



NGTL System and Foothills Pipelines Ltd.

Customer Operations Meeting





Forward Looking Information

- This presentation includes certain forward-looking information. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.
- The information provided is for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based upon certain assumptions that may or may not be accurate and therefore is subject to various risks and uncertainties. TC Energy shall not be liable for damages sustained as a result of any use or reliance on such information.
- The outages listed in this presentation are not an exhaustive list. Outage date, duration, and impact may be subject to change. Refer to the Daily Operating Plan ([DOP](#)) for all planned outages with potential service impact.



Important Notes



Outage information in this presentation may not be accurate beyond May 6, 2026



For current outage and capability information, please refer to the most recent Daily Operating Plan ([DOP](#)), the [Dashboard](#) and [bulletins](#)



This meeting includes broad operational and project-related information impacting the NGTL and Foothills systems. For focused Commercial, Operational and Regulatory inquiries, please contact your [Marketing Representative](#)



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Agenda

05/07/2026



1. Review of Previous Month's Operations
2. 2026 Operational Outlook

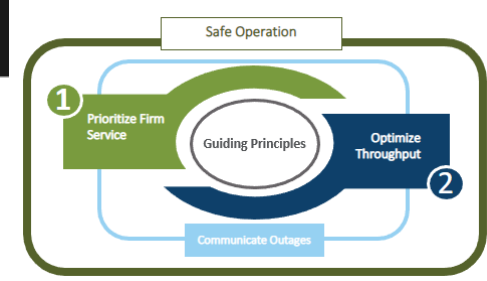
Key Operational Headlines

- ❖ **Lower utilization for the month of April in WGAT, NEDA, & USJR has allowed for completion of high impact maintenance without service authorization changes**
 - ❖ Otter Lake Compressor Station Maintenance completed without impacting NEDA/OSDA or USJR
 - ❖ Moyie/NPS 42 WAS Mainline Loop completed without impacting WGAT
 - ❖ Lower utilization highlights the dynamic nature of NGTL and importance of monitoring DOP and our bulletins
- ❖ **Potential risk to EGAT firm service during planned and unplanned outages**
 - ❖ Further details were provided in the [March Customer Ops Meeting](#)

Maintenance season has started, continue to monitor DOP with the above considerations



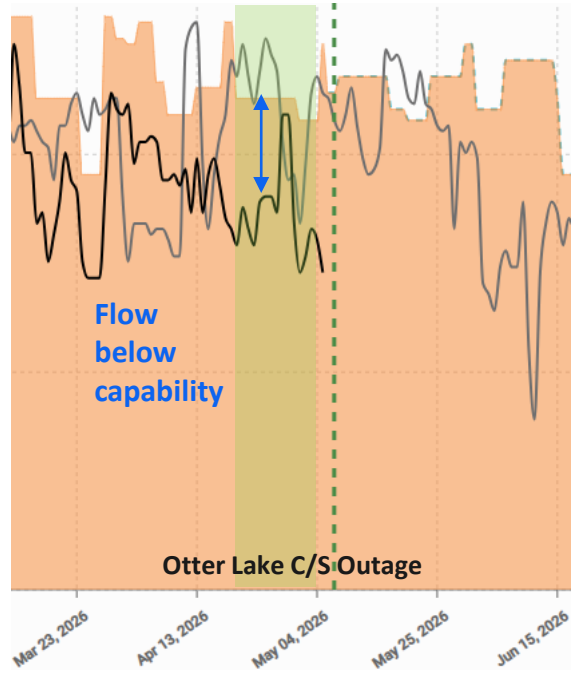
Review of Previous Month's Operations



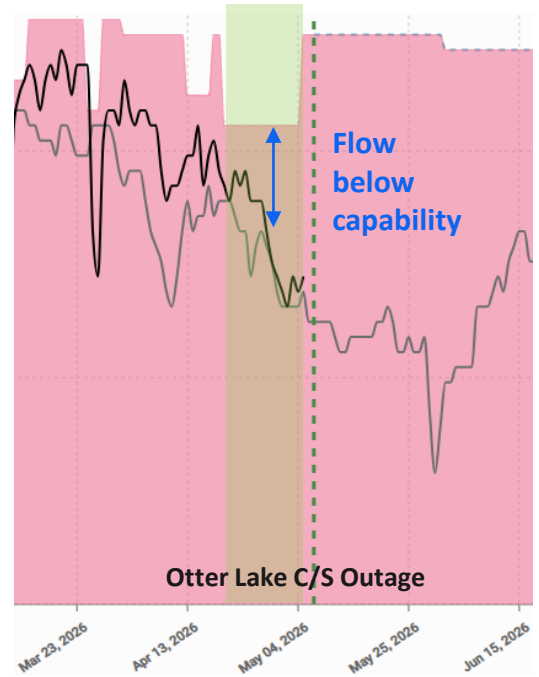
No service impact for Planned Outages completed in April

While planned maintenance in April had potential risks to service authorization changes, they were completed without any impact.

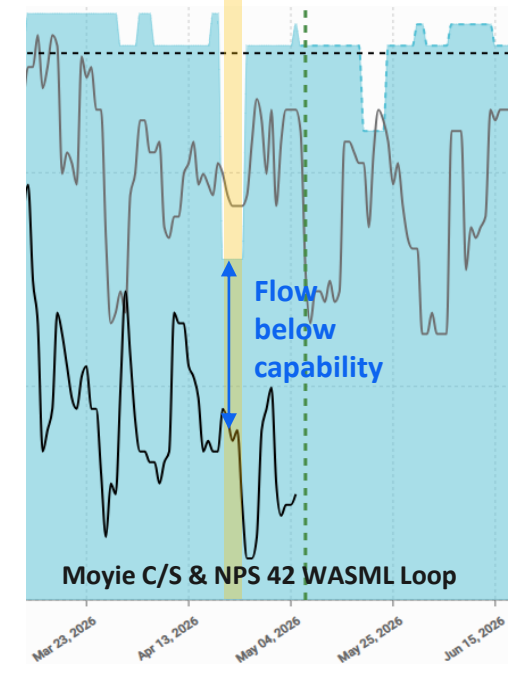
- Otter Lake C/S Outage
- Moyie C/S + NPS 42 WASML Loop



USJR



OSDA



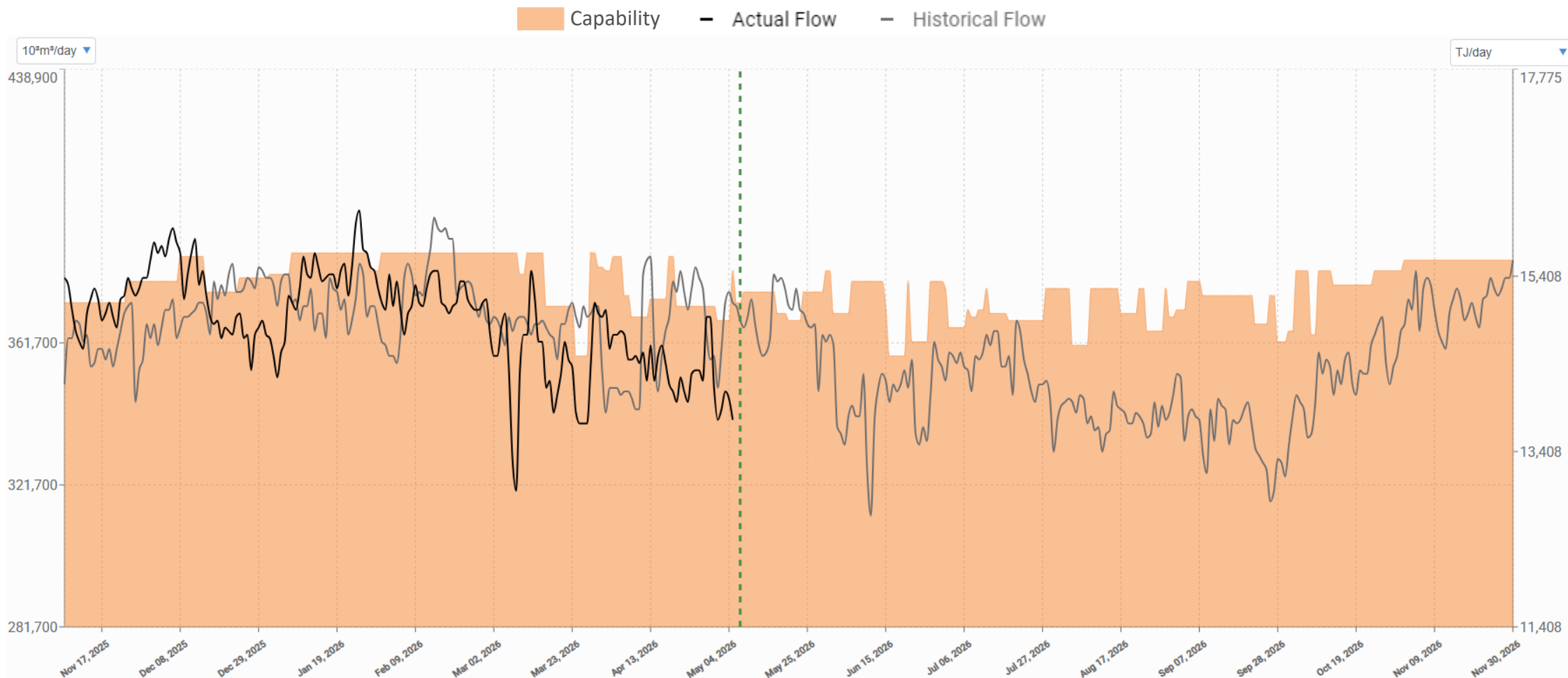
WGAT



2026 Operational Outlook

(From DOP as of Wednesday, May 6)

Upstream James River



Facility Assumptions:

- NPS 36 GPML pressure derates remain in place until end of 2026
- Berland River Unit Addition expected in service in early Q3. Increase in capacity associated with the facility addition is currently not included in the charts but will be added once there is more certainty of in-service dates

Upstream James River Receipt Area (USJR)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

| | Start | End | USJR Outage Capability (10 ⁶ m ³ /d) | USJR Impact (10 ⁶ m ³ /d) | Area Outage Capability (10 ⁶ m ³ /d) | Outage Area Typical Flows (10 ⁶ m ³ /d) | Service Allowable Location/Area |
|--------------------------------------------------------------|-----------|-----------|------------------------------------------------------------|-------------------------------------------------|------------------------------------------------------------|---------------------------------------------------------------|-------------------------------------------------|
| Latornell A2 – Compressor Station Maintenance | 6-May-26 | 7-May-26 | 373 | 9 | N/A | 340-385 | Potential impact to FT-R USJR |
| Swartz Creek A1 – Compressor Station Maintenance | 6-May-26 | 29-May-26 | 376 | 6 | N/A | 340-385 | Potential impact to FT-R USJR |
| Swartz Creek – Compressor Station Maintenance | 17-May-26 | 21-May-26 | 370 | 12 | 270 | 240-285 | Potential impact to FT-R USJR U/S Emerson Creek |
| NPS 48 Grande Prairie Mainline Loop 4 – Pipeline Maintenance | 20-May-26 | 23-May-26 | 368 | 14 | 268 | 240-285 | Potential impact to FT-R USJR U/S Emerson Creek |
| Berland River – Compressor Station Maintenance | 01-Jun-26 | 05-Jun-26 | 370 | 9 | 278 | 250-295 | Potential impact to FT-R USJR U/S Edson |
| Latornell A1 – Compressor Station Maintenance | 15-Jun-26 | 19-Jun-26 | 372 | 7 | 280 | 250-295 | Potential impact to FT-R USJR U/S Edson |
| NPS 42 Edson Mainline Loop – Pipeline Maintenance | 16-Jun-26 | 20-Jun-26 | 358 | 21 | N/A | 340-385 | Potential impact to FT-R USJR |
| Meikle River D5 – Compressor Station Maintenance | 22-Jun-26 | 26-Jun-26 | 362 | 17 | 226 | 205-250 | Potential impact to FT-R USJR U/S Berland River |
| Gold Creek – Compressor Station Maintenance | 02-Jul-26 | 06-Jul-26 | 366 | 11 | 266 | 240-285 | Potential impact to FT-R USJR U/S Emerson Creek |
| Emerson Creek A1 – Compressor Station Maintenance | 05-Jul-26 | 09-Jul-26 | 371 | 6 | N/A | 340-385 | Potential impact to FT-R USJR |
| Emerson Creek – Compressor Station Maintenance | 08-Jul-26 | 09-Jul-26 | 369 | 8 | N/A | 340-385 | Potential impact to FT-R USJR |
| Emerson Creek B2 – Compressor Station Maintenance | 08-Jul-26 | 11-Jul-26 | 371 | 6 | N/A | 340-385 | Potential impact to FT-R USJR |

May not be accurate beyond May 6. Please refer to the [DOP](#) on TC Customer Express for current outage information.

Upstream James River Receipt Area (USJR)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

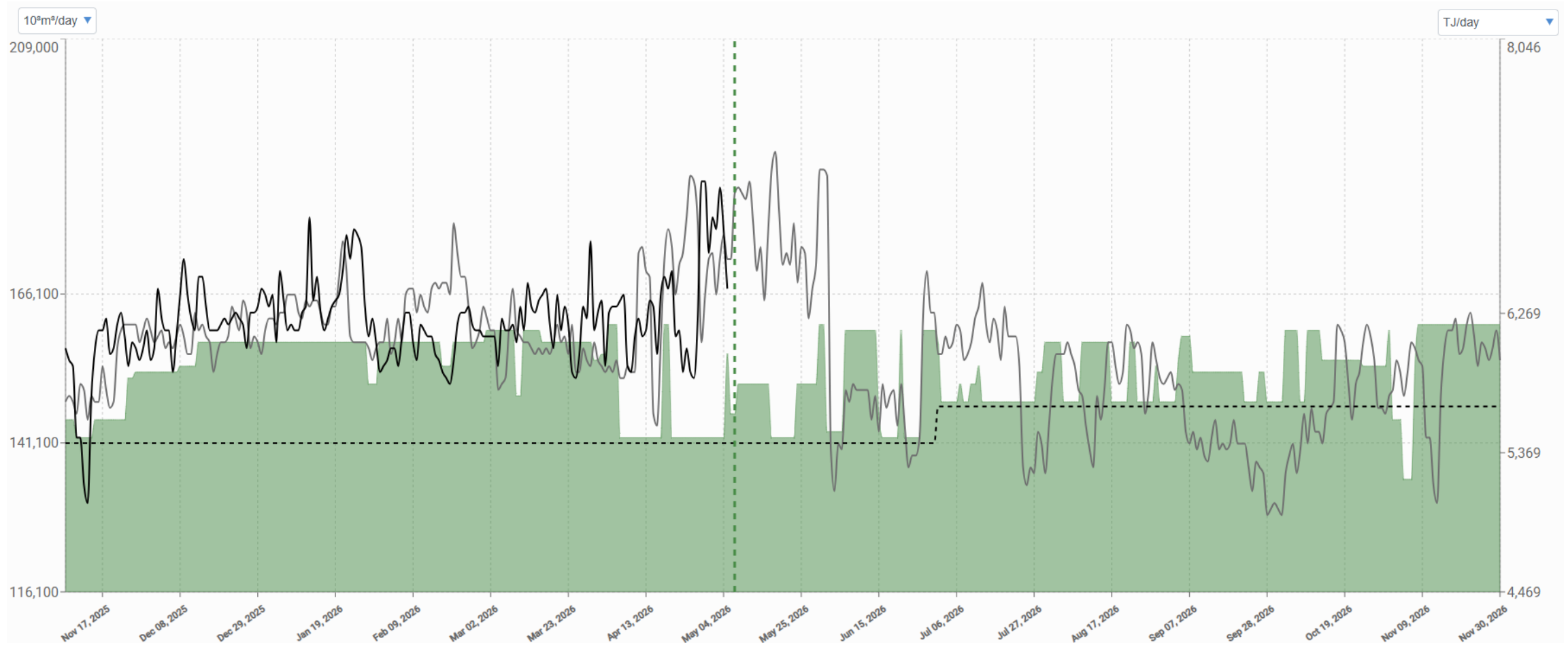
| | Start | End | USJR Outage Capability (10 ⁶ m ³ /d) | USJR Impact (10 ⁶ m ³ /d) | Area Outage Capability (10 ⁶ m ³ /d) | Outage Area Typical Flows (10 ⁶ m ³ /d) | Service Allowable Location/Area |
|---------------------------------------------------------------|-----------|-----------|------------------------------------------------------------|-------------------------------------------------|------------------------------------------------------------|---------------------------------------------------------------|----------------------------------------------------|
| Meikle River B2 – Compressor Station Maintenance | 13-Jul-26 | 17-Jul-26 | 370 | 7 | 270 | 240-285 | Potential impact to FT-R USJR U/S Emerson Creek |
| NPS 30 Western Alberta System Mainline – Pipeline Maintenance | 18-Jul-26 | 27-Jul-26 | 368 | 9 | N/A | 340-385 | Potential impact to FT-R USJR |
| Meikle River C – Compressor Station Maintenance | 04-Aug-26 | 08-Aug-26 | 361 | 16 | 225 | 205-250 | Potential impact to FT-R USJR U/S Berland River |
| Latornell A2 – Compressor Station Maintenance | 17-Aug-26 | 21-Aug-26 | 370 | 7 | 278 | 250-295 | Potential impact to FT-R USJR U/S Edson |
| Swartz Creek A2 – Compressor Station Maintenance | 19-Aug-26 | 20-Aug-26 | 370 | 7 | 278 | 250-295 | Potential impact to FT-R USJR U/S Edson |
| Goodfish – Compressor Station Maintenance | 24-Aug-26 | 28-Aug-26 | 365 | 12 | 229 | 205-250 | Potential impact to FT-R USJR U/S Berland River |
| Knight – Compressor Station Maintenance | 30-Aug-26 | 03-Sep-26 | 369 | 8 | N/A | 340-385 | Potential impact to FT-R USJR |
| Alces River – Compressor Station Maintenance | 08-Sep-26 | 02-Oct-26 | 375 | 4 | 239 | 205-250 | Potential impact to FT-R USJR U/S Berland River |
| Otter Lake – Compressor Station Maintenance | 22-Sep-26 | 25-Sep-26 | 367 | 12 | 231 | 205-250 | Potential impact to FT-R USJR U/S Berland River |
| Meikle River C – Compressor Station Maintenance | 28-Sep-26 | 02-Oct-26 | 362 | 17 | 226 | 205-250 | Potential impact to FT-R USJR U/S Berland River |
| Meikle River D5 – Compressor Station Maintenance | 07-Oct-26 | 08-Oct-26 | 364 | 18 | 228 | 205-250 | Potential impact to FT-R USJR U/S Berland River |
| Nordeg B – Compressor Station Maintenance | 13-Oct-26 | 23-Oct-26 | 378 | 4 | N/A | 340-385 | Potential impact to FT-R USJR |

May not be accurate beyond May 6. Please refer to the [DOP](#) on TC Customer Express for current outage information.



East Gate

■ Capability - Actual Flow - Historical Flow - - Contracts



May not be accurate beyond May 6. Please refer to the [DOP](#) on TC Customer Express for current outage information.

East Gate Delivery Area (EGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

| Outage Description | Start | End | Capability (10 ⁶ m ³ /d) | Impact (10 ⁶ m ³ /d) | Service Allowable Location/Area |
|--------------------------------------------------|-----------|-----------|---------------------------------------------------|-----------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|
| Beiseker B3 – Compressor Station Maintenance | 05-May-26 | 08-May-26 | 156 | 5 | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |
| Clearwater A6 – Compressor Station Maintenance | 11-May-26 | 15-May-26 | 157 | 4 | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |
| Didsbury – Compressor Station Maintenance | 19-May-26 | 21-May-26 | 156 | 5 | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |
| Acme – Compressor Station Maintenance | 15-Jun-26 | 19-Jun-26 | 154 | 6 | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |
| Red Deer River – Compressor Station Maintenance | 02-Jul-26 | 11-Jul-26 | 154 | 4 | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |
| Crawling Valley – Compressor Station Maintenance | 11-Jul-26 | 17-Jul-26 | 154 | 4 | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |
| Schrader Creek – Compressor Station Maintenance | 20-Jul-26 | 29-Jul-26 | 153 | 5 | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |

Note: Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

May not be accurate beyond May 6. Please refer to the [DOP](#) on TC Customer Express for current outage information.



East Gate Delivery Area (EGAT)

No impact to FT

Potential impact to FT

Partial impact to FT

| Outage Description | Start | End | Capability (10 ⁶ m ³ /d) | Impact (10 ⁶ m ³ /d) | Service Allowable Location/Area |
|------------------------------------------------|-----------|-----------|------------------------------------------------|--------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|
| Didsbury – Compressor Station Maintenance | 29-Aug-26 | 04-Sep-26 | 154 | 4 | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |
| Beiseker B3 – Compressor Station Maintenance | 24-Oct-26 | 30-Oct-26 | 154 | 6 | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |
| Jenner – Compressor Station Maintenance | 01-Nov-26 | 07-Nov-26 | 154 | 7 | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |
| NPS 42 Foothills Zone 6 – Pipeline Maintenance | 01-Nov-26 | 03-Nov-26 | 145 | 16 | Potential impact to FT-D Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |
| NPS 42 Foothills Zone 6 – Pipeline Maintenance | 04-Nov-26 | 06-Nov-26 | 135 | 26 | Potential impact to FT-D Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28 |

Note: Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

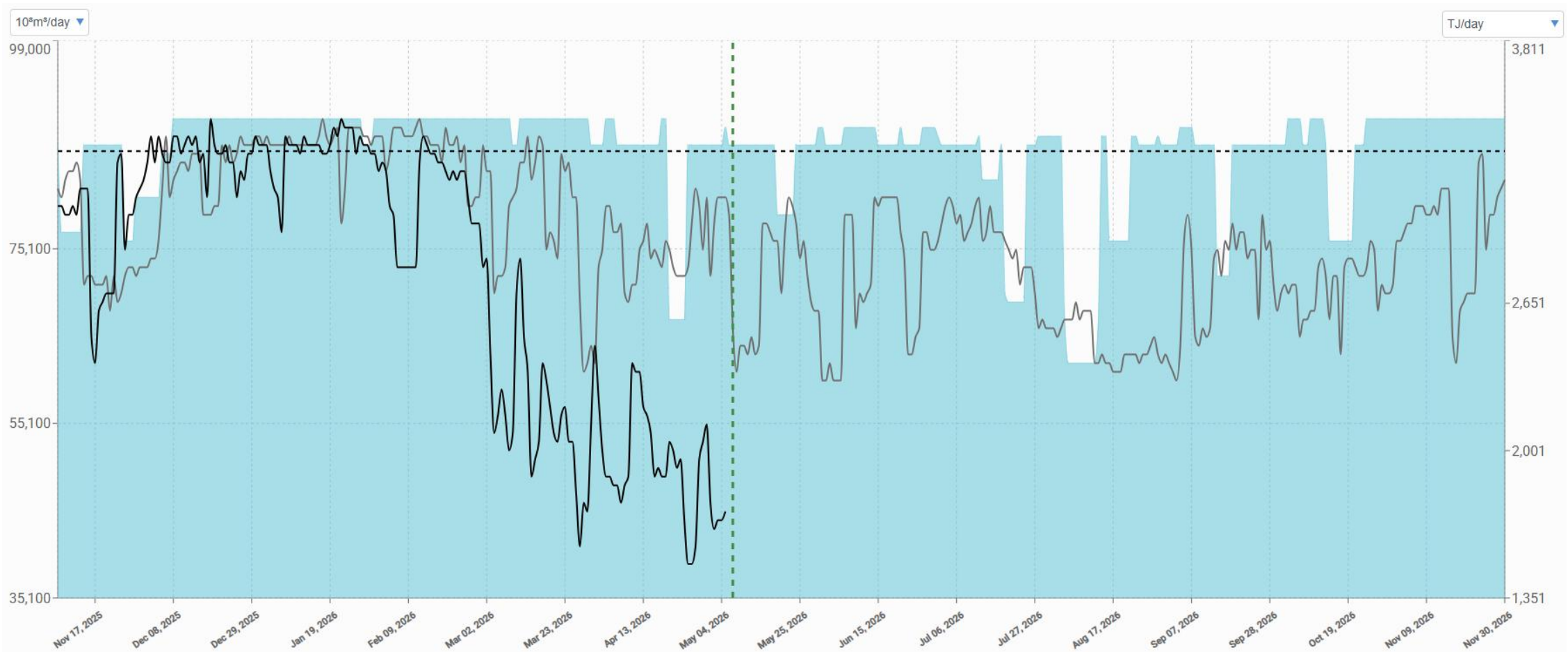
May not be accurate beyond May 6. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Alberta-B.C. Border

(includes both NGTL and Foothills BC outages)

■ Capability - Actual Flow - Historical Flow - - Contracts



May not be accurate beyond May 6. Please refer to the [DOP](#) on TC Customer Express for current outage information.

West Gate Delivery Area (WGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

| Outage Description | Start | End | Capability (10 ⁶ m ³ /d) | Impact (10 ⁶ m ³ /d) | Service Allowable Location/Area |
|----------------------------------------------------------|-----------|-----------|------------------------------------------------|--------------------------------------------|-------------------------------------------------------------------------------------------------|
| Crowsnest B – Compressor Station Maintenance | 19-May-26 | 23-May-26 | 79 | 10 | Potential Impact to FT Foothills BC |
| NPS 36 Foothills Zone 8 Segment 3 – Pipeline Maintenance | 13-Jul-26 | 17-Jul-26 | 83 | 5 | Potential Impact to FT Foothills BC |
| Burton Creek – Compressor Station Maintenance | 19-Jul-26 | 24-Jul-26 | 70 | 18 | Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders |
| NPS 36 Foothills Zone 8 Segment 4 – Pipeline Maintenance | 20-Jul-26 | 24-Jul-26 | 69 | 19 | Potential Impact to FT Foothills BC |
| Crowsnest A – Compressor Station Maintenance | 04-Aug-26 | 13-Aug-26 | 67 | 21 | Potential Impact to FT Foothills BC |
| NPS 36 BC Mainline – Pipeline Maintenance | 05-Aug-26 | 12-Aug-26 | 62 | 26 | Potential Impact to FT Foothills BC |
| Burton Creek A3 – Compressor Station Maintenance | 16-Aug-26 | 21-Aug-26 | 76 | 12 | Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders |
| Elko – Compressor Station Maintenance | 14-Sep-26 | 17-Sep-26 | 72 | 17 | Potential Impact to FT Foothills BC |
| Turner Valley A1 & A2 – Compressor Station Maintenance | 14-Oct-26 | 20-Oct-26 | 76 | 14 | Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21 |

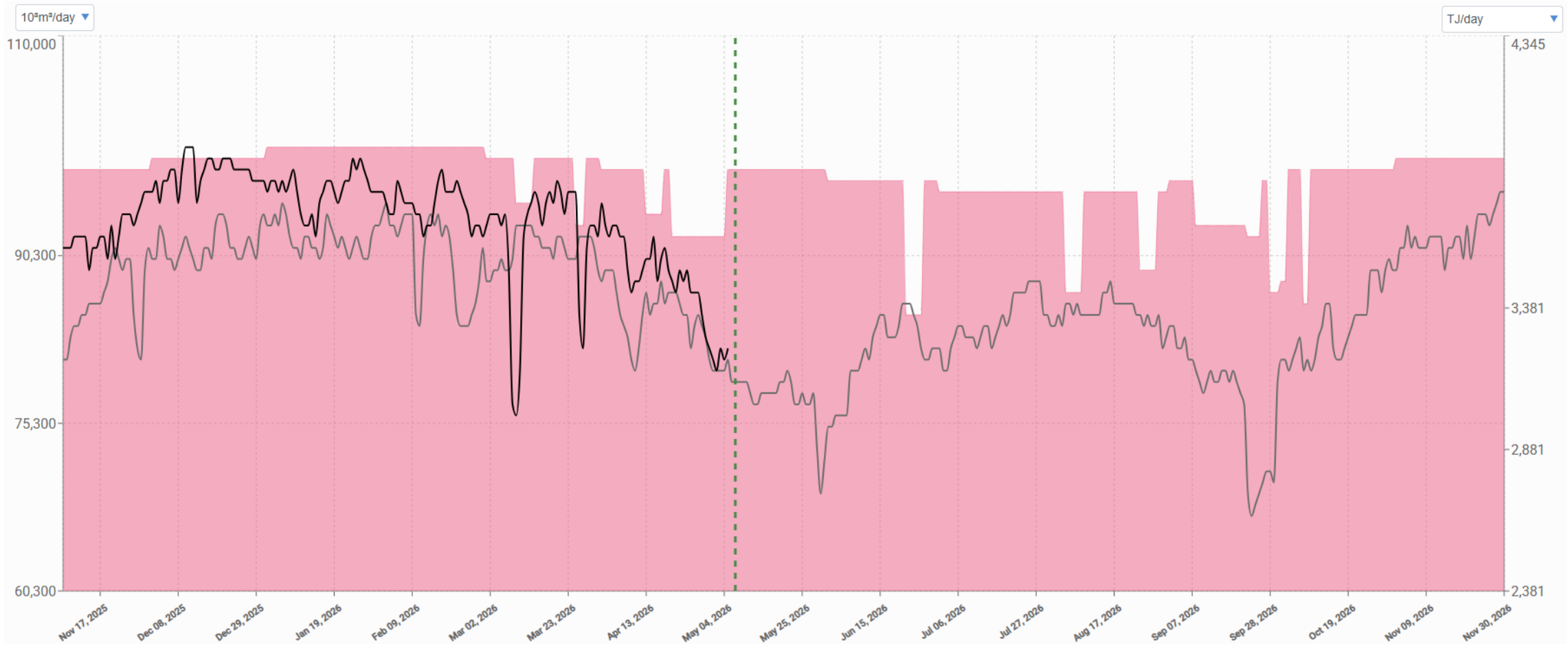
Note: Outages located in the USJR area show up in the WGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

May not be accurate beyond May 6. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Oil Sands Delivery Area

■ Capability - Actual Flow - Historical Flow



May not be accurate beyond May 6. Please refer to the [DOP](#) on TC Customer Express for current outage information.

Northeast Delivery Area (NEDA)

Oilsands Delivery Area (OSDA)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

| Outage Description | Start | End | OSDA Capability (10 ⁶ m ³ /d) | NEDA Capability (10 ⁶ m ³ /d) | Impact (10 ⁶ m ³ /d) | Service Allowable Location/Area |
|--------------------------------------------------|-----------|-----------|-----------------------------------------------------|-----------------------------------------------------|--------------------------------------------|----------------------------------|
| Meikle River D5 – Compressor Station Maintenance | 22-Jun-26 | 26-Jun-26 | 85 | 108 | 12 | Potential impact to FT-D NEDA |
| Meikle River C – Compressor Station Maintenance | 04-Aug-26 | 08-Aug-26 | 87 | 110 | 9 | Potential impact to FT-D NEDA |
| Goodfish – Compressor Station Maintenance | 24-Aug-26 | 28-Aug-26 | 89 | 112 | 7 | Potential impact to FT-D NEDA |
| Woodenhouse C3 – Compressor Station Maintenance | 08-Sep-26 | 21-Sep-26 | 93 | N/A | 4 | Potential impact to FT-D OSDA |
| Otter Lake – Compressor Station Maintenance | 22-Sep-26 | 25-Sep-26 | 92 | 114 | 5 | Potential impact to FT-D NEDA |
| Meikle River C – Compressor Station Maintenance | 28-Sep-26 | 02-Oct-26 | 87 | 110 | 10 | Potential impact to FT-D NEDA |
| Meikle River D5 – Compressor Station Maintenance | 07-Oct-26 | 08-Oct-26 | 86 | 108 | 12 | Potential impact to FT-D NEDA |

Note: Some of these outages are included in the OSDA table of the DOP for visibility purposes. Their area of impact is expected to be different that the standard OSDA definition.

May not be accurate beyond May 6. Please refer to the [DOP](#) on TC Customer Express for current outage information.

Summary

- ❖ **Lower utilization for the month of April in WGAT, NEDA, & USJR has allowed for completion of high impact maintenance without service authorization changes**
 - ❖ Otter Lake Compressor Station Maintenance completed without impacting NEDA/OSDA or USJR
 - ❖ Moyie/NPS 42 WAS Mainline Loop completed without impacting WGAT
 - ❖ Lower utilization highlights the dynamic nature of NGTL and importance of monitoring DOP and our bulletins
- ❖ **Potential risk to EGAT firm service during planned and unplanned outages**
 - ❖ Further details were provided in the [March Customer Ops Meeting](#)

Maintenance season has started, continue to monitor DOP with the above considerations

CONTACTS



MARKETING REPS

[CUSTOMER EXPRESS CONTACTS
\(TCCUSTOMEREXPRESS.COM\)](https://www.tcenergy.com/customer-express)



MINH BADAU

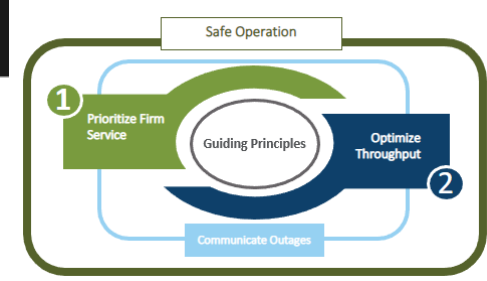
CHAIR, NGTL/FH CUSTOMER OPS
403.920.5804
MINH_BADAU@TCENERGY.COM



Additional Resources

Glossary of Terms

- ❖ **DOP:** Daily Operating Plan [DOP](#)
- ❖ **NGTL:** NGTL System - pipeline system located in Alberta and NE BC
- ❖ **FH:** Foothills Pipeline System (BC or SK)
- ❖ **ISD:** In-Service Date
- ❖ **ILI:** Inline Inspection
- ❖ **Transportation Services**
 - ❖ **IT-R:** Interruptible Transportation - Receipt
 - ❖ **IT-D:** Interruptible Transportation - Delivery
 - ❖ **FT-R:** Firm Transportation - Receipt
 - ❖ **FT-D:** Firm Transportation - Delivery
- ❖ **Operational Areas**
 - ❖ **USJR:** Upstream James River
 - ❖ **WGAT:** West Gate
 - ❖ **EGAT:** East Gate
 - ❖ **OSDA:** Oilsands Delivery Area
 - ❖ **NEDA:** North-East Delivery Area



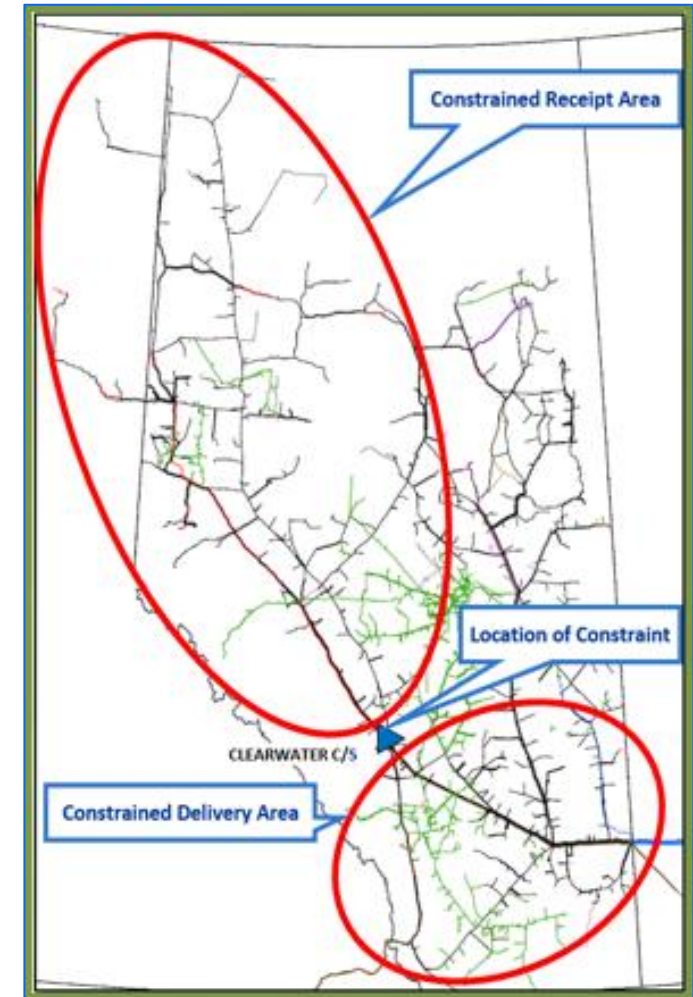
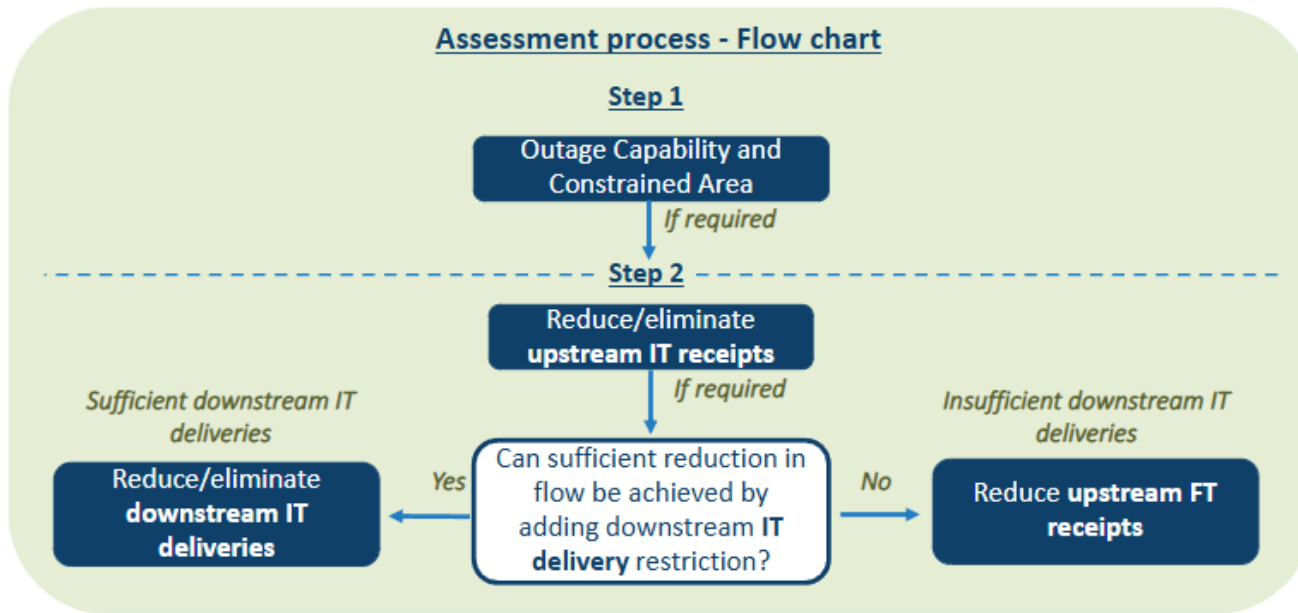
Broad Area Restriction – Assessment Process

Step 1 - Outage Assessment

- Constrained area is determined based on hydraulic analysis
- Restriction is required if flow is expected to exceed capability in the constrained area

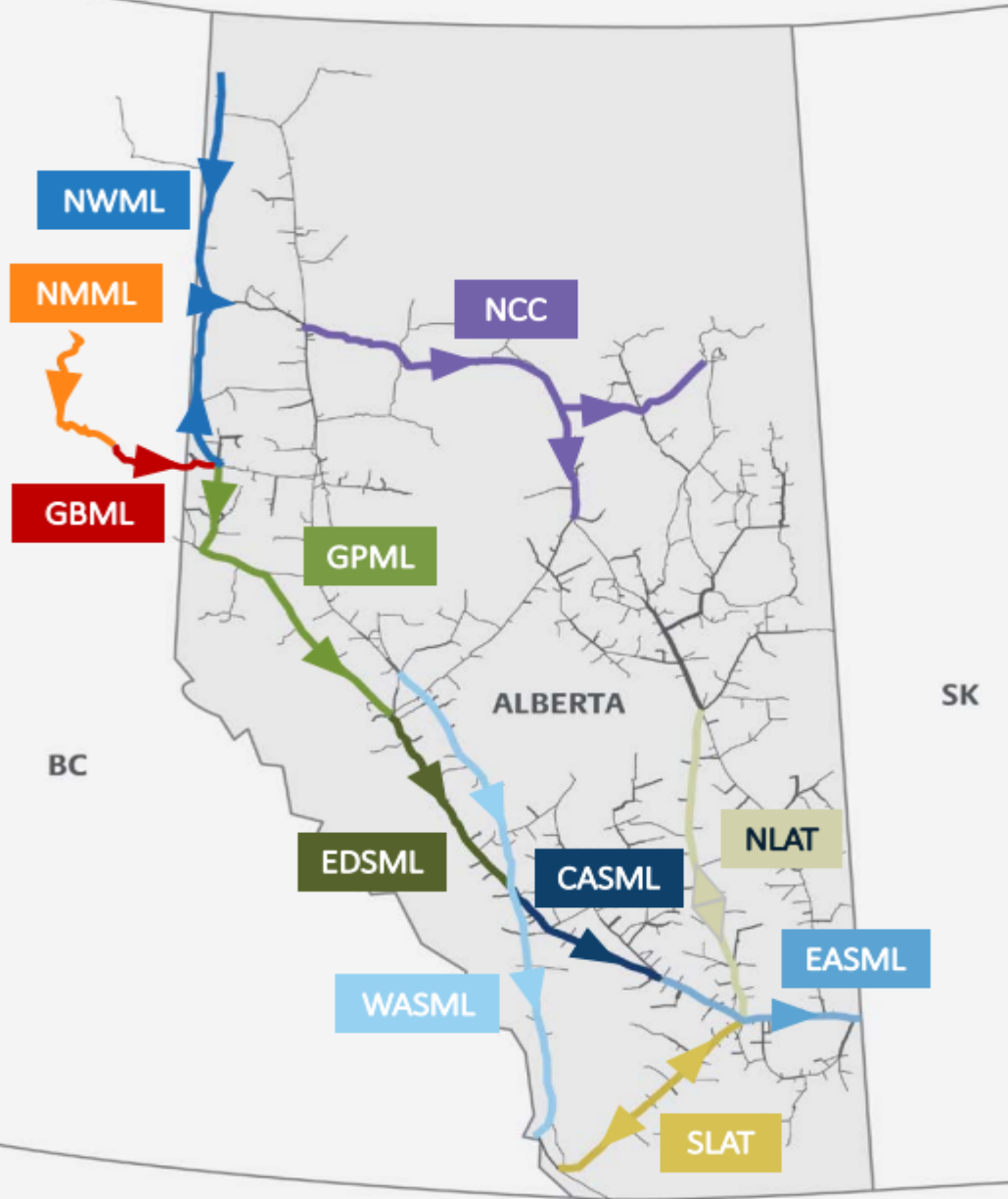
Step 2 – Restriction assessment process

- Applicable under the current system operations
- Applicable to broad area restrictions for most of outages in USJR

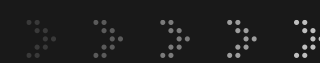




Commonly Referenced Flow Paths



- █ North Montney Mainline (NMML)
- █ Groundbirch Mainline (GBML)
- █ Northwest Mainline (NWML)
- █ North Central Corridor (NCC)
- █ Grande Prairie Mainline (GPML)
- █ Edson Mainline (EDSML)
- █ Western Alberta System Mainline (WASML)
- █ Central Alberta System Mainline (CASML)
- █ Eastern Alberta System Mainline (EASML)
- █ South Lateral (SLAT)
- █ North Lateral (NLAT)



Plant Turnaround Information

- Customer Plant Turnaround Information is important to TC for planning outage execution and determining service-level impact required.
- Allows NGTL to be proactive instead of reactive to flow situations and minimize impact to customers.
- Customers can use the Plant Turnaround Information Form or send us an email to provide us with their turnaround details.
- We accept plant turnaround information any time throughout the year.
- All customer specific information received will remain strictly confidential within the outage planning and coordination teams

Report your maintenance and turnaround schedules for 2026 and beyond
 Click [HERE](#) for the PTA form

Where to send the form: ab_bc_ops_planning@tcenergy.com

PLANT TURNAROUND INFORMATION FORM



Date: Email to: ab_bc_ops_planning@tcenergy.com

| | |
|----------------------------------|----------------------|
| Your Contact Information: | |
| Your Name: | <input type="text"/> |
| Company Name: | <input type="text"/> |
| Phone: | <input type="text"/> |
| Secondary Phone (Optional): | <input type="text"/> |
| Email: | <input type="text"/> |

| | |
|--------------------------------------------------------------------------|--|
| Please select one of the following: | |
| <input type="checkbox"/> Information for new Plant Turnaround | |
| <input type="checkbox"/> Update to existing Plant Turnaround information | |

| | |
|-----------------------------------------------------------------------------------------|--------------------------------|
| Plant Turnaround Information: | |
| NGTL Meter Station Name: <input type="text"/> | |
| NGTL Meter Station Number: <input type="text"/> | |
| Start Date: <input type="text"/> | End Date: <input type="text"/> |
| Start Time: <input type="text"/> | End Time: <input type="text"/> |
| Type of Plant Turnaround: | |
| <input type="checkbox"/> Complete Turnaround (Zero Flow) | |
| <input type="checkbox"/> Partial Turnaround: | |
| Expected Flow during turnaround: <input type="text"/> 10 ³ m ³ /d | |
| Typical Flow: <input type="text"/> 10 ³ m ³ /d | |

| |
|-----------------------------|
| Additional Comments: |
| <input type="text"/> |

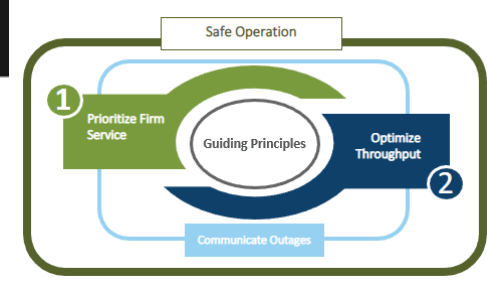
Email this form to: ab_bc_ops_planning@tcenergy.com.
 Direct any questions to the Pipeline @ (403) 920-7473.



Outage Communication Tools: Order



Broad Area Restriction Assessment Process



How do I know if an outage will follow the Broad Area Assessment Process?

- Outages in the USJR table will also be included in the EGAT/WGAT tables to signal Broad Area Assessment Process is applicable

Receipt - Upstream James River Base Operational Capability: 377,000 10³m³/day
From Jul 01, 2025 to Jul 31, 2025 Heat Value
40.5 GJ/10³m³

| 19700939 | | | | | | | | | |
|----------|--------------|--------------|--------------------------------------------|---------------------------------------------|-------------------|-----------------------------------------|-----------------------------------------------------|--------------------------------------------------------------|---------------------------------|
| Duration | Start | End | Impact | Outage Capability | Local Area Impact | Local Area Outage Capability | Typical Flow | Outage Description | Service Allowable Location/Area |
| 4 days | Jul 24, 2025 | Jul 27, 2025 | 26,000 10 ³ m ³ /day | 351,000 10 ³ m ³ /day | N/A | N/A 10 ³ m ³ /day | 355,000-385,000 10 ³ m ³ /day | NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance | Potential impact to FT-R USJR |

Potential Impact

Delivery - East Gate Base Operational Capability: 160,000 10³m³/day
From Jul 01, 2025 to Jul 31, 2025 Heat Value
38.5 GJ/10³m³

| 19700939 | | | | | | | | | |
|----------|--------------|--------------|--------------------------------------------|---------------------------------------------|--------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|--|--|--|
| Duration | Start | End | Impact | Outage Capability | Outage Description | Service Allowable Location/Area | | | |
| 4 days | Jul 24, 2025 | Jul 27, 2025 | 18,000 10 ³ m ³ /day | 142,000 10 ³ m ³ /day | NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance | No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, partial 21, 23, 24, partial 28 | | | |

Delivery - West Gate Base Operational Capability: 89,000 10³m³/day
From Jul 01, 2025 to Jul 31, 2025 Heat Value
38.5 GJ/10³m³

| 19700939 | | | | | | | | | |
|----------|--------------|--------------|-------------------------------------------|--------------------------------------------|--------------------------------------------------------------|-------------------------------------------------------------------------------------------------------|--|--|--|
| Duration | Start | End | Impact | Outage Capability | Outage Description | Service Allowable Location/Area | | | |
| 4 days | Jul 24, 2025 | Jul 27, 2025 | 2,000 10 ³ m ³ /day | 87,000 10 ³ m ³ /day | NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance | No impact to FT-D anticipated Alberta/BC and Alberta/Montana Borders Segments 22 and partial 21 | | | |

Broad Area Restriction Assessment Process

Assessment process - Flow chart

Step 1

Outage Capability and
Constrained Area

If required

Step 2

Reduce/eliminate
upstream IT receipts

If required

*Sufficient downstream IT
deliveries*

Reduce/eliminate
**downstream IT
deliveries**

Yes

Can sufficient reduction in
flow be achieved by
adding downstream IT
delivery restriction?

No

*Insufficient downstream IT
deliveries*

Reduce upstream **IT**
receipts