



NGTL System and Foothills Pipelines Ltd.

Customer Operations Meeting



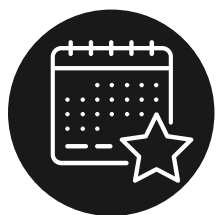


Forward Looking Information

- ❖ This presentation includes certain forward-looking information. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.
- ❖ The information provided is for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based upon certain assumptions that may or may not be accurate and therefore is subject to various risks and uncertainties. TC Energy shall not be liable for damages sustained as a result of any use or reliance on such information.
- ❖ The outages listed in this presentation are not an exhaustive list. Outage date, duration, and impact may be subject to change. Refer to the Daily Operating Plan ([DOP](#)) for all planned outages with potential service impact.



Important Notes



Outage information in this presentation may not be accurate beyond August 10, 2026



For current outage and capability information, please refer to the most recent Daily Operating Plan ([DOP](#)), the [Dashboard](#) and [bulletins](#)



This meeting includes broad operational and project-related information impacting the NGTL and Foothills systems. For focused Commercial, Operational and Regulatory inquiries, please contact your [Marketing Representative](#)



Use of AI transcription, AI note-taking, or other recording tools during this meeting are not permitted unless specifically authorized by NGTL.



Agenda

08/11/2026

1. [Review of Previous Month's Operations](#)
2. [NPS 36 Grande Prairie Mainline Update](#)
3. [2026 Operational Outlook](#)
4. [Other Updates / Announcements](#)





Key Operational Headlines

- ❖ **WGAT & USJR utilization has returned to historical levels & NEDA/OSDA continue to see increased utilization:**
 - Service authorization changes are highly dependent on utilization at the time of the outage
 - Important to monitor DOP and bulletins during planned maintenance for potential service authorization changes
- ❖ **NPS 36 Grande Prairie Mainline Update:**
 - Inline Inspection Reports have been received and Remediation Program is currently being executed
 - Base and outage capabilities in the DOP Charts will continue to assume the derate remains in place until the end of 2026
- ❖ **Potential risk to EGAT firm service during planned and unplanned outages**
 - Upcoming 5-day outage that has the Potential to impact FT-D in November
 - Further details were provided in the [March Customer Ops Meeting](#)

Maintenance season is underway, continue to monitor DOP with the above considerations

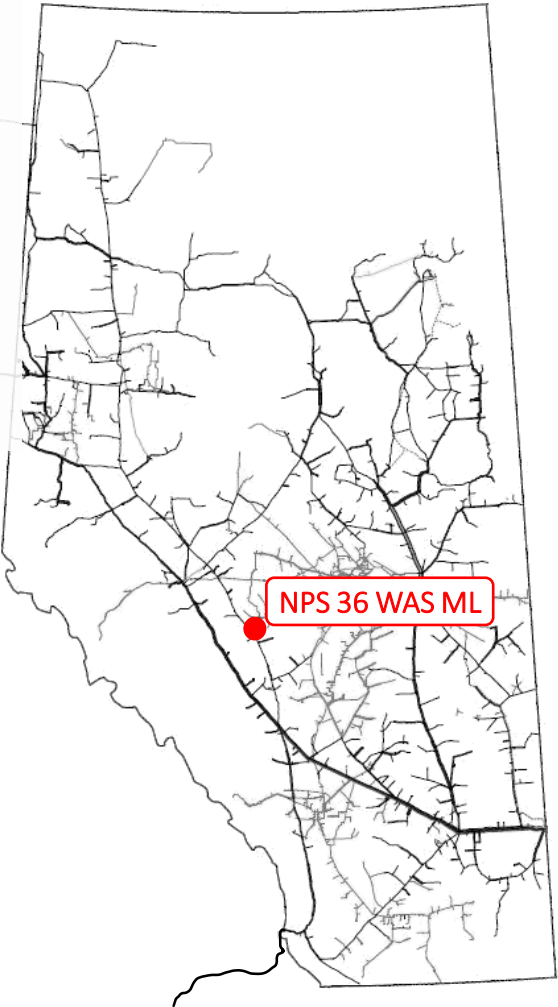
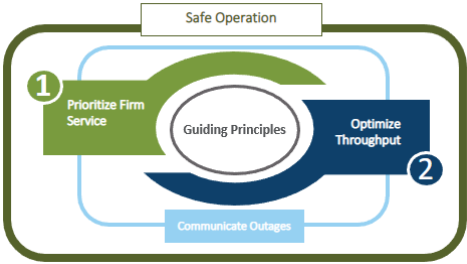
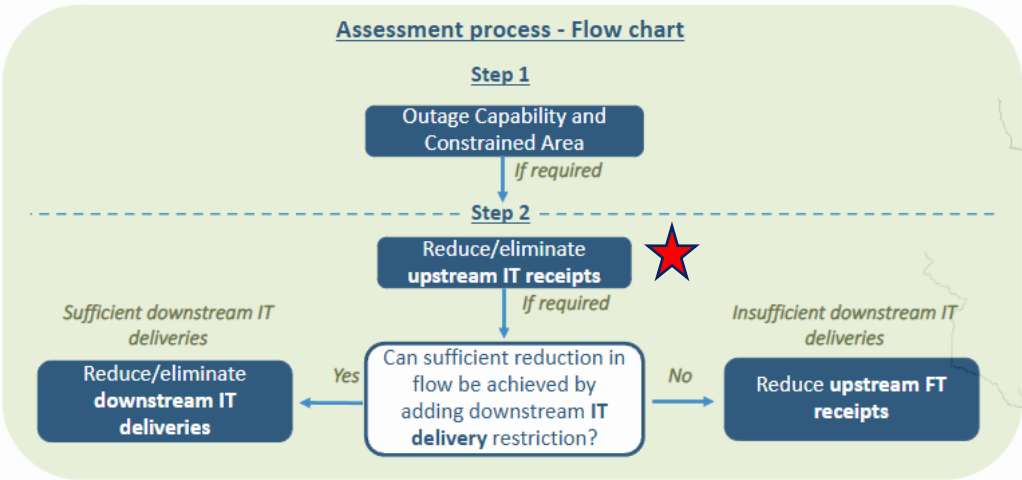


Review of Previous Month's Operations

NPS 30 Western Alberta System Mainline – Pipeline Modifications

Background:

- Planned:
 - NPS 30 Western Alberta System Mainline Pipeline Modifications: July 18 – July 27
- Capability communicated in DOP:
 - USJR: 368 10⁶m³/d
- Service Allowable:
 - USJR: 0% IT-R, 100% FT-R



Bulletin Date	Effective Date	Service Allowable	Comments
July 24	July 24 (13:00 MST)	0% IT-R, 100% FT-R	Due to increased system utilization during the planned NPS 30 Western Alberta System Mainline Pipeline Modifications service authorization was adjusted.
July 26	Jul 27 (08:00 MST)	100% IT-R, 100% FT-R	Due to the planned modifications progressing well, service authorization was adjusted to an unrestricted state.

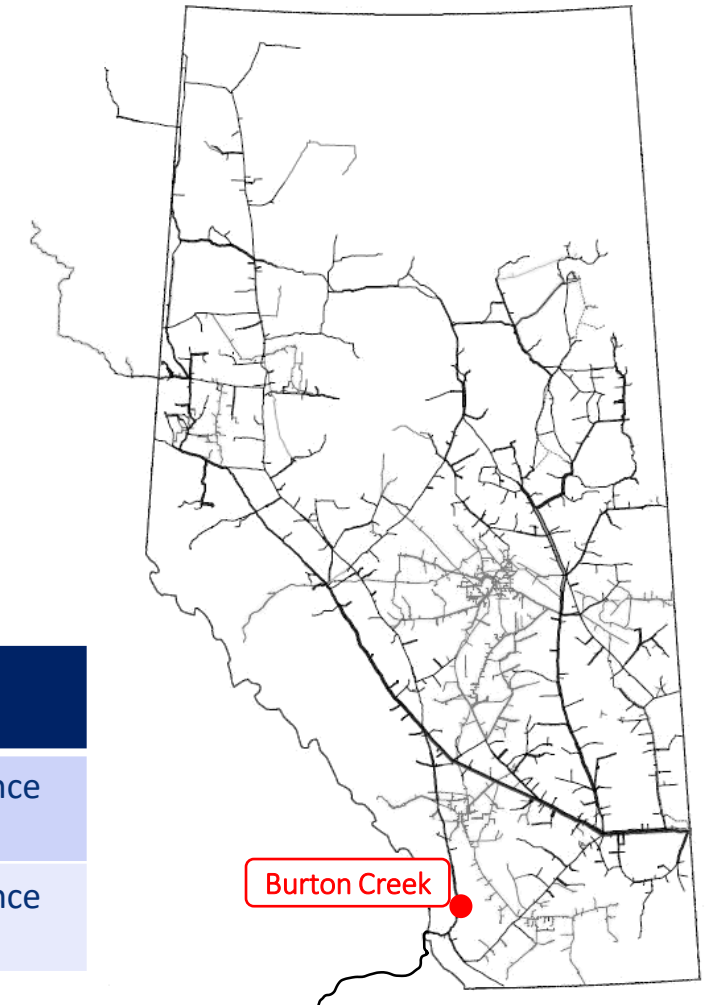
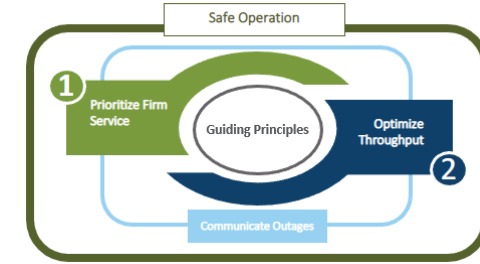


Burton Creek – Compressor Station Maintenance

Background:

- **Planned:**
 - Burton Creek Compressor Station Maintenance: July 19 – July 24
- **Capability communicated in DOP:**
 - WGAT: 67 10⁶m³/d
- **Service Allowable:**
 - WGAT: 0% IT-D, Partial FT-D

Bulletin Date	Effective Date	Service Allowable	Comments
July 15	July 19 (08:00 MST)	0% IT-D, Partial FT-D	Planned Burton Creek Compressor Station Maintenance begins
July 23	Jul 25 (08:00 MST)	100% IT-D, 100% FT-D	Planned Burton Creek Compressor Station Maintenance completed as scheduled



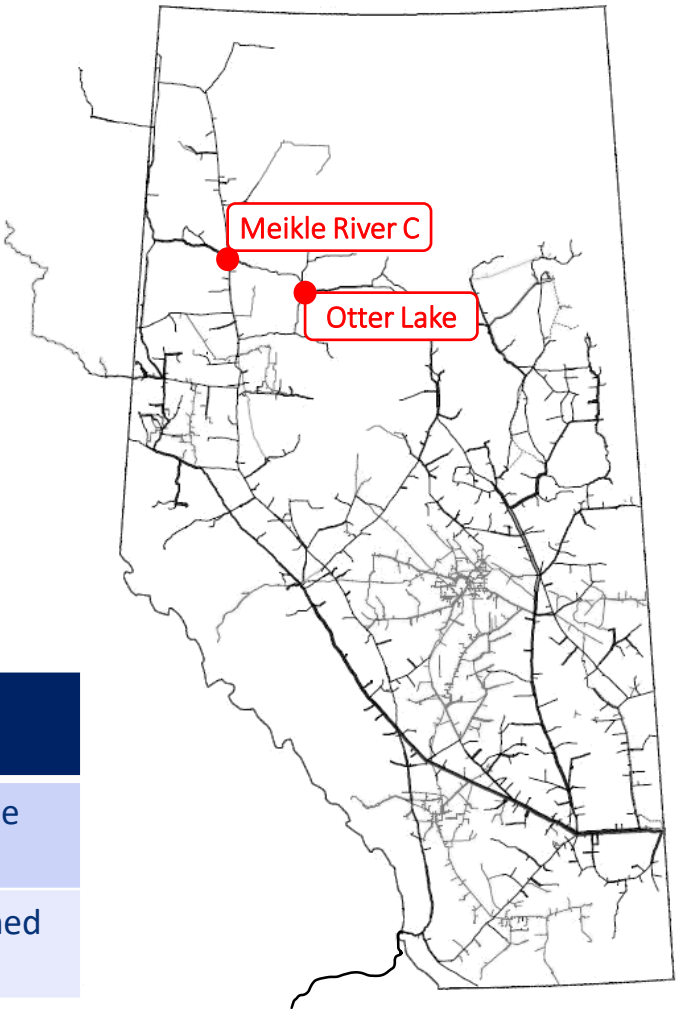
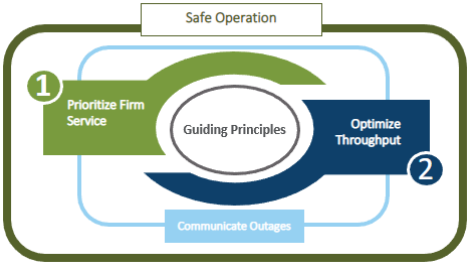
Meikle River C – Compressor Station Maintenance

Otter Lake – Compressor Station Maintenance

Background:

- Planned:
 - Meikle River C Compressor Station Maintenance: August 4 – August 8
 - Outage deferred on August 5th due to the unplanned Otter Lake C/S Maintenance
- Unplanned:
 - Otter Lake Compressor Station Maintenance: August 5 – August 14
- Capability communicated in DOP:
 - August 4: 364 10⁶m3/d (USJR), 110 10⁶m3/d (NEDA)
 - August 5 – 14: 366 10⁶m3/d (USJR), 112 10⁶m3/d (NEDA)
- Service Allowable:
 - NEDA: 0% IT-D, 100% FT-D

Bulletin Date	Effective Date	Service Allowable	Comments
July 29	Aug 4 (08:00 MST)	0% IT-D, 100% FT-D	Planned Meikle River C Compressor Station Maintenance begins
August 5		0% IT-D, 100% FT-D	Due to unplanned Otter Lake Compressor Station, planned maintenance at the Meikle River C C/S is deferred

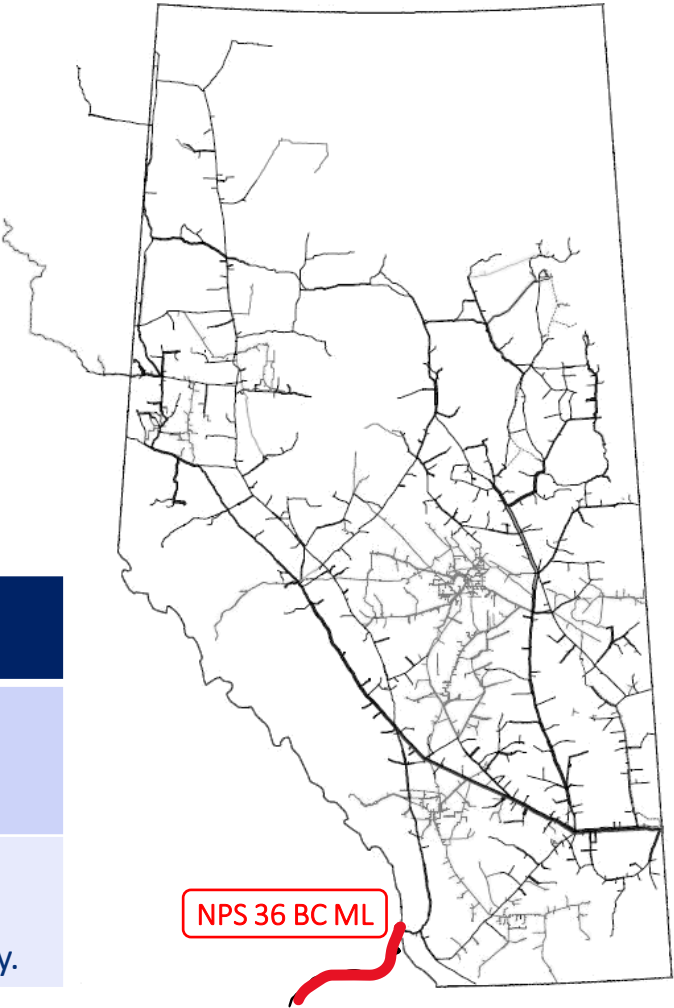
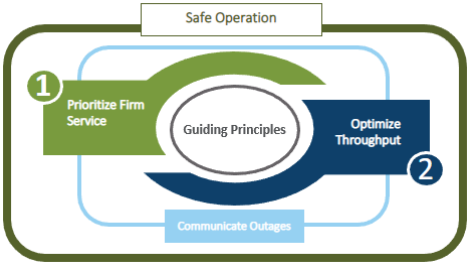


NPS 36 BC Mainline – Pipeline Maintenance

Background:

- Planned:
 - NPS 36 BC Mainline Pipeline Maintenance: August 6 – August 9
- Capability communicated in DOP:
 - FHBC: 60 10⁶m³/d
- Service Allowable:
 - WGAT (FHBC): 100% IT-D, 100% FT-D

Bulletin Date	Effective Date	Service Allowable	Comments
July 30	August 6 (08:00 MST)	0% IT-D, Partial FT-D	Planned NPS 36 BC Mainline Pipeline Maintenance expected to begin, nominations expected to exceed outage capability
Aug 5	August 6 (08:00 MST)	100% IT-D, 100% FT-D	With downstream interconnects limiting capacity and lower than expected intra-provincial demand, nominations expected to be below the outage capability.





NPS 36 Grande Prairie Mainline Update

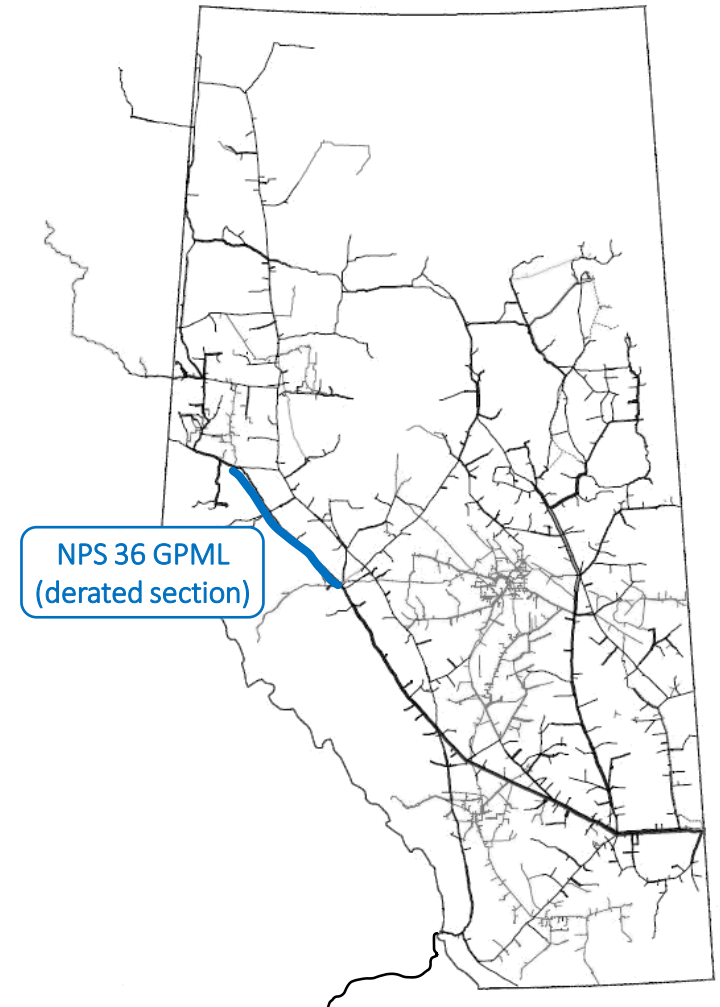
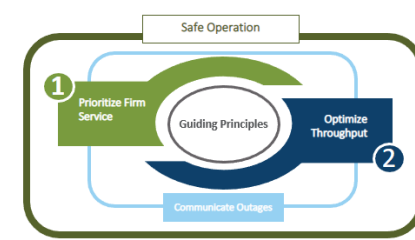
NPS 36 Grande Prairie Mainline Pressure Reduction

Base and outage capabilities in the DOP Charts will continue to assume the derate remains in place until more information is available.

- 2024: Inline Inspection and formal report from vendor received.
- 2025: Investigative digs/repairs/testing conducted. Reconciliation of data and results with Inline Inspection vendors and experts.
 - **Nov 5**: Assumed pressure reduction date for the purposes of DOP revised to end of 2026.
 - **Nov 26 – Dec 7**: Inline inspection (added to DOP Oct 1st) to ensure we have the latest/most up to date information to support restoration plans.
- 2026:
 - **June/July**: Final Inspection Reports received from Inline Inspection vendors and strategy developed to confirm and progress remediation plans
 - **July+**: Execution of remediation strategy.

We will continue providing relevant updates at these meetings, and to communicate impactful information as it becomes available while we work to safely restore the pipeline segment to full service.

Safe return to service remains our top priority



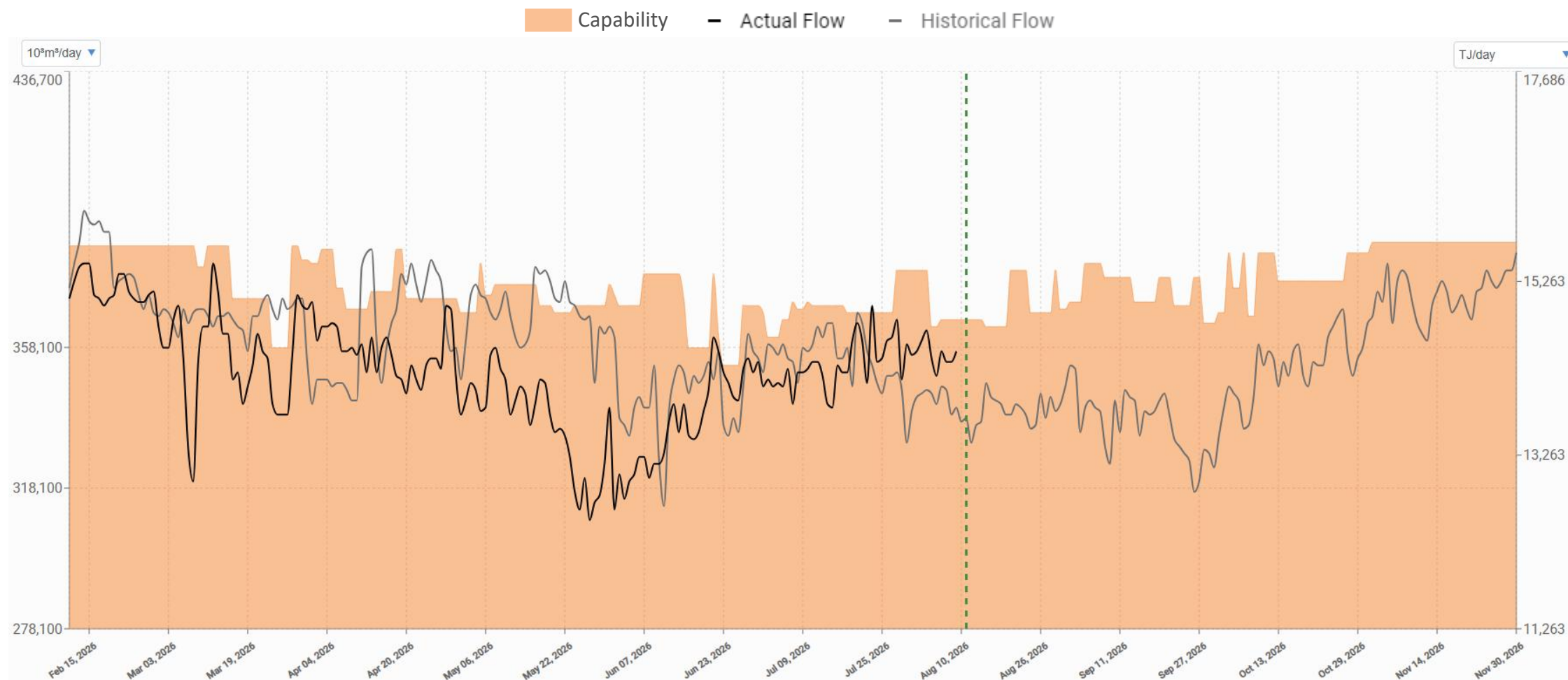


2026 Operational Outlook

(From DOP as of Wednesday, August 5)



Upstream James River



Facility Assumptions:

- NPS 36 GPML pressure derates remain in place until end of 2026.

May not be accurate beyond August 10. Please refer to the [DOP](#) on TC Customer Express for current outage information.

Upstream James River Receipt Area (USJR)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

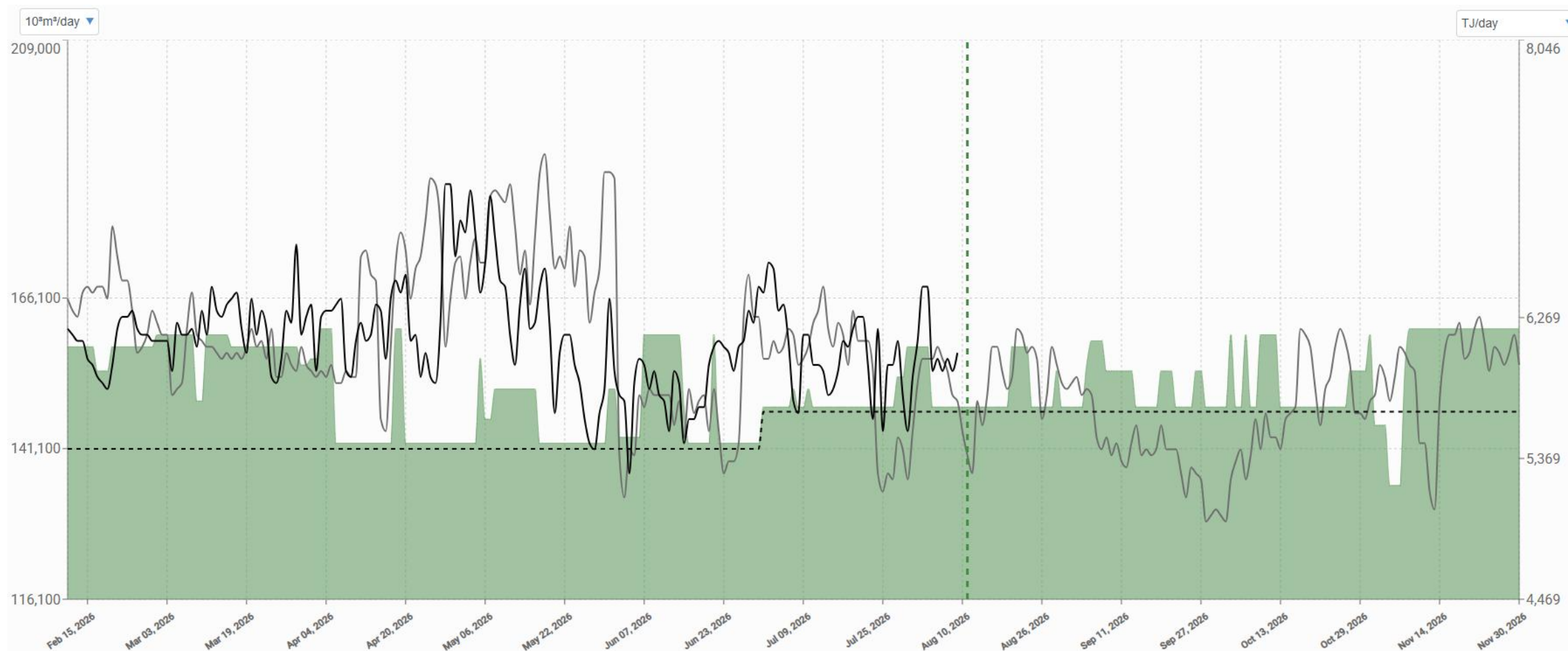
Outage Description	Start	End	USJR Outage Capability (10 ⁶ m ³ /d)	USJR Impact (10 ⁶ m ³ /d)	Area Outage Capability (10 ⁶ m ³ /d)	Outage Area Typical Flows (10 ⁶ m ³ /d)	Service Allowable Location/Area
Otter Lake – Compressor Station Maintenance	05-Aug-26	14-Aug-26	366	14	N/A	340-385	Potential impact to FT-R USJR
Meikle River C – Compressor Station Maintenance	15-Aug-26	19-Aug-26	364	16	N/A	340-385	Potential impact to FT-R USJR
Goodfish – Compressor Station Maintenance	24-Aug-26	28-Aug-26	368	12	N/A	340-385	Potential impact to FT-R USJR
Knight – Compressor Station Maintenance	30-Aug-26	03-Sep-26	369	11	N/A	340-385	Potential impact to FT-R USJR
Alces River – Compressor Station Maintenance	08-Sep-26	02-Oct-26	378	4	N/A	340-385	Potential impact to FT-R USJR
Latornell A1 – Compressor Station Maintenance	14-Sep-26	18-Sep-26	371	11	279	250-295	Potential impact to FT-R USJR U/S Edson
Otter Lake – Compressor Station Maintenance	22-Sep-26	25-Sep-26	370	12	N/A	340-385	Potential impact to FT-R USJR
Meikle River C – Compressor Station Maintenance	28-Sep-26	02-Oct-26	365	17	N/A	340-385	Potential impact to FT-R USJR
Swartz Creek A2 – Compressor Station Maintenance	04-Oct-26	05-Oct-26	375	10	N/A	340-385	Potential impact to FT-R USJR
Meikle River D5 – Compressor Station Maintenance	07-Oct-26	08-Oct-26	367	18	N/A	340-385	Potential impact to FT-R USJR
Nordegg B – Compressor Station Maintenance	13-Oct-26	23-Oct-26	378	7	N/A	340-385	Potential impact to FT-R USJR
Gold Creek B3 – Compressor Station Maintenance	13-Oct-26	26-Oct-26	377	8	N/A	340-385	Potential impact to FT-R USJR

May not be accurate beyond August 10. Please refer to the [DOP](#) on TC Customer Express for current outage information.



East Gate

■ Capability — Actual Flow — Historical Flow - - - Contracts



May not be accurate beyond August 10. Please refer to the [DOP](#) on TC Customer Express for current outage information.



East Gate Delivery Area (EGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Didsbury – Compressor Station Maintenance	29-Aug-26	04-Sep-26	154	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Beiseker B3 – Compressor Station Maintenance	24-Oct-26	30-Oct-26	154	6	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Jenner – Compressor Station Maintenance	01-Nov-26	07-Nov-26	154	7	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 – Pipeline Maintenance	01-Nov-26	03-Nov-26	145	16	Potential impact to FT-D Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 – Pipeline Maintenance	04-Nov-26	06-Nov-26	135	26	Potential impact to FT-D Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

Note: Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

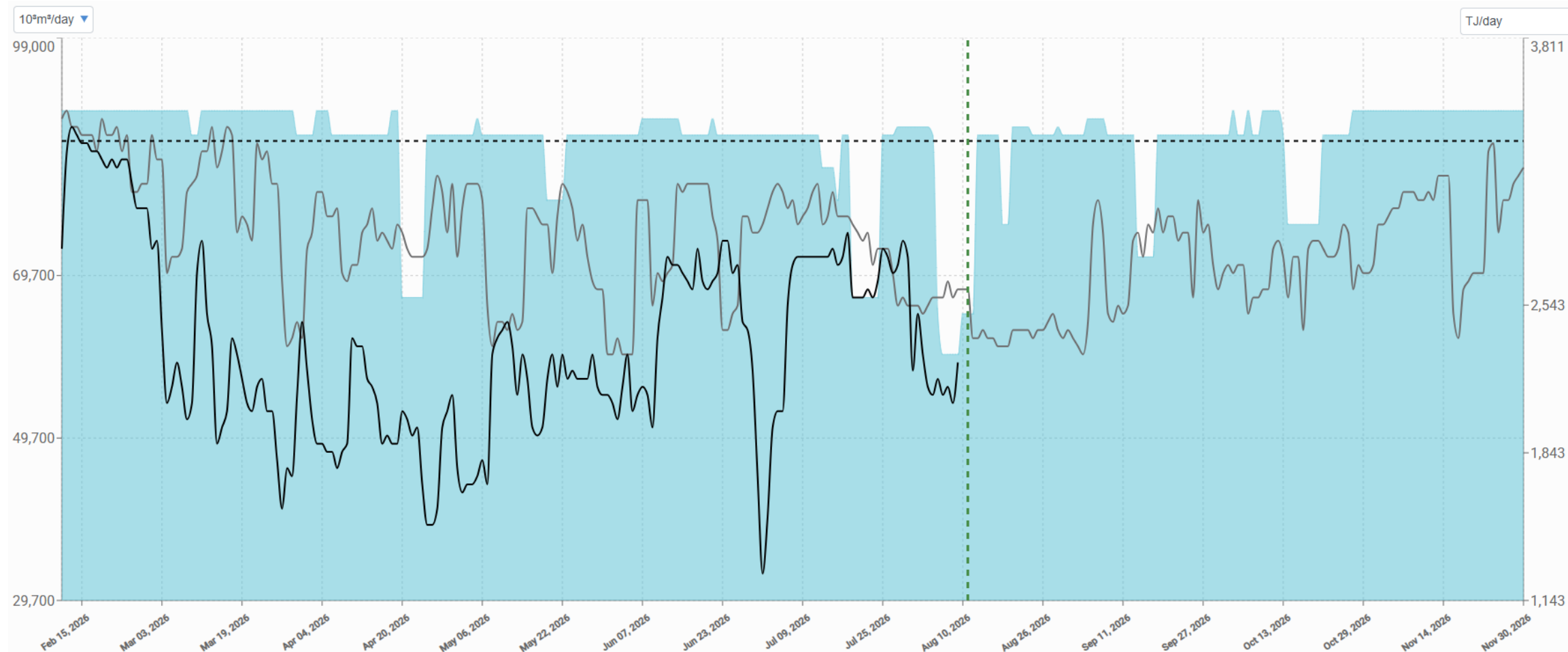
May not be accurate beyond August 10. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Alberta-B.C. Border

(includes both NGTL and Foothills BC outages)

■ Capability — Actual Flow — Historical Flow - - Contracts



May not be accurate beyond August 10. Please refer to the [DOP](#) on TC Customer Express for current outage information.



West Gate Delivery Area (WGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Crowsnest A – Compressor Station Maintenance	05-Aug-26	12-Aug-26	65	23	Potential Impact to FT Foothills BC
Burton Creek A3 – Compressor Station Maintenance	18-Aug-26	19-Aug-26	76	12	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
Elko – Compressor Station Maintenance	14-Sep-26	17-Sep-26	72	17	Potential Impact to FT Foothills BC
Turner Valley A1 & A2 – Compressor Station Maintenance	14-Oct-26	20-Oct-26	76	14	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21

Note: Outages located in the USJR area show up in the WGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

May not be accurate beyond August 10. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Oil Sands Delivery Area

■ Capability - Actual Flow - Historical Flow



May not be accurate beyond August 10. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Northeast Delivery Area (NEDA)

Oilsands Delivery Area (OSDA)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	OSDA Capability (10 ⁶ m ³ /d)	NEDA Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Otter Lake – Compressor Station Maintenance	05-Aug-26	14-Aug-26	90	112	6	Potential impact to FT-D NEDA
Meikle River C – Compressor Station Maintenance	15-Aug-26	19-Aug-26	87	110	9	Potential impact to FT-D NEDA
Goodfish – Compressor Station Maintenance	24-Aug-26	28-Aug-26	89	112	7	Potential impact to FT-D NEDA
Woodenhouse C3 – Compressor Station Maintenance	08-Sep-26	21-Sep-26	93	N/A	4	Potential impact to FT-D OSDA
Otter Lake – Compressor Station Maintenance	22-Sep-26	25-Sep-26	92	114	5	Potential impact to FT-D NEDA
Meikle River C – Compressor Station Maintenance	28-Sep-26	02-Oct-26	87	110	10	Potential impact to FT-D NEDA
Meikle River D5 – Compressor Station Maintenance	07-Oct-26	08-Oct-26	86	108	12	Potential impact to FT-D NEDA

Note: Some of these outages are included in the OSDA table of the DOP for visibility purposes. Their area of impact is expected to be different than the standard OSDA definition.

May not be accurate beyond August 10. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Summary

❖ **WGAT & USJR utilization has returned to historical levels & NEDA/OSDA continue to see increased utilization:**

- ❖ Service authorization changes are highly dependent on utilization at the time of the outage
- ❖ Important to monitor DOP and bulletins during planned maintenance for potential service authorization changes

❖ **NPS 36 Grande Prairie Mainline Update:**

- ❖ Inline Inspection Reports have been received and Remediation Program is currently being executed
- ❖ Base and outage capabilities in the DOP Charts will continue to assume the derate remains in place until the end of 2026

❖ **Potential risk to EGAT firm service during planned and unplanned outages**

- ❖ Upcoming 5-day outage that has the Potential to impact FT-D in November
- ❖ Further details were provided in the [March Customer Ops Meeting](#)

Maintenance season is underway, continue to monitor DOP with the above considerations



Other Updates / Announcements



Plant Turnaround Information – Retirement of External Report

The Plant Turnaround Activity report in the [DOP](#) will no longer be available.

Why this change?

- Plant Turnaround information plays an important role in system forecasting, outage planning, and coordination with customer maintenance activities to minimize impacts
- Improved planning helps us better assess and communicate potential service impacts

Expected Outcome:

- Increased customer sharing of Plant Turnaround information
- Improved coordination of planned outages

The screenshot shows the TC Energy Outages portal. The left sidebar contains navigation links: NGTL Outages, Bulletins, Current System Report, Gas Day Summary Report, Contact & FAQ, and Subscriptions. The main content area is titled 'OUTAGES' and includes tabs for MAP, CHART, and LIST. Below these are filters for 'Publication' (Aug 10, 2026) and 'Compared to' (Aug 07, 2026). The 'Plant Turnaround Activity' section is divided into 'Receipt' and 'Delivery' views. Both views show a list of outages with a '1' icon and a 'Next 30 days' filter. A message at the bottom of each view states: '*Plant Turnaround not displayed on the map'. A 'Download CSV' link is present at the bottom of each view.

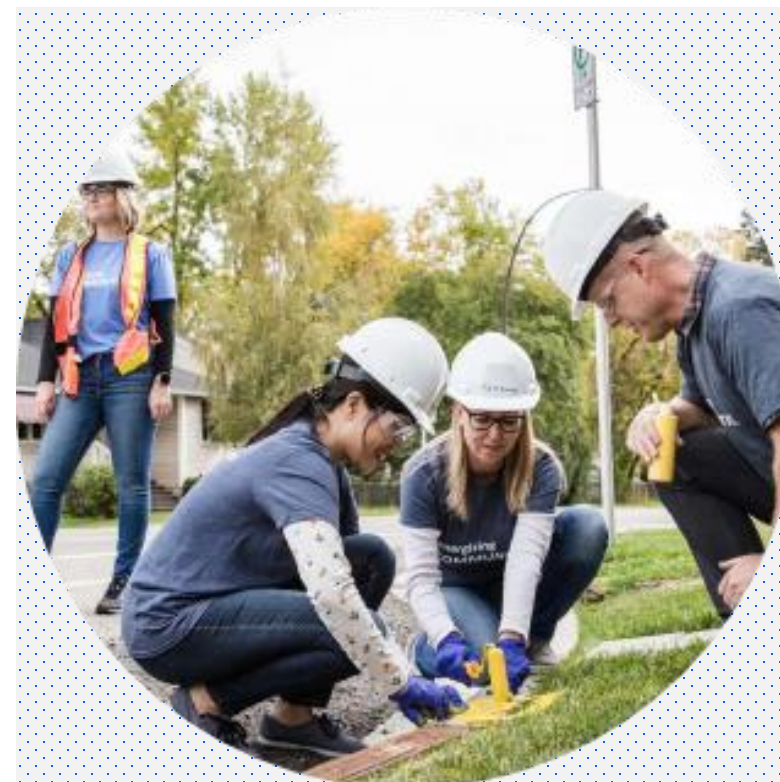
NEXT 30 DAYS			
Duration	Start	End	Impact
4 days	Aug 17, 2026	Aug 20, 2026	12,715 10 ^{m³} /day
Duration	Start	End	Impact
1 day	Aug 21, 2026	Aug 21, 2026	10,115 10 ^{m³} /day
Duration	Start	End	Impact
7 days	Aug 22, 2026	Aug 28, 2026	10,090 10 ^{m³} /day
Duration	Start	End	Impact
3 days	Aug 29, 2026	Aug 31, 2026	90 10 ^{m³} /day
Duration	Start	End	Impact
4 days	Sep 01, 2026	Sep 04, 2026	100 10 ^{m³} /day
Duration	Start	End	Impact
6 days	Sep 05, 2026	Sep 10, 2026	3,300 10 ^{m³} /day
AFTER 30 DAYS			
Duration	Start	End	Impact
2 days	Sep 11, 2026	Sep 12, 2026	3,290 10 ^{m³} /day
Duration	Start	End	Impact
5 days	Sep 13, 2026	Sep 17, 2026	7,890 10 ^{m³} /day

CONTACTS



MARKETING REPS

[CUSTOMER EXPRESS CONTACTS](https://www.tccustomerexpress.com)
[\(TCCUSTOMEREXPRESS.COM\)](https://www.tccustomerexpress.com)



MINH BADAU

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Additional Resources



Glossary of Terms

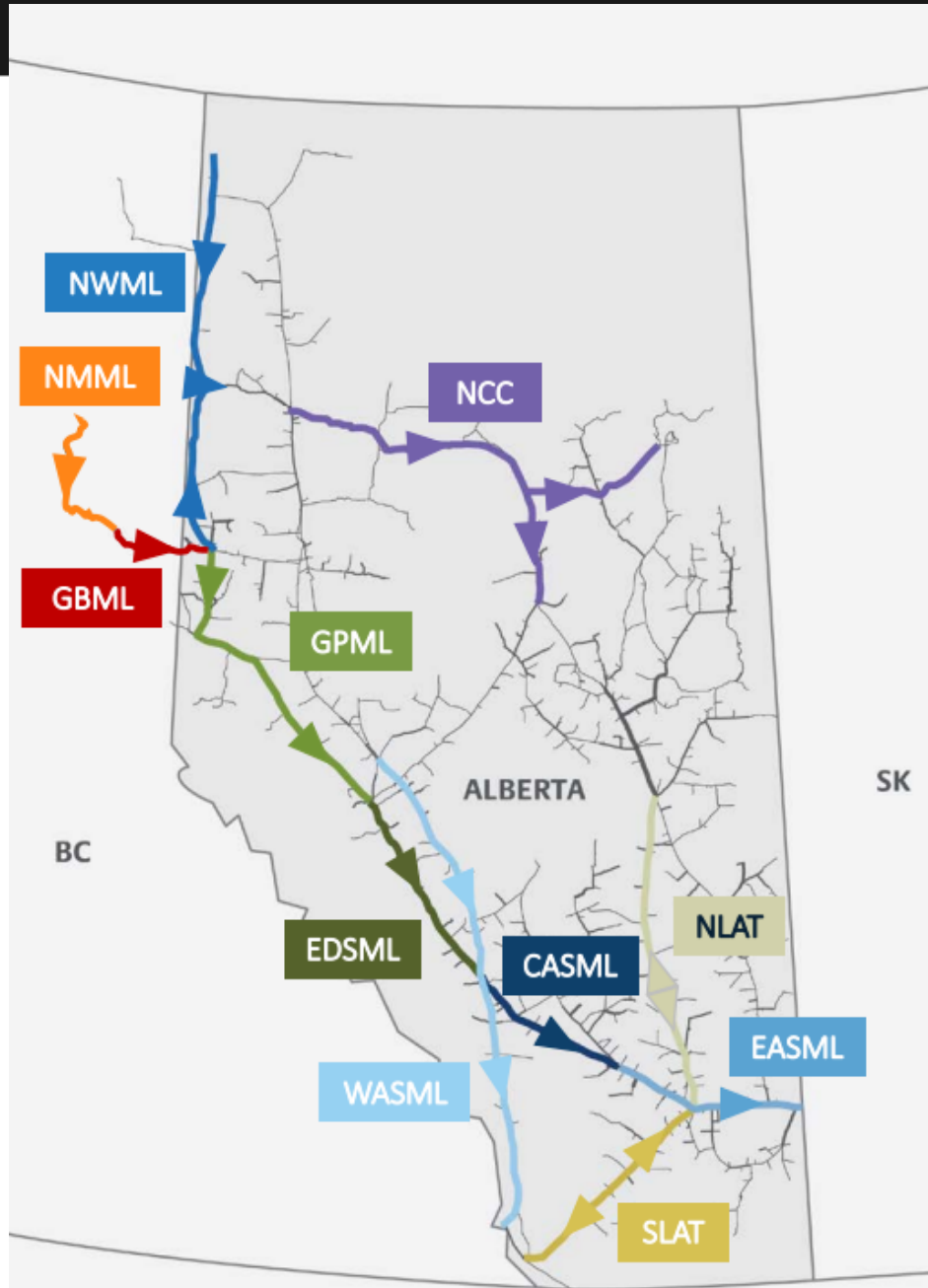
- ❖ **DOP:** Daily Operating Plan [DOP](#)
- ❖ **NGTL:** NGTL System - pipeline system located in Alberta and NE BC
- ❖ **FH:** Foothills Pipeline System (BC or SK)
- ❖ **ISD:** In-Service Date
- ❖ **ILI:** Inline Inspection
- ❖ **Transportation Services**
 - **IT-R:** Interruptible Transportation - Receipt
 - **IT-D:** Interruptible Transportation - Delivery
 - **FT-R:** Firm Transportation - Receipt
 - **FT-D:** Firm Transportation - Delivery

- ❖ **Operational Areas**
 - **USJR:** Upstream James River
 - **WGAT:** West Gate
 - **EGAT:** East Gate
 - **OSDA:** Oilsands Delivery Area
 - **NEDA:** North-East Delivery Area



Outage Communication Tools: Order

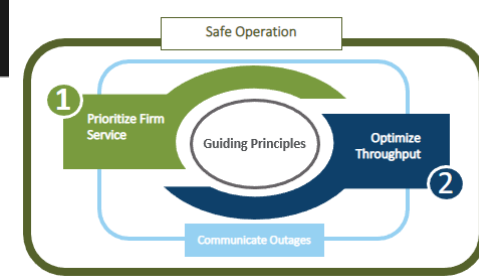
Commonly Referenced Flow Paths



- North Montney Mainline (NMML)
- Groundbirch Mainline (GBML)
- Northwest Mainline (NWML)
- North Central Corridor (NCC)
- Grande Prairie Mainline (GPML)
- Edson Mainline (EDSML)
- Western Alberta System Mainline (WASML)
- Central Alberta System Mainline (CASML)
- Eastern Alberta System Mainline (EASML)
- South Lateral (SLAT)
- North Lateral (NLAT)



Broad Area Restriction – Assessment Process

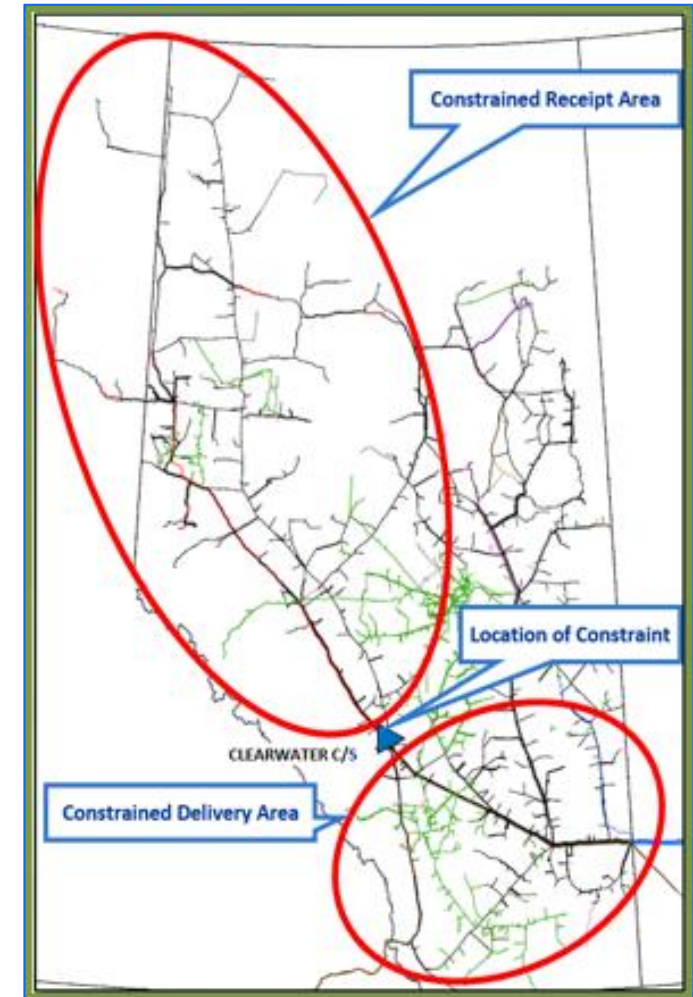
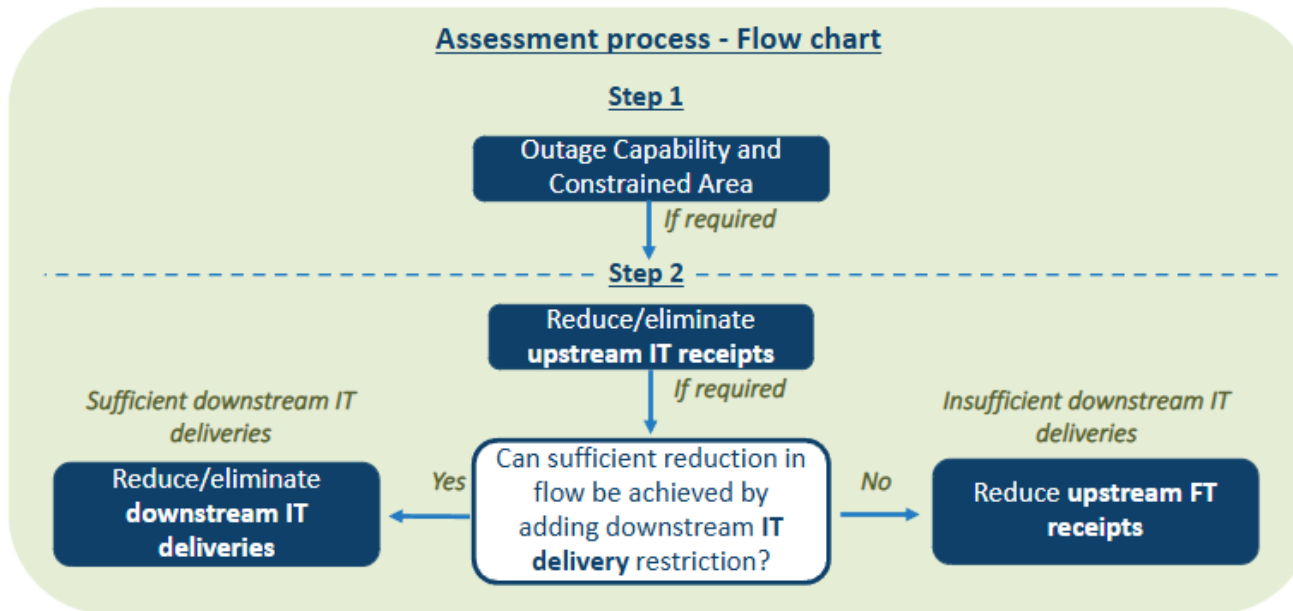


Step 1 - Outage Assessment

- Constrained area is determined based on hydraulic analysis
- Restriction is required if flow is expected to exceed capability in the constrained area

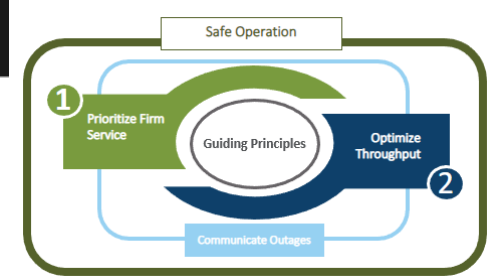
Step 2 – Restriction assessment process

- Applicable under the current system operations
- Applicable to broad area restrictions for most of outages in USJR





Broad Area Restriction Assessment Process



How do I know if an outage will follow the Broad Area Assessment Process?

- Outages in the USJR table will also be included in the EGAT/WGAT tables to signal Broad Area Assessment Process is applicable

Receipt - Upstream James River					Base Operational Capability: 377,000 10³m³/day From Jul 01, 2025 to Jul 31, 2025				Heat Value 40.5 GJ/10³m³	
19700939										
Duration	Start	End	Impact	Outage Capability	Local Area Impact	Local Area Outage Capability	Typical Flow	Outage Description	Service Allowable Location/Area	
4 days	Jul 24, 2025	Jul 27, 2025	26,000 10³m³/day	351,000 10³m³/day	N/A	N/A 10³m³/day	355,000-385,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	Potential impact to FT-R USJR	
Potential Impact										

Delivery - East Gate					Base Operational Capability: 160,000 10³m³/day From Jul 01, 2025 to Jul 31, 2025				Heat Value 38.5 GJ/10³m³	
19700939										
Duration	Start	End	Impact	Outage Capability	Outage Description		Service Allowable Location/Area			
4 days	Jul 24, 2025	Jul 27, 2025	18,000 10³m³/day	142,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance		No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, partial 21, 23, 24, partial 28			

Delivery - West Gate					Base Operational Capability: 89,000 10³m³/day From Jul 01, 2025 to Jul 31, 2025				Heat Value 38.5 GJ/10³m³	
19700939										
Duration	Start	End	Impact	Outage Capability	Outage Description		Service Allowable Location/Area			
4 days	Jul 24, 2025	Jul 27, 2025	2,000 10³m³/day	87,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance		No impact to FT-D anticipated Alberta/BC and Alberta/Montana Borders Segments 22 and partial 21			



Plant Turnaround Information

- Customer Plant Turnaround Information is important to TC for planning outage execution and determining service-level impact required.
- Allows NGTL to be proactive instead of reactive to flow situations and minimize impact to customers.
- Customers can use the Plant Turnaround Information Form or send us an email to provide us with their turnaround details.
- We accept plant turnaround information any time throughout the year.
- All customer specific information received will remain strictly confidential within the outage planning and coordination teams

Report your maintenance and turnaround schedules for 2026 and beyond
Click [HERE](#) for the PTA form

Where to send the form: ab_bc_ops_planning@tcenergy.com

PLANT TURNAROUND INFORMATION FORM



Date: Email to: ab_bc_ops_planning@tcenergy.com

Your Contact Information:	
Your Name:	
Company Name:	
Phone:	
Secondary Phone (Optional):	
Email:	

Please select one of the following:

☐ Information for new Plant Turnaround

☐ Update to existing Plant Turnaround information

Plant Turnaround Information:	
NGTL Meter Station Name:	
NGTL Meter Station Number:	
Start Date:	End Date:
Start Time:	End Time:
Type of Plant Turnaround:	
☐ Complete Turnaround (Zero Flow)	
☐ Partial Turnaround:	
Expected Flow during turnaround: 10 ³ m ³ /d	
Typical Flow: 10 ³ m ³ /d	

Additional Comments:

Email this form to: ab_bc_ops_planning@tcenergy.com.
Direct any questions to the Pipeline @ (403) 920-7473.