TC Energy

NGTL System and Foothills Pipelines Ltd.

CUSTOMER OPERATIONS MEETING

FOR INFORMATIONAL PURPOSES ONLY

Forward Looking Information

- This presentation includes certain forward-looking information. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.
- The information provided is for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based upon certain assumptions that may or may not be accurate and therefore is subject to various risks and uncertainties. TC Energy shall not be liable for damages sustained as a result of any use or reliance on such information.
- The outages listed in this presentation are not an exhaustive list. Outage date, duration, and impact may be subject to change. Refer to the Daily Operating Plan (DOP) for all planned outages with potential service impact.

No impact to FT	Refers to outage periods where FT impact is not expected
Potential impact to FT	Refers to outage periods where there is potential of FT impact
Partial impact to FT	Refers to outage periods where FT impact is expected

Important Notes

Outage information in this presentation may not be accurate beyond February 4, 2025

For current outage and capability information, please refer to the most recent Daily Operating Plan (DOP), the Dashboard and bulletins

This meeting covers broad operational and project-related topics that impact operations on the NGTL and Foothills systems. For information on focused Commercial, Operational and Regulatory topics, please contact your Marketing Representative

Agenda

1. Expected System Dynamics - 2026
2. Review of Previous Month’s Operations
3. 2026 Operational Outlook

Expected System Dynamics - 2026

- **Increase in OSDA/NEDA flows**
  - Continue to see high utilization in the OSDA/NEDA area
- **Increase in flow volatility in USJR – West of Saddle**
  - Increased volatility experienced to date could result in temporary increases in production shifted to NGTL
- **Strong utilization at our exports (WGAT/EGAT)**
  - Flows at or above our firm contracts

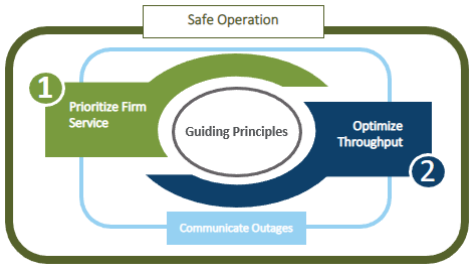
How does this impact our outage planning and service authorization risk?

- **Are we seeing high system utilization as we start an outage?**
  - If yes, there is a higher risk of service authorization changes
  - With observed high volatility on the system this can change on any given day
- **Actual service impact and authorization levels will be dependent on actual system dynamics at the time, continue to monitor bulletins for the latest service allowable.**

Maintenance season is approaching with planned outages starting in March.
Continue to monitor DOP with the above considerations

Review of Previous Month’s Operations

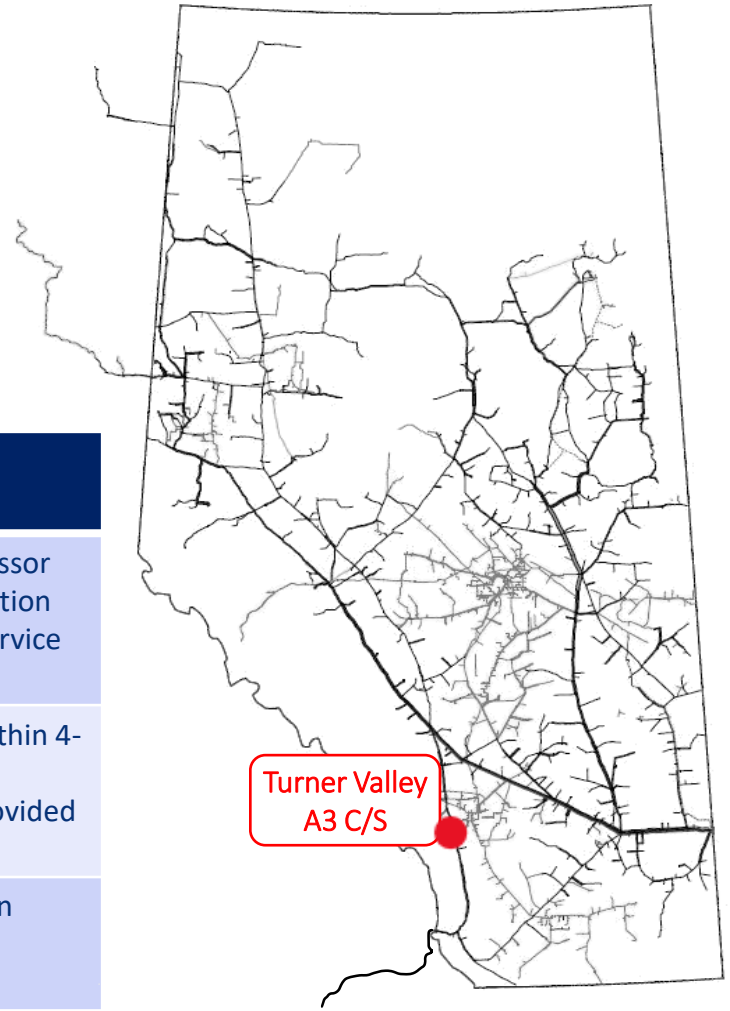
Turner Valley A3 – Compressor Station Maintenance



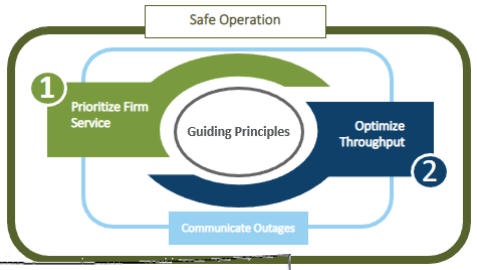
Background:

- Unplanned:
  - Turner Valley A3 Compressor Station Maintenance: November 25 – December 7
- Capability communicated:
  - November 25 – December 4: 81 10^6m3/d
  - December 5 – December 9: 86 10^6m3/d
- Service Allowable:
  - WGAT: 0% IT-D, Partial FT-D – December 3 – 4th
  - WGAT: 0% IT-D, 100% FT-D – December 5 – 7th

Bulletin Date	Effective Date	Service Allowable	Comments
December 2	December 3 (08:00 MST)	WGAT: 0% IT-D, Partial FT-D	Unplanned Turner Valley A3 Compressor Station Maintenance and high utilization on the WGAT system resulted in a service authorization level change.
December 3	December 5 (08:00 MST)	WGAT: 0% IT-D, 100% FT-D	Return to service estimated to be within 4-6 days, WGAT service authorization adjusted. Further updates will be provided via bulletins.
December 7	December 8 (08:00 MST)	WGAT: 100% IT-D, 100% FT-D	Turner Valley A3 Compression Station Maintenance complete, service authorization levels adjusted

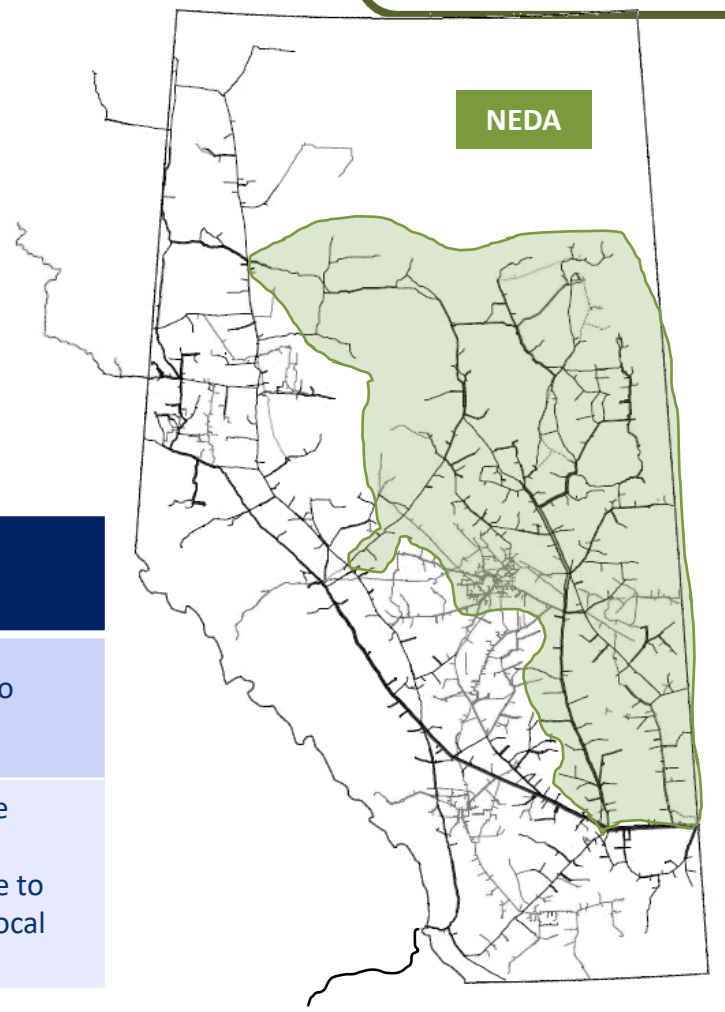


NEDA IT-D – Cold Weather



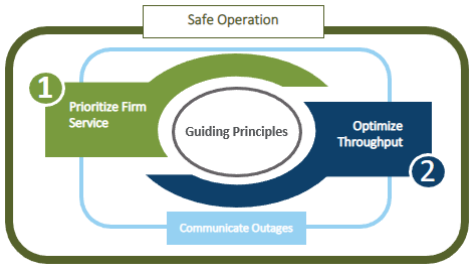
Background:

- Due to supply and demand distribution as well as expected increase in demand with forecasted colder temperatures NEDA IT-D was limited.
- Service Allowable:
  - NEDA: 0% IT-D, 100% FT-D, December 11 – 29th



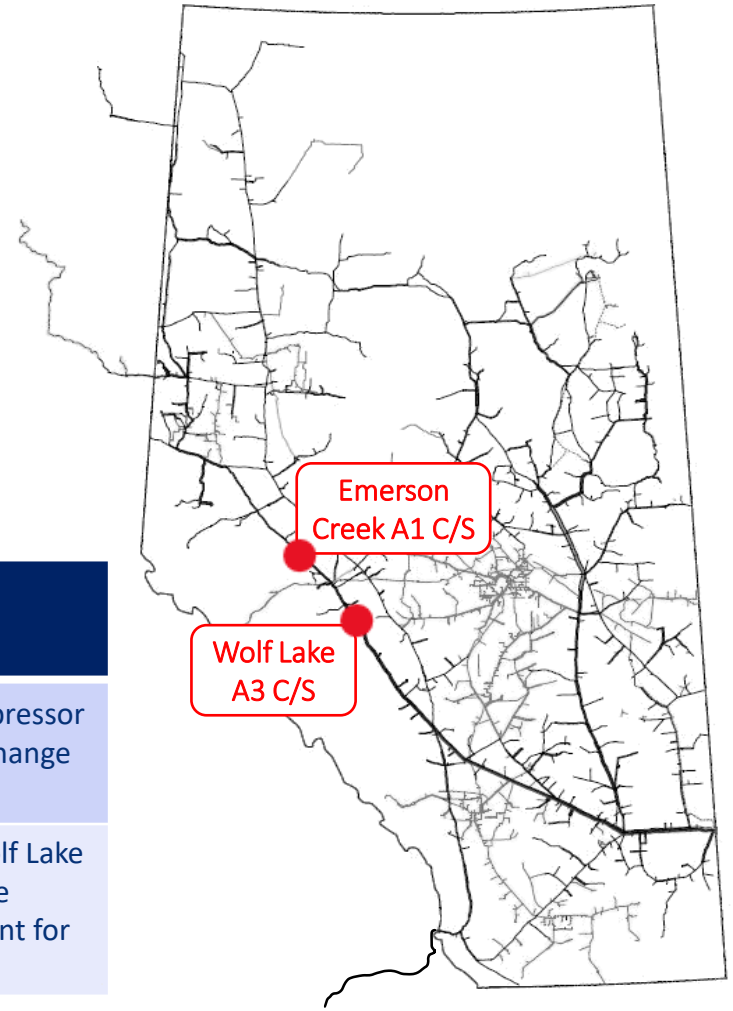
Bulletin Date	Effective Date	Service Allowable	Comments
December 9	December 11 (08:00 MST)	NEDA: 0% IT-D, 100% FT-D	Service authorization adjusted due to expected increase in demand.
December 29	December 30 (08:00 MST)	NEDA: 100% IT-D, 100% FT-D	Service authorization adjusted to the NEDA area. Segment 14 and Partial Segment 11 remains at firm only due to the ongoing high utilization to that local area.

Emerson Creek A1 & Wolf Lake A3 – Compressor Station Maintenance



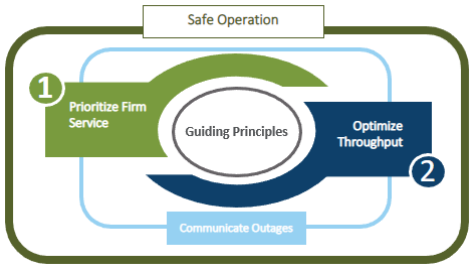
Background:

- Unplanned:
  - Emerson Creek A1 Compressor Station Maintenance: December 15 – December 23rd
  - Wolf Lake A3 Compressor Station Maintenance: December 24 – January 6th
- Capability communicated:
  - December 15 – December 23: 376 10^6m3/d
  - December 24 – January 6: 380 10^6m3/d
- Service Allowable:
  - USJR: 0% IT-R, 100% FT-R – December 16 – January 6th



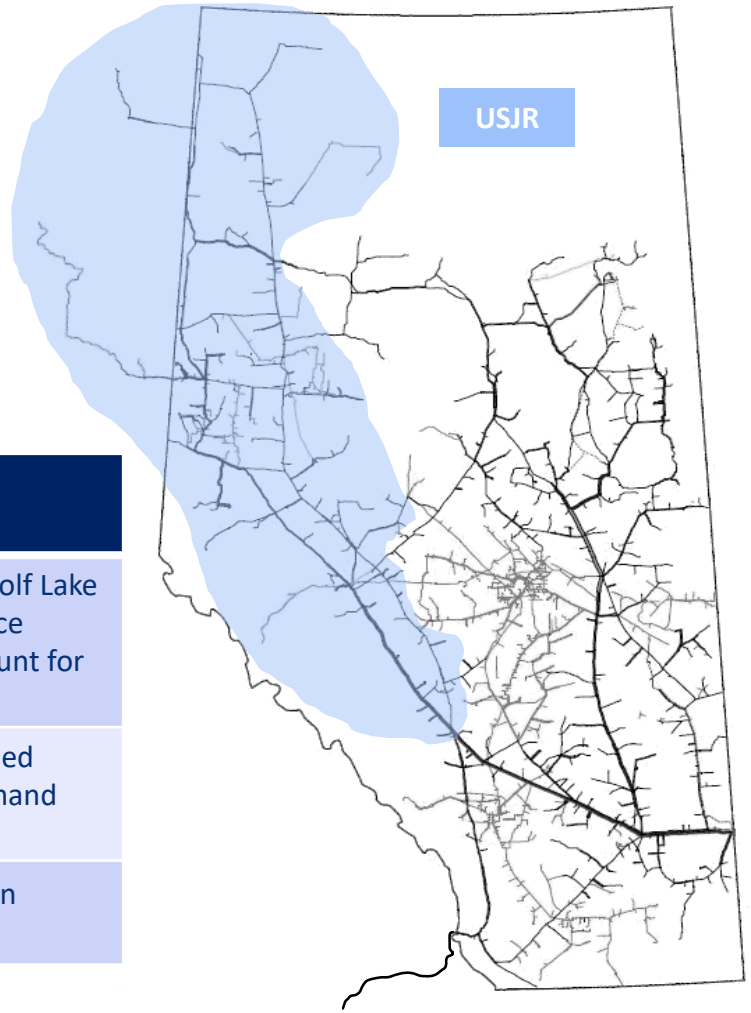
Bulletin Date	Effective Date	Service Allowable	Comments
December 15	December 16 (08:00 MST)	USJR: 0% IT-R, 100% FT-R	Unplanned Emerson Creek A1 Compressor Station Maintenance resulted in a change in service authorization.
January 5	January 6 (08:00 MST)	USJR: 10% IT-R, 100% FT-R	Unplanned Emerson Creek A1 & Wolf Lake A3 Compressor Station Maintenance complete, service adjusted to account for ongoing high system utilization.

USJR IT-R – High Utilization



Background:

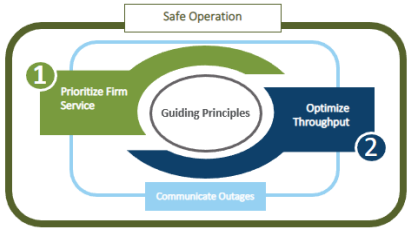
- Due to ongoing high utilization in the USJR area IT-R remained limited.
- Service Allowable:
  - USJR: 10% IT-R, 100% FT-R – January 6 – 9th
  - USJR: 40 % IT-R, 100% FT-R – January 10 – 19th



Bulletin Date	Effective Date	Service Allowable	Comments
January 5	January 6 (08:00 MST)	USJR: 10% IT-R, 100% FT-R	Unplanned Emerson Creek A1 & Wolf Lake A3 Compressor Station Maintenance complete, service adjusted to account for ongoing high system utilization.
January 9	January 10 (08:00 MST)	USJR: 40% IT-R, 100% FT-R	Service authorization levels increased based on the latest supply and demand distribution.
January 19	January 20 (08:00 MST)	USJR: 100% IT-R, 100% FT-R	Service authorization returned to an unrestricted state.

2026 Operational Outlook

(From DOP as of Wednesday, February 4)



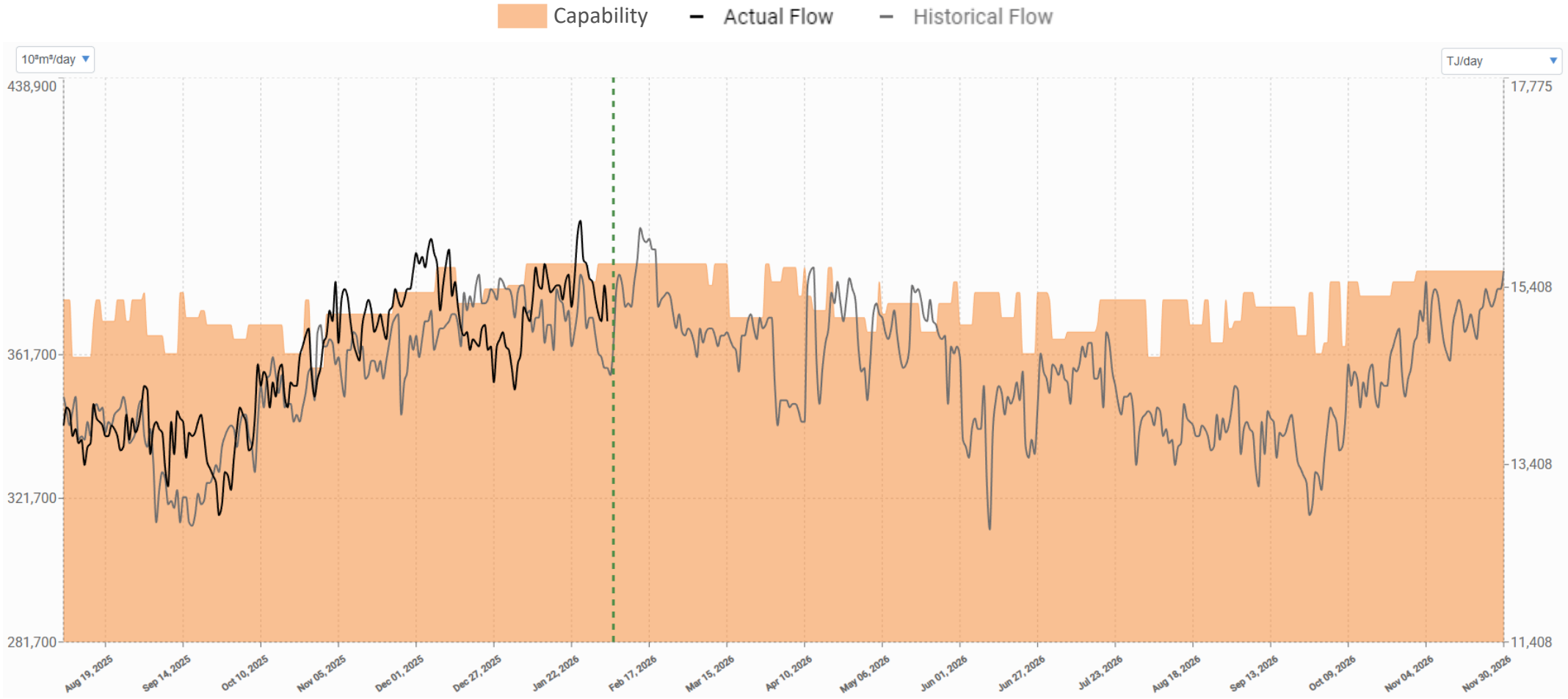
2026 Outages

- All known planned outages for the remainder of 2026 have now been added to DOP.
- We will continue to make best efforts to limit changes of dates to larger impacting outages; however, Start and End Dates, Durations, Capability, Area of impact may be revised as new information becomes available or further optimization opportunities are identified.

Outages and/or maintenance work is posted to the DOP if there is reasonable expectation that the event could or will result in a change to service authorization levels.

Optimization efforts are on-going and we will continue to focus on safety, optimizing system capacity and minimizing outage impacts.

Upstream James River



Facility Assumptions:

- NPS 36 GPML pressure derates remain in place until end of 2026
- Berland River Unit Addition expected in service in late Q2 / early Q3. Increase in capacity associated with the facility addition is currently not included in the charts but will be added once there is more certainty of in-service dates

Upstream James River Receipt Area (USJR)

No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	USJR Outage Capability ($10^6m^3/d$)	USJR Impact ($10^6m^3/d$)	Area Outage Capability ($10^6m^3/d$)	Outage Area Typical Flows ($10^6m^3/d$)	**Service Allowable Location/Area**
Woodenhouse C3 – Compressor Station Maintenance	09-Mar-26	10-Mar-26	381	6	245	205-250	Potential impact to FT-R USJR U/S Berland River
NPS 42 Edson Mainline Loop – Pipeline Maintenance	16-Mar-26	27-Mar-26	372	15	N/A	340-385	Potential impact to FT-R USJR
Gold Creek B3 – Compressor Station Maintenance	30-Mar-26	31-Mar-26	382	5	246	205-250	Potential impact to FT-R USJR U/S Berland River
Nordegg B – Compressor Station Maintenance	30-Mar-26	2-Apr-26	383	4	N/A	340-385	Potential impact to FT-R USJR
Alces River B3 – Compressor Station Maintenance	8-Apr-26	9-Apr-26	378	8	242	205-250	Potential impact to FT-R USJR U/S Berland River
Goodfish A2 – Compressor Station Maintenance	8-Apr-26	9-Apr-26	378	8	242	205-250	Potential impact to FT-R USJR U/S Berland River
Goodfish A1 – Compressor Station Maintenance	11-Apr-26	17-Apr-26	378	8	242	205-250	Potential impact to FT-R USJR U/S Berland River
Hidden Lake North – Compressor Station Maintenance	13-Apr-26	17-Apr-26	374	12	238	205-250	Potential impact to FT-R USJR U/S Berland River
Otter Lake – Compressor Station Maintenance	20-Apr-26	04-May-26	372	14	236	205-250	Potential impact to FT-R USJR U/S Berland River
Latornell A2 – Compressor Station Maintenance	6-May-26	7-May-26	373	9	N/A	340-385	Potential impact to FT-R USJR
Swartz Creek A1 – Compressor Station Maintenance	6-May-26	29-May-26	376	6	N/A	340-385	Potential impact to FT-R USJR

May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

Upstream James River Receipt Area (USJR)

No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	USJR Outage Capability ($10^6m^3/d$)	USJR Impact ($10^6m^3/d$)	Area Outage Capability ($10^6m^3/d$)	Outage Area Typical Flows ($10^6m^3/d$)	**Service Allowable Location/Area**
Swartz Creek – Compressor Station Maintenance	19-May-26	23-May-26	370	12	270	240-285	Potential impact to FT-R USJR U/S Emerson Creek
NPS 48 Grande Prairie Mainline Loop 4 – Pipeline Maintenance	19-May-26	24-May-26	368	14	268	240-285	Potential impact to FT-R USJR U/S Emerson Creek
Berland River – Compressor Station Maintenance	01-Jun-26	05-Jun-26	370	9	278	250-295	Potential impact to FT-R USJR U/S Edson
Latornell A1 – Compressor Station Maintenance	15-Jun-26	19-Jun-26	372	7	280	250-295	Potential impact to FT-R USJR U/S Edson
Meikle River D5 – Compressor Station Maintenance	22-Jun-26	26-Jun-26	362	17	226	205-250	Potential impact to FT-R USJR U/S Berland River
Gold Creek – Compressor Station Maintenance	02-Jul-26	06-Jul-26	366	11	266	240-285	Potential impact to FT-R USJR U/S Emerson Creek
Emerson Creek A1 – Compressor Station Maintenance	05-Jul-26	09-Jul-26	371	6	N/A	340-385	Potential impact to FT-R USJR
NPS 30 Western Alberta System Mainline – Pipeline Maintenance	07-Jul-26	16-Jul-26	368	9	N/A	340-385	Potential impact to FT-R USJR
Emerson Creek – Compressor Station Maintenance	08-Jul-26	09-Jul-26	369	8	N/A	340-385	Potential impact to FT-R USJR
Emerson Creek B2 – Compressor Station Maintenance	08-Jul-26	11-Jul-26	371	6	N/A	340-385	Potential impact to FT-R USJR
Meikle River B2 – Compressor Station Maintenance	13-Jul-26	17-Jul-26	370	7	270	240-285	Potential impact to FT-R USJR U/S Emerson Creek
Meikle River C – Compressor Station Maintenance	03-Aug-26	07-Aug-26	361	16	225	205-250	Potential impact to FT-R USJR U/S Berland River

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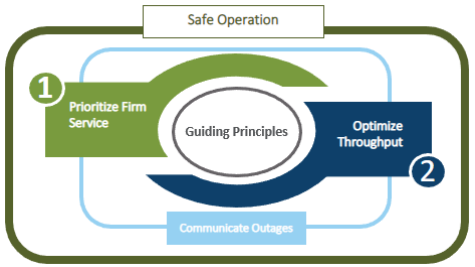
Upstream James River Receipt Area (USJR)

No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	USJR Outage Capability ($10^6m^3/d$)	USJR Impact ($10^6m^3/d$)	Area Outage Capability ($10^6m^3/d$)	Outage Area Typical Flows ($10^6m^3/d$)	**Service Allowable Location/Area**
Latornell A2 – Compressor Station Maintenance	17-Aug-26	21-Aug-26	370	7	278	250-295	Potential impact to FT-R USJR U/S Edson
Swartz Creek A2 – Compressor Station Maintenance	19-Aug-26	20-Aug-26	370	7	278	250-295	Potential impact to FT-R USJR U/S Edson
Goodfish – Compressor Station Maintenance	24-Aug-26	28-Aug-26	365	12	229	205-250	Potential impact to FT-R USJR U/S Berland River
Knight – Compressor Station Maintenance	30-Aug-26	03-Sep-26	369	8	N/A	340-385	Potential impact to FT-R USJR
Alces River – Compressor Station Maintenance	08-Sep-26	22-Sep-26	375	4	239	205-250	Potential impact to FT-R USJR U/S Berland River
Otter Lake – Compressor Station Maintenance	22-Sep-26	25-Sep-26	367	12	231	205-250	Potential impact to FT-R USJR U/S Berland River
Meikle River C – Compressor Station Maintenance	28-Sep-26	02-Oct-26	362	17	226	205-250	Potential impact to FT-R USJR U/S Berland River
Meikle River D5 – Compressor Station Maintenance	07-Oct-26	08-Oct-26	364	18	228	205-250	Potential impact to FT-R USJR U/S Berland River
Nordegg B – Compressor Station Maintenance	13-Oct-26	23-Oct-26	378	4	N/A	340-385	Potential impact to FT-R USJR

May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

Broad Area Restriction – Assessment Process

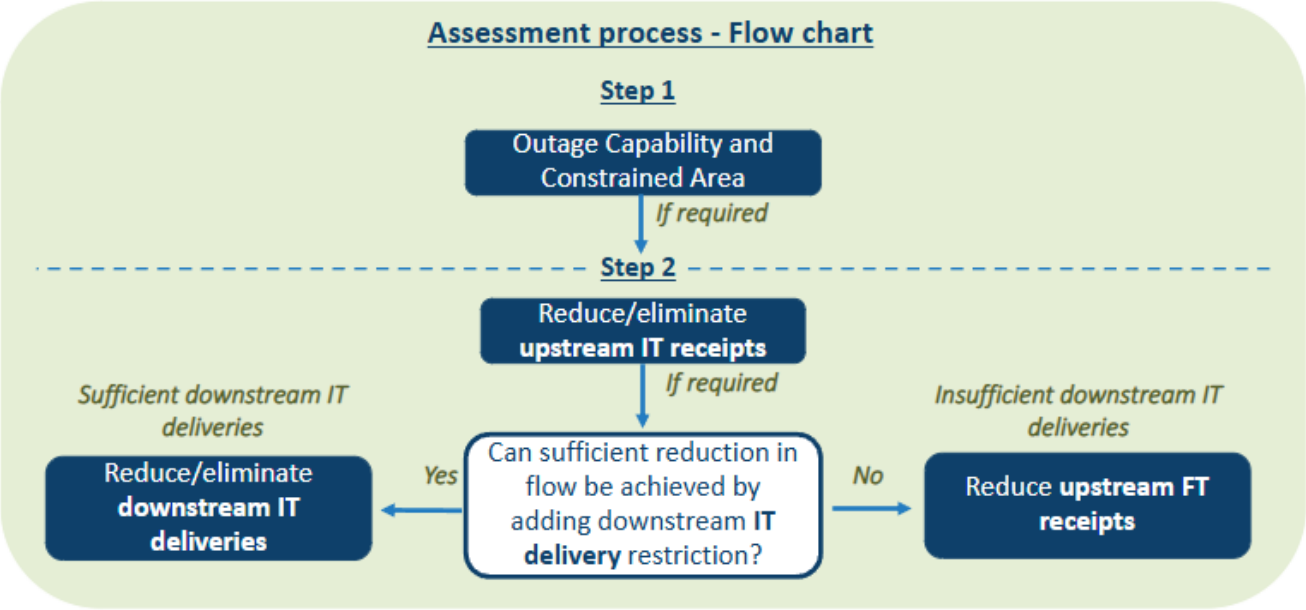


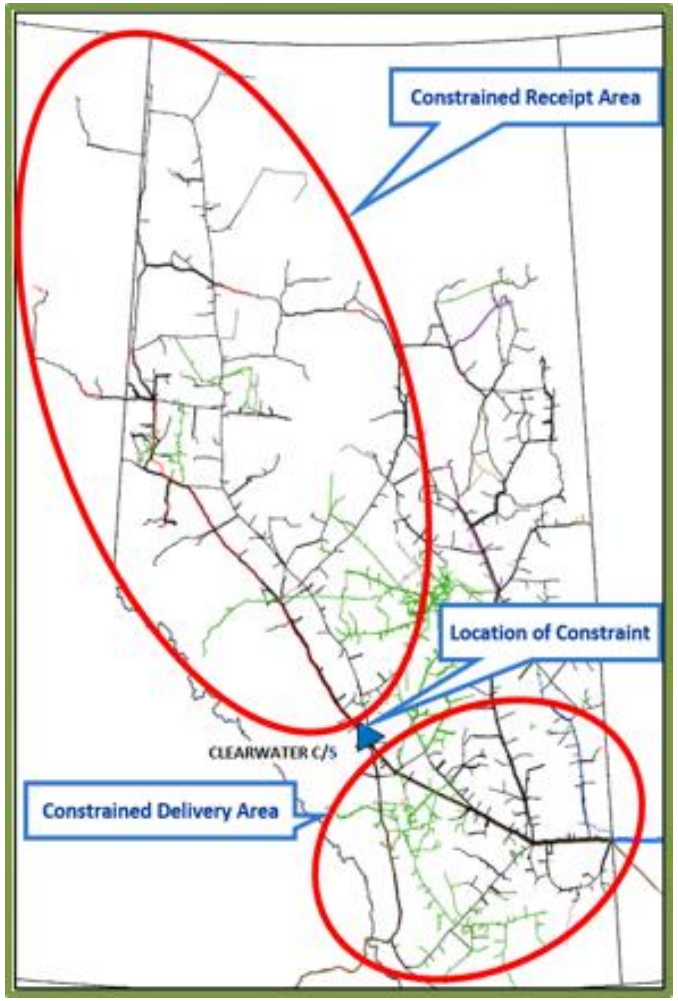
Step 1 - Outage Assessment

- Constrained area is determined based on hydraulic analysis
- Restriction is required if flow is expected to exceed capability in the constrained area

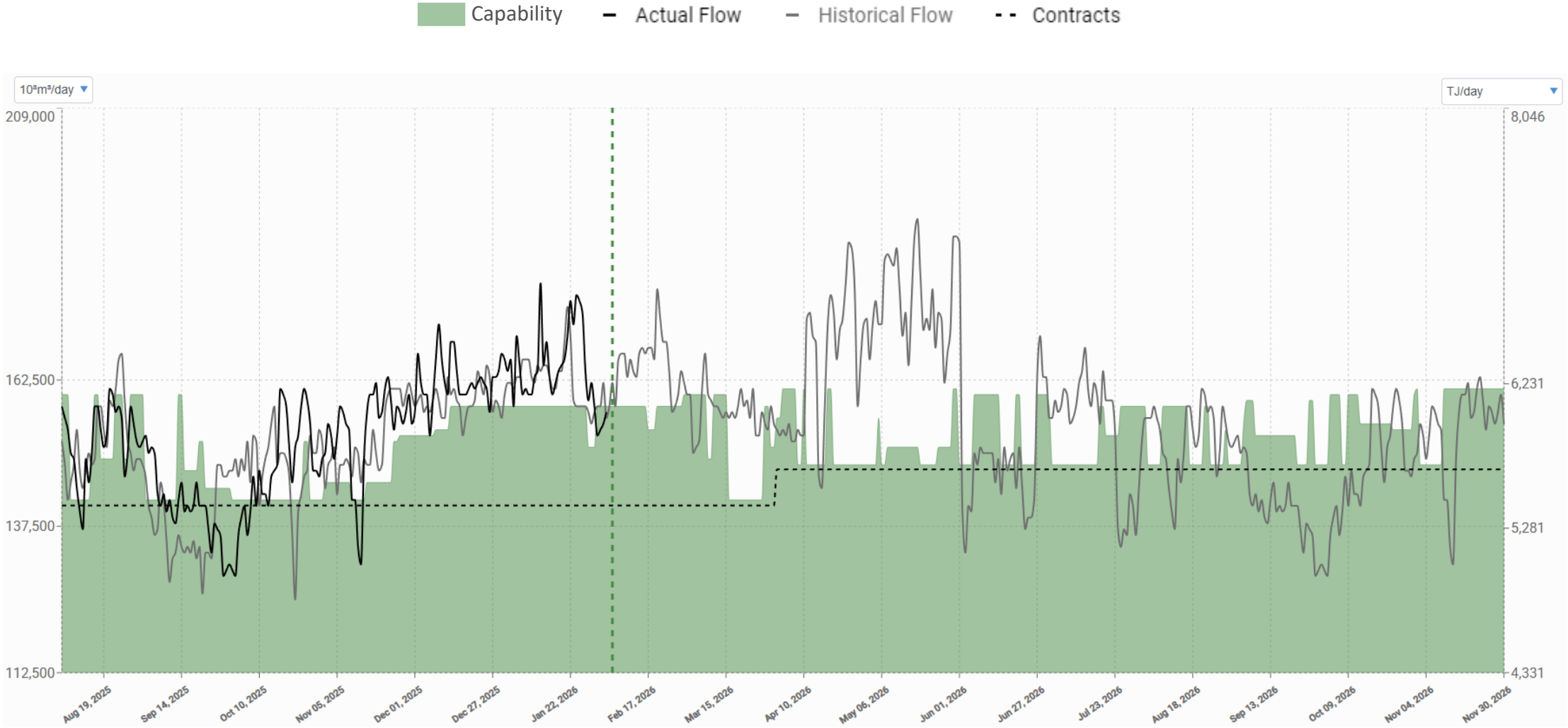
Step 2 – Restriction assessment process

- Applicable under the current system operations
- Applicable to broad area restrictions for most of outages in USJR





East Gate



May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

East Gate Delivery Area (EGAT)

No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	Capability ($10^6m^3/d$)	Impact ($10^6m^3/d$)	Service Allowable Location/Area
Didsbury – Compressor Station Maintenance	17-Feb-26	19-Feb-26	154	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Red Deer River A2 – Compressor Station Maintenance	16-Mar-26	30-Mar-26	158	2	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Beiseker B3 – Compressor Station Maintenance	05-May-26	08-May-26	156	5	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Clearwater A6 – Compressor Station Maintenance	11-May-26	15-May-26	157	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Didsbury – Compressor Station Maintenance	19-May-26	21-May-26	156	5	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Acme – Compressor Station Maintenance	15-Jun-26	19-Jun-26	154	6	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

Note: *Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication*

May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

East Gate Delivery Area (EGAT)

No impact to FT | Potential impact to FT | Partial impact to FT

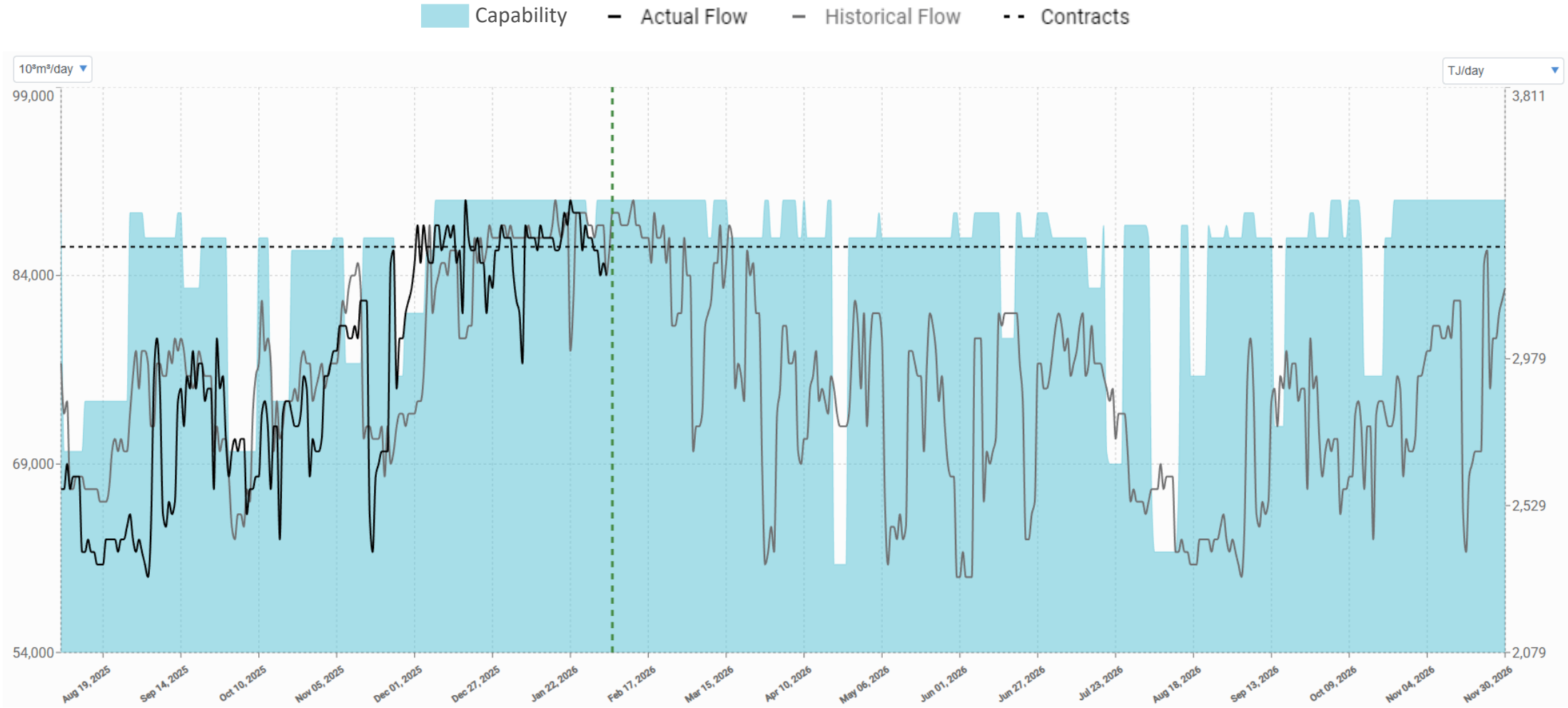
Outage Description	Start	End	Capability ($10^6m^3/d$)	Impact ($10^6m^3/d$)	Service Allowable Location/Area
Red Deer River – Compressor Station Maintenance	02-Jul-26	11-Jul-26	154	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Schrader Creek – Compressor Station Maintenance	20-Jul-26	24-Jul-26	153	5	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Didsbury – Compressor Station Maintenance	29-Aug-26	04-Sep-26	154	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Beiseker B3 – Compressor Station Maintenance	24-Oct-26	30-Oct-26	154	6	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Jenner – Compressor Station Maintenance	02-Nov-26	08-Nov-26	154	7	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 – Pipeline Maintenance	02-Nov-26	09-Nov-26	148	13	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

Note: *Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication*

May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

Alberta-B.C. Border

(includes both NGTL and Foothills BC outages)



May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

West Gate Delivery Area (WGAT)

No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	Capability ($10^6 m^3/d$)	Impact ($10^6 m^3/d$)	Service Allowable Location/Area
NPS 42 WAS Mainline Loop – Pipeline Maintenance	20-Apr-26	24-Apr-26	79	11	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21
Moyie – Compressor Station Maintenance	20-Apr-26	24-Apr-26	61	29	Potential Impact to FT Foothills BC
Crowsnest B – Compressor Station Maintenance	15-Jun-26	19-Jun-26	79	10	Potential Impact to FT Foothills BC
NPS 36 Foothills Zone 8 Segment 3 – Pipeline Maintenance	14-Jul-26	18-Jul-26	83	5	Potential Impact to FT Foothills BC
Burton Creek – Compressor Station Maintenance	20-Jul-26	25-Jul-26	70	18	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
NPS 36 Foothills Zone 8 Segment 4 – Pipeline Maintenance	21-Jul-26	25-Jul-26	69	19	Potential Impact to FT Foothills BC
Crowsnest A – Compressor Station Maintenance	04-Aug-26	13-Aug-26	67	21	Potential Impact to FT Foothills BC
NPS 36 BC Mainline – Pipeline Maintenance	05-Aug-26	12-Aug-26	62	26	Potential Impact to FT Foothills BC

***Note**: Outages located in the USJR area show up in the WGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication*

May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

West Gate Delivery Area (WGAT)

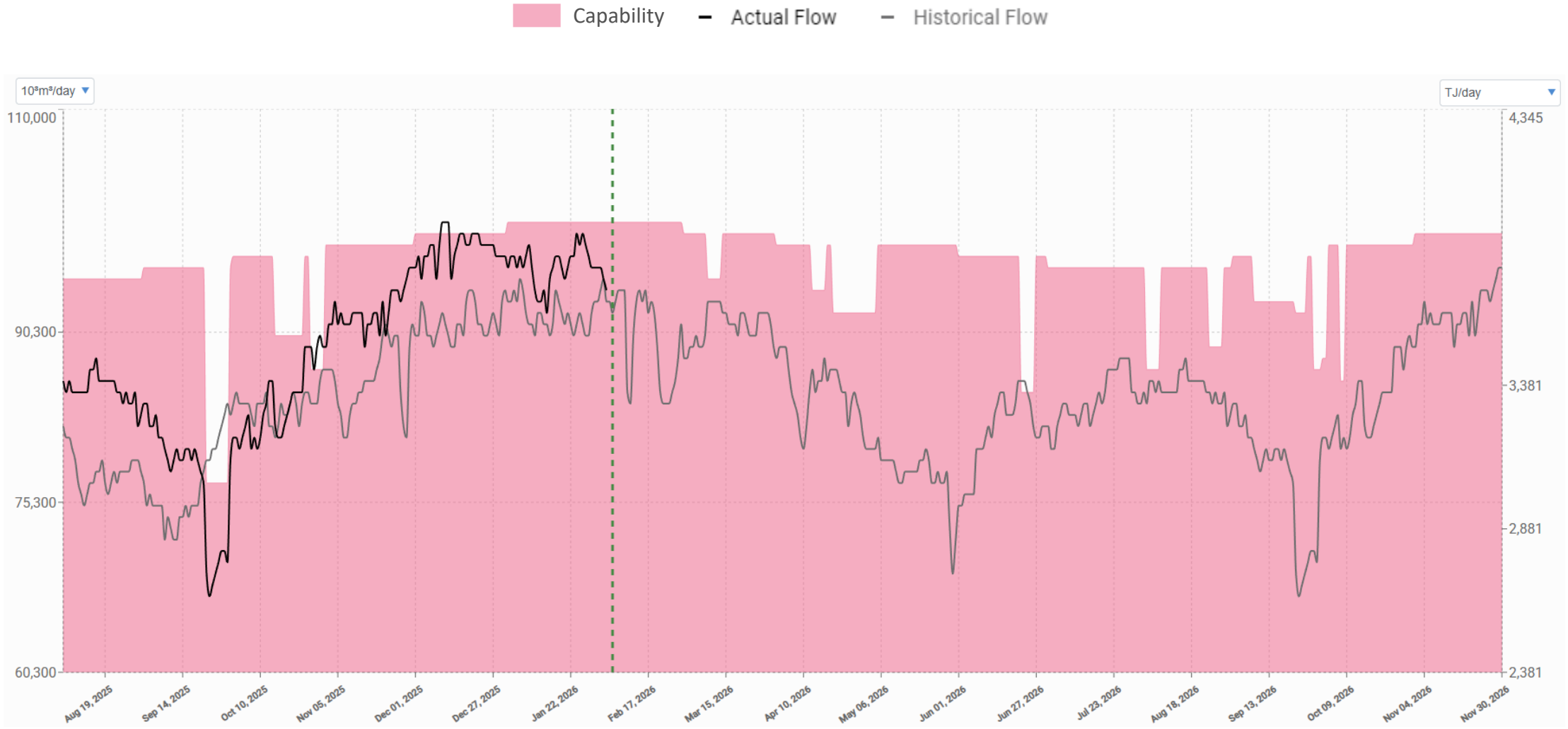
No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	Capability ($10^6 m^3/d$)	Impact ($10^6 m^3/d$)	Service Allowable Location/Area
Burton Creek A3 – Compressor Station Maintenance	17-Aug-26	22-Aug-26	76	12	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
Elko – Compressor Station Maintenance	14-Sep-26	17-Sep-26	72	17	Potential Impact to FT Foothills BC
Turner Valley A1 & A2 – Compressor Station Maintenance	14-Oct-26	20-Oct-26	76	14	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21

***Note**: Outages located in the USJR area show up in the WGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication*

May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

Oil Sands Delivery Area



May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

Northeast Delivery Area (NEDA)
Oilsands Delivery Area (OSDA)

No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	OSDA Capability ($10^6m^3/d$)	NEDA Capability ($10^6m^3/d$)	Impact ($10^6m^3/d$)	Service Allowable Location/Area
Meikle River C3 – Compressor Station Maintenance	09-Mar-26	13-Mar-26	95	125	4	Potential impact to FT-D NEDA
Hidden Lake North – Compressor Station Maintenance	13-Apr-26	17-Apr-26	94	117	4	Potential impact to FT-D NEDA
Otter Lake – Compressor Station Maintenance	20-Apr-26	04-May-26	92	115	6	Potential impact to FT-D NEDA
Meikle River D5 – Compressor Station Maintenance	22-Jun-26	26-Jun-26	85	108	12	Potential impact to FT-D NEDA
Meikle River C – Compressor Station Maintenance	03-Aug-26	07-Aug-26	87	110	9	Potential impact to FT-D NEDA
Goodfish – Compressor Station Maintenance	24-Aug-26	28-Aug-26	89	112	7	Potential impact to FT-D NEDA
Woodenhouse C3 – Compressor Station Maintenance	08-Sep-26	21-Sep-26	93	N/A	4	Potential impact to FT-D OSDA

Note: Some of these outages are included in the OSDA table of the DOP for visibility purposes. Their area of impact is expected to be different that the standard OSDA definition.

May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

Northeast Delivery Area (NEDA)
Oilsands Delivery Area (OSDA)

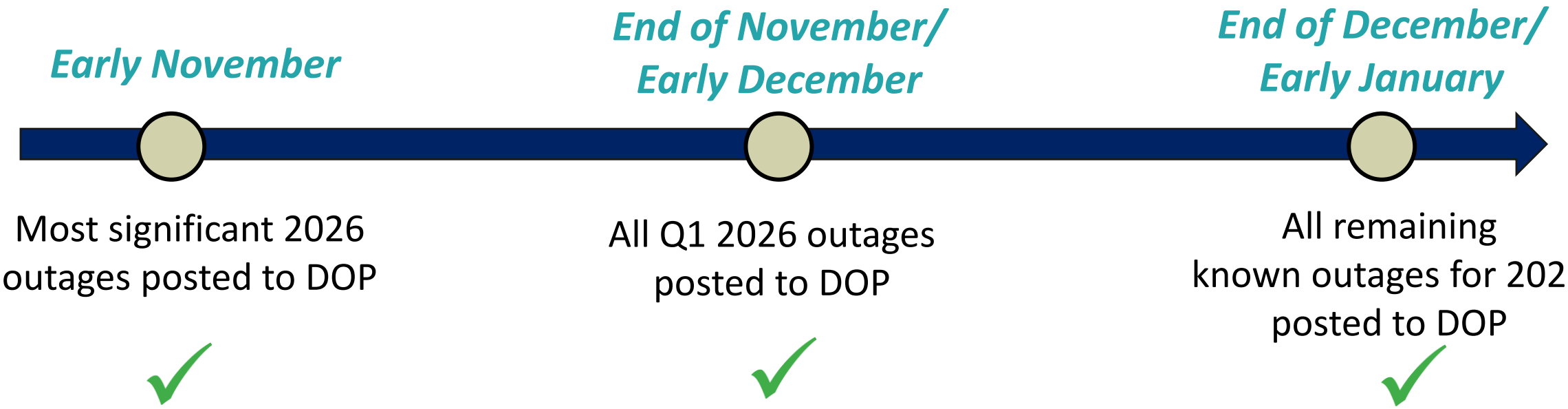
No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	OSDA Capability ($10^6m^3/d$)	NEDA Capability ($10^6m^3/d$)	Impact ($10^6m^3/d$)	Service Allowable Location/Area
Otter Lake – Compressor Station Maintenance	22-Sep-26	25-Sep-26	92	114	5	Potential impact to FT-D NEDA
Meikle River C – Compressor Station Maintenance	28-Sep-26	02-Oct-26	87	110	10	Potential impact to FT-D NEDA
Meikle River D5 – Compressor Station Maintenance	07-Oct-26	08-Oct-26	86	108	12	Potential impact to FT-D NEDA

Note: These outages are included in the OSDA table of the DOP for visibility purposes. Their area of impact is expected to be different that the standard OSDA definition.

May not be accurate beyond February 4. Please refer to the DOP on TC Customer Express for current outage information.

2026 Outage Communication Schedule | Next Steps



Refer to the Daily Operating Plan (DOP) for the most current outage information

Expected System Dynamics - 2026

- **Increase in OSDA/NEDA flows**
  - Continue to see high utilization in the OSDA/NEDA area
- **Increase in flow volatility in USJR – West of Saddle**
  - Increased volatility experienced to date could result in temporary increases in production shifted to NGTL
- **Strong utilization at our exports (WGAT/EGAT)**
  - Flows at or above our firm contracts

How does this impact our outage planning and service authorization risk?

- **Are we seeing high system utilization as we start an outage?**
  - If yes, there is a higher risk of service authorization changes
  - With observed high volatility on the system this can change on any given day
- **Actual service impact and authorization levels will be dependent on actual system dynamics at the time, continue to monitor bulletins for the latest service allowable.**

Maintenance season is approaching with the first few planned outages starting in March; continue to monitor DOP with the above considerations.

CONTACTS

MARKETING REPS

Customer Express Contacts (tccustomerexpress.com)

MINH BADAU

Chair, NGTL/FH Customer Ops

403.920.5804

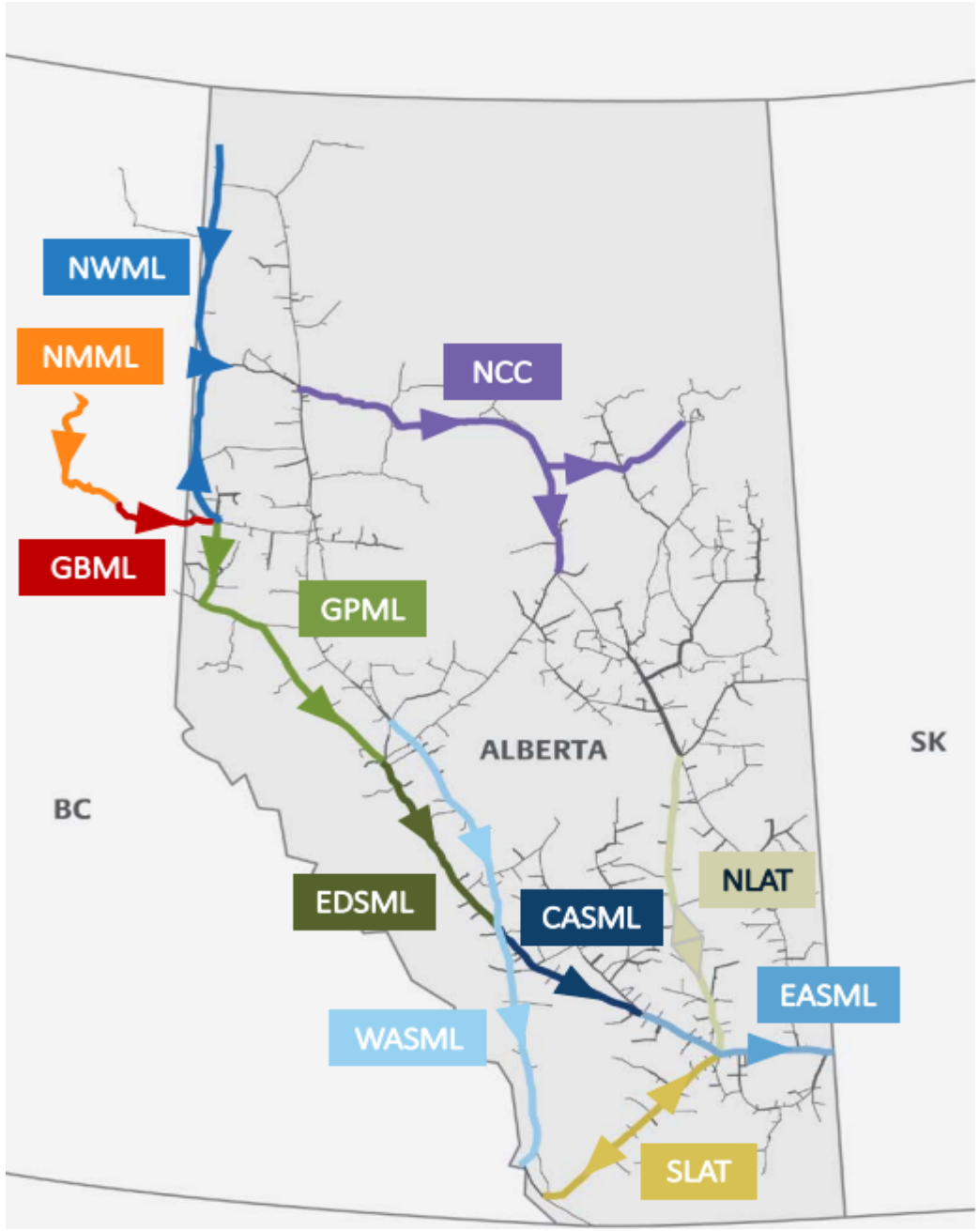
minh_badau@tcenergy.com

Additional Resources

Glossary of Terms

- **DOP:** Daily Operating Plan DOP
- **NGTL:** NGTL System - pipeline system located in Alberta and NE BC
- **FH:** Foothills Pipeline System (BC or SK)
- **ISD:** In-Service Date
- **ILI:** Inline Inspection
- **Transportation Services**
  - **IT-R:** Interruptible Transportation - Receipt
  - **IT-D:** Interruptible Transportation - Delivery
  - **FT-R:** Firm Transportation - Receipt
  - **FT-D:** Firm Transportation - Delivery
- **Operational Areas**
  - **USJR:** Upstream James River
  - **WGAT:** West Gate
  - **EGAT:** East Gate
  - **OSDA:** Oilsands Delivery Area
  - **NEDA:** North-East Delivery Area

Commonly Referenced Flow Paths



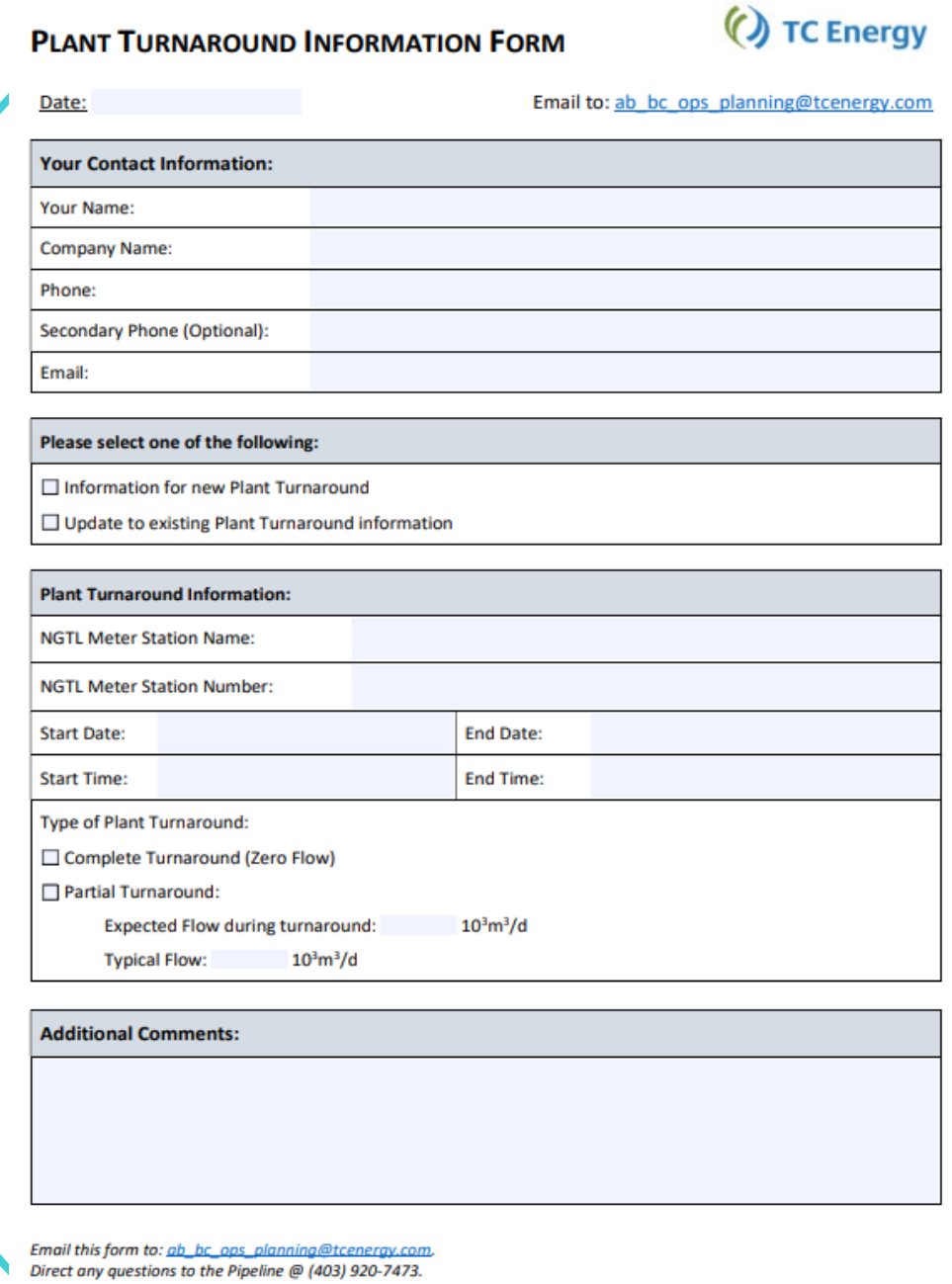
- North Montney Mainline (NMML)
- Groundbirch Mainline (GBML)
- Northwest Mainline (NWML)
- North Central Corridor (NCC)
- Grande Prairie Mainline (GPML)
- Edson Mainline (EDSML)
- Western Alberta System Mainline (WASML)
- Central Alberta System Mainline (CASML)
- Eastern Alberta System Mainline (EASML)
- South Lateral (SLAT)
- North Lateral (NLAT)

Plant Turnaround Information

- Customer Plant Turnaround Information is important to TC for planning outage execution and determining service-level impact required.
- Allows NGTL to be proactive instead of reactive to flow situations and minimize impact to customers.
- Customers can use the Plant Turnaround Information Form or send us an email to provide us with their turnaround details.
- We accept plant turnaround information any time throughout the year.
- All customer specific information received will remain strictly confidential within the outage planning and coordination teams

Report your maintenance and turnaround schedules for 2026 and beyond
Click HERE for the PTA form

Where to send the form: ab_bc_ops_planning@tcenergy.com



PLANT TURNAROUND INFORMATION FORM

TC Energy

Date:

Email to: ab_bc_ops_planning@tcenergy.com

Your Contact Information:	
Your Name:	
Company Name:	
Phone:	
Secondary Phone (Optional):	
Email:	

Please select one of the following:

☐ Information for new Plant Turnaround
☐ Update to existing Plant Turnaround information

Plant Turnaround Information:			
NGTL Meter Station Name:			
NGTL Meter Station Number:			
Start Date:		End Date:	
Start Time:		End Time:	

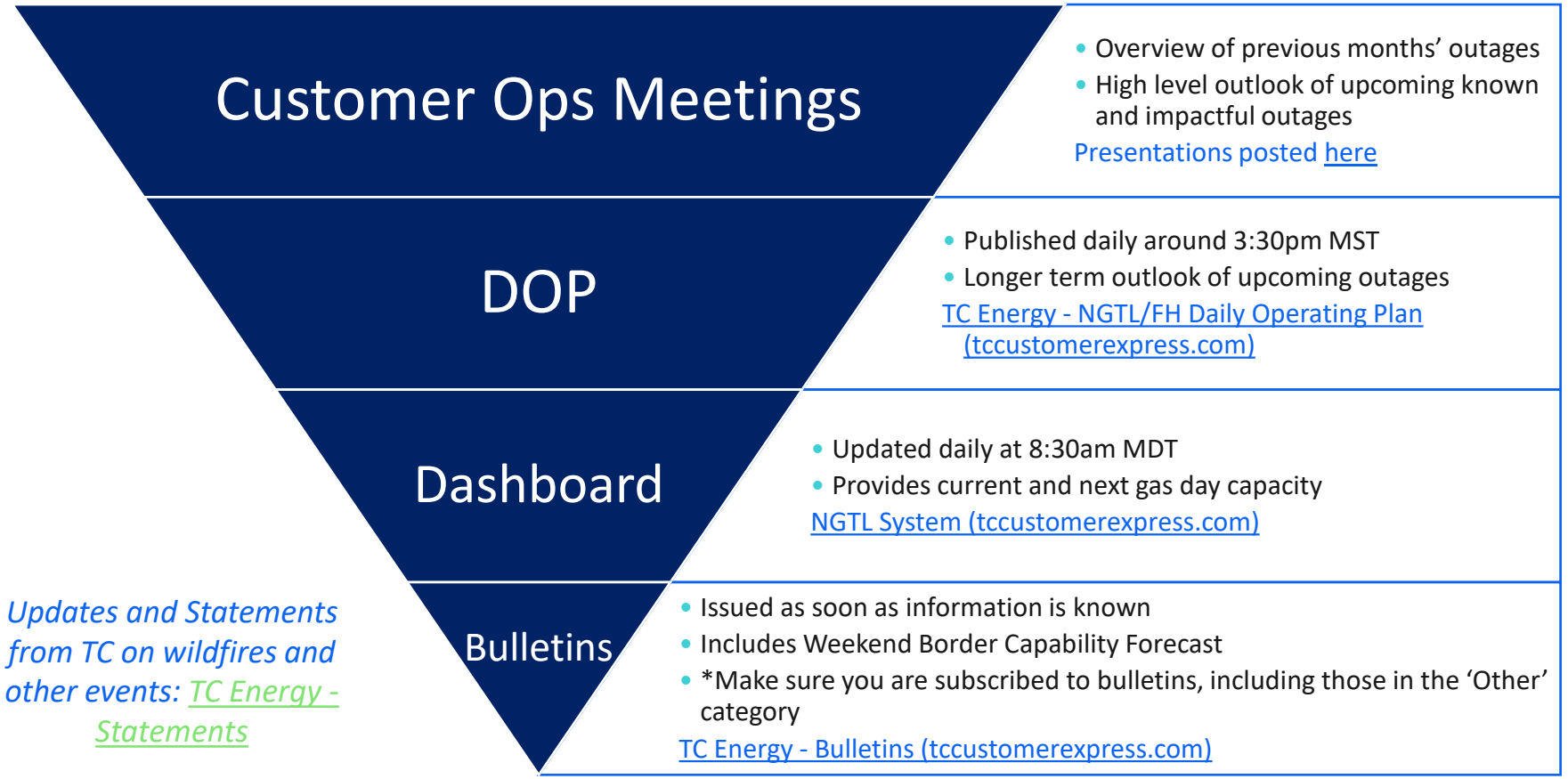
Type of Plant Turnaround:
☐ Complete Turnaround (Zero Flow)
☐ Partial Turnaround:
Expected Flow during turnaround: $10^3m^3/d$
Typical Flow: $10^3m^3/d$

Additional Comments:

Email this form to: ab_bc_ops_planning@tcenergy.com.
Direct any questions to the Pipeline @ (403) 920-7473.

Outage Communication Tools: Order

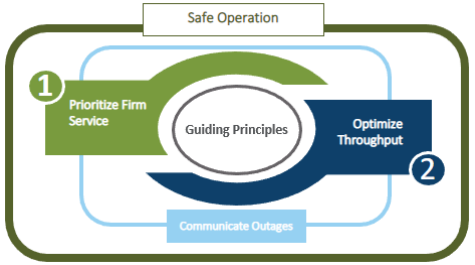
With the Summer Maintenance Season upon us, staying informed is more critical than ever. Outages that may have service authorization level impacts may be more frequent. Take note of the below communications structure to ensure you are getting the most relevant and timely information available.



Updates and Statements from TC on wildfires and other events: TC Energy - Statements

Each level of communication supersedes all information provided in communications above it.

Broad Area Restriction Assessment Process



How do I know if an outage will follow the Broad Area Assessment Process?

- Outages in the USJR table will also be included in the EGAT/WGAT tables to signal Broad Area Assessment Process is applicable

Receipt - Upstream James River

Base Operational Capability: **377,000** 10^3m^3/day
From Jul 01, 2025 to Jul 31, 2025

Heat Value
40.5 GJ/10^3m^3

19700939

Duration	Start	End	Impact	Outage Capability	Local Area Impact	Local Area Outage Capability	Typical Flow	Outage Description	Service Allowable Location/Area
4 days	Jul 24, 2025	Jul 27, 2025	26,000 10^3m^3/day	351,000 10^3m^3/day	N/A	N/A 10^3m^3/day	355,000-385,000 10^3m^3/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	Potential impact to FT-R USJR

Potential Impact

Delivery - East Gate

Base Operational Capability: **160,000** 10^3m^3/day
From Jul 01, 2025 to Jul 31, 2025

Heat Value
38.5 GJ/10^3m^3

19700939

Duration	Start	End	Impact	Outage Capability	Outage Description	Service Allowable Location/Area
4 days	Jul 24, 2025	Jul 27, 2025	18,000 10^3m^3/day	142,000 10^3m^3/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, partial 21, 23, 24, partial 28

Delivery - West Gate

Base Operational Capability: **89,000** 10^3m^3/day
From Jul 01, 2025 to Jul 31, 2025

Heat Value
38.5 GJ/10^3m^3

19700939

Duration	Start	End	Impact	Outage Capability	Outage Description	Service Allowable Location/Area
4 days	Jul 24, 2025	Jul 27, 2025	2,000 10^3m^3/day	87,000 10^3m^3/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	No impact to FT-D anticipated Alberta/BC and Alberta/Montana Borders Segments 22 and partial 21

Broad Area Restriction Assessment Process