



Gas Day Summary Report (GDSR) 101

EDUCATIONAL MATERIAL



NOVA Gas Transmission Ltd.

Gas Day Summary Report (MMcf/day)

Gas Day: May 21, 2025 as of May 22, 2025 09:23

Receipts	Prorated Nom	Extrapolated Volume	8:00 Nom
NGTL Field Receipts		14,402 ✓ 122	
Groundbirch East	287 ✓ 42	300 ✓ 54	261 ✓ 14
Gordondale Border	297 ✓ 4	286 ✓ 4	302 ✓ 5
<i>Total NGTL Receipts</i>	21,590 ✓ 41	14,988 ✓ 83	21,260 ✓ 20

Deliveries	Prorated Nom	Extrapolated Volume	8:00 Nom
Empress Border	-4,434 ✓ 43	-4,441 ✓ 18	-4,398 ✓ 6
McNeill Border	-681 ✓ 5	-731 ✓ 8	-855 ✓ 174
Alberta - BC Border	-2,344 ✓ 519	-2,706 ✓ 231	-2,385 ✓ 25
Willow Valley Interconnect	-38 ✓ 35	0 0	-3 0
Other Borders	-383 ✓ 11	-402 ✓ 22	-444 ✓ 75
<i>Total Export Deliveries</i>	-7,880 ✓ 456	-8,281 ✓ 279	-8,085 ✓ 268
Intraprovincial	-10,702 ✓ 69	-5,669 ✓ 128	-10,318 ✓ 31
<i>Total Storage + Intraprovincial</i>	-13,303 ✓ 16	-6,985 ✓ 172	-12,257 ✓ 185
<i>Total NGTL Deliveries</i>	-21,183 ✓ 472	-15,266 ✓ 451	-20,343 ✓ 84

Storage	Prorated Nom	Extrapolated Volume	8:00 Nom
Total Storage Receipts	1,242 ✓ 24	0 ✓ 11	918 ✓ 37
Total Storage Deliveries	-2,602 ✓ 53	-1,316 ✓ 45	-1,940 ✓ 153
<i>Total Net Storage</i> 	-1,360 ✓ 77	-1,316 ✓ 56	-1,022 ✓ 116

Linepack	Total Volume
Linepack Target	20,659 0
End Of Day Linepack	20,265 250
Linepack Rate Of Change	-214 353

Tolerance & Accounts	Value
Tolerance (%) (Last Changed 2025-01-13 08:00:00)	-2/0 0/0
Total SD Account (TJ)	-363.6 183.6
Total OBA Account (TJ)	415.3 509.8

FOR INFORMATIONAL PURPOSES ONLY

GDSR Heading & Columns

1. Refreshes around 6am, 8am, and 10am Mountain Daylight Time (MDT)
2. Gas Day is 8am to 8am MDT
3. Prorated NOM = Total Nominations calculated by combining the Nomination Cycles
4. Extrapolated VOL = Total physical flow for the Gas Day. If Gas Day has not ended, then flows are extended to end of day)
5. 08:00 NOM = Scheduled 08:00 Nomination for next Gas Day. In this example, it's for Gas Day May 22, 2025.

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NOVA Gas Transmission Ltd.

Gas Day Summary Report (MMcf/day)

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GDSR Rows & Columns

- Other Borders** = Alberta Montana, Alliance Edson, Alliance Shell, Cold Lake, and Unity
- Intraprovincial** = Total Deliveries – Border Deliveries – Storage Deliveries
- NGTL Field Receipts** = Total Receipts - Storage Receipts - Border Receipts
- Linepack Rate of Change** = 4-hour rate of linepack change
- Total SD Account** = Total Customer Inventory
- Total OBA Account** = Total Operator Balancing Inventory

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Total SD Account (TJ) 5	-363.6 ✓ 183.6
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Locating the GDSR

TC Energy | Customer Express

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Services & Tariffs

Pipelines

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SEARCH:

Customer Express - Your one stop source for commercial information on our Canadian pipelines

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WHAT'S NEW

- Canadian Mainline GCTS Nominations Training Now Available
- Introducing TC Energy
- North Bay Junction Long Term Fixed Price
- Approved Mainline 2020 Abandonment Surcharges
- NGTL System 2019 Annual Plan

TOOLS

- Conversion Tool
- CO2 Service Charge Calculator
- Customer Witness Inspection
- Mainline Diversion Calculator
- Toll Calculator

NGTL System 2

Canadian Mainline

Foothills System

Great Lakes Pipeline Canada

Canadian Gas Pipelines Code of Conduct

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Pipelines

Canada

NGTL System

- Customer Activities
- Informational Postings
- Service Offerings
- Regulatory Information
- Industry Committee
- Contacts
- Site Map

Canadian Mainline

Foothills System

Great Lakes Pipeline Canada

Canadian Gas Pipelines Code of Conduct

Other Assets

NGTL System

Dashboard

SHOW: E6M3

Area	CAPABILITY AUTHORIZED *			CAPABILITY FORECAST *
	Current Gas Day (E6M3/day)	Current Gas Day FT **	Current Gas Day IT **	Next Gas Day (E6M3/day)
EGAT		100%	100%	
WGAT		100%	100%	
Foothills SK		100%	100%	
Foothills BC		100%	100%	
OSDA		100%	100%	
Greater USJR		100%	100%	

* Bulletins supersede any of this information

** Authorized allowable percentage based on Evening Cycle Authorizations

NOTE: - Heating value assumed is 38.5, TC's default average

Capacity data updated daily at 8:30am MDT. Last Updated: 2021-05-19

download historical CSV file (E6M3)

LINEPACK	E3M3/DAY	E6M3/DAY	MMCF	MAY 12, 2021 - MAY 18, 2021	
Current Linepack	534,300	534.3	18,861	550	
Linepack Target	525,000	525.0	18,533	540	
4 Hour ROC	-15,656	-15.7	-553	530	

Linepack data updated every 30 minutes. Last Updated: May 19, 2021 3:00:46 PM MDT

Chart data shows end-of-gas day value per GDSR

SD AND OBA

SD -174.3 TJ

OBA 639.1 TJ

Tolerance -2/0 (%)

SD and OBA data updated twice per day. Last Updated: May 19, 2021 03:00:51 PM MDT

Daily Operations

- Capacity Bulletin Board
- Customer Activities
- Flowing Gas - Month End
- Gas Day Summary Report 3

Monthly Reporting

- Border Heat Values, Empress, McNeill & A/BC. UPDATED: May 7, 2021
- CO2 Management Service. UPDATED: Feb 17, 2021
- Facilities. UPDATED: May 7, 2021

[TC Customer Express Home](#)



Running the GDSR

GAS DAY SUMMARY REPORT

PRINT

CSV

Starting from Nov 16, 2021 all deliveries/injection will show values as negative(-) and receipts/withdrawal as positive values.
For historical data prior to gas day Nov 15, 2021 please go to this site.

Gas Day:
May 21, 2025

For:
May 21, 2025 as of
May 22, 2025 08:32 MST

Displayed Values:
MMcf/day

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CSV = Download
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Print or save report as a pdf

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CONTACTS



MARKETING REPS

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