NGTL System and Foothills Pipelines Ltd.

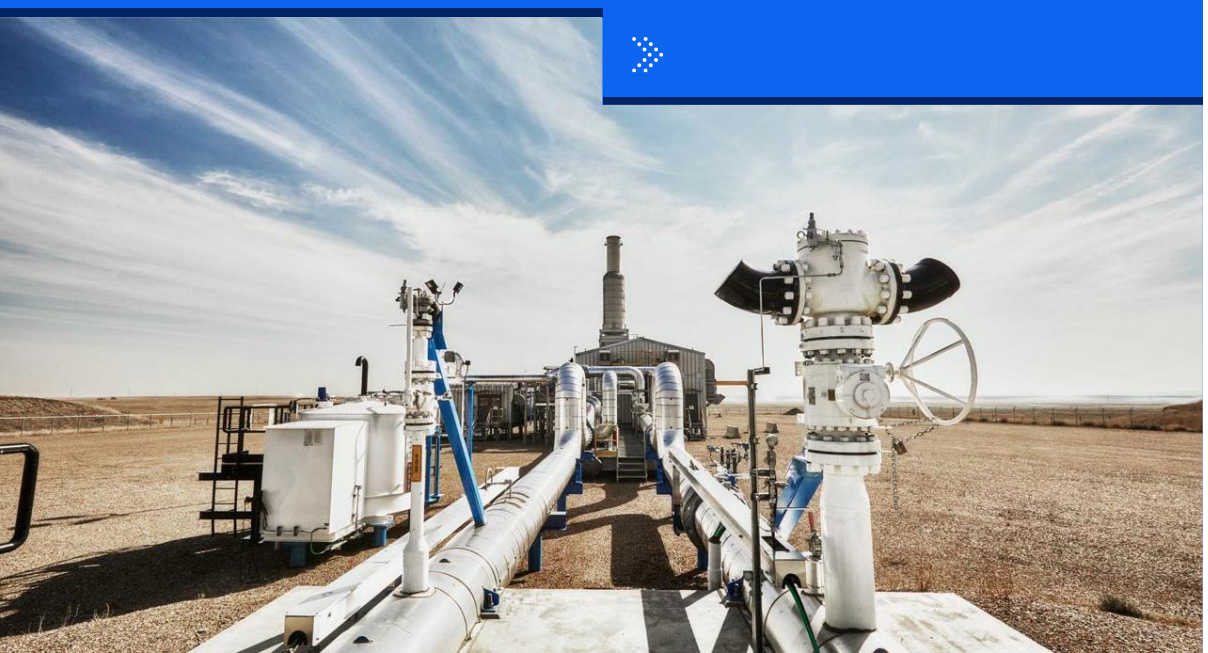
Customer Operations Meeting



TC Energy

11/05/26

Agenda



1. Review of Previous Month's Operations
2. 2026 Operational Outlook – Remaining Outages
3. 2027 Operational Outlook
4. Verbal Updates

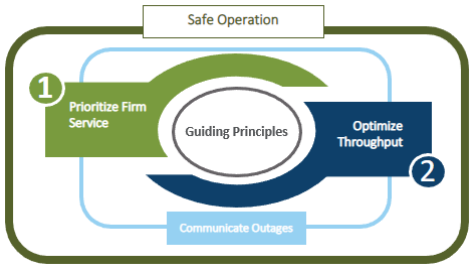
Key Operational Headlines

- **Flow volatility in USJR continues**
  - NGTL continues to experience flow volatility and temporary increases in production

- **2027 Big Rock Outage Communication complete**
  - NGTL will continue to follow its standard outage communication schedule highlighted in the upcoming slides

- **NPS 36 Grande Prairie Mainline EA has been filed**
  - Return to MOP expected by end of 2026

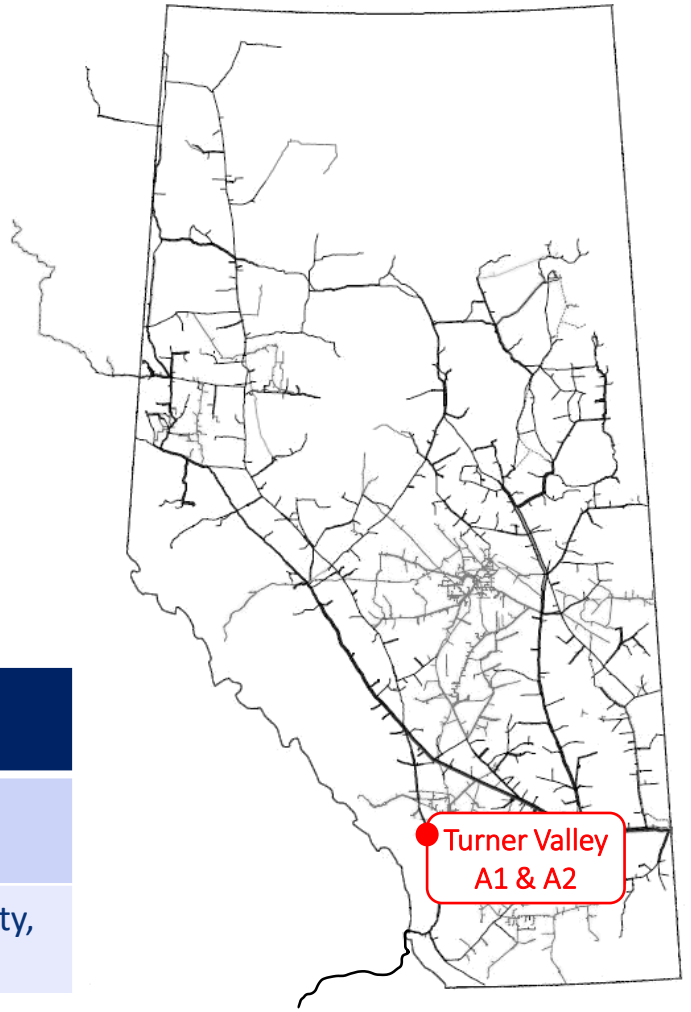
Review of Previous Month’s Operations



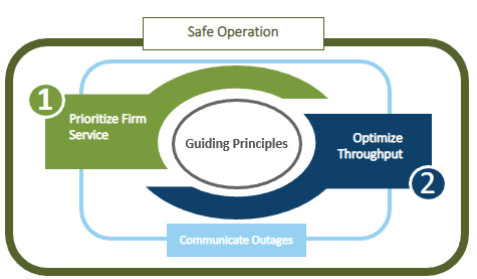
Turner Valley A1 & A2 – Compressor Station Maintenance

Background:

- **Planned:**
  - Turner Valley A1 & A2 Compressor Station Maintenance: October 17 – 23rd
- **Capability communicated in DOP:**
  - WGAT: 76 $10^6 m^3/d$
- **Service Allowable:**
  - WGAT: 0% IT-D, Partial FT-D



Bulletin Date	Effective Date	Service Allowable	Comments
Oct 14	Oct 17 (08:00 MST)	0% IT-D, Partial FT-D	Planned Turner Valley A1 & A2 Compressor Station Maintenance begins.
Oct 19	Oct 19 (13:00 MST)	100% IT-D, 100% FT-D	Nominations were below the expected outage capability, service revised accordingly.

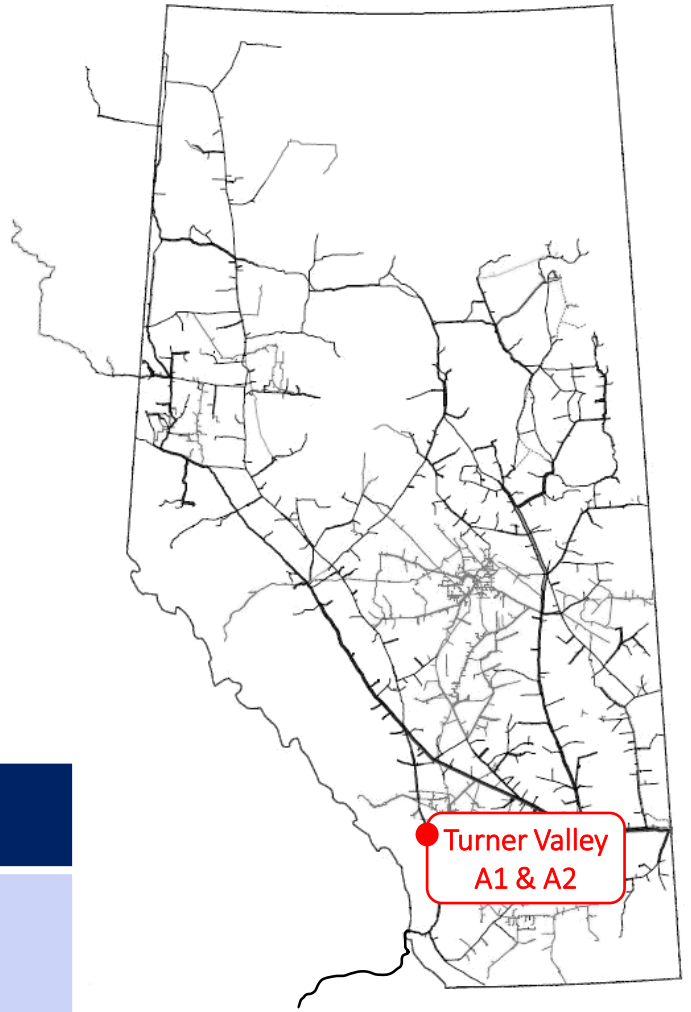


NPS 42 Foothills Zone 6 – Pipeline Maintenance

Background:

- **Planned:**
  - NPS 42 Foothills Zone 6 Pipeline Maintenance: November 1 – 6th
- **Capability communicated in DOP for EGAT:**
  - Nov 1 – 3rd: 145 $10^6 m^3/d$
  - Nov 4 – 6th: 135 $10^6 m^3/d$
- **Service Allowable:**
  - EGAT: 0% IT-D, Partial FT-D
  - Firm was fully authorized due to nominations being below capacity for November 1-4

Bulletin Date	Effective Date	Service Allowable	Comments
Oct 27	Nov 1 (08:00 MST)	0% IT-D, Partial FT-D	Planned NPS 42 Foothills Zone 6 maintenance begins, only if nominations exceed the stated capability would firm be restricted



2026 Outlook – Remaining Outages

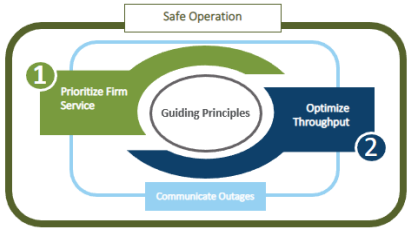
(From DOP as of Wednesday, November 4)

East Gate Delivery Area (EGAT)

Outage Description	Start	End	Capability ($10^6m^3/d$)	Impact ($10^6m^3/d$)	Service Allowable Location/Area
Jenner – Compressor Station Maintenance	01-Nov-26	07-Nov-26	154	7	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 – Pipeline Maintenance	01-Nov-26	03-Nov-26	145	16	Potential impact to FT-D Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 – Pipeline Maintenance	04-Nov-26	06-Nov-26	135	26	Potential impact to FT-D Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

No known planned outages remain for 2026 in USJR/WGAT/NEDA

May not be accurate beyond November 5. Please refer to the DOP on TC Customer Express for current outage information.

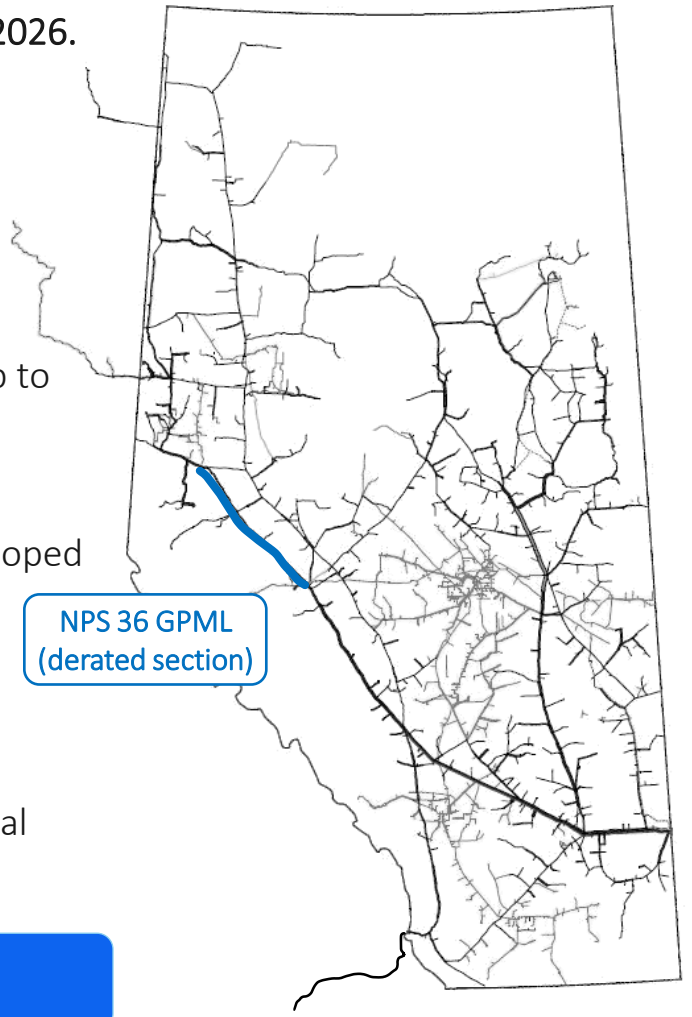


NPS 36 Grande Prairie Mainline Pressure Reduction

Base and outage capabilities in the DOP Charts assumes the NPS 36 GPML will return to MOP end of 2026.

- 2024: Inline Inspection and formal report from vendor received.
- 2025: Investigative digs/repairs/testing conducted. Reconciliation of data and results with Inline Inspection vendors and experts.
  - **Nov 5:** Assumed pressure reduction date for the purposes of DOP revised to end of 2026.
  - **Nov 26 – Dec 7**: Inline inspection (added to DOP Oct 1st) to ensure we have the latest/most up to date information to support restoration plans.
- 2026:
  - **June/July:** Final Inspection Reports received from Inline Inspection vendors and strategy developed to confirm and progress remediation plans
  - **July+:** Execution of remediation strategy.
  - **November:** Submitted Engineering Assessment to the CER requesting a return to MOP

We are expecting no further material updates. Further updates are only expected if there is a material change around the timing of the safe restoration of the pipeline segment to full service.

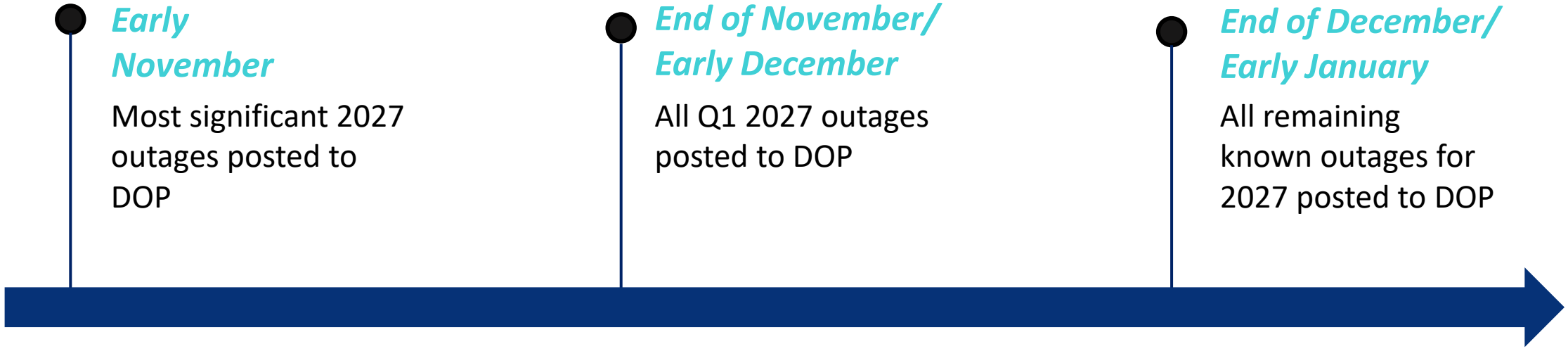


Safe return to service remains our top priority

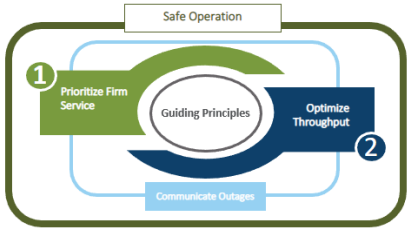
2027 Operational Outlook

(From DOP as of Wednesday, November 4)

2027 Outage Communication Schedule



Please refer to the Daily Operating Plan (DOP) for the most current outage information.



2027 Operational Outlook | Highlights

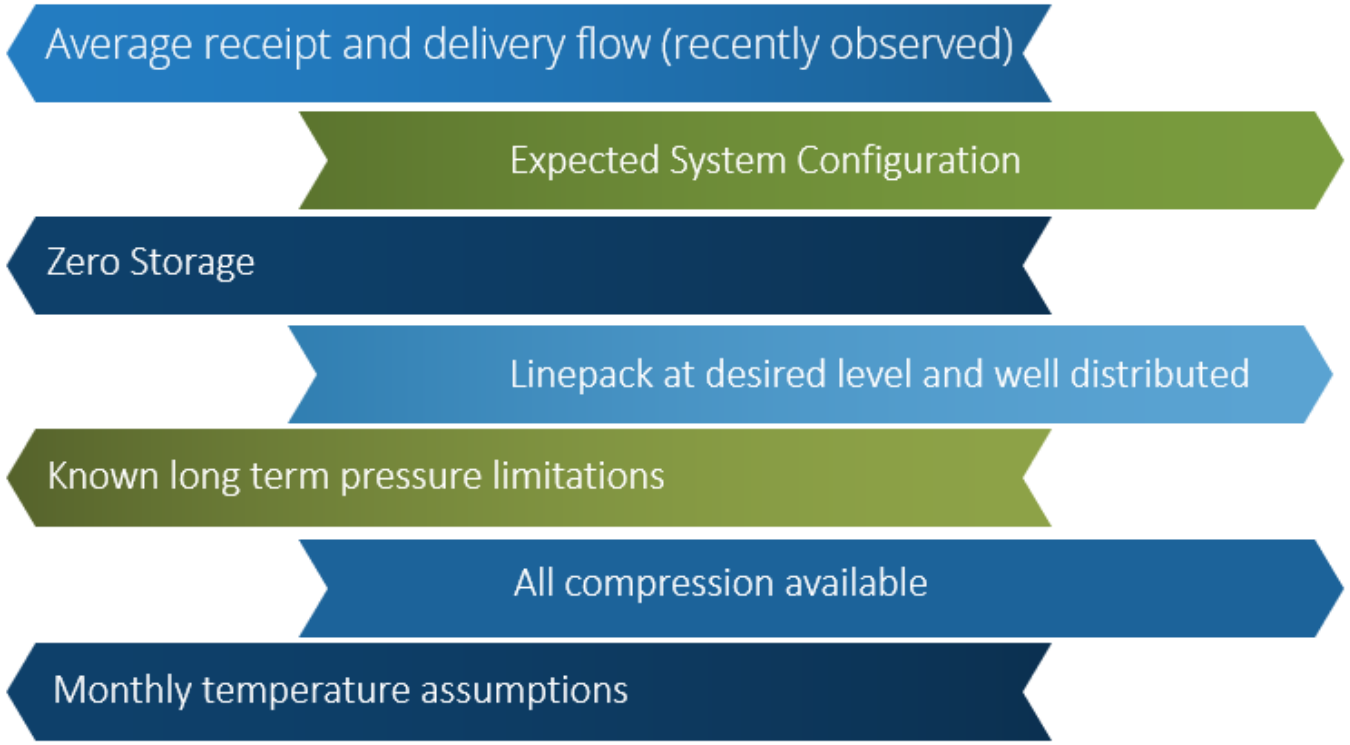
- The number of outages scheduled to be executed in 2027 is similar to previous years
- Outages expected to have the most significant impact to system capability have been added to the DOP
  - Start and End Dates, Durations, Capability, Area of Impact may be revised as new information becomes available
- The tightening of EGAT operational capacity relative to the FT contract level continues with the system becoming more interdependent. The overall system bottleneck is still expected to be upstream in the USJR area, however the USJR capacity relative to local EGAT capacity is decreasing
- Risk of increased service impact during OSDA/NEDA maintenance outages due to increased flows

Outages and/or maintenance work is posted to the DOP if there is reasonable expectation that the event could or will result in a change to service authorization levels.

Optimization efforts are on-going and we will continue to focus on safety, optimizing system capacity and minimizing outage impacts.

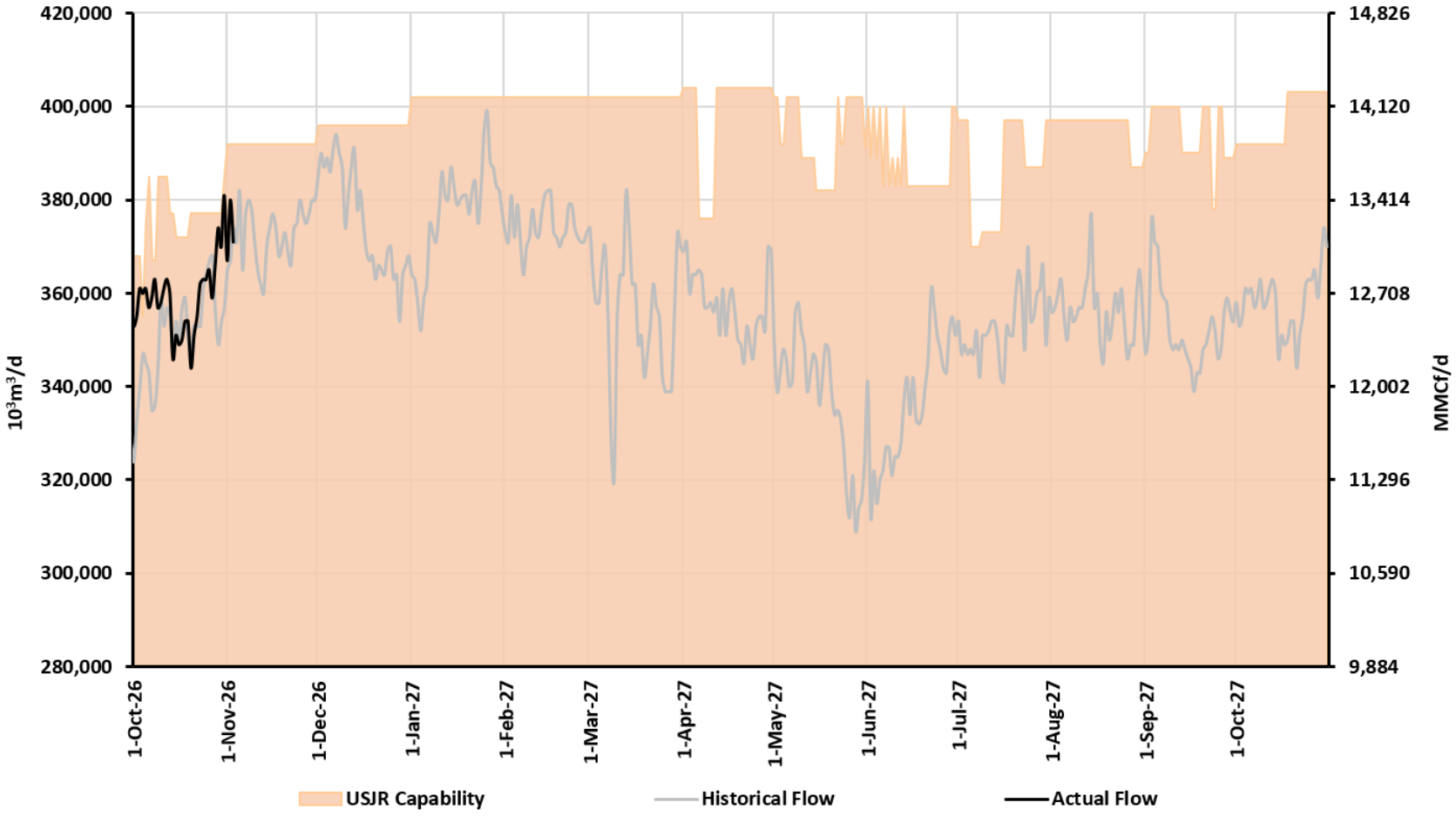
Base Capability

Base Operational Capability: Capability with no outages, and known and expected operational constraints



Base capabilities have been determined using the best information known at this time but could be subject to change based on incoming results of summer maintenance activities

Upstream James River (USJR)



MMM-YY	USJR Base Capability $10^6m^3/d$
Dec-26	396
Jan-27	402
Feb-27	402
Mar-27	402
Apr-27	404
May-27	402
Jun-27	400
Jul-27	397
Aug-27	397
Sep-27	400
Oct-27	403

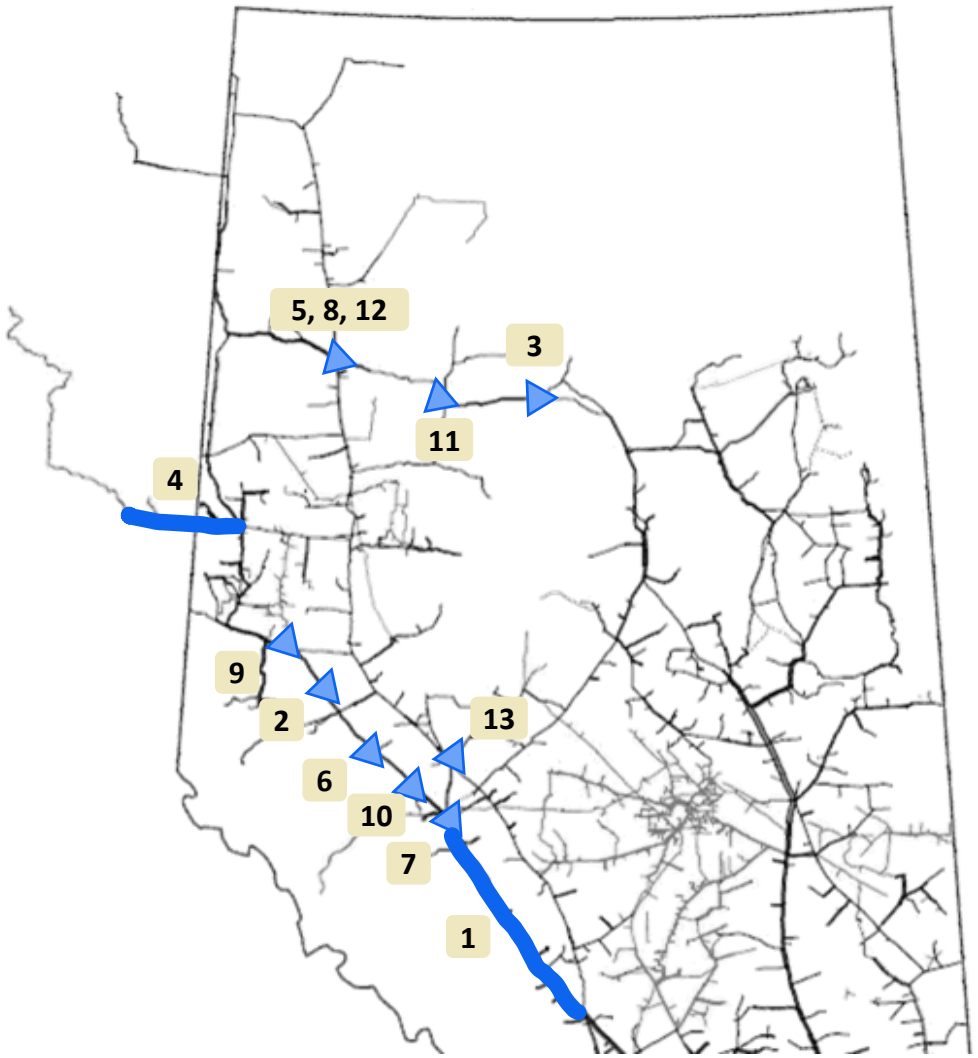
Facility Assumptions:

- NPS 36 GPML pressure derates remain in place until end of 2026
- Colt and McLeod South assumed in-service April 2027

May not be accurate beyond the November 5 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information.

No impact to FT | Potential impact to FT | Partial impact to FT

Upstream James River (USJR) Receipt Area



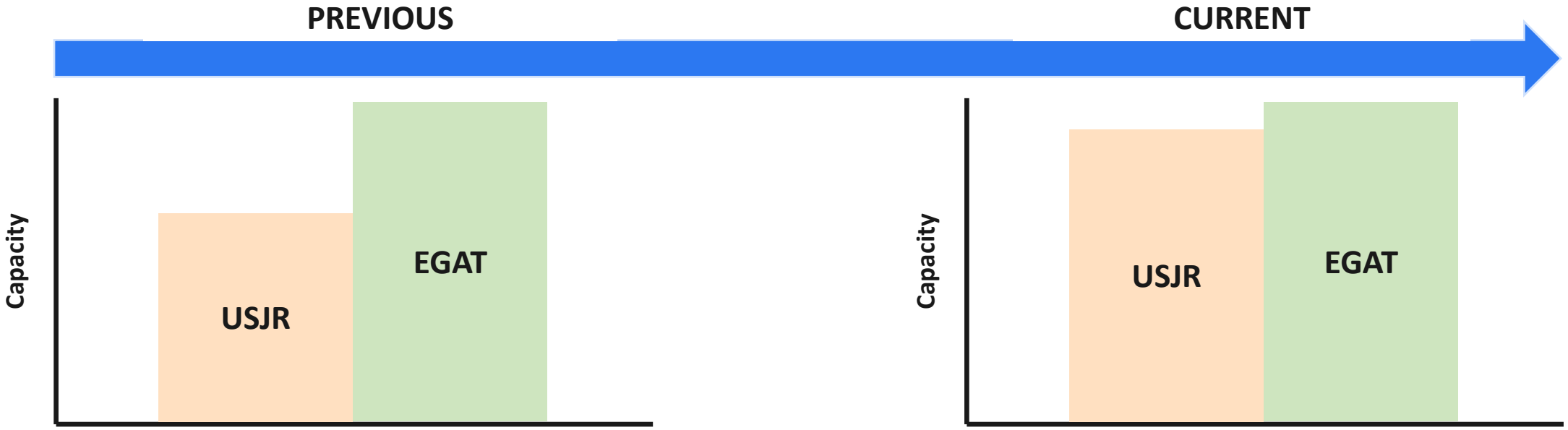
	Outage Description	Start Date	End Date	Capability ($10^6m^3/d$)	Impact ($10^6m^3/d$)	Area
1	NPS 42 Edson ML Loop 2 Pipeline Maintenance	Apr 6	Apr 11	376	28	USJR
2	Latornell C/S Compressor Station Maintenance	May 3	May 4	392	10	Upstream Edson
3	Goodfish C/S Compressor Station Maintenance	May 10	May 14	389	13	Upstream Berland River
4	NPS 36 Groundbirch ML & Gordondale Lateral Loop 3 Pipeline Maintenance	May 17	May 21	115	N/A	Local (Segment 4) Typical Flow: 125-165 $10^6m^3/d$
5	Meikle River D5 C/S Compressor Station Maintenance	May 17	May 21	382	20	Upstream Berland River
6	Berland River C/S Compressor Station Maintenance	May 23	May 24	392	10	Upstream Edson
7	Swartz Creek C/S Compressor Station Maintenance	Jun 8	Jun 12	389	11	USJR
8	Meikle River C C/S Compressor Station Maintenance	Jun 14	Jun 28	383	17	Upstream Berland River
9	Gold Creek C/S Compressor Station Maintenance	Jul 5	Jul 15	373	24	Upstream Edson
10	Emerson Creek C/S Compressor Station Maintenance	Jul 5	Jul 8	370	27	Upstream Edson
11	Otter Lake C/S Compressor Station Maintenance	Aug 27	Sep 2	387	10	Upstream Berland River
12	Meikle River D5 C/S Compressor Station Maintenance	Sep 23	Sep 24	378	22	Upstream Berland River
13	Knight C/S Compressor Station Maintenance	Sep 27	Oct 17	389	11	USJR

May not be accurate beyond the November 5 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information.

FOR INFORMATIONAL PURPOSES ONLY

2027 Operational Outlook | Evolution of System Capacity

Relative share of capacity, USJR vs. EGAT (illustrative summary)

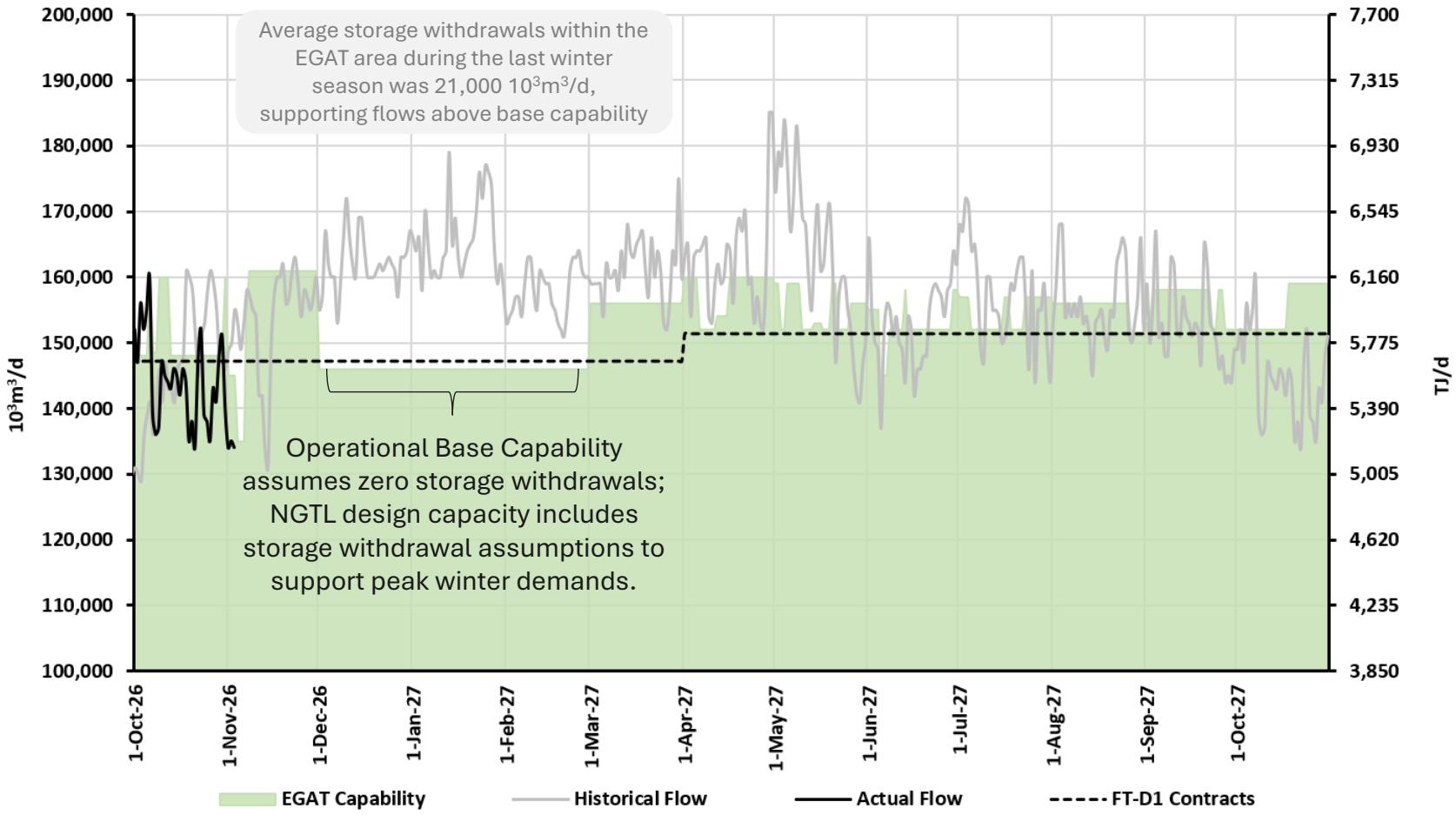


- USJR design capacity has been lower than the local EGAT design capacity

- *USJR and EGAT capacities are now more closely aligned*
- Facility expansions in the USJR area have increased upstream capacity over recent years

As upstream capacity has increased and firm service levels have grown into existing capacity, operating flexibility at EGAT has narrowed.

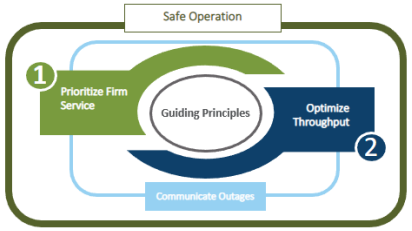
2027 Operational Outlook | East Gate (EGAT) Base Capability



MMM-YY	EGAT Base Capability $10^6m^3/d$	EGAT Contracts $10^6m^3/d$
Dec-26	146	148
Jan-27	146	148
Feb-27	146	148
Mar-27	156	148
Apr-27	160	151
May-27	159	151
Jun-27	158	151
Jul-27	157	151
Aug-27	156	151
Sep-27	158	151
Oct-27	159	151

If system contract utilization is high, and upstream FT-R restrictions become more common, opportunity for EGAT IT-D could be greater than shown in the EGAT chart

May not be accurate beyond the November 5 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information.



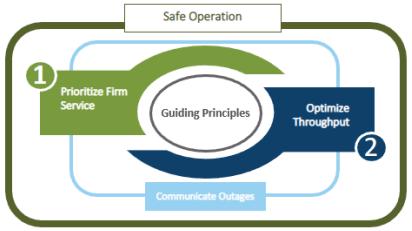
2027 Operational Outlook | EGAT Base Capability

EGAT Base Capability represents the quantity that can be delivered to the EGAT area after meeting upstream transportation requirements, assuming no storage withdrawals within the EGAT area.

- Intra-provincial winter demand is expected to increase resulting in a decrease in EGAT capacity
- Local EGAT area demands and firm contracts continue to grow into existing local-area capacity

Although EGAT base capability is below firm contracts, assuming zero storage; **it's expected that the winter season will have storage withdrawals that will support EGAT flows above the FT contract level.**





2027 Operational Outlook | Maintaining EGAT Firm Service

A **Broad Area Assessment** will be considered when:

- The overall System is experiencing net storage withdrawals
- Local EGAT area has storage injections
- EGAT nominations are in excess of EGAT capability (i.e. there is a shortfall)

Broad Area Assessment Process
EGAT Winter Operations

System Observations

Overall System = Net Storage Withdrawals
EGAT = Storage Injections

Unable to meet EGAT demand

Actions Required

Reduce/eliminate **EGAT IT-D**

If nominations are still not met

Will only occur if storage is net withdrawal

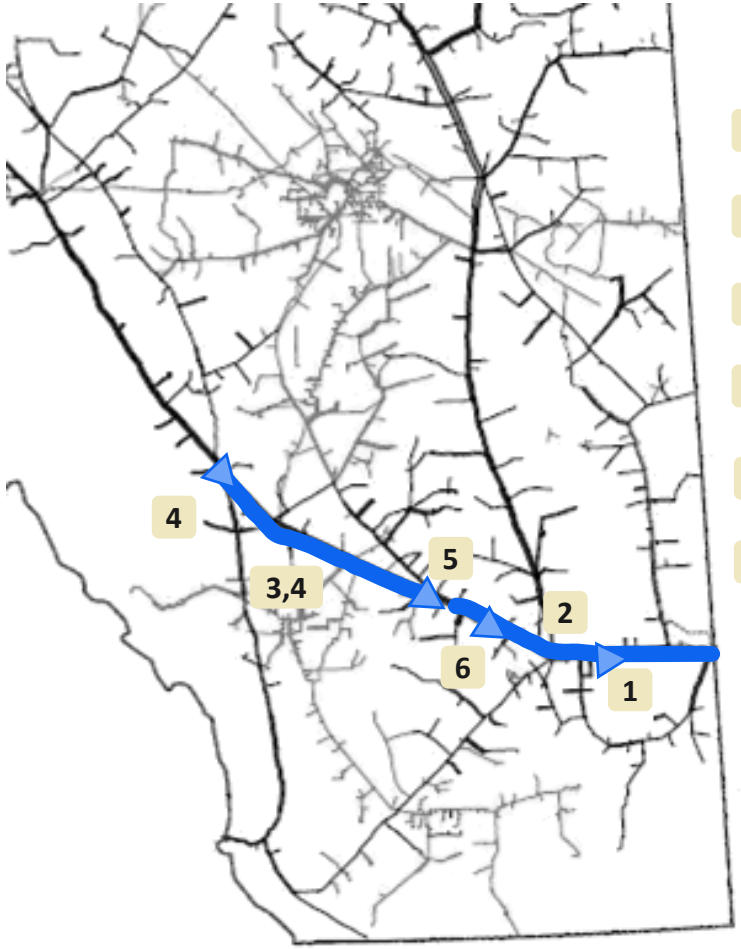
Reduce/eliminate **upstream IT-R**

If nominations are still not met

Reduce **EGAT FT-D**
& restore **Upstream IT-R**

Under specific winter operating conditions, a local EGAT shortfall may be managed with limiting USJR IT-R to support EGAT firm service. This would encourage receipts to shift to within the EGAT area.

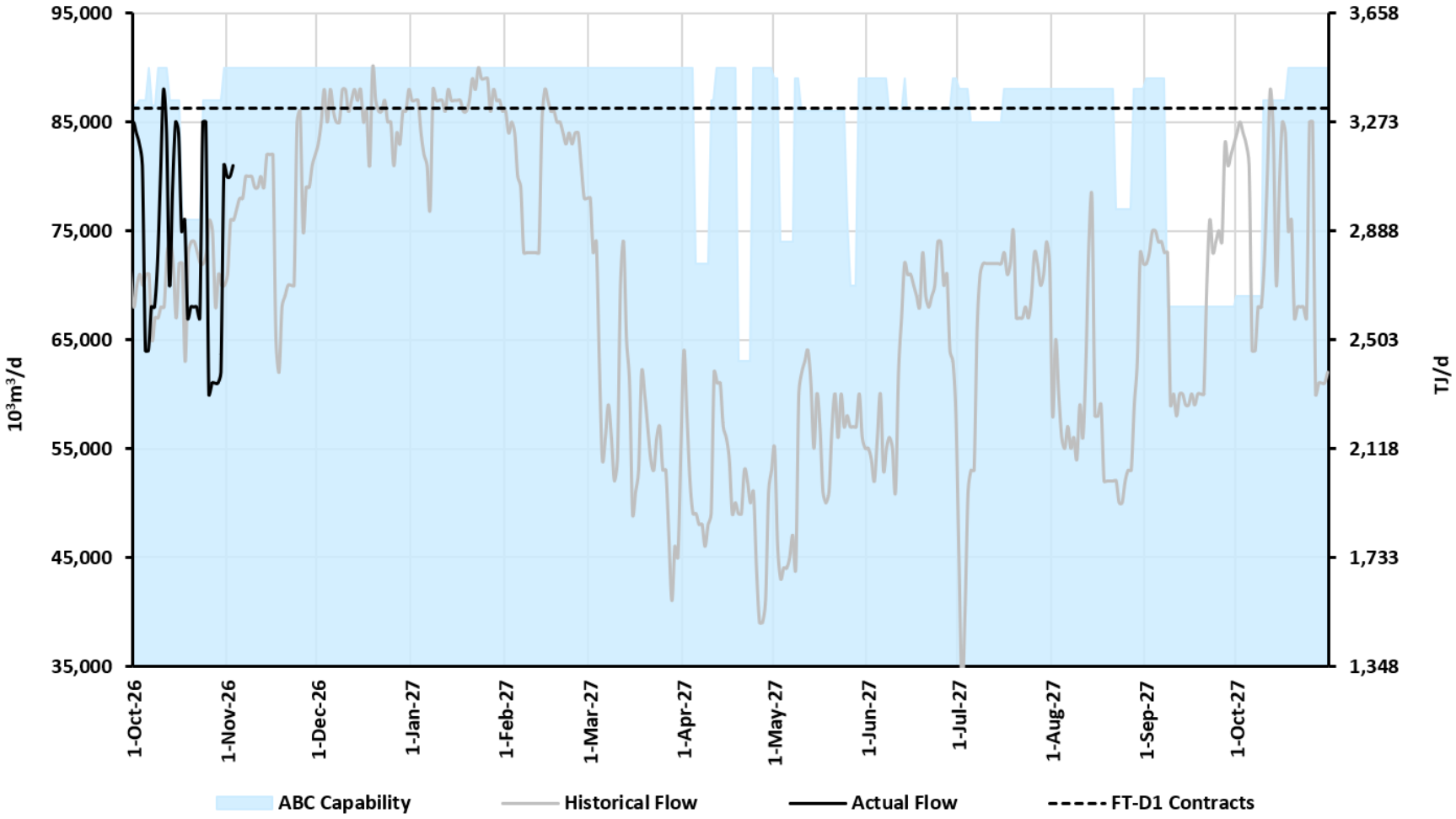
East Gate (EGAT)



	Outage Description	Start Date	End Date	Capability ($10^6m^3/d$)	Impact ($10^6m^3/d$)	Area
1	**Jenner C/S** Compressor Station Maintenance	Apr 12	Apr 15	154	6	Lower EGAT
2	**NPS 36 EAS ML Loop 2** Pipeline Maintenance	May 14	May 16	153	6	Lower EGAT
3	**NPS 42 Edson ML Loop & CAS ML Loop** Pipeline Maintenance	May 26	Jun 4	156	3	Lower EGAT
4	**NPS 42 Edson ML Loop & CAS ML Loop** Pipeline Maintenance	Jun 5	Jun 7	146	13	Lower EGAT
5	**Schrader Creek C/S** Compressor Station Maintenance	Jun 8	Jun 12	154	4	Lower EGAT
6	**Crawling Valley C/S** Compressor Station Maintenance	Jul 18	Jul 22	152	5	Lower EGAT

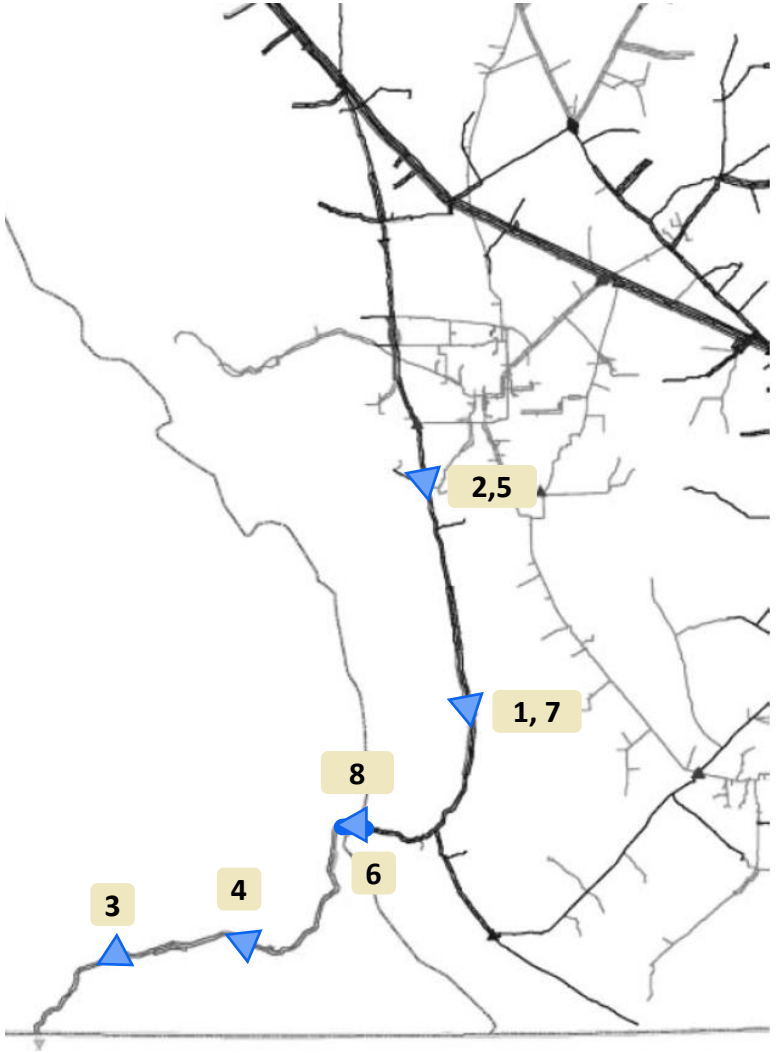
May not be accurate beyond the November 5 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information.

West Gate (WGAT)



MMM-YY	WGAT Base Capability $10^6m^3/d$	WGAT Contracts $10^6m^3/d$
Dec-26	90	86
Jan-27	90	86
Feb-27	90	86
Mar-27	90	86
Apr-27	90	86
May-27	89	86
Jun-27	89	86
Jul-27	88	86
Aug-27	88	86
Sep-27	89	86
Oct-27	90	86

West Gate (WGAT)

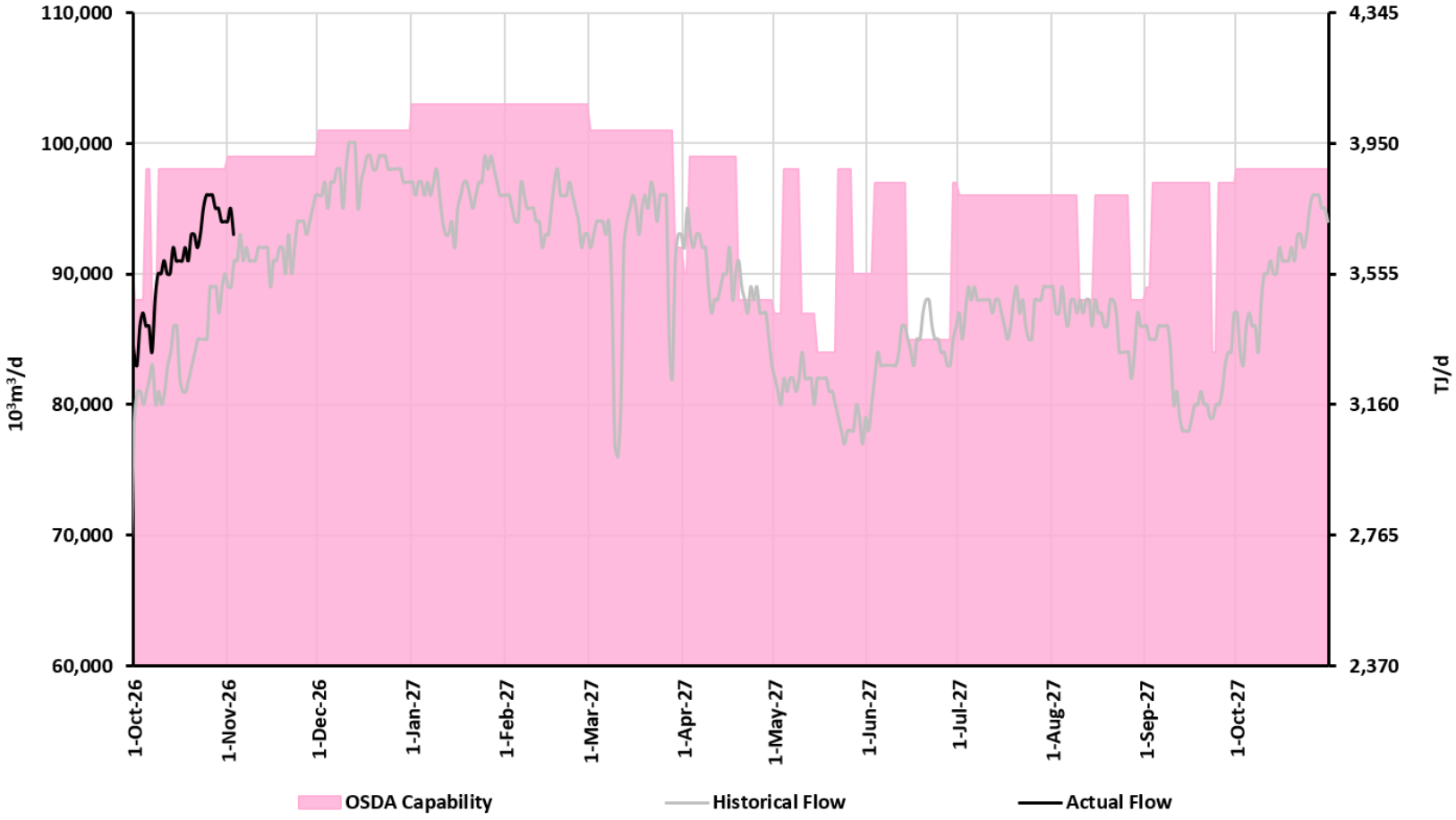


	Outage Description	Start Date	End Date	Capability ($10^6m^3/d$)	Impact ($10^6m^3/d$)	Area
1	**Burton Creek C/S** Compressor Station Maintenance	Apr 5	Apr 9	72	18	AB-BC & AB-MN Borders
2	Turner Valley C/S Compressor Station Maintenance	Apr 19	Apr 20	76	14	AB-BC & AB-MN Borders Segment 22 and Partial 21
3	Moyie C/S Compressor Station Maintenance	Apr 19	Apr 23	63	27	Foothills BC
4	Elko C/S Compressor Station Maintenance	May 3	May 7	74	15	Foothills BC
5	Turner Valley A1 & A2 C/S Compressor Station Maintenance	May 25	May 28	76	13	AB-BC & AB-MN Borders Segment 22 and Partial 21
6	NPS 42 BC Mainline Loop Seg 1A Pipeline Maintenance	May 26	May 28	70	19	Foothills BC
7	Burton Creek A3 C/S Compressor Station Maintenance	Aug 22	Aug 27	77	11	AB-BC & AB-MN Borders
8	Crowsnest C/S Compressor Station Maintenance	Sep 8	Oct 9	68	21	Foothills BC

Note: Dates may change as optimization and alignment opportunities are coordinated with downstream operators.

May not be accurate beyond the November 5 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information.

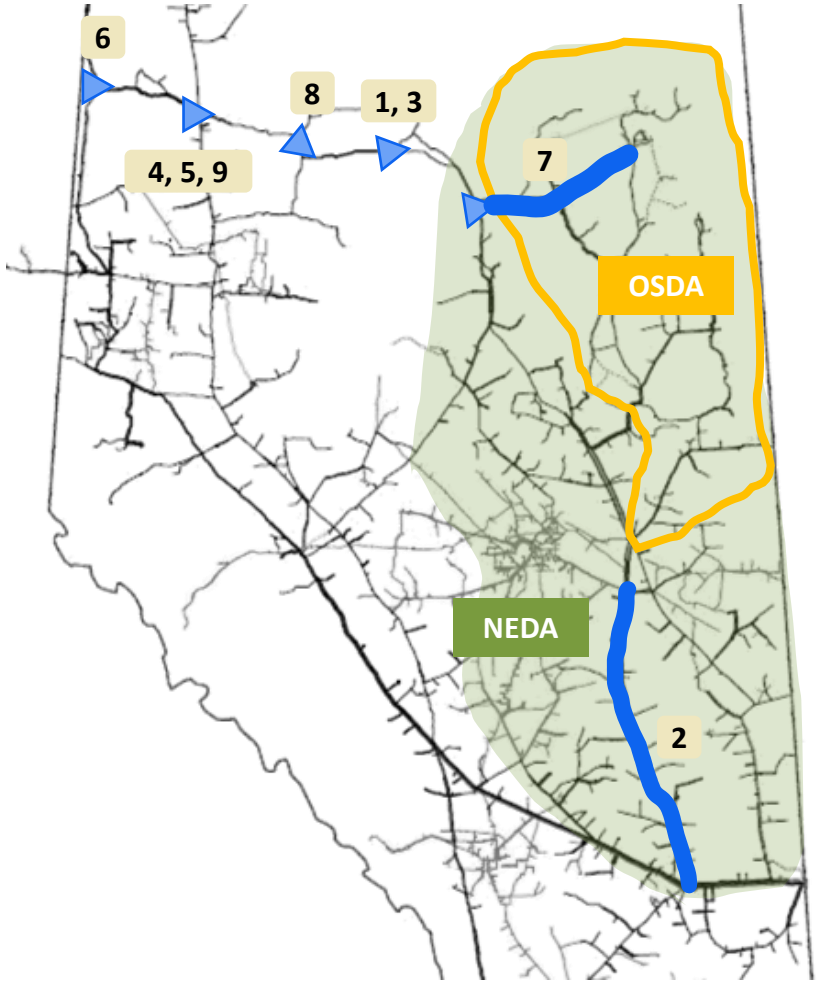
Oil Sands Delivery Area (OSDA)



MMM-YY	OSDA Base Capability $10^6m^3/d$
Dec-26	101
Jan-27	103
Feb-27	103
Mar-27	101
Apr-27	99
May-27	98
Jun-27	97
Jul-27	96
Aug-27	96
Sep-27	97
Oct-27	98

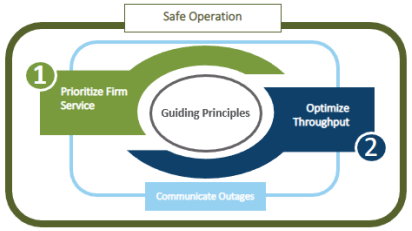
May not be accurate beyond the November 5 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information.

Northeast Delivery Area (NEDA)
Oilsands Delivery Area (OSDA)



	Outage Description	Start Date	End Date	OSDA Capability ($10^6m^3/d$)	NEDA Capability ($10^6m^3/d$)	Area
1	**Goodfish A1 C/S** Compressor Station Maintenance	Mar 29	Apr 2	92	121	NEDA Typical Flow: 100-135 $10^6m^3/d$
2	**NPS 24 NLAT Extension Loop** Pipeline Maintenance	Apr 19	May 3	88	115	NEDA Typical Flow: 100-135 $10^6m^3/d$
3	**Goodfish C/S** Compressor Station Maintenance	May 10	May 14	87	112	NEDA Typical Flow: 85-120 $10^6m^3/d$
4	**Meikle River D5 C/S** Compressor Station Maintenance	May 17	May 21	84	109	NEDA Typical Flow: 85-120 $10^6m^3/d$
5	**Meikle River C C/S** Compressor Station Maintenance	Jun 14	Jun 28	85	110	NEDA Typical Flow: 85-120 $10^6m^3/d$
6	**Hidden Lake North C/S** Compressor Station Maintenance	Jul 23	Jul 29	90	118	NEDA Typical Flow: 85-120 $10^6m^3/d$
7	**NPS 36 NCC Loop & Fort MacKay Mainline** Pipeline Maintenance	Aug 10	Aug 14	88	-	OSDA
8	**Otter Lake C/S** Compressor Station Maintenance	Aug 27	Sep 2	87	112	NEDA Typical Flow: 85-120 $10^6m^3/d$
9	**Meikle River D5 C/S** Compressor Station Maintenance	Sep 23	Sep 24	84	109	NEDA Typical Flow: 85-120 $10^6m^3/d$

May not be accurate beyond the November 5 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information.



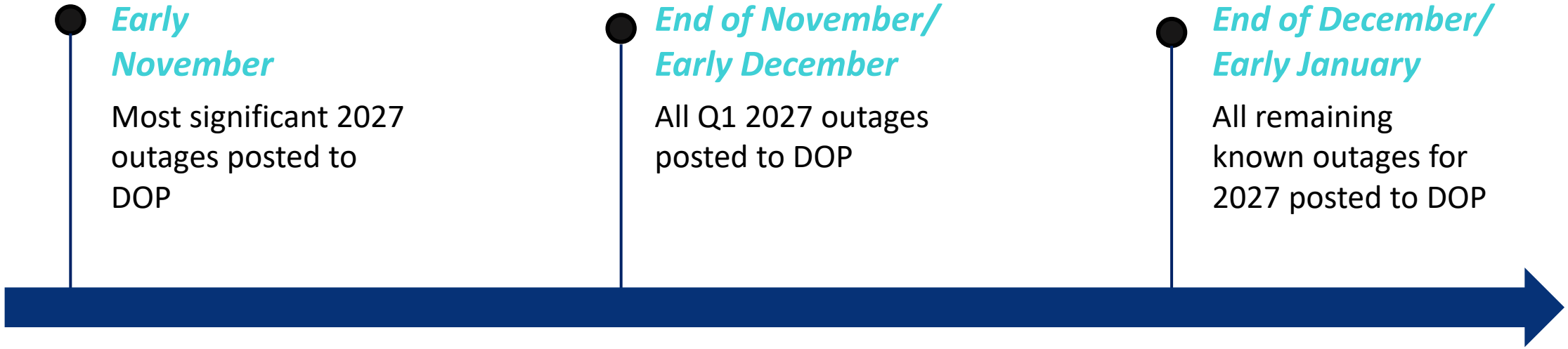
2027 Operational Outlook | Highlights

- The number of outages scheduled to be executed in 2027 is similar to previous years
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- Risk of increased service impact during OSDA/NEDA maintenance outages due to increased flows

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Optimization efforts are on-going and we will continue to focus on safety, optimizing system capacity and minimizing outage impacts.

2027 Outage Communication Schedule



Please refer to the Daily Operating Plan (DOP) for the most current outage information.

Key Operational Headlines

- **Flow volatility in USJR continues**
  - NGTL continues to experience flow volatility and temporary increases in production

- **2027 Big Rock Outage Communication complete**
  - NGTL will continue to follow its standard outage communication schedule highlighted in the upcoming slides

- **NPS 36 Grande Prairie Mainline EA has been filed**
  - Return to MOP expected by end of 2026

Verbal Updates

CONTACTS



MARKETING REPS

CUSTOMER EXPRESS CONTACTS
(TCCUSTOMEREXPRESS.COM)



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MINH_BADAU@TCENERGY.COM

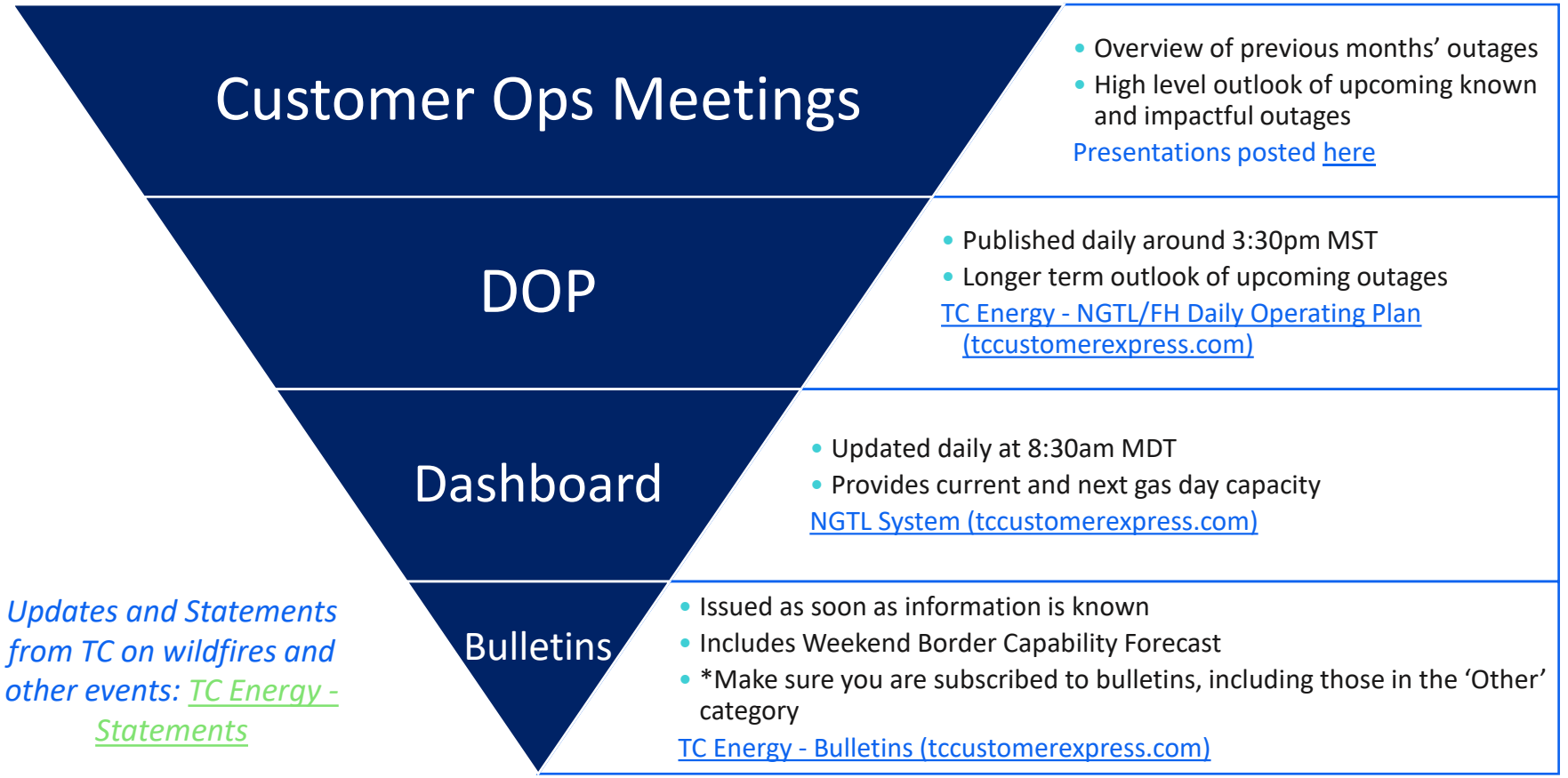
Additional Resources

Glossary of Terms

- **DOP:** Daily Operating Plan DOP
- **NGTL:** NGTL System - pipeline system located in Alberta and NE BC
- **FH:** Foothills Pipeline System (BC or SK)
- **ISD:** In-Service Date
- **ILI:** Inline Inspection
- **Transportation Services**
  - **IT-R:** Interruptible Transportation - Receipt
  - **IT-D:** Interruptible Transportation - Delivery
  - **FT-R:** Firm Transportation - Receipt
  - **FT-D:** Firm Transportation - Delivery
- **Operational Areas**
  - **USJR:** Upstream James River
  - **WGAT:** West Gate
  - **EGAT:** East Gate
  - **OSDA:** Oilsands Delivery Area
  - **NEDA:** North-East Delivery Area

Outage Communication Tools: Order

With the Summer Maintenance Season upon us, staying informed is more critical than ever. Outages that may have service authorization level impacts may be more frequent. Take note of the below communications structure to ensure you are getting the most relevant and timely information available.



- Overview of previous months' outages
- High level outlook of upcoming known and impactful outages

Presentations posted here

- Published daily around 3:30pm MST
- Longer term outlook of upcoming outages

TC Energy - NGTL/FH Daily Operating Plan (tccustomerexpress.com)

- Updated daily at 8:30am MDT
- Provides current and next gas day capacity

NGTL System (tccustomerexpress.com)

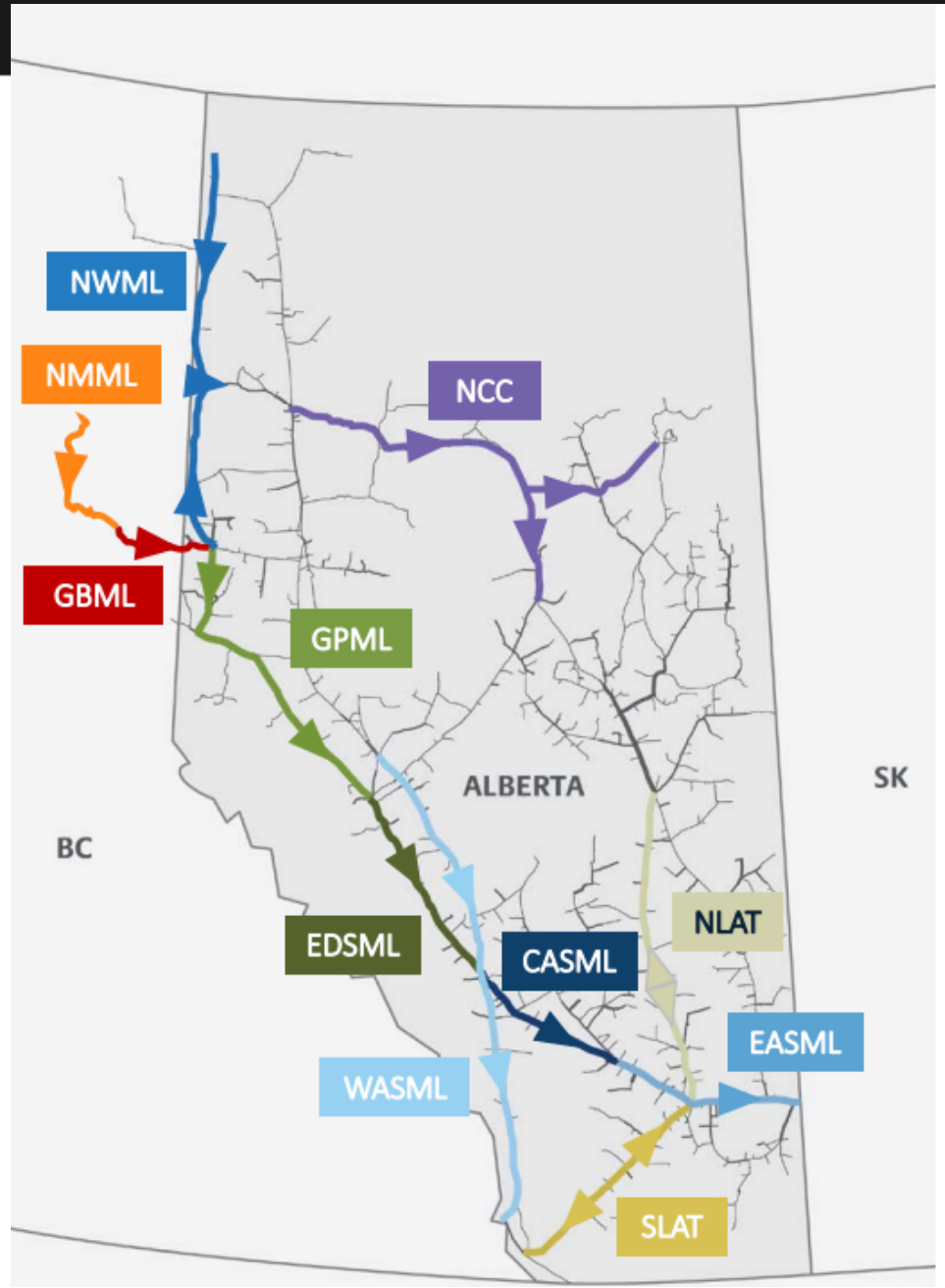
- Issued as soon as information is known
- Includes Weekend Border Capability Forecast
- *Make sure you are subscribed to bulletins, including those in the 'Other' category

TC Energy - Bulletins (tccustomerexpress.com)

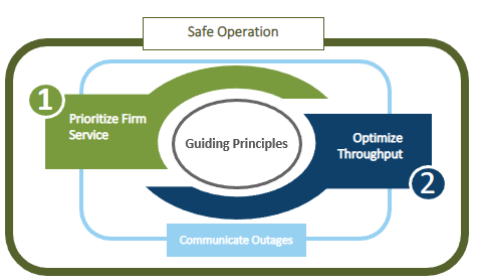
Updates and Statements from TC on wildfires and other events: TC Energy - Statements

Each level of communication supersedes all information provided in communications above it.

Commonly Referenced Flow Paths



- North Montney Mainline (NMML)
- Groundbirch Mainline (GBML)
- Northwest Mainline (NWML)
- North Central Corridor (NCC)
- Grande Prairie Mainline (GPML)
- Edson Mainline (EDSML)
- Western Alberta System Mainline (WASML)
- Central Alberta System Mainline (CASML)
- Eastern Alberta System Mainline (EASML)
- South Lateral (SLAT)
- North Lateral (NLAT)



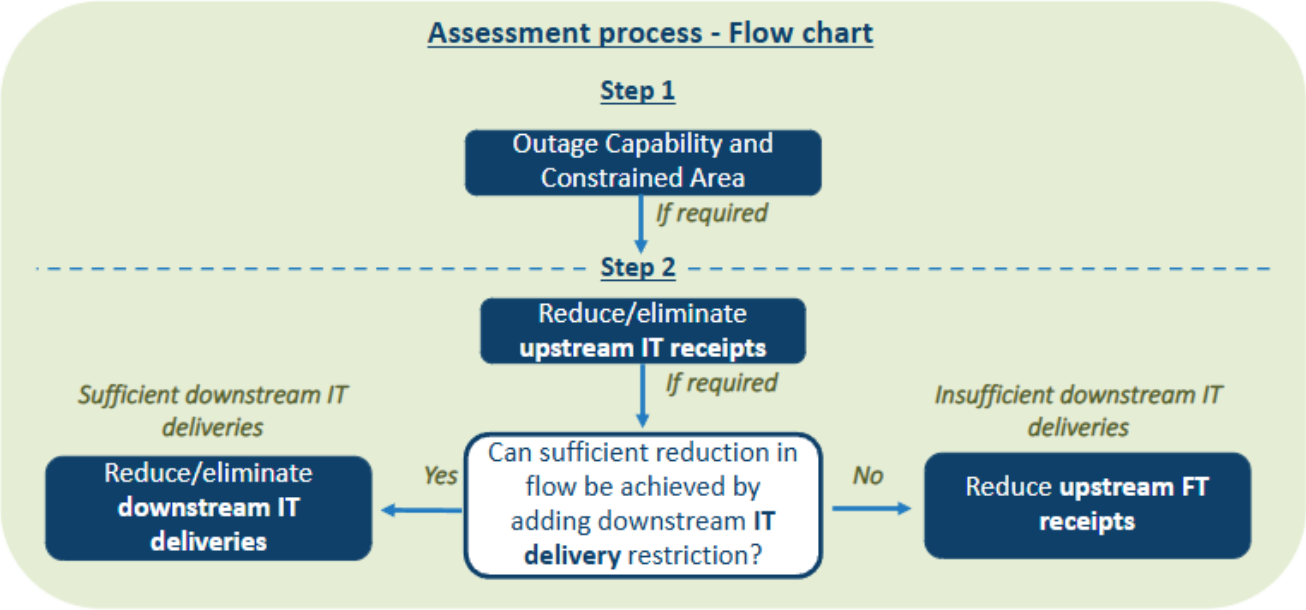
Broad Area Restriction – Assessment Process

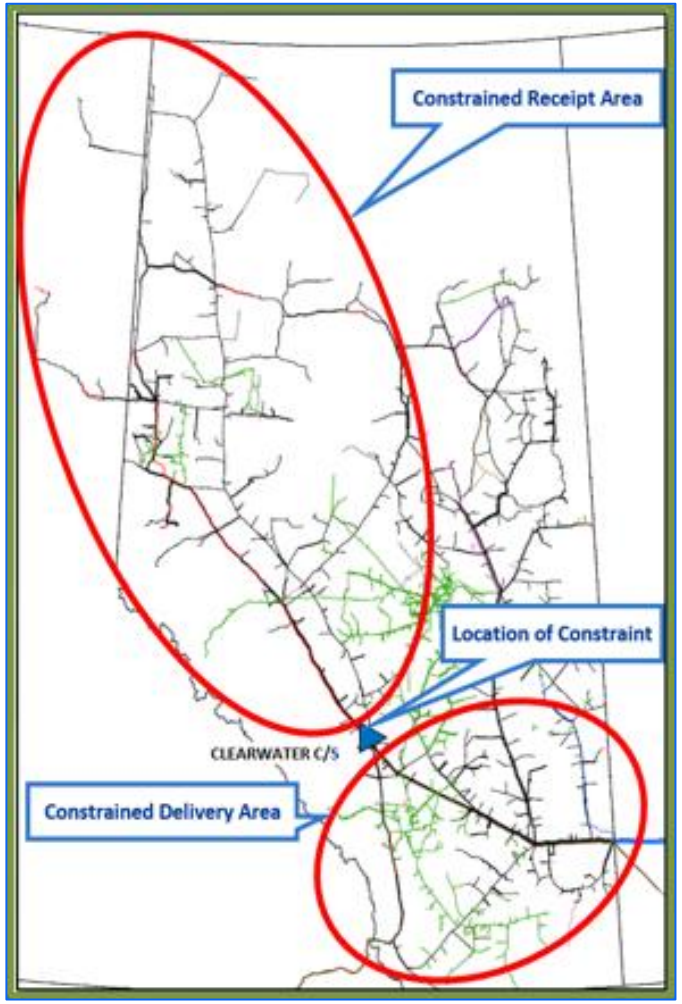
Step 1 - Outage Assessment

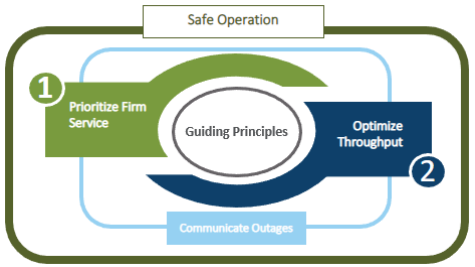
- Constrained area is determined based on hydraulic analysis
- Restriction is required if flow is expected to exceed capability in the constrained area

Step 2 – Restriction assessment process

- Applicable under the current system operations
- Applicable to broad area restrictions for most of outages in USJR







Broad Area Restriction Assessment Process

How do I know if an outage will follow the Broad Area Assessment Process?

- Outages in the USJR table will also be included in the EGAT/WGAT tables to signal Broad Area Assessment Process is applicable

Receipt - Upstream James River

Base Operational Capability: 377,000 10^3m^3/day
From Jul 01, 2025 to Jul 31, 2025

Heat Value
40.5 GJ/10^3m^3

19700939

Duration	Start	End	Impact	Outage Capability	Local Area Impact	Local Area Outage Capability	Typical Flow	Outage Description	Service Allowable Location/Area
4 days	Jul 24, 2025	Jul 27, 2025	26,000 10^3m^3/day	351,000 10^3m^3/day	N/A	N/A 10^3m^3/day	355,000-385,000 10^3m^3/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	Potential impact to FT-R USJR

Potential Impact

Delivery - East Gate

Base Operational Capability: 160,000 10^3m^3/day
From Jul 01, 2025 to Jul 31, 2025

Heat Value
38.5 GJ/10^3m^3

19700939

Duration	Start	End	Impact	Outage Capability	Outage Description	Service Allowable Location/Area
4 days	Jul 24, 2025	Jul 27, 2025	18,000 10^3m^3/day	142,000 10^3m^3/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, partial 21, 23, 24, partial 28

Delivery - West Gate

Base Operational Capability: 89,000 10^3m^3/day
From Jul 01, 2025 to Jul 31, 2025

Heat Value
38.5 GJ/10^3m^3

19700939

Duration	Start	End	Impact	Outage Capability	Outage Description	Service Allowable Location/Area
4 days	Jul 24, 2025	Jul 27, 2025	2,000 10^3m^3/day	87,000 10^3m^3/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	No impact to FT-D anticipated Alberta/BC and Alberta/Montana Borders Segments 22 and partial 21

Plant Turnaround Information

- Customer Plant Turnaround Information is important to TC for planning outage execution and determining service-level impact required.
- Allows NGTL to be proactive instead of reactive to flow situations and minimize impact to customers.
- Customers can use the Plant Turnaround Information Form or send us an email to provide us with their turnaround details.
- We accept plant turnaround information any time throughout the year.
- All customer specific information received will remain strictly confidential within the outage planning and coordination teams

Report your maintenance and turnaround schedules for 2026 and beyond
Click HERE for the PTA form

Where to send the form: ab_bc_ops_planning@tcenergy.com

PLANT TURNAROUND INFORMATION FORM

TC Energy

Date:

Email to: ab_bc_ops_planning@tcenergy.com

Your Contact Information:	
Your Name:	
Company Name:	
Phone:	
Secondary Phone (Optional):	
Email:	

Please select one of the following:

☐ Information for new Plant Turnaround
☐ Update to existing Plant Turnaround information

Plant Turnaround Information:			
NGTL Meter Station Name:			
NGTL Meter Station Number:			
Start Date:		End Date:	
Start Time:		End Time:	

Type of Plant Turnaround:
☐ Complete Turnaround (Zero Flow)
☐ Partial Turnaround:
Expected Flow during turnaround: $10^3m^3/d$
Typical Flow: $10^3m^3/d$

Additional Comments:

Email this form to: ab_bc_ops_planning@tcenergy.com.
Direct any questions to the Pipeline @ (403) 920-7473.