



NGTL System and Foothills Pipelines Ltd.

Customer Operations Meeting



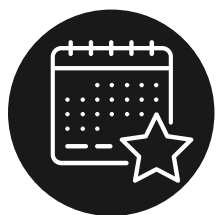


Forward Looking Information

- ❖ This presentation includes certain forward-looking information. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.
- ❖ The information provided is for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based upon certain assumptions that may or may not be accurate and therefore is subject to various risks and uncertainties. TC Energy shall not be liable for damages sustained as a result of any use or reliance on such information.
- ❖ The outages listed in this presentation are not an exhaustive list. Outage date, duration, and impact may be subject to change. Refer to the Daily Operating Plan ([DOP](#)) for all planned outages with potential service impact.



Important Notes



Outage information in this presentation may not be accurate beyond September 3, 2026



For current outage and capability information, please refer to the most recent Daily Operating Plan ([DOP](#)), the [Dashboard](#) and [bulletins](#)



This meeting includes broad operational and project-related information impacting the NGTL and Foothills systems. For focused Commercial, Operational and Regulatory inquiries, please contact your [Marketing Representative](#)



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Agenda

09/03/2026



1. Review of Previous Month's Operations
2. NPS 42 Foothills Zone 6 Outage Spotlight
3. 2026 Operational Outlook



Key Operational Headlines

❖ Flow volatility in USJR continues:

- ❖ NGTL continues to experience flow volatility and temporary increases in production

❖ Potential risk to EGAT firm service during planned and unplanned outages

- ❖ Upcoming NPS 42 Foothills Zone 6 Pipeline Maintenance 5-day outage
 - Potential to impact FT-D in November
- ❖ Details were initially provided in the [March 2026 Customer Ops Meeting](#)

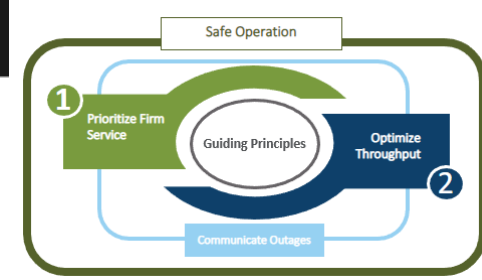
Maintenance season is underway, continue to monitor DOP with the above considerations



Review of Previous Month's Operations



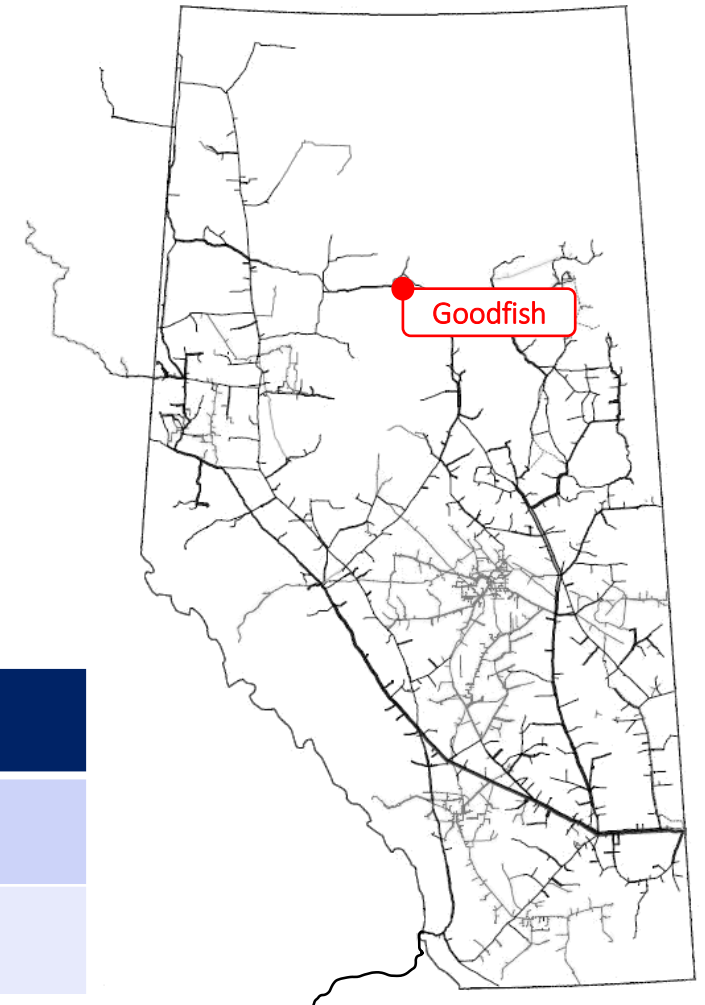
Goodfish – Compressor Station Maintenance



Background:

- **Planned:**
 - Goodfish Compressor Station Maintenance: August 24 – August 28
- **Capability communicated in DOP:**
 - USJR: 368 10⁶m³/d
 - NEDA: 112 10⁶m³/d
- **Service Allowable:**
 - NEDA: 0% IT-D, 100% FT-D

Bulletin Date	Effective Date	Service Allowable	Comments
Aug 19	Aug 24 (08:00 MST)	0% IT-D, 100% FT-D	Planned Goodfish Compressor Station Maintenance begins.
Aug 27	Aug 29 (08:00 MST)	100% IT-D, 100% FT-D	Planned Goodfish Compressor Station Maintenance completed as scheduled.



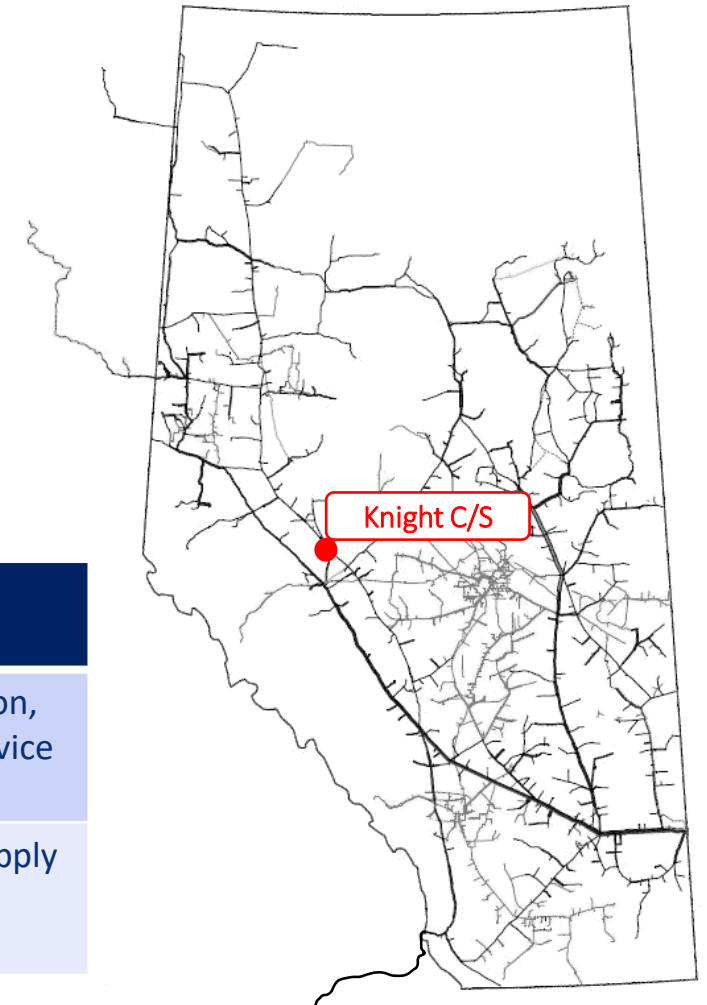
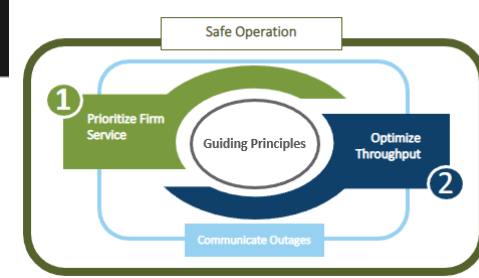


Knight – Compressor Station Maintenance

Background:

- **Planned:**
 - Knight Compressor Station Maintenance: August 30 – September 3
- **Capability communicated in DOP:**
 - USJR: 369 10⁶m³/d
- **Service Allowable:**
 - USJR: 0% IT-R, 100% FT-R

Bulletin Date	Effective Date	Service Allowable	Comments
Aug 29	Aug 30 (08:00 MST)	0% IT-R, 100% FT-R	With recent changes in supply and demand distribution, and the ongoing planned Knight C/S maintenance service allowable was revised.
Aug 31	Sept 1 (08:00 MST)	100% IT-R, 100% FT-R	Maintenance continues to progress well, based on supply and demand distribution at the time of the bulletin service was revised back to an unrestricted state.

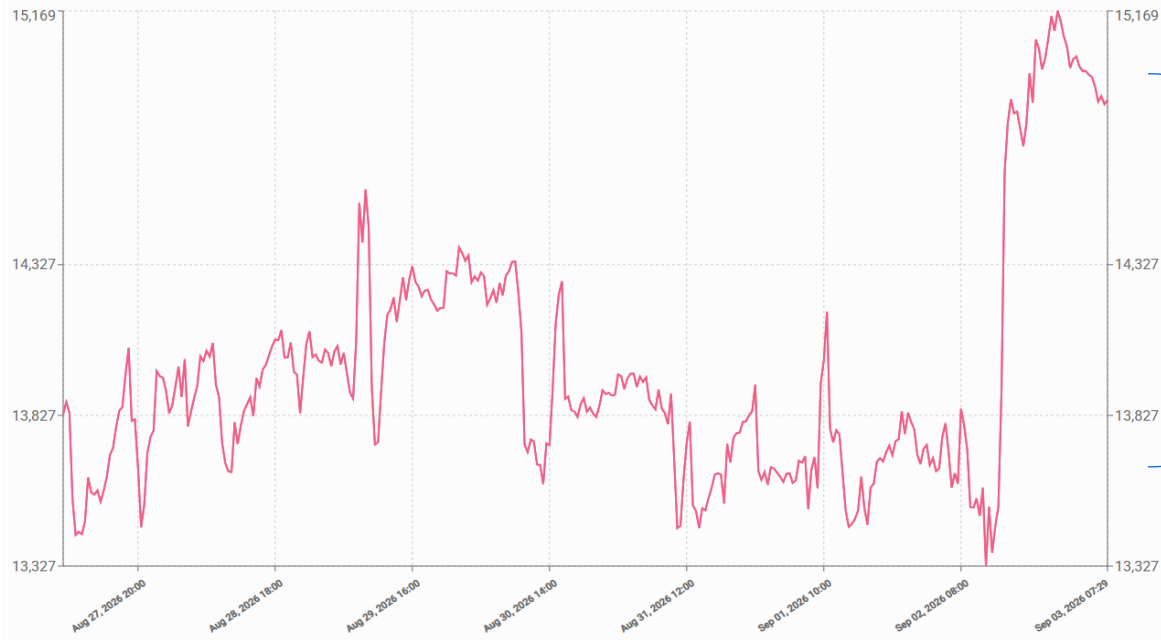
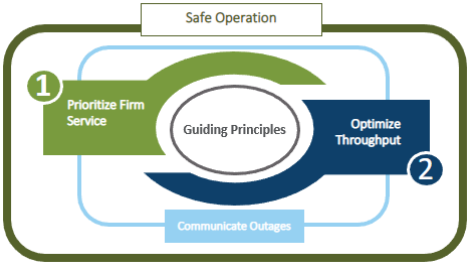




USJR Flow Volatility

Background:

- NGTL continues to experience flow volatility and temporary increases in production that can result in a change in service authorization
- Recent example related to the change in flow dynamics on September 2



Rapid increase
in production
as per the
Current
System Report

Bulletin Date	Effective Date	Service Allowable	Comments
Sept 2	Sept 3 (08:00 MST)	0% IT-R, 100% FT-R (USJR)	With changes to supply and demand distribution, as well as ongoing Knight C/S maintenance, service revised accordingly.



NPS 42 Foothills Zone 6 EGAT Spotlight



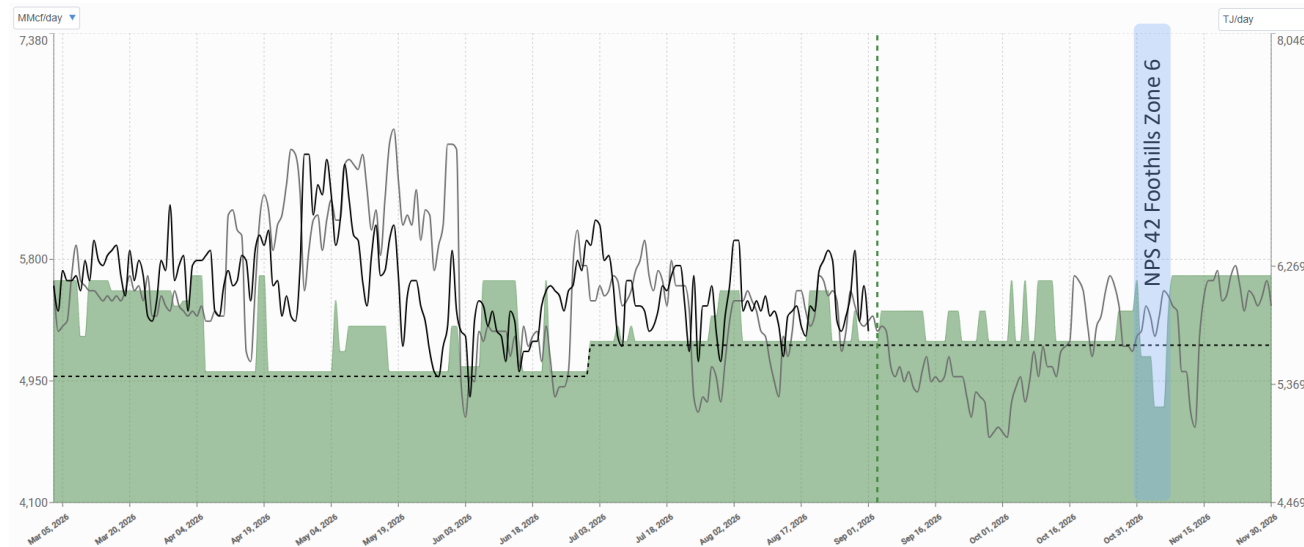
NPS 42 Foothills Zone 6 – Pipeline Maintenance

Location: Hussar to Cavendish

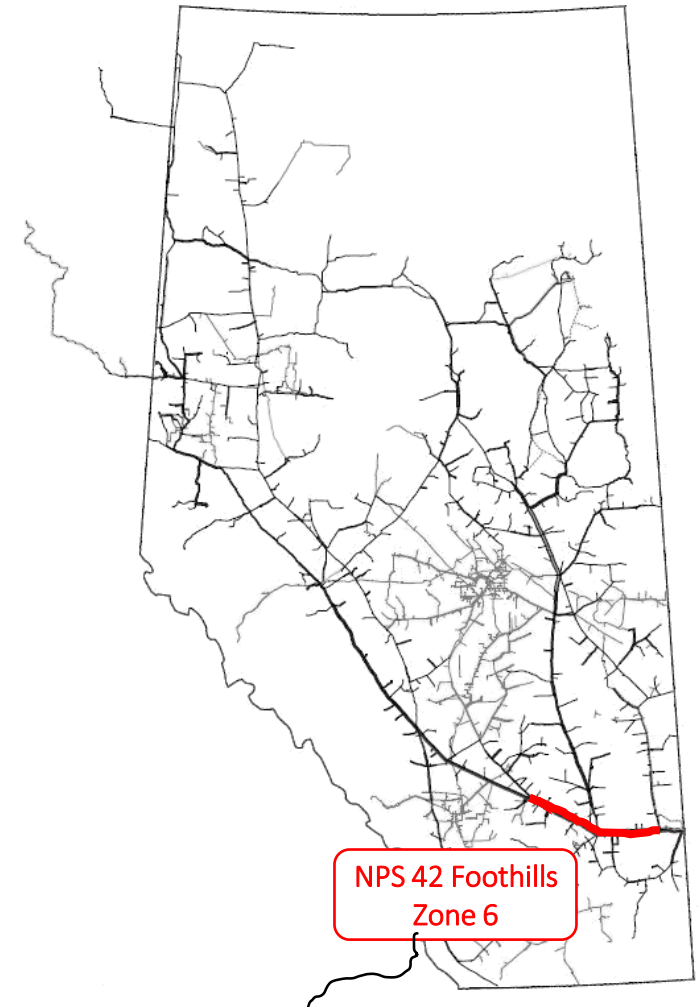
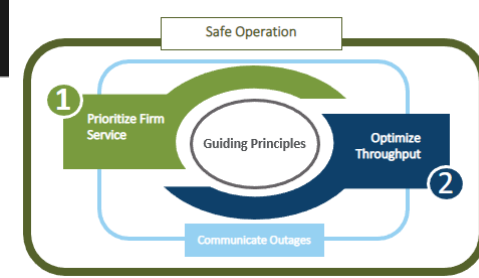
Duration: November 1st to November 6th

Capability communicated in DOP:

- 145 10⁶m³/d: Nov 1st - Nov 3rd
- 135 10⁶m³/d: Nov 4th - Nov 6th



Currently expected to have the potential to impact FT-D service to Lower EGAT: continue to monitor DOP and Bulletins as we approach this outage.





NPS 42 Foothills Zone 6 – Pipeline Maintenance

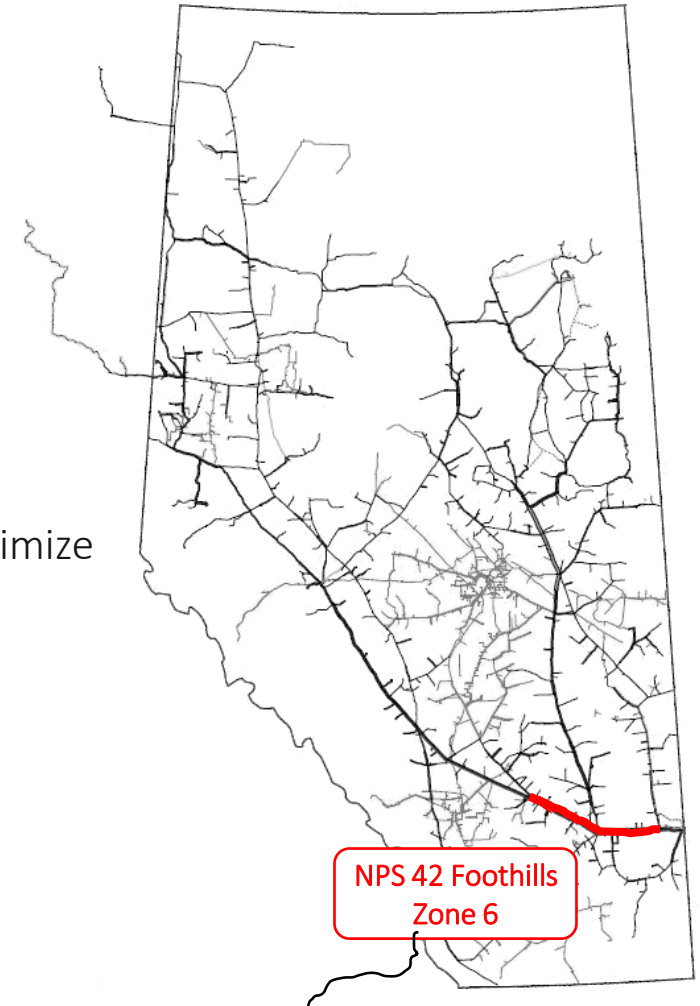
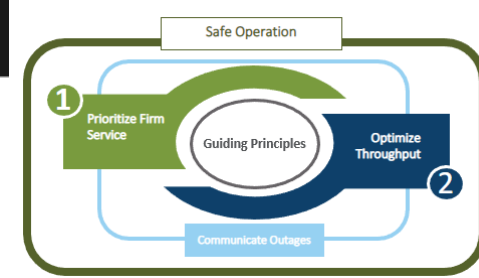
Why is this outage significant?

- Key export to multiple different downstream pipelines and markets
- Multiple compressor stations bypassed during the run and unable to operate
- Potential to impact FT-D service to Lower EGAT area

What are we doing to reduce risk?

- **OBA:** Pre-positioning prior to the outage
- **Tool Selection:** Worked closely with the ILI vendor to ensure maximum tool speeds
- **Resourcing:** Ensured regional resources are prepared and strategically placed to minimize response times and manage any unplanned events during this window
- **Communication:** Worked closely with internal stakeholders, external stakeholders (downstream interconnects), and customers to highlight this critical maintenance

Currently expected to have the potential to impact FT-D service to Lower EGAT: continue to monitor DOP and Bulletins as we approach this outage.





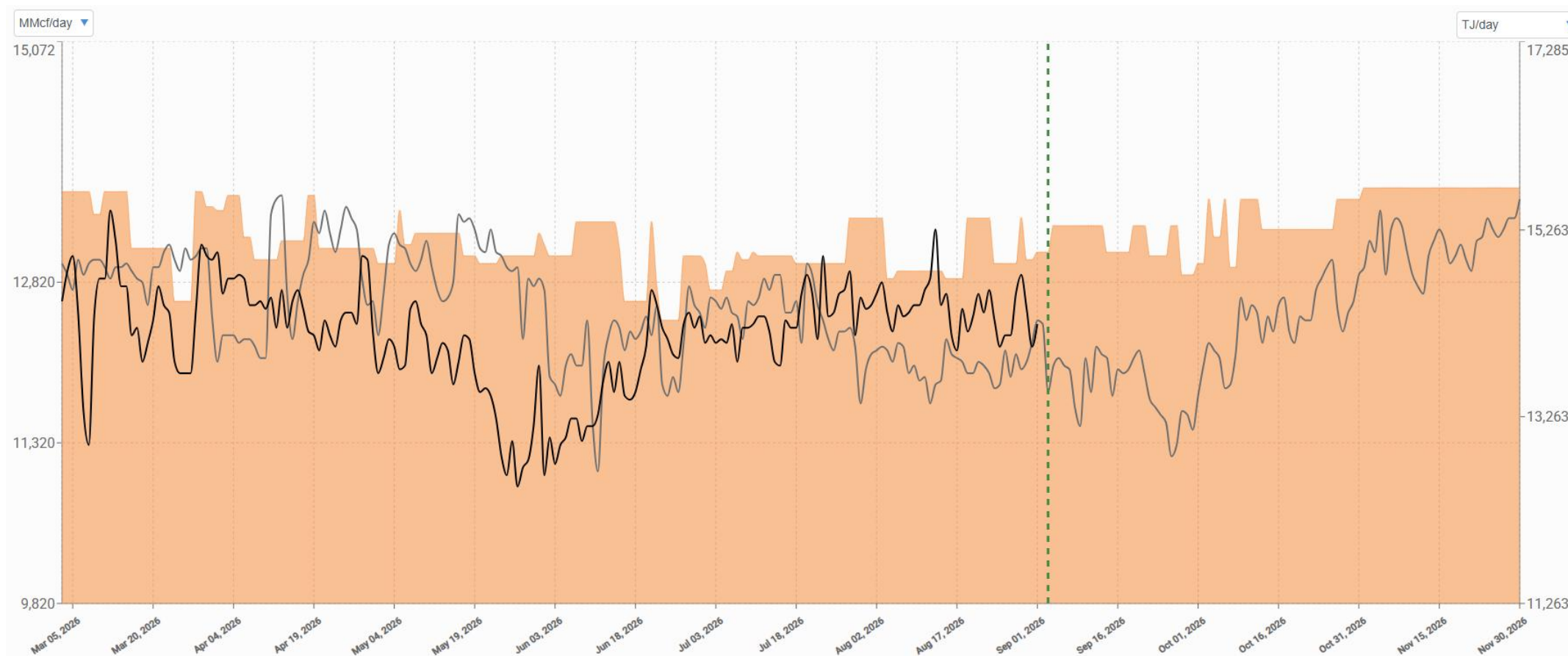
2026 Operational Outlook

(From DOP as of Wednesday, September 2)



Upstream James River

Capability — Actual Flow — Historical Flow



Facility Assumptions:

- NPS 36 GPML pressure derates remain in place until end of 2026.

May not be accurate beyond September 3. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Upstream James River Receipt Area (USJR)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

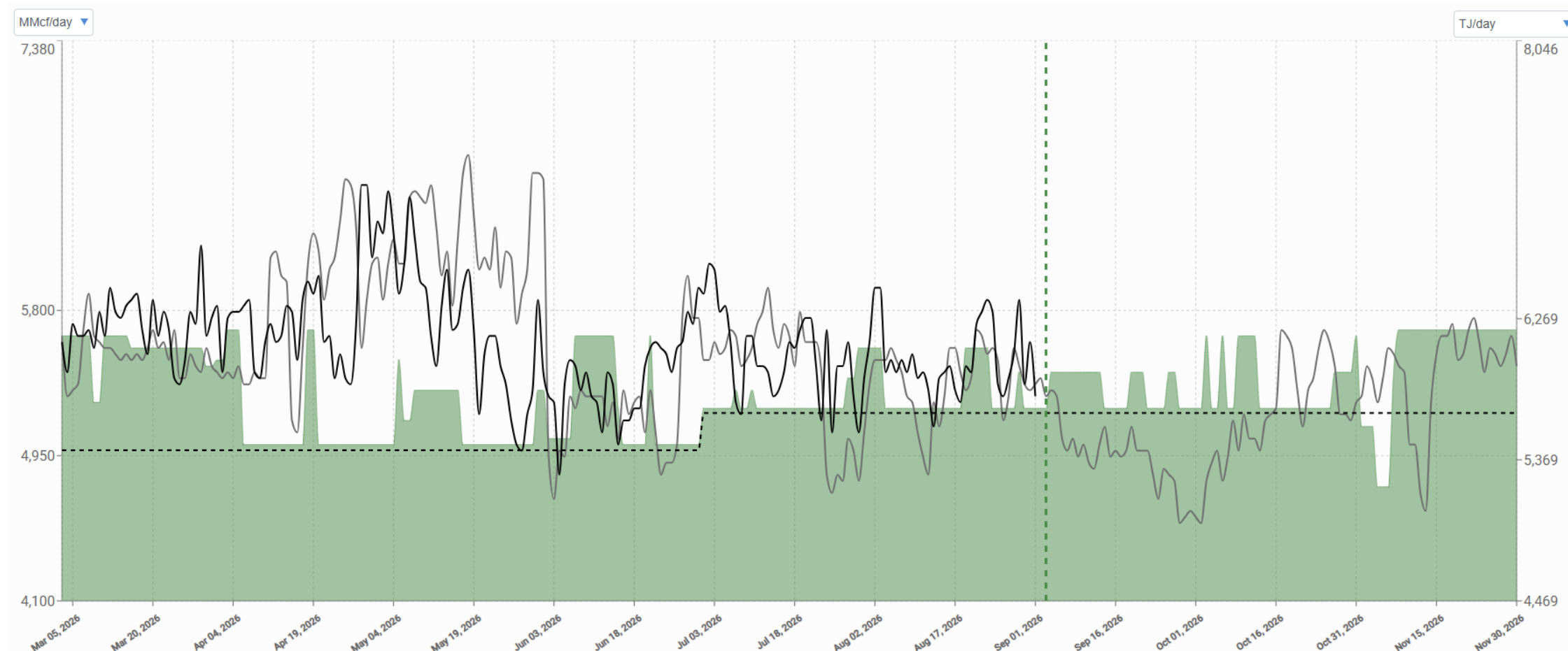
Outage Description	Start	End	USJR Outage Capability (10 ⁶ m ³ /d)	USJR Impact (10 ⁶ m ³ /d)	Area Outage Capability (10 ⁶ m ³ /d)	Outage Area Typical Flows (10 ⁶ m ³ /d)	Service Allowable Location/Area
Knight – Compressor Station Maintenance	30-Aug-26	03-Sep-26	369	11	N/A	340-385	Potential impact to FT-R USJR
Alces River – Compressor Station Maintenance	04-Sep-26	02-Oct-26	378	4	N/A	340-385	Potential impact to FT-R USJR
Latornell A1 – Compressor Station Maintenance	14-Sep-26	18-Sep-26	371	11	279	250-295	Potential impact to FT-R USJR U/S Edson
Otter Lake – Compressor Station Maintenance	22-Sep-26	25-Sep-26	370	12	N/A	340-385	Potential impact to FT-R USJR
Meikle River C – Compressor Station Maintenance	28-Sep-26	02-Oct-26	365	17	N/A	340-385	Potential impact to FT-R USJR
Swartz Creek A2 – Compressor Station Maintenance	04-Oct-26	05-Oct-26	375	10	N/A	340-385	Potential impact to FT-R USJR
Meikle River D5 – Compressor Station Maintenance	07-Oct-26	08-Oct-26	367	18	N/A	340-385	Potential impact to FT-R USJR
Nordegg B – Compressor Station Maintenance	13-Oct-26	23-Oct-26	378	7	N/A	340-385	Potential impact to FT-R USJR
Gold Creek B3 – Compressor Station Maintenance	13-Oct-26	26-Oct-26	377	8	N/A	340-385	Potential impact to FT-R USJR

May not be accurate beyond September 3. Please refer to the [DOP](#) on TC Customer Express for current outage information.



East Gate

■ Capability — Actual Flow - Historical Flow - - Contracts



May not be accurate beyond September 3. Please refer to the [DOP](#) on TC Customer Express for current outage information.



East Gate Delivery Area (EGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Didsbury – Compressor Station Maintenance	29-Aug-26	04-Sep-26	154	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Beiseker B3 – Compressor Station Maintenance	24-Oct-26	30-Oct-26	154	6	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Jenner – Compressor Station Maintenance	01-Nov-26	07-Nov-26	154	7	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 – Pipeline Maintenance	01-Nov-26	03-Nov-26	145	16	Potential impact to FT-D Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 – Pipeline Maintenance	04-Nov-26	06-Nov-26	135	26	Potential impact to FT-D Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

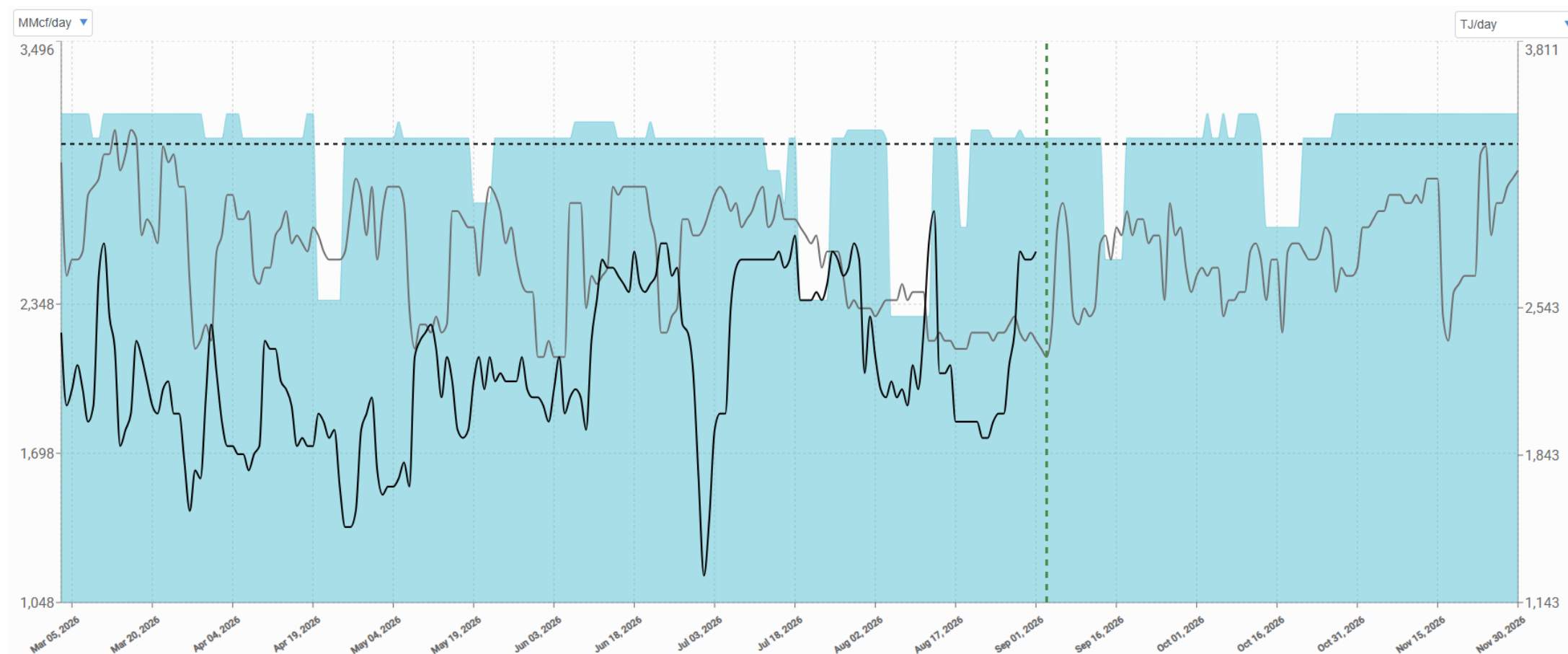
Note: Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

May not be accurate beyond September 3. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Alberta-B.C. Border (includes both NGTL and Foothills BC outages)

■ Capability — Actual Flow — Historical Flow - - Contracts



May not be accurate beyond September 3. Please refer to the [DOP](#) on TC Customer Express for current outage information.



West Gate Delivery Area (WGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Elko – Compressor Station Maintenance	14-Sep-26	17-Sep-26	72	17	Potential Impact to FT Foothills BC
Turner Valley A1 & A2 – Compressor Station Maintenance	14-Oct-26	20-Oct-26	76	14	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21

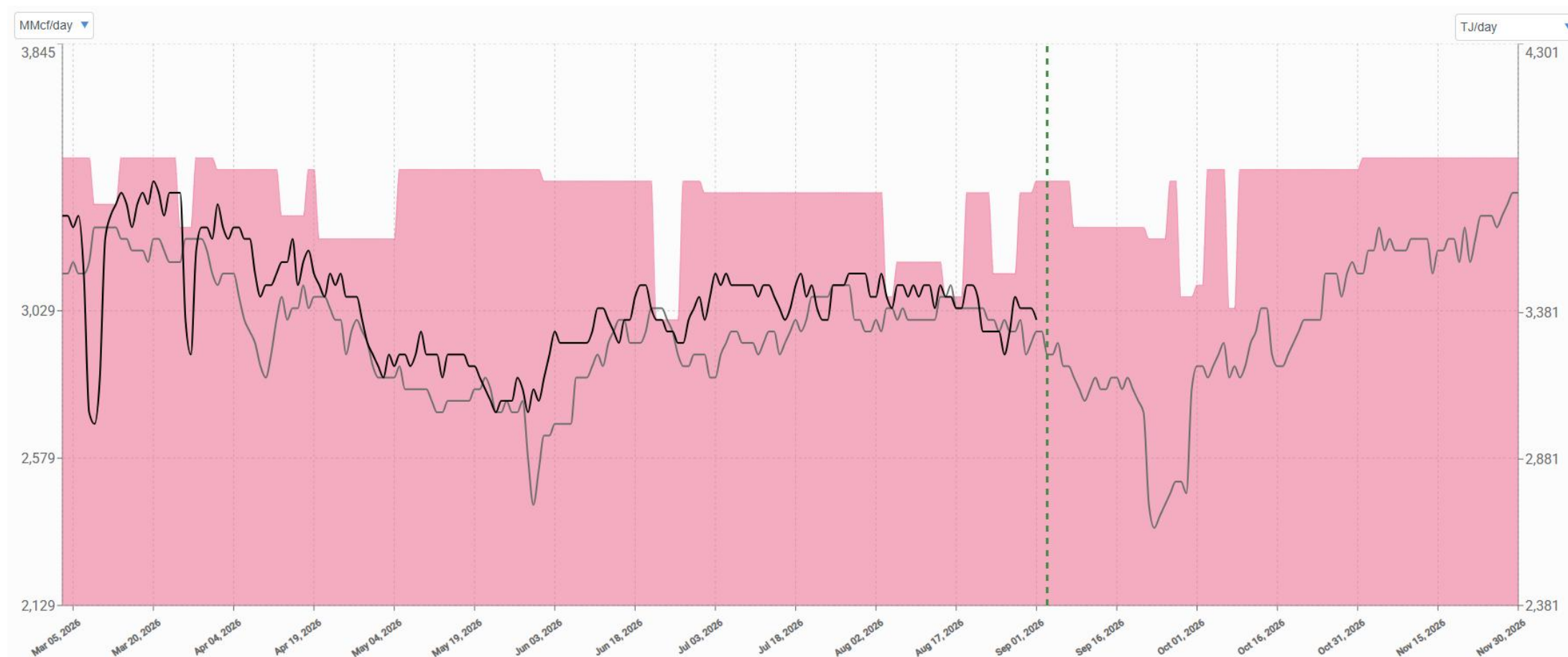
Note: Outages located in the USJR area show up in the WGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

May not be accurate beyond September 3. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Oil Sands Delivery Area

■ Capability — Actual Flow — Historical Flow



May not be accurate beyond September 3. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Northeast Delivery Area (NEDA)

Oilsands Delivery Area (OSDA)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	OSDA Capability (10 ⁶ m ³ /d)	NEDA Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Woodenhouse C3 – Compressor Station Maintenance	08-Sep-26	21-Sep-26	93	N/A	4	Potential impact to FT-D OSDA
Otter Lake – Compressor Station Maintenance	22-Sep-26	25-Sep-26	92	114	5	Potential impact to FT-D NEDA
Meikle River C – Compressor Station Maintenance	28-Sep-26	02-Oct-26	87	110	10	Potential impact to FT-D NEDA
Meikle River D5 – Compressor Station Maintenance	07-Oct-26	08-Oct-26	86	108	12	Potential impact to FT-D NEDA

*Note: Some of these outages are included in the OSDA table of the DOP for visibility purposes.
Their area of impact is expected to be different than the standard OSDA definition.*

May not be accurate beyond September 3. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Summary

- ❖ **Flow volatility in USJR continues:**
 - NGTL continues to experience flow volatility and temporary increases in production
- ❖ **Potential risk to EGAT firm service during planned and unplanned outages**
 - Upcoming NPS 42 Foothills Zone 6 Pipeline Maintenance 5-day outage
 - Potential to impact FT-D in November
 - Details were initially provided in the [March 2026 Customer Ops Meeting](#)
 - Further outage overview provided today

Maintenance season is underway, continue to monitor DOP with the above considerations

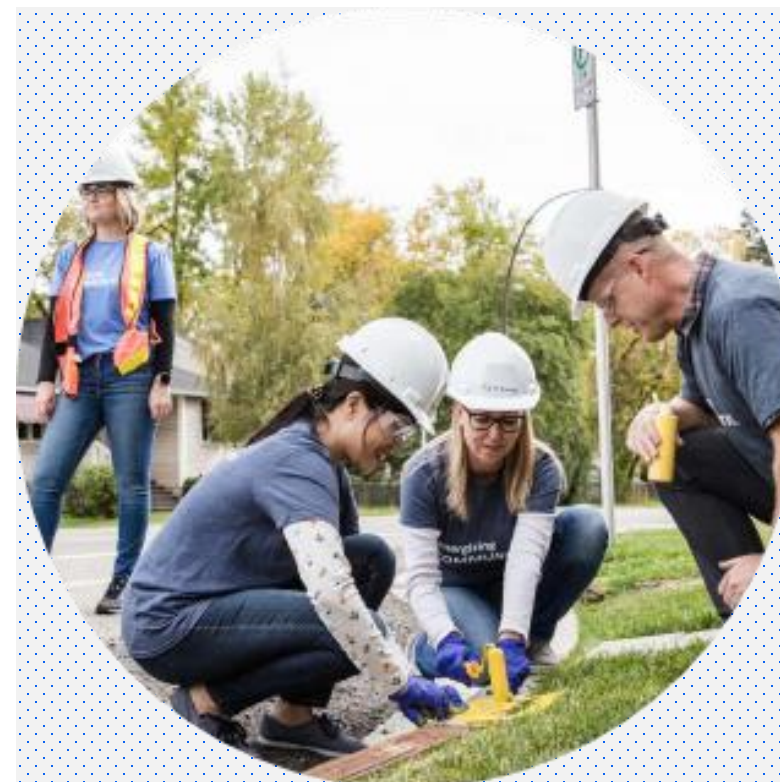


CONTACTS



MARKETING REPS

[CUSTOMER EXPRESS CONTACTS](https://www.tccustomerexpress.com)
[\(TCCUSTOMEREXPRESS.COM\)](https://www.tccustomerexpress.com)



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Additional Resources



Glossary of Terms

- ❖ **DOP:** Daily Operating Plan [DOP](#)
- ❖ **NGTL:** NGTL System - pipeline system located in Alberta and NE BC
- ❖ **FH:** Foothills Pipeline System (BC or SK)
- ❖ **ISD:** In-Service Date
- ❖ **ILI:** Inline Inspection
- ❖ **Transportation Services**
 - **IT-R:** Interruptible Transportation - Receipt
 - **IT-D:** Interruptible Transportation - Delivery
 - **FT-R:** Firm Transportation - Receipt
 - **FT-D:** Firm Transportation - Delivery

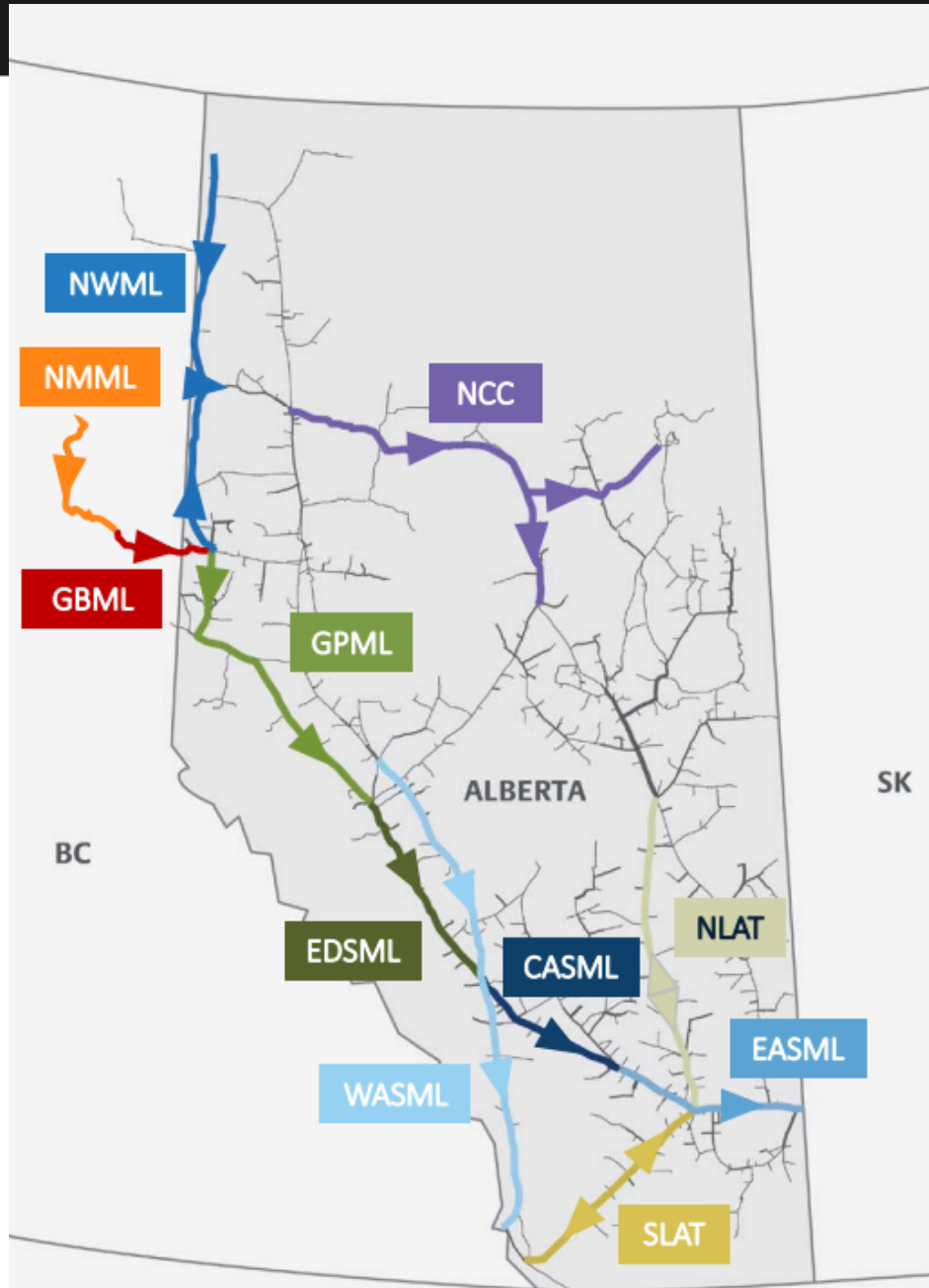
- ❖ **Operational Areas**
 - **USJR:** Upstream James River
 - **WGAT:** West Gate
 - **EGAT:** East Gate
 - **OSDA:** Oilsands Delivery Area
 - **NEDA:** North-East Delivery Area



Outage Communication Tools: Order



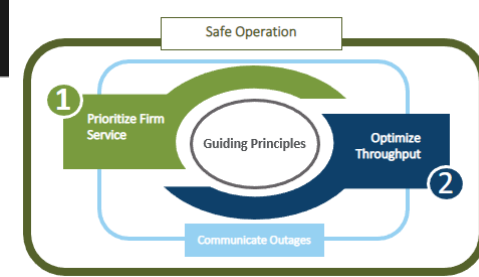
Commonly Referenced Flow Paths



- North Montney Mainline (NMML)
- Groundbirch Mainline (GBML)
- Northwest Mainline (NWML)
- North Central Corridor (NCC)
- Grande Prairie Mainline (GPML)
- Edson Mainline (EDSML)
- Western Alberta System Mainline (WASML)
- Central Alberta System Mainline (CASML)
- Eastern Alberta System Mainline (EASML)
- South Lateral (SLAT)
- North Lateral (NLAT)



Broad Area Restriction – Assessment Process

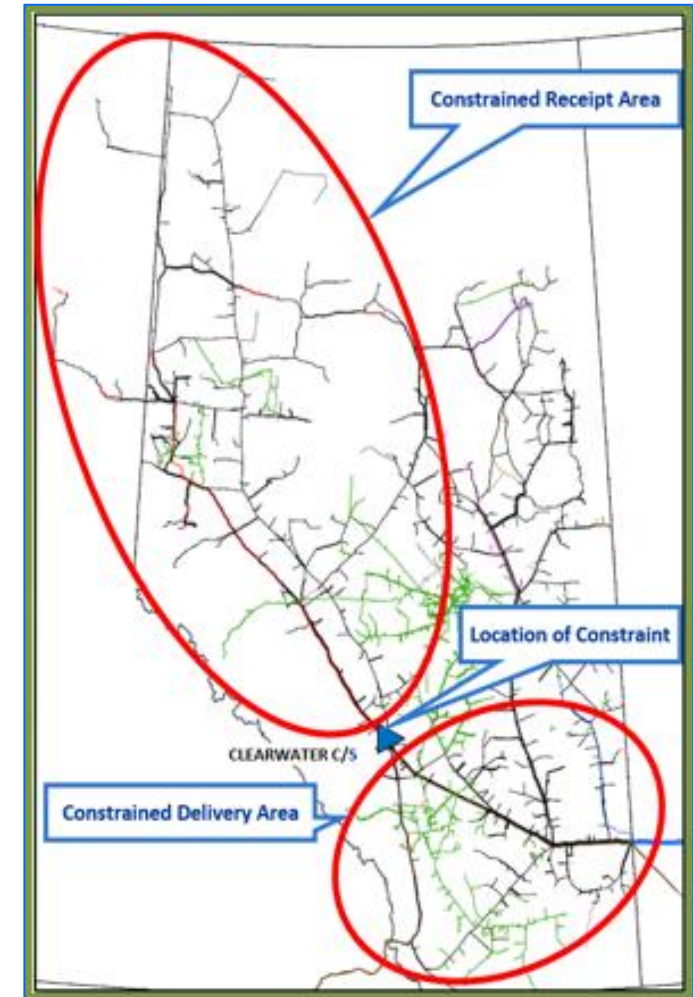
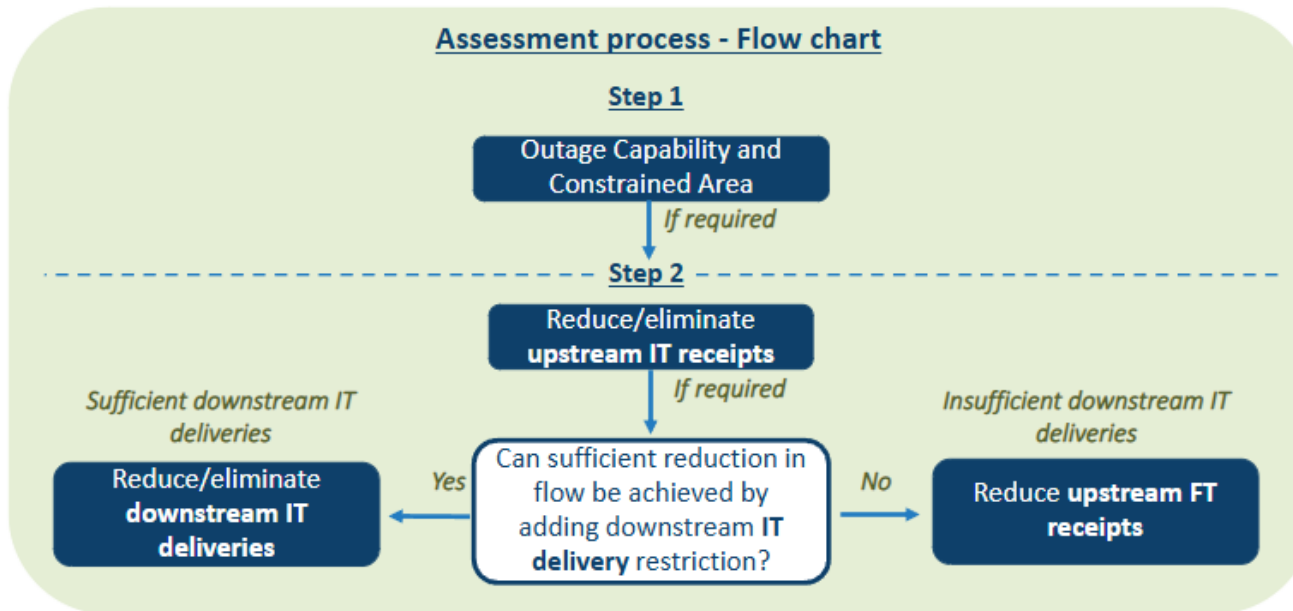


Step 1 - Outage Assessment

- Constrained area is determined based on hydraulic analysis
- Restriction is required if flow is expected to exceed capability in the constrained area

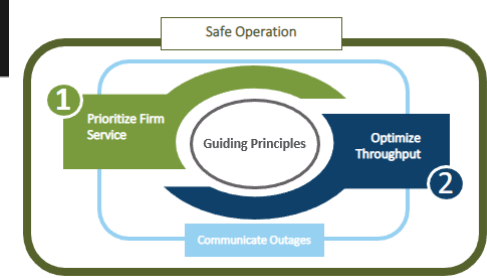
Step 2 – Restriction assessment process

- Applicable under the current system operations
- Applicable to broad area restrictions for most of outages in USJR





Broad Area Restriction Assessment Process



How do I know if an outage will follow the Broad Area Assessment Process?

- Outages in the USJR table will also be included in the EGAT/WGAT tables to signal Broad Area Assessment Process is applicable

Receipt - Upstream James River					Base Operational Capability: 377,000 10³m³/day From Jul 01, 2025 to Jul 31, 2025				Heat Value 40.5 GJ/10³m³
19700939									
Duration	Start	End	Impact	Outage Capability	Local Area Impact	Local Area Outage Capability	Typical Flow	Outage Description	Service Allowable Location/Area
4 days	Jul 24, 2025	Jul 27, 2025	26,000 10³m³/day	351,000 10³m³/day	N/A	N/A 10³m³/day	355,000-385,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	Potential impact to FT-R USJR
Potential Impact									

Delivery - East Gate					Base Operational Capability: 160,000 10³m³/day From Jul 01, 2025 to Jul 31, 2025				Heat Value 38.5 GJ/10³m³
19700939									
Duration	Start	End	Impact	Outage Capability	Outage Description	Service Allowable Location/Area			
4 days	Jul 24, 2025	Jul 27, 2025	18,000 10³m³/day	142,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, partial 21, 23, 24, partial 28			

Delivery - West Gate					Base Operational Capability: 89,000 10³m³/day From Jul 01, 2025 to Jul 31, 2025				Heat Value 38.5 GJ/10³m³
19700939									
Duration	Start	End	Impact	Outage Capability	Outage Description	Service Allowable Location/Area			
4 days	Jul 24, 2025	Jul 27, 2025	2,000 10³m³/day	87,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	No impact to FT-D anticipated Alberta/BC and Alberta/Montana Borders Segments 22 and partial 21			



Plant Turnaround Information

- Customer Plant Turnaround Information is important to TC for planning outage execution and determining service-level impact required.
- Allows NGTL to be proactive instead of reactive to flow situations and minimize impact to customers.
- Customers can use the Plant Turnaround Information Form or send us an email to provide us with their turnaround details.
- We accept plant turnaround information any time throughout the year.
- All customer specific information received will remain strictly confidential within the outage planning and coordination teams

Report your maintenance and turnaround schedules for 2026 and beyond
Click [HERE](#) for the PTA form

Where to send the form: ab_bc_ops_planning@tcenergy.com

PLANT TURNAROUND INFORMATION FORM



Date: Email to: ab_bc_ops_planning@tcenergy.com

Your Contact Information:	
Your Name:	
Company Name:	
Phone:	
Secondary Phone (Optional):	
Email:	

Please select one of the following:

☐ Information for new Plant Turnaround

☐ Update to existing Plant Turnaround information

Plant Turnaround Information:	
NGTL Meter Station Name:	
NGTL Meter Station Number:	
Start Date:	End Date:
Start Time:	End Time:
Type of Plant Turnaround:	
☐ Complete Turnaround (Zero Flow)	
☐ Partial Turnaround:	
Expected Flow during turnaround: 10 ³ m ³ /d	
Typical Flow: 10 ³ m ³ /d	

Additional Comments:

Email this form to: ab_bc_ops_planning@tcenergy.com.
Direct any questions to the Pipeline @ (403) 920-7473.