



NGTL System and Foothills Pipelines Ltd.

CUSTOMER OPERATIONS MEETING

FOR INFORMATIONAL PURPOSES ONLY



Forward Looking Information

- ❖ This presentation includes certain forward-looking information. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.
- ❖ The information provided is for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based upon certain assumptions that may or may not be accurate and therefore is subject to various risks and uncertainties. TC Energy shall not be liable for damages sustained as a result of any use or reliance on such information.
- ❖ The outages listed in this presentation are not an exhaustive list. Outage date, duration, and impact may be subject to change. Refer to the Daily Operating Plan ([DOP](#)) for all planned outages with potential service impact.

No
impact to FT

Refers to outage periods where FT impact is not expected

Potential
impact to FT

Refers to outage periods where there is potential of FT impact

Partial
impact to FT

Refers to outage periods where FT impact is expected

Important Notes



Outage information in this presentation may not be accurate beyond December 3, 2025



For current outage and capability information, please refer to the most recent Daily Operating Plan ([DOP](#)), the [Dashboard](#) and [bulletins](#)



This meeting covers broad operational and project-related topics that impact operations on the NGTL and Foothills systems. For information on focused Commercial, Operational and Regulatory topics, please contact your [Marketing Representative](#)

Agenda



1. Review of Previous Month's Operations
2. 2025 Outlook - Remaining Outages
3. 2025 Year in Review
4. 2026 Operational Outlook



Review of Previous Month's Operations

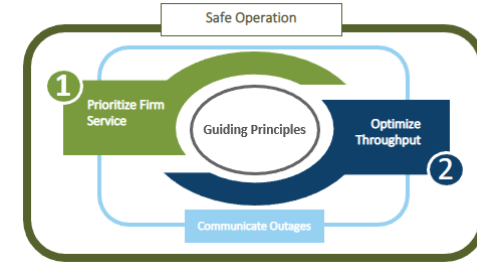
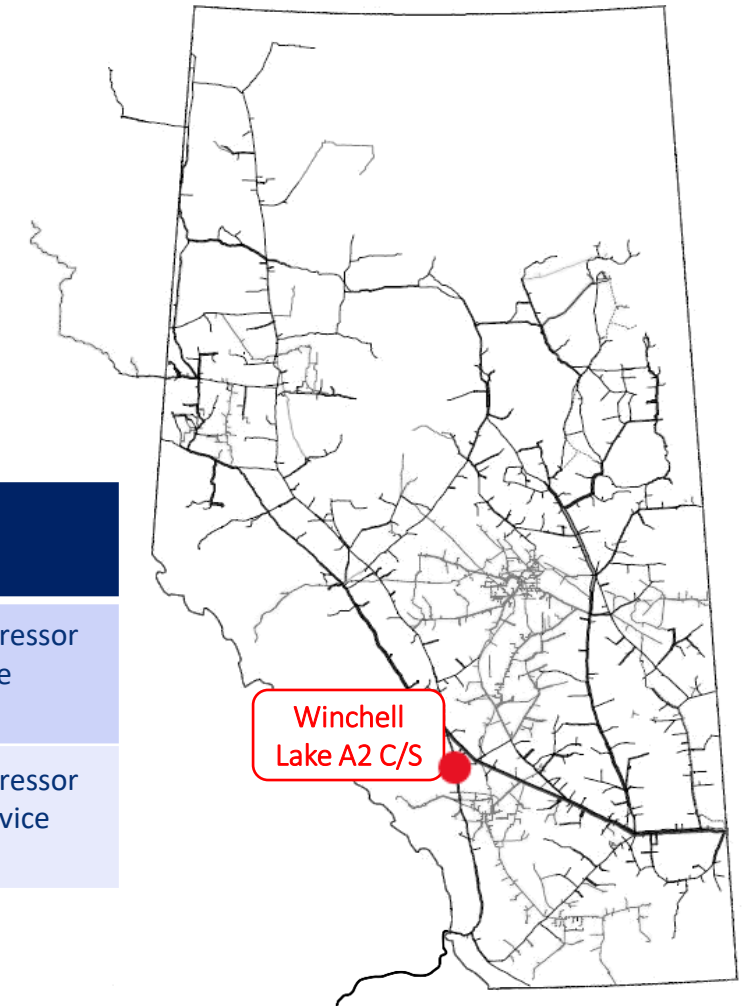


Winchell Lake A2 – Compressor Station Maintenance

Background:

- **Unplanned:**
 - Winchell Lake A2 – Compressor Station Maintenance: November 8 – 12th
- **Capability communicated:**
 - WGAT: 77 10⁶m³/d
- **Service Allowable:**
 - WGAT: 0% IT-D, Partial FT-D

Bulletin Date	Effective Date	Service Allowable	Comments
November 7	November 8 (08:00 MST)	WGAT: 0% IT-D, Partial FT-D	Unplanned Winchell Lake A2 Compressor Station Maintenance begins, service authorization levels adjusted.
November 13	November 13 (13:00 MST)	WGAT: 100% IT-D, 100% FT-D	Unplanned Winchell Lake A2 Compressor Station Maintenance complete, service authorization levels adjusted.

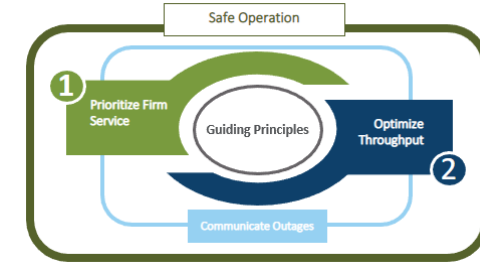
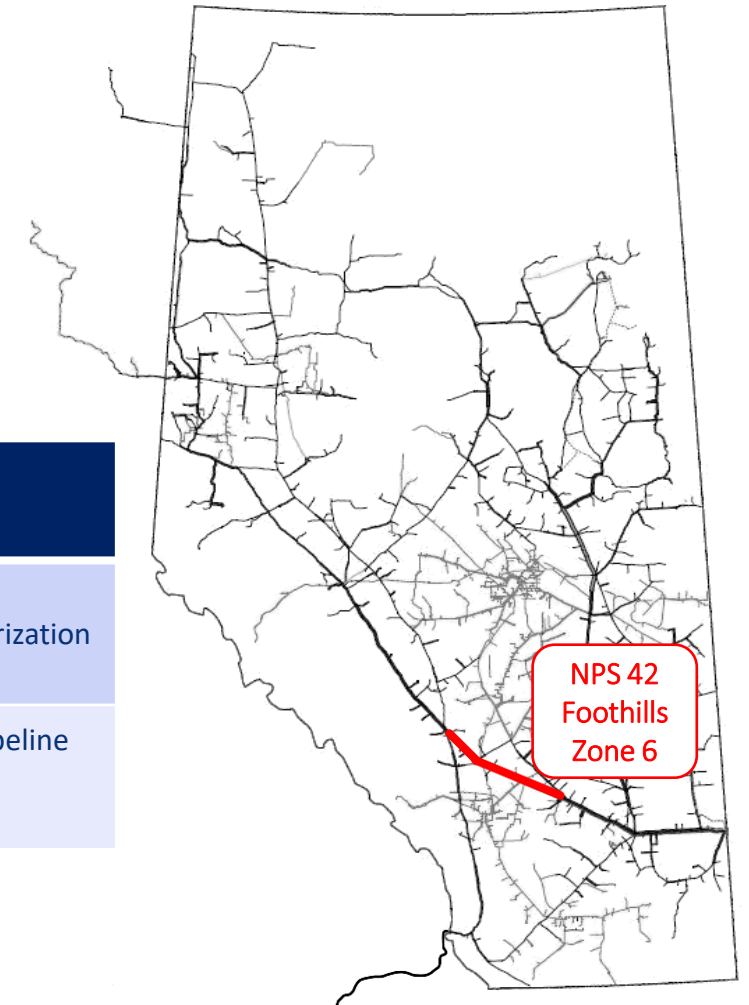


NPS 42 Foothills Zone 6 – Pipeline Maintenance

Background:

- Planned:
 - NPS 42 Foothills Zone 6 Pipeline Maintenance: November 10 – 14th
- Capability communicated:
 - EGAT: 142 10⁶m³/d
- Service Allowable:
 - Lower EGAT: 0% IT-D, 100% FT-D

Bulletin Date	Effective Date	Service Allowable	Comments
November 5	November 10 (08:00 MST)	Lower EGAT: 0% IT-D, 100% FT-D	Planned NPS 42 Foothills 6 Pipeline Maintenance begins, service authorization levels adjusted.
November 14	November 15 (08:00 MST)	Lower EGAT: 100% IT-D, 100% FT-D	Planned NPS 42 Foothills Zone 6 Pipeline Maintenance complete, service authorization levels adjusted.

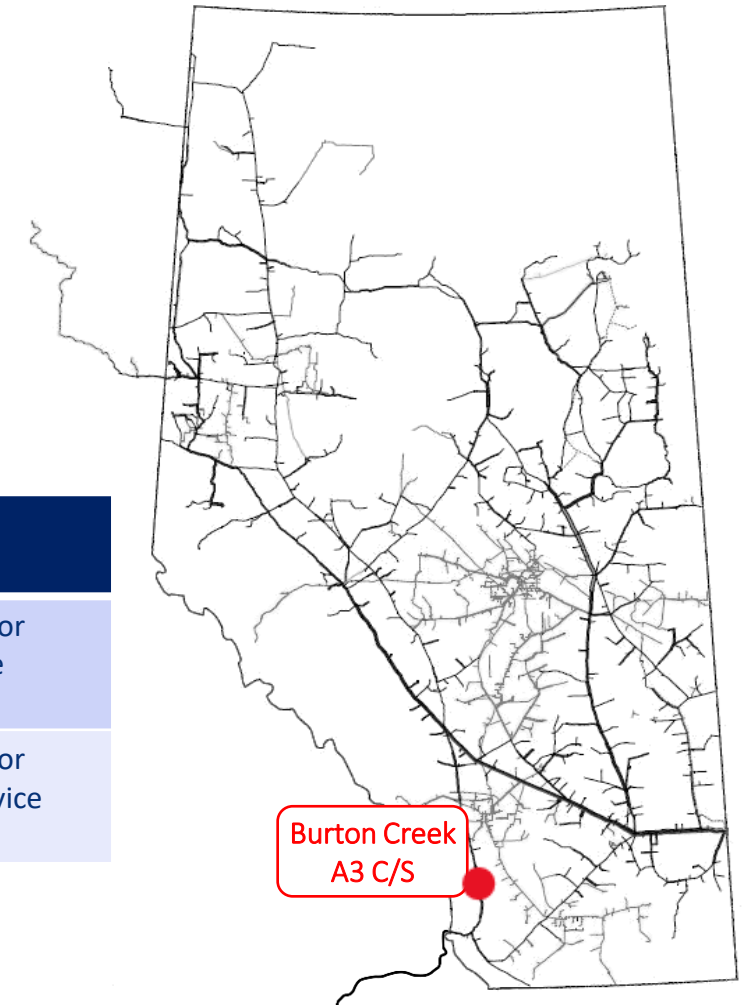
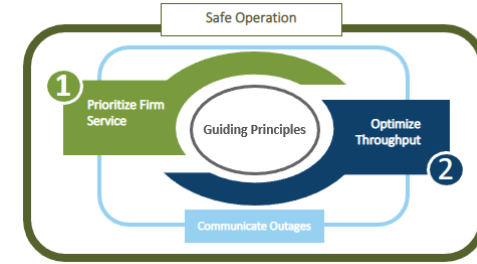


Burton Creek A3 – Compressor Station Maintenance

Background:

- **Planned:**
 - Burton Creek A3 Compressor Station Maintenance: November 25 – 27th
- **Capability communicated:**
 - WGAT: 76 10⁶m³/d
- **Service Allowable:**
 - WGAT: 0% IT-D, Partial FT-D

Bulletin Date	Effective Date	Service Allowable	Comments
November 20	November 25 (08:00 MST)	WGAT: 0% IT-D, Partial FT-D	Planned Burton Creek A3 Compressor Station Maintenance begins, service authorization levels adjusted.
November 27	November 28 (08:00 MST)	WGAT: 100% IT-D, 100% FT-D	Planned Burton Creek A3 Compressor Station Maintenance complete, service authorization levels adjusted.

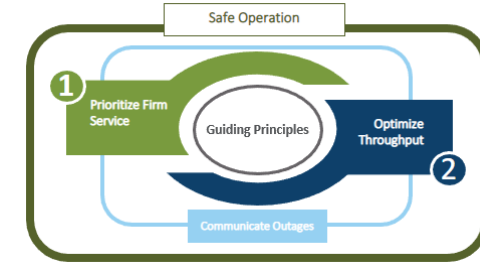
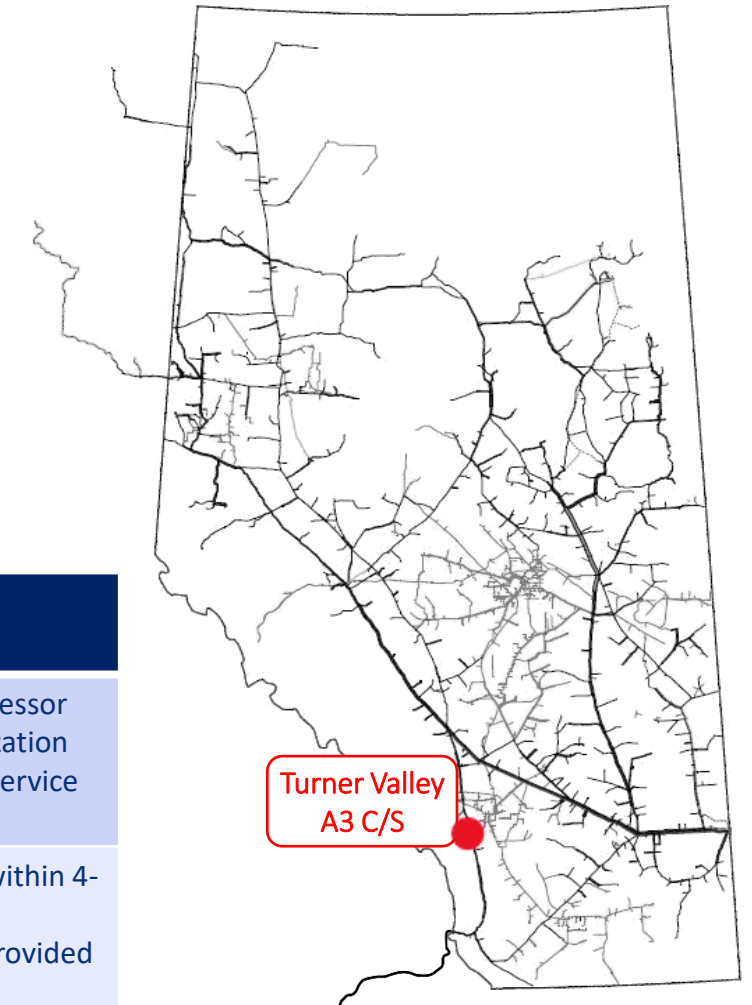


Turner Valley A3 – Compressor Station Maintenance

Background:

- **Unplanned:**
 - Turner Valley A3 Compressor Station Maintenance: November 25 – TBD
- **Capability communicated:**
 - November 25 – December 4: 81 10⁶m³/d
 - December 5 – December 9: 86 10⁶m³/d
- **Service Allowable:**
 - WGAT: 0% IT-D, Partial FT-D – December 3 – 4th
 - WGAT: 0% IT-D, 100% FT-D – December 5 – until further notice

Bulletin Date	Effective Date	Service Allowable	Comments
December 2	December 3 (08:00 MST)	WGAT: 0% IT-D, Partial FT-D	Unplanned Turner Valley A3 Compressor Station Maintenance and high utilization on the WGAT system resulted in a service authorization level change.
December 3	December 5 (08:00 MST)	WGAT: 0% IT-D, 100% FT-D	Return to service estimated to be within 4-6 days, WGAT service authorization adjusted. Further updates will be provided via bulletins.



2025 Outlook - Remaining Outages

(From DOP as of Wednesday, December 3)



2025 Operational Outlook

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Upstream James River Receipt Area (USJR)

Outage Description	Start	End	USJR Outage Capability (10 ⁶ m ³ /d)	USJR Impact (10 ⁶ m ³ /d)	Area Outage Capability (10 ⁶ m ³ /d)	Outage Area Typical Flows (10 ⁶ m ³ /d)	Service Allowable Location/Area
NPS 36 Grande Prairie Mainline – Pipeline Maintenance	26-Nov-25	7-Dec-25	379	5	N/A	355-385	Potential impact to FT-R USJR

West Gate Delivery Area (WGAT)

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Turner Valley A3 – Compressor Station Maintenance	25-Nov-25	04-Dec-25	81	9	Partial Impact to FT-D Alberta/BC and Alberta/Montana Borders Segments 22, and partial 21
Turner Valley A3 – Compressor Station Maintenance	05-Dec-25	09-Dec-25	86	4	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segments 22, and partial 21

East Gate Delivery Area (EGAT)

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Clearwater A6 – Compressor Station Maintenance	08-Dec-25	12-Dec-25	154	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Winter 2025/2026 System Dynamics

❖ Increase in OSDA/NEDA flows

- Late summer flow this year comparable to early winter flow last year

❖ Increase in flow volatility in USJR – West of Saddle

- Increased volatility experienced to date could result in temporary increases in production shifted to NGTL

❖ Less optimal operating pressure for customers at control points or at extremities of the System

- Potential for periods of lower than typical observed operating pressure at delivery locations
- Potential for periods of higher than typical observed operating pressure at receipt locations

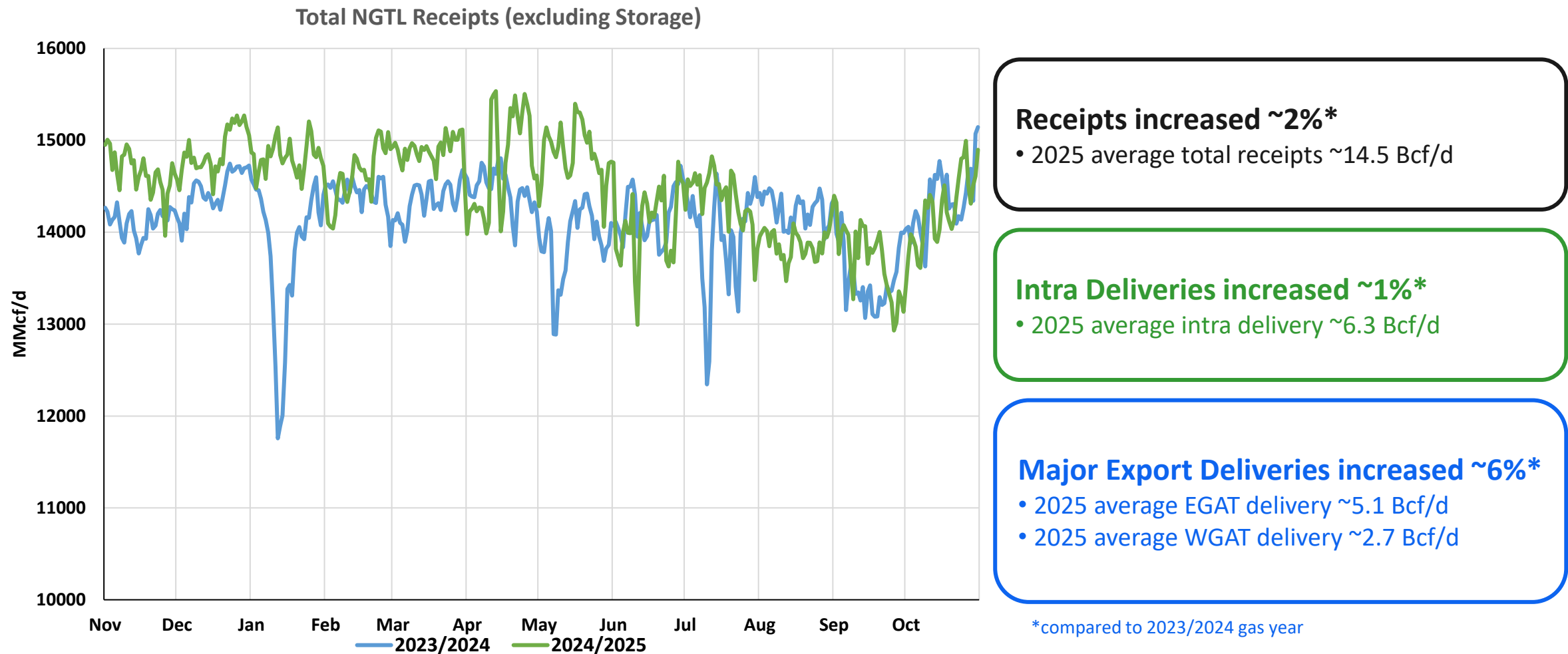
❖ Heightened risk to service authorization changes

- Curtailments due to high system utilization could be required -> even if no facility outages
- Service restrictions may be called quickly with short notice

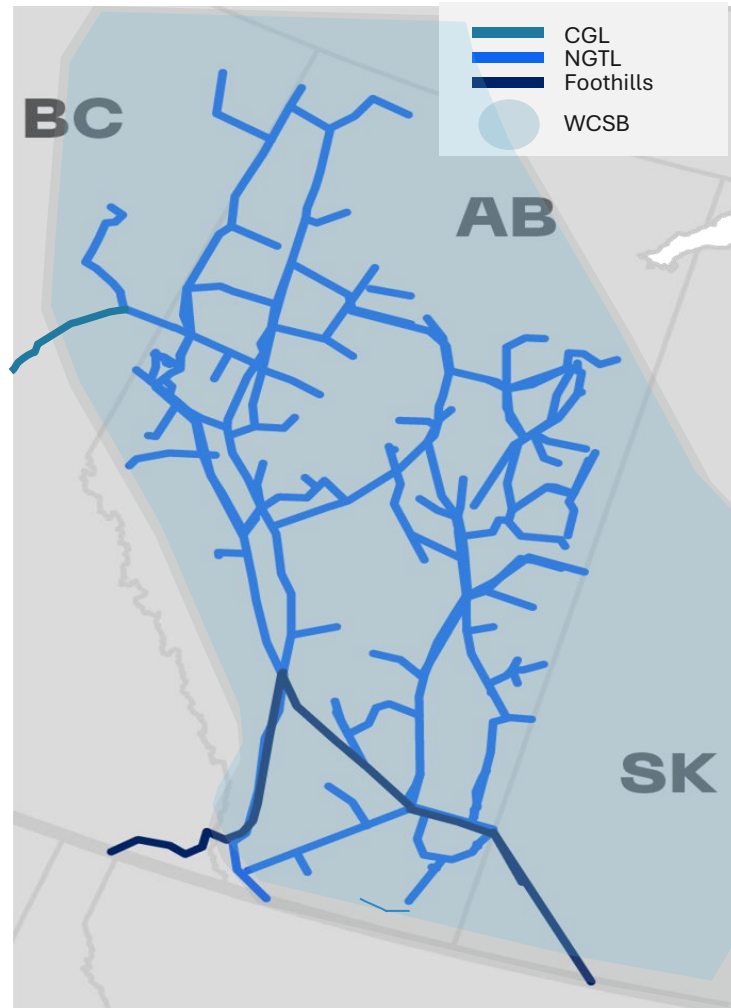
2025 Year in Review



System Throughput | Gas Year Comparison



System Utilization | Records Achieved in 2025



17.8 BCF/D

Overall NGTL System Demand (including exports)

3.2 BCF/D

OSDA Demand

3.2 BCF/D

Alberta BC Demand


6.3 BCF/D

EGAT Demand 10 Year High

15.5 BCF/D


Total System Receipts (non-storage)

NGTL Restricted Days | 2024 and 2025

 <div>2025*</div>	Area	FT Restricted Days	IT Restricted Days	Unrestricted Days
	USJR	11	116	207
	EGAT	-	38	296
	WGAT	50	-	284
	NEDA	11**	9	314

*Up to and including November 30

**10 days that impacted Segment 14 and Partial Segment 11 were not included due to it being a local curtailment

 <div>2024</div>	Area	FT Restricted Days	IT Restricted Days	Unrestricted Days
	USJR	2	50	313
	EGAT	-	2	363
	WGAT	51	-	314
	NEDA	2	1	362

Overall increase of FT Restriction days on the system a result of increased system utilization.

Majority of FT Restricted days were for planned maintenance communicated in advance



2025 | Summary



Increased throughput and high utilization continues



Several record high flows achieved within the year

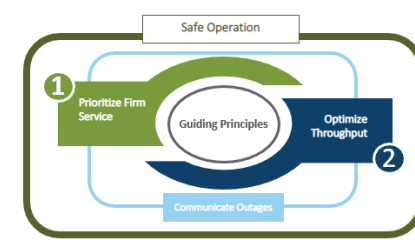


Committed to transparent and timely communication

2026 Operational Outlook

(From DOP as of Wednesday, December 3)





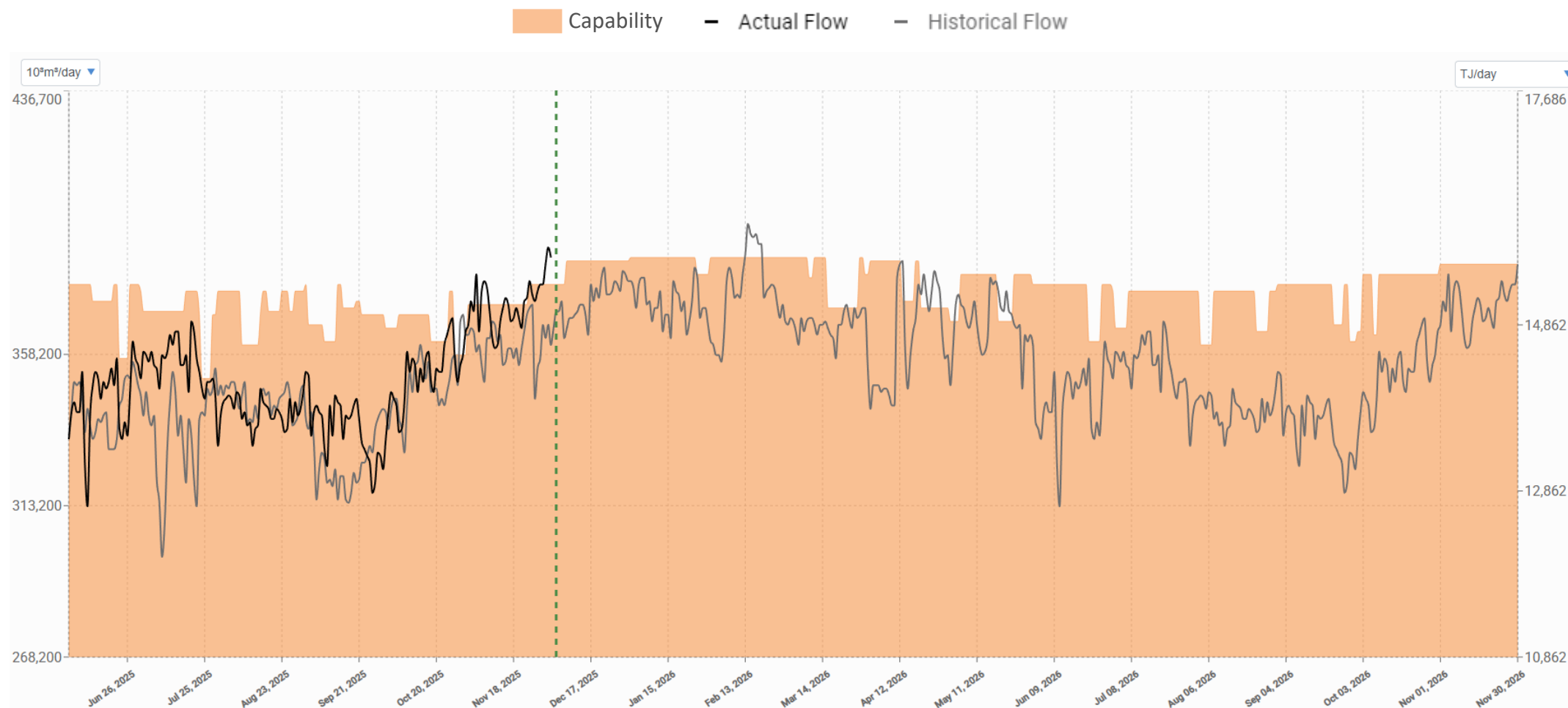
2026 Outages

- Outages with the most significant impact to system capability were added to DOP on November 5, 2025
- All known outages planned for Q1 have now been added
- We will continue to make best efforts to limit changes of dates to larger impacting outages; however, Start and End Dates, Durations, Capability, Area of impact may be revised as new information becomes available or further optimization opportunities are identified.

Outages and/or maintenance work is posted to the DOP if there is reasonable expectation that the event could or will result in a change to service authorization levels.

Optimization efforts are on-going and we will continue to focus on safety, optimizing system capacity and minimizing outage impacts.

Upstream James River



Facility Assumptions:

- NPS 36 GPML pressure derates remain in place until end of 2026
- Berland River Unit Addition expected to be placed in service in mid-2026. Increase in capacity associated with the facility addition is currently not included in the charts but will be added once there is more certainty of in-service dates

Upstream James River Receipt Area (USJR)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	USJR Outage Capability (10 ⁶ m ³ /d)	USJR Impact (10 ⁶ m ³ /d)	Area Outage Capability (10 ⁶ m ³ /d)	Outage Area Typical Flows (10 ⁶ m ³ /d)	Service Allowable Location/Area
Swartz Creek A1 – Compressor Station Maintenance	26-Jan-26	30-Jan-26	382	5	N/A	340-385	Potential impact to FT-R USJR
NPS 30 Grande Prairie Mainline Loop – Pipeline Maintenance	28-Jan-26	30-Jan-26	382	5	N/A	340-385	Potential impact to FT-R USJR
Woodenhouse C3 – Compressor Station Maintenance	09-Mar-26	10-Mar-26	381	6	245	205-250	Potential impact to FT-R USJR U/S Berland River
NPS 42 Edson Mainline Loop – Pipeline Maintenance	16-Mar-26	27-Mar-26	372	15	N/A	340-385	Potential impact to FT-R USJR
Wolf Lake A2 – Compressor Station Maintenance	23-Mar-26	27-Mar-26	382	5	N/A	340-385	Potential impact to FT-R USJR
Gold Creek B3 – Compressor Station Maintenance	30-Mar-26	31-Mar-26	382	5	246	205-250	Potential impact to FT-R USJR U/S Berland River
Hidden Lake North – Compressor Station Maintenance	13-Apr-26	17-Apr-26	374	12	238	205-250	Potential impact to FT-R USJR U/S Berland River
Otter Lake – Compressor Station Maintenance	20-Apr-26	04-May-26	372	14	236	205-250	Potential impact to FT-R USJR U/S Berland River
Swartz Creek – Compressor Station Maintenance	19-May-26	23-May-26	370	12	270	240-285	Potential impact to FT-R USJR U/S Emerson Creek
NPS 48 Grande Prairie Mainline Loop 4 – Pipeline Maintenance	19-May-26	24-May-26	368	14	268	240-285	Potential impact to FT-R USJR U/S Emerson Creek
Meikle River D5 – Compressor Station Maintenance	22-Jun-26	26-Jun-26	362	17	226	205-250	Potential impact to FT-R USJR U/S Berland River
Gold Creek – Compressor Station Maintenance	02-Jul-26	06-Jul-26	366	11	266	240-285	Potential impact to FT-R USJR U/S Emerson Creek

May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Upstream James River Receipt Area (USJR)

No
impact to FT

Potential
impact to FT

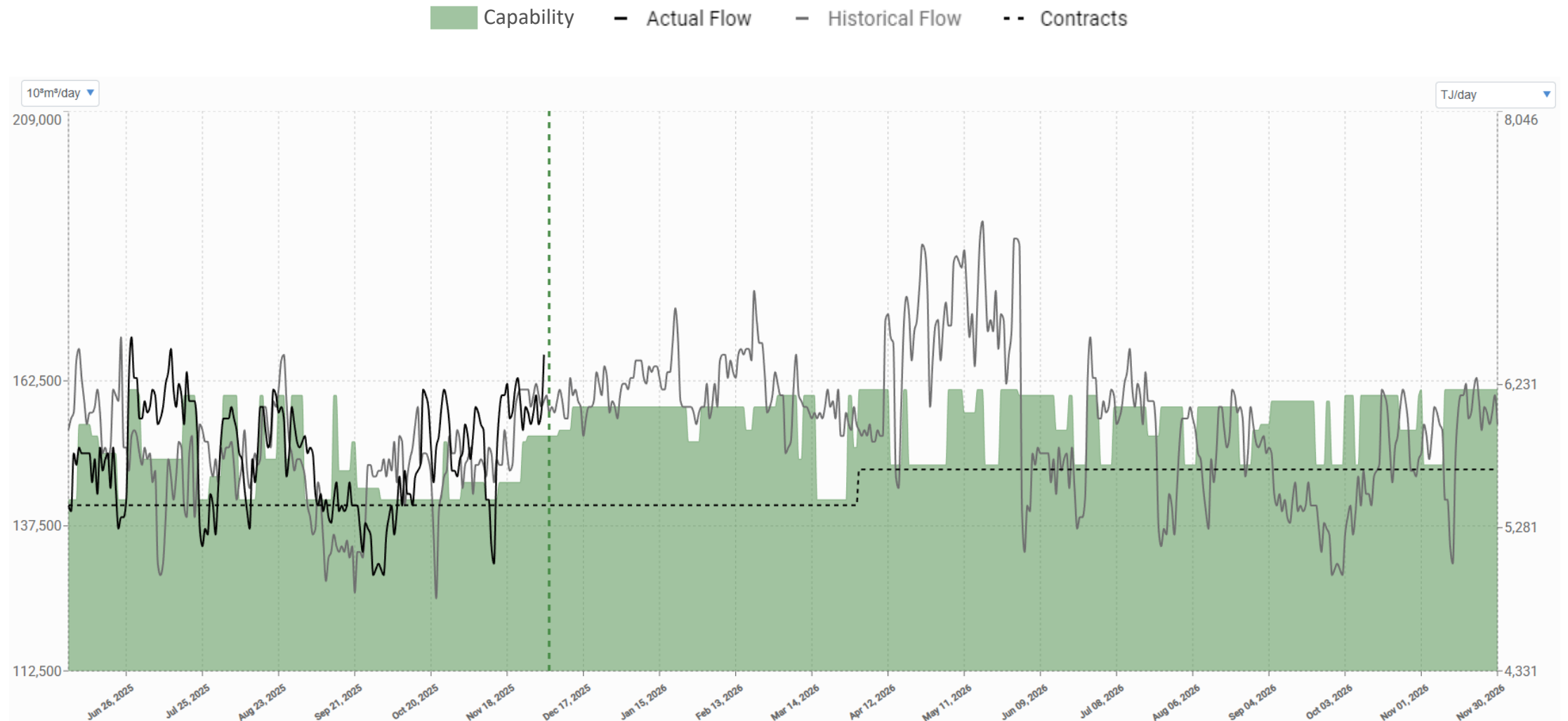
Partial
impact to FT

Outage Description	Start	End	USJR Outage Capability (10 ⁶ m ³ /d)	USJR Impact (10 ⁶ m ³ /d)	Area Outage Capability (10 ⁶ m ³ /d)	Outage Area Typical Flows (10 ⁶ m ³ /d)	Service Allowable Location/Area
Meikle River C – Compressor Station Maintenance	03-Aug-26	07-Aug-26	361	16	225	205-250	Potential impact to FT-R USJR U/S Berland River
Goodfish – Compressor Station Maintenance	24-Aug-26	28-Aug-26	365	12	229	205-250	Potential impact to FT-R USJR U/S Berland River
Otter Lake – Compressor Station Maintenance	22-Sep-26	25-Sep-26	367	12	231	205-250	Potential impact to FT-R USJR U/S Berland River
Meikle River C – Compressor Station Maintenance	28-Sep-26	02-Oct-26	362	17	226	205-250	Potential impact to FT-R USJR U/S Berland River
Meikle River D5 – Compressor Station Maintenance	07-Oct-26	08-Oct-26	364	18	228	205-250	Potential impact to FT-R USJR U/S Berland River

May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



East Gate



May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



East Gate Delivery Area (EGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Didsbury – Compressor Station Maintenance	17-Feb-26	19-Feb-26	154	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Clearwater A6 – Compressor Station Maintenance	11-May-26	15-May-26	157	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Didsbury – Compressor Station Maintenance	19-May-26	21-May-26	156	5	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Acme – Compressor Station Maintenance	15-Jun-26	19-Jun-26	154	6	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Schrader Creek – Compressor Station Maintenance	20-Jul-26	24-Jul-26	153	5	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Didsbury – Compressor Station Maintenance	29-Aug-26	04-Sep-26	154	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

Note: Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



East Gate Delivery Area (EGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Beiseker B3 – Compressor Station Maintenance	24-Oct-26	30-Oct-26	154	6	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Jenner – Compressor Station Maintenance	02-Nov-26	08-Nov-26	154	7	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 – Pipeline Maintenance	02-Nov-26	09-Nov-26	148	13	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

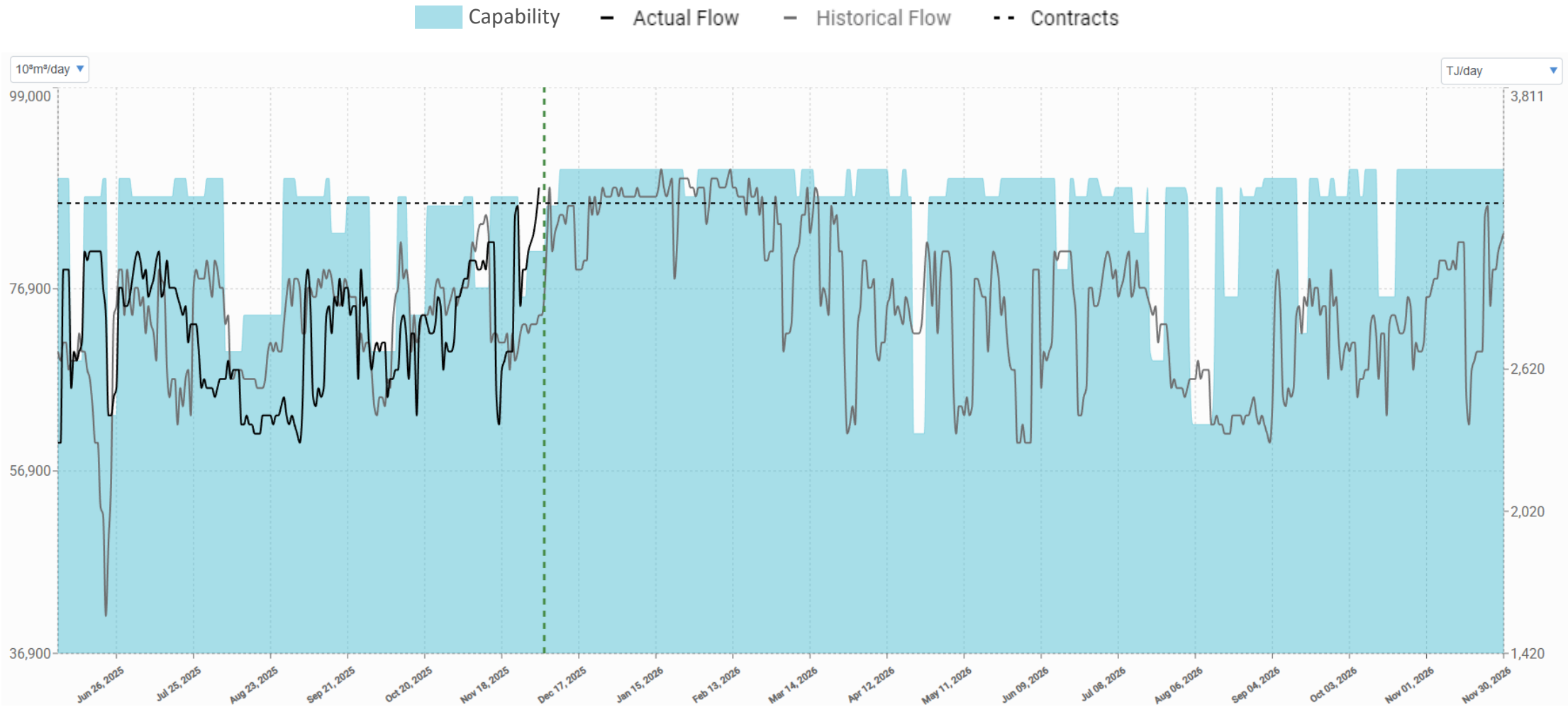
Note: Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Alberta-B.C. Border

(includes both NGTL and Foothills BC outages)



May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



West Gate Delivery Area (WGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
NPS 42 WAS Mainline Loop – Pipeline Maintenance	22-Apr-26	27-Apr-26	79	11	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21
Moyie – Compressor Station Maintenance	22-Apr-26	26-Apr-26	61	29	Potential Impact to FT Foothills BC
Crowsnest B – Compressor Station Maintenance	15-Jun-26	19-Jun-26	79	10	Potential Impact to FT Foothills BC
NPS 36 Foothills Zone 8 Segment 3 – Pipeline Maintenance	14-Jul-26	18-Jul-26	83	5	Potential Impact to FT Foothills BC
Burton Creek – Compressor Station Maintenance	20-Jul-26	25-Jul-26	70	18	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
NPS 36 Foothills Zone 8 Segment 4 – Pipeline Maintenance	21-Jul-26	25-Jul-26	69	19	Potential Impact to FT Foothills BC
Crowsnest A – Compressor Station Maintenance	04-Aug-26	13-Aug-26	67	21	Potential Impact to FT Foothills BC
NPS 36 BC Mainline – Pipeline Maintenance	05-Aug-26	12-Aug-26	62	26	Potential Impact to FT Foothills BC

Note: Outages located in the USJR area show up in the WGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



West Gate Delivery Area (WGAT)

No impact to FT

Potential impact to FT

Partial impact to FT

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Burton Creek A3 – Compressor Station Maintenance	17-Aug-26	22-Aug-26	76	12	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
Elko – Compressor Station Maintenance	14-Sep-26	17-Sep-26	72	17	Potential Impact to FT Foothills BC
Turner Valley A1 & A2 – Compressor Station Maintenance	14-Oct-26	20-Oct-26	76	14	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21

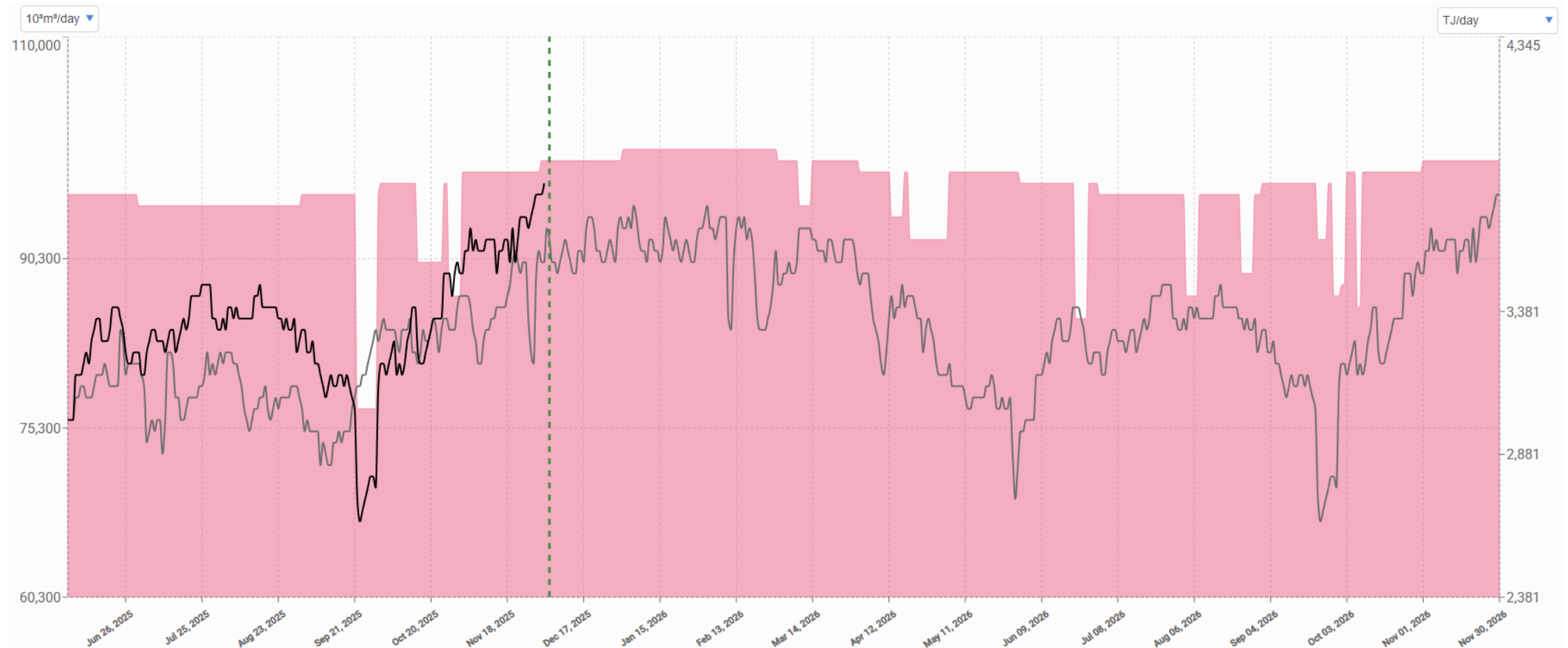
Note: Outages located in the USJR area show up in the WGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication

May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Oil Sands Delivery Area

■ Capability - Actual Flow - Historical Flow



May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Northeast Delivery Area (NEDA)

Oilsands Delivery Area (OSDA)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

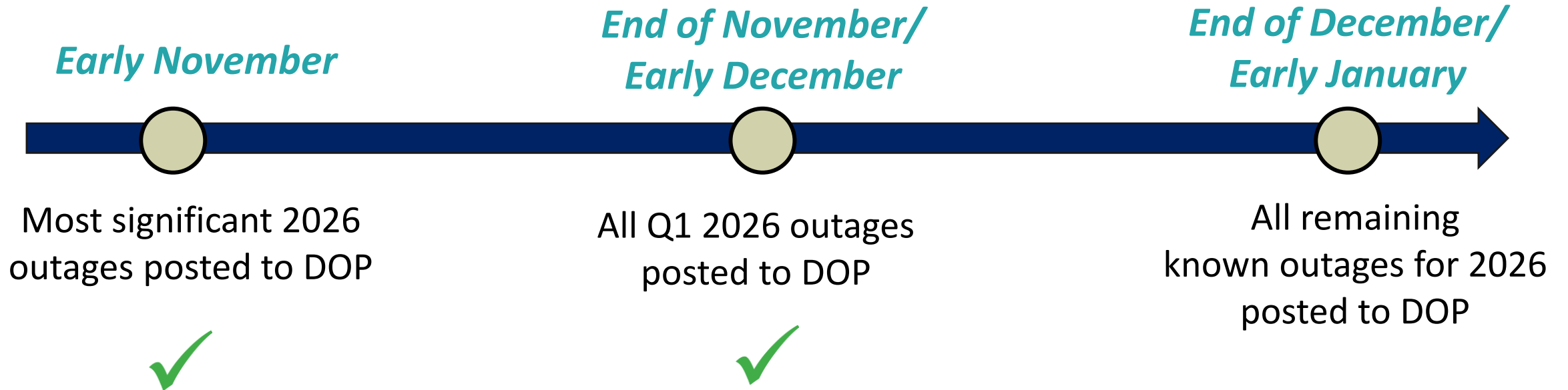
Outage Description	Start	End	OSDA Capability (10 ⁶ m ³ /d)	NEDA Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Meikle River C3 – Compressor Station Maintenance	09-Mar-26	13-Mar-26	95	125	4	Potential impact to FT-D NEDA
Hidden Lake North – Compressor Station Maintenance	13-Apr-26	17-Apr-26	94	117	4	Potential impact to FT-D NEDA
Otter Lake – Compressor Station Maintenance	20-Apr-26	04-May-26	92	115	6	Potential impact to FT-D NEDA
Meikle River D5 – Compressor Station Maintenance	22-Jun-26	26-Jun-26	85	108	12	Potential impact to FT-D NEDA
Meikle River C – Compressor Station Maintenance	03-Aug-26	07-Aug-26	87	110	9	Potential impact to FT-D NEDA
Goodfish – Compressor Station Maintenance	24-Aug-26	28-Aug-26	89	112	7	Potential impact to FT-D NEDA
Otter Lake – Compressor Station Maintenance	22-Sep-26	25-Sep-26	92	114	5	Potential impact to FT-D NEDA
Meikle River C – Compressor Station Maintenance	28-Sep-26	02-Oct-26	87	110	10	Potential impact to FT-D NEDA
Meikle River D5 – Compressor Station Maintenance	07-Oct-26	08-Oct-26	86	108	12	Potential impact to FT-D NEDA

Note: These outages have been included in the OSDA table for the purposes of the DOP, even though their area of impact is expected to be slightly different than the standard OSDA definition

May not be accurate beyond December 4. Please refer to the [DOP](#) on TC Customer Express for current outage information.



2026 Outage Communication Schedule | Next Steps



Refer to the Daily Operating Plan (DOP) for the most current outage information

CONTACTS



MARKETING REPS

[Customer Express Contacts
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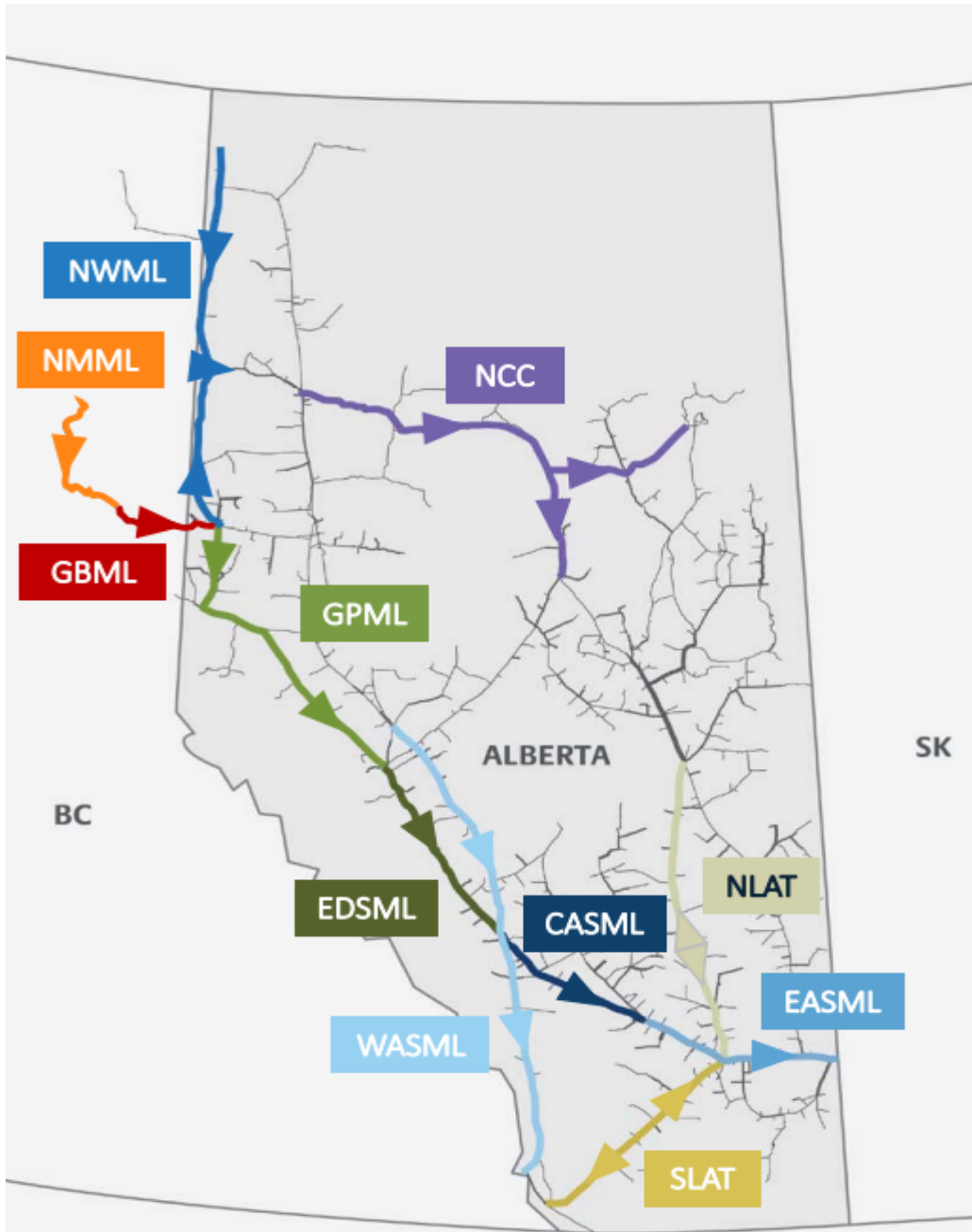
Additional Resources



Glossary of Terms

- ❖ **DOP:** Daily Operating Plan [DOP](#)
- ❖ **NGTL:** NGTL System - pipeline system located in Alberta and NE BC
- ❖ **FH:** Foothills Pipeline System (BC or SK)
- ❖ **ISD:** In-Service Date
- ❖ **ILI:** Inline Inspection
- ❖ **Transportation Services**
 - **IT-R:** Interruptible Transportation - Receipt
 - **IT-D:** Interruptible Transportation - Delivery
 - **FT-R:** Firm Transportation - Receipt
 - **FT-D:** Firm Transportation - Delivery
- ❖ **Operational Areas**
 - **USJR:** Upstream James River
 - **WGAT:** West Gate
 - **EGAT:** East Gate
 - **OSDA:** Oilsands Delivery Area
 - **NEDA:** North-East Delivery Area

Commonly Referenced Flow Paths



- North Montney Mainline (NMML)
- Groundbirch Mainline (GBML)
- Northwest Mainline (NWML)
- North Central Corridor (NCC)
- Grande Prairie Mainline (GPML)
- Edson Mainline (EDSML)
- Western Alberta System Mainline (WASML)
- Central Alberta System Mainline (CASML)
- Eastern Alberta System Mainline (EASML)
- South Lateral (SLAT)
- North Lateral (NLAT)

Plant Turnaround Information

- Customer Plant Turnaround Information is important to TC for planning outage execution and determining service-level impact required.
- Allows NGTL to be proactive instead of reactive to flow situations and minimize impact to customers.
- Customers can use the Plant Turnaround Information Form or send us an email to provide us with their turnaround details.
- We accept plant turnaround information any time throughout the year.
- All customer specific information received will remain strictly confidential within the outage planning and coordination teams

Report your maintenance and turnaround schedules for 2026 and beyond
Click [HERE](#) for the PTA form

Where to send the form: ab_bc_ops_planning@tcenergy.com

PLANT TURNAROUND INFORMATION FORM



Date:

Email to: ab_bc_ops_planning@tcenergy.com

Your Contact Information:

Your Name:

Company Name:

Phone:

Secondary Phone (Optional):

Email:

Please select one of the following:

☐ Information for new Plant Turnaround

☐ Update to existing Plant Turnaround information

Plant Turnaround Information:

NGTL Meter Station Name:

NGTL Meter Station Number:

Start Date:

End Date:

Start Time:

End Time:

Type of Plant Turnaround:

☐ Complete Turnaround (Zero Flow)

☐ Partial Turnaround:

Expected Flow during turnaround: 10³m³/d

Typical Flow: 10³m³/d

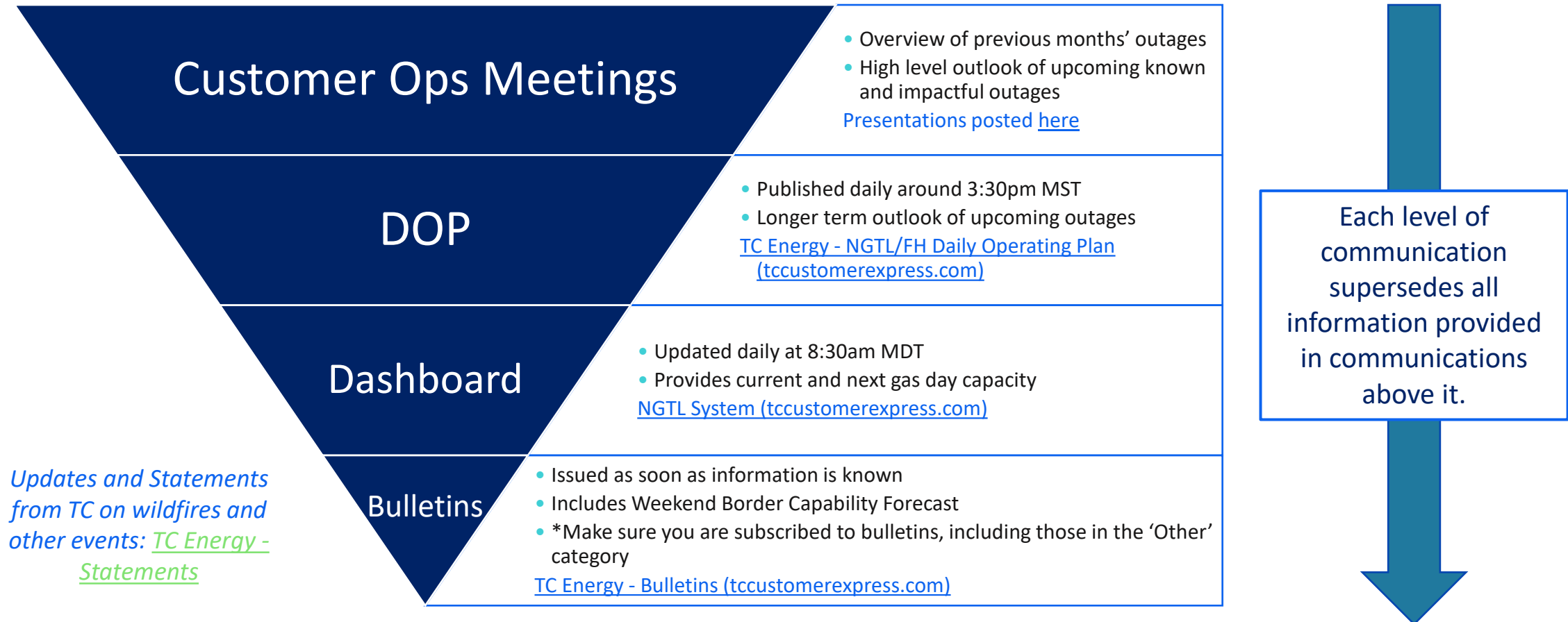
Additional Comments:

Email this form to: ab_bc_ops_planning@tcenergy.com

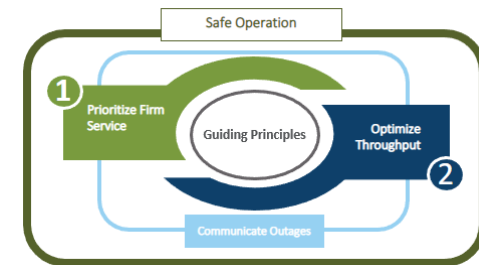
Direct any questions to the Pipeline @ (403) 920-7473.

Outage Communication Tools: Order

With the Summer Maintenance Season upon us, staying informed is more critical than ever. Outages that may have service authorization level impacts may be more frequent. Take note of the below communications structure to ensure you are getting the most relevant and timely information available.



Broad Area Restriction Assessment Process



How do I know if an outage will follow the Broad Area Assessment Process?

- Outages in the USJR table will also be included in the EGAT/WGAT tables to signal Broad Area Assessment Process is applicable

Receipt - Upstream James River					Base Operational Capability: 377,000 10³m³/day From Jul 01, 2025 to Jul 31, 2025					Heat Value 40.5 GJ/10³m³	
19700939											
Duration	Start	End	Impact	Outage Capability	Local Area Impact	Local Area Outage Capability	Typical Flow	Outage Description	Service Allowable Location/Area		
4 days	Jul 24, 2025	Jul 27, 2025	26,000 10³m³/day	351,000 10³m³/day	N/A	N/A 10³m³/day	355,000-385,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	Potential impact to FT-R USJR		
Potential Impact											

Delivery - East Gate					Base Operational Capability: 160,000 10³m³/day From Jul 01, 2025 to Jul 31, 2025					Heat Value 38.5 GJ/10³m³	
19700939											
Duration	Start	End	Impact	Outage Capability	Outage Description		Service Allowable Location/Area				
4 days	Jul 24, 2025	Jul 27, 2025	18,000 10³m³/day	142,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance		No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, partial 21, 23, 24, partial 28				

Delivery - West Gate					Base Operational Capability: 89,000 10³m³/day From Jul 01, 2025 to Jul 31, 2025					Heat Value 38.5 GJ/10³m³	
19700939											
Duration	Start	End	Impact	Outage Capability	Outage Description		Service Allowable Location/Area				
4 days	Jul 24, 2025	Jul 27, 2025	2,000 10³m³/day	87,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance		No impact to FT-D anticipated Alberta/BC and Alberta/Montana Borders Segments 22 and partial 21				



Broad Area Restriction Assessment Process

Assessment process - Flow chart

Step 1

Outage Capability and
Constrained Area

If required

Step 2

Reduce/eliminate
upstream IT receipts

If required

*Sufficient downstream IT
deliveries*

Reduce/eliminate
**downstream IT
deliveries**

Yes

Can sufficient reduction in
flow be achieved by
adding downstream IT
delivery restriction?

No

*Insufficient downstream IT
deliveries*

Reduce **upstream FT**
receipts