>
NE	3634	CANOE LAKE SALES	FTD	2010-12349-1	X	30	100	100	0.88		88.00
<b>NE</b>	<b>3634</b>	<b>CANOE LAKE SALES</b>	<b>Station Total</b>				<b>100</b>	<b>100</b>			<b>88.00</b>
<b>Group 2 - Total</b>							<b>950</b>	<b>950</b>			<b>921.00</b>



SAMPLE

NOVA Gas Transmission Ltd.

Detail of Delivery Commodity Charges (GJ)  
For Invoice Period November 2010

Shipper Inc.

DELIVERY ENERGY

Delivery Design Area	Station Number	Station Name	Service Type	Contract Number	Days In Effect	x	Daily CDQ (GJ)	=	Eligible Monthly Commodity (GJ)	Actual Commodity (GJ)	x	Rate (\$/GJ)	=	Charge (\$)
SE	1958	EMPRESS BORDER	FTD	2010-12345-1	30		500		15,000	10,000				
<b>SE</b>	<b>1958</b>	<b>EMPRESS BORDER</b>	<b>Station Total</b>				<b>500</b>		<b>15,000</b>	<b>10,000</b>				<b>\$0.00</b>
SW	2000	ALBERTA-B.C. BDR (CHART A	FTD	2010-12346-1	30		50		1,500	1,500				
SW	2000	ALBERTA-B.C. BDR (CHART A	FTD	2010-13456-1						500		0.2170		\$108.50
<b>SW</b>	<b>2000</b>	<b>ALBERTA-B.C. BDR (CHART A</b>	<b>Station Total</b>				<b>50</b>		<b>1,500</b>	<b>2,000</b>				<b>\$108.50</b>
			<b>Group 1 - Total</b>				<b>550</b>		<b>16,500</b>	<b>12,000</b>				<b>\$108.50</b>
NW	3103	VIRGO SALES	FTD	2010-12347-1	30		800		24,000	20,000				
<b>NW</b>	<b>3103</b>	<b>VIRGO SALES</b>	<b>Station Total</b>				<b>800</b>		<b>24,000</b>	<b>20,000</b>				
SE	3488	ARDLEY SALES	FTD	2010-12348-1	30		50		1,500	1,500				
SE	3488	ARDLEY SALES	ITD	2010-13456-1						500		0.0353		\$17.65
<b>SE</b>	<b>2488</b>	<b>ARDLEY SALES</b>	<b>Station Total</b>				<b>50</b>		<b>1,500</b>	<b>2,000</b>				<b>\$17.65</b>
NE	3634	CANOE LAKE SALES	FTD	2010-12349-1	30		100		3,000	3,000				
NE	3634	CANOE LAKE SALES	ITD	2010-13456-1						1,000		0.0353		\$35.30
<b>NE</b>	<b>3634</b>	<b>CANOE LAKE SALES</b>	<b>Station Total</b>				<b>100</b>		<b>3,000</b>	<b>4,000</b>				<b>\$35.30</b>
			<b>Group 2 - Total</b>				<b>950</b>		<b>28,500</b>	<b>26,000</b>				<b>\$52.95</b>



NOVA Gas Transmission Ltd.

BA Number B000001  
 Invoice Date: December 20, 2010  
 Invoice No. : 2010120123  
 Mnemonic: SHIP  
 GST Reg. No. : R 103947180

450 - 1st Street S.W.  
 P.O. Box 1000, Station M  
 Calgary, Alberta, Canada T2P 5H1

Shipper Inc.  
 Suite 1000, 100 Seventh Avenue S.W.  
 Calgary, Alberta T2P 0X7

Attn: Ms. Shipper  
 Invoicing

**This invoice includes Demand and Commodity Charges for November 2010**

	Amount (\$)
FT Receipt Demand .....	151,053.30
FT Delivery Demand .....	3,916.00
IT Receipt Commodity .....	5,550.00
IT Delivery Commodity .....	161.45
Alternate Access Adjustment .....	(161.45)

TOTAL BEFORE GST	160,519.30
GST	8,025.97
GST ADJUSTMENT	0.00
INTEREST ON PAST DUE AMOUNTS	0.00
UNPAID BALANCE	0.00
<b>TOTAL AMOUNT (\$ CDN)</b>	<b>168,545.27</b>

**Payment Due on or before : The last day of December 2010**

Interest will be calculated on overdue amounts

Please make cheques payable to : **Nova Gas Transmission Ltd.**

Mail or Deliver Cheques to : Robin Kronberger - 10th Floor, 450 - 1st Street S.W.  
 Calgary, Alberta T2P 5H1

Wire Payment to : Royal Bank of Canada 003 00009 110-937-0  
 Main Branch, 339 8th Avenue S.W., Calgary, Alberta, T2P 1C4

For wires originating outside of Canada, use Swift Code ROYCCAT2

Inquiries call : Joan Craig (403) 920-5521

Email: [joan\\_craig@transcanada.com](mailto:joan_craig@transcanada.com)

NOVA Gas Transmission Ltd.

Transportation Summary  
For Invoice Period November 2010

Shipper Inc.

	Prorated CDQ (10 <sup>3</sup> m <sup>3</sup> )	Actual Commodity (10 <sup>3</sup> m <sup>3</sup> )	Prorated CDQ (GJ)	Actual Commodity (GJ)	Charge (\$)
FT Receipt Demand	530.0				151,053.30
FT Delivery Demand			1,500		3,916.00
FT Receipt Commodity		15,900.0			
IT Receipt Commodity		500.0			5,550.00
FT Delivery Commodity				36,000	
IT Delivery Commodity				2,000	161.45
Alternate Access Adjustment					(161.45)
<b>TOTAL</b>	<b>530.0</b>	<b>16,400.0</b>	<b>1,500</b>	<b>38,000</b>	<b>160,519.30</b>

NOVA Gas Transmission Ltd.

Detail of Receipt Demand Charges  
For Invoice Period November 2010

Shipper Inc.

**RECEIPT CONTRACT DEMAND QUANTITY (CDQ) [per day]**

Project Area	Service Type	Contract Number	Price Point	Days in Effect	CDQ (10 <sup>3</sup> m <sup>3</sup> )	Prorated CDQ (10 <sup>3</sup> m <sup>3</sup> )	x	Monthly Rate (\$/10 <sup>3</sup> m <sup>3</sup> )	=	Charge (\$)
NE	<i>Station: 1003 – PROVOST NORTH</i>									
	FTR	2010-23451-1	C	30	30.0	30.0		192.21		5,766.30
PEACE	<i>Station: 1944 – ZAMA LAKE SUMMARY</i>									
	FTR	2010-23452-1	B	30	400.0	400.0		293.51		117,404.00
	FTR	2010-23453-1	A	15	200.0	100.0		278.83		27,883.00
					<u>600.0</u>	<u>500.0</u>				<u>145,287.00</u>
	<b>TOTAL</b>				<b><u>630.0</u></b>	<b><u>530.0</u></b>				<b><u>151,053.30</u></b>

NOVA Gas Transmission Ltd.

Detail of Delivery Demand Charges - Group 1  
For Invoice Period November 2010

Shipper Inc.

**DELIVERY CONTRACT DEMAND QUANTITY (CDQ) [per day]**

Delivery Design Area	Service Type	Contract Number	Price Point	Days in Effect	CDQ (GJ)	Prorated CDQ (GJ)	x	Monthly Rate (\$/GJ)	=	Charge (\$)
SE	<i>Station: 1958 – EMPRESS BORDER</i>									
	FTD	2010-12345-1	X	30	500	500		5.42		2,710.00
SW	<i>Station: 2000 – ALBERTA-B.C. BDR</i>									
	FTD	2010-12346-1	Y	30	50	50		5.70		285.00
<b>TOTAL-GROUP 1</b>					<u>550</u>	<u>550</u>				<u>2,995.00</u>

NOVA Gas Transmission Ltd.

Detail of Delivery Demand Charges - Group 2  
For Invoice Period November 2010

Shipper Inc.

**DELIVERY CONTRACT DEMAND QUANTITY (CDQ) [per day]**

Delivery Design Area	Service Type	Contract Number	Price Point	Days in Effect	CDQ (GJ)	Prorated CDQ (GJ)	x	Monthly Rate (\$/GJ)	=	Charge (\$)
NW	<i>Station: 3103 – VIRGO SALES</i>									
	FTD	2010-12347-1	Z	30	800	800		0.98		784.00
SE	<i>Station: 3488 – ARDLEY SALES</i>									
	FTD	2010-12348-1	Z	30	50	50		0.98		49.00
NE	<i>Station: 3634 – CANOE LAKE SALES</i>									
	FTD	2010-12349-1	X	30	100	100		0.88		88.00
<b>TOTAL-GROUP 2</b>					<b>950</b>	<b>950</b>				<b>921.00</b>

NOVA Gas Transmission Ltd.

Detail of Receipt Commodity Charges  
For Invoice Period November 2010

Shipper Inc.

**RECEIPT VOLUME**

Project Area	Service Type	Contract Number	Days in Effect	x	Daily CDQ (10 <sup>3</sup> m <sup>3</sup> )	=	Eligible Monthly Commodity (10 <sup>3</sup> m <sup>3</sup> )	x	Actual Commodity (10 <sup>3</sup> m <sup>3</sup> )	=	Rate (\$/10 <sup>3</sup> m <sup>3</sup> )	Charge (\$)
NE	<i>Station: 1003 – PROVOST NORTH</i>											
	FTR	2010-23451-1	30		30.0		900.0		900.0			
PEACE	<i>Station: 1944 – ZAMA LAKE SUMMARY</i>											
	FTR	2010-23452-1	30		400.0		12,000.0		12,000.0			
	FTR	2010-23453-1	15		200.0		3,000.0		3,000.0			
	ITR	2010-13459-1							<u>500.0</u>		11.10	<u>5,550.00</u>
					600.0		15,000.0		15,500			5,550.00
	<b>TOTAL</b>				<b><u>630.0</u></b>		<b><u>15,900.0</u></b>		<b><u>16,400.0</u></b>			<b><u>5,550.00</u></b>

NOVA Gas Transmission Ltd.

Detail of Delivery Commodity Charges - Group 1  
For Invoice Period November 2010

Shipper Inc.

**DELIVERY ENERGY**

Delivery Design Area	Service Type	Contract Number	Days in Effect	Daily CDQ (GJ)	=	Eligible Monthly Commodity (GJ)	Actual Commodity (GJ)	x	Rate (\$/GJ)	=	Charge (\$)
SE	<b>Station: 1958 – EMPRESS BORDER</b>										
	FTD	2010-12345-1	30	500		15,000	10,000				
	<i>(UCD of 5,000 GJ x \$0.2179 = \$1,089.50 UCD Value)</i>										
SW	<b>Station: 2000 – ALBERTA-B.C. BDR</b>										
	FTD	2010-12346-1	30	50		1,500	1,500				
	ITD	2010-13456-1					500		0.2170		108.50
				50		1,500	2,000				108.50
	<b>TOTAL-GROUP 1</b>			<b>550</b>		<b>16,500</b>	<b>12,000</b>				<b>108.50</b>

*(Total Group 1 UCD Value = \$1,089.50)*

*Unutilized Contract Demand (UCD) = Eligible Monthly Commodity (GJ) – Actual Commodity (GJ).  
UCD is valued at the ITD rate for the delivery point and may be eligible for an Alternate Access Credit.*



NOVA Gas Transmission Ltd.

Detail of Delivery Commodity Charges - Group 2  
For Invoice Period November 2010

Shipper Inc.

**DELIVERY ENERGY**

Delivery Design Area	Service Type	Contract Number	Days in Effect	Daily CDQ (GJ)	=	Eligible Monthly Commodity (GJ)	Actual Commodity (GJ)	x	Rate (\$/GJ)	=	Charge (\$)
NW	<b>Station: 3103 – VIRGO SALES</b>										
	FTD	2010-12347-1	30	800		24,000	20,000				
	<i>(UCD of 4,000 GJ x \$0.0353 = \$141.20 UCD Value)</i>										
SE	<b>Station: 3488 – ARDLEY SALES</b>										
	FTD	2010-12348-1	30	50		1,500	1,500				
	ITD	2010-13456-1					500		0.0353		17.65
				50		1,500	2,000				17.65
NE	<b>Station: 3634 – CANOE LAKE SALES</b>										
	FTD	2010-12349-1	30	100		3,000	3,000				
	ITD	2010-13456-1					1,000		0.0353		35.30
				100		3,000	4,000				35.30
	<b>TOTAL-GROUP 2</b>			<b>950</b>		<b>28,500</b>	<b>26,000</b>				<b>52.95</b>

*(Total Group 2 UCD Value = \$141.20)*

*Unutilized Contract Demand (UCD) = Eligible Monthly Commodity (GJ) – Actual Commodity (GJ).  
UCD is valued at the ITD rate for the delivery point and may be eligible for an Alternate Access Credit.*

NOVA Gas Transmission Ltd.

Alternate Access Adjustment  
For Invoice Period November 2010

Shipper Inc.

November 2010

	<u>(\$CDN)</u>	<u>(\$CDN)</u>	
IT-D/Over-Run Group 1	108.50		
IT-D/Over-Run Group 2	52.95		
<b>IT-D/OVER-RUN TOTAL</b>		161.45	(a)
FT-D Group 1 Unutilized Contract Demand Value	1,089.50		
FT-D Group 2 Unutilized Contract Demand Value	141.20		
<b>FT-D UNUTILIZED CONTRACT DEMAND TOTAL</b>		1,230.70	(b)
<b>ALTERNATE ACCESS CREDIT</b>		<b>161.45</b>	(c)

Customer's credit for FT-D Alternate Access (c) is the lesser of the aggregate IT-D charges (a) or the aggregate of the Unutilized Contract Demand value (b)