



NGTL System and Foothills Pipelines Ltd.

CUSTOMER OPERATIONS MEETING

FOR INFORMATIONAL PURPOSES ONLY



11/06/2025

Forward Looking Information

- ❖ This presentation includes certain forward-looking information. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.
- ❖ The information provided is for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based upon certain assumptions that may or may not be accurate and therefore is subject to various risks and uncertainties. TC Energy shall not be liable for damages sustained as a result of any use or reliance on such information.
- ❖ The outages listed in this presentation are not an exhaustive list. Outage date, duration, and impact may be subject to change. Refer to the Daily Operating Plan ([DOP](#)) for all planned outages with potential service impact.

No
impact to FT

Refers to outage periods where FT impact is not expected

Potential
impact to FT

Refers to outage periods where there is potential of FT impact

Partial
impact to FT

Refers to outage periods where FT impact is expected

Important Notes



Outage information in this presentation may not be accurate beyond November 5, 2025



For current outage and capability information, please refer to the most recent Daily Operating Plan ([DOP](#)), the [Dashboard](#) and [bulletins](#)



This meeting covers broad operational and project-related topics that impact operations on the NGTL and Foothills systems. For information on focused Commercial, Operational and Regulatory topics, please contact your [Marketing Representative](#)

Agenda



1. Project Updates
2. Review of Previous Month's Operations
3. 2025 Outlook - Remaining Outages
4. 2026 Operational Outlook

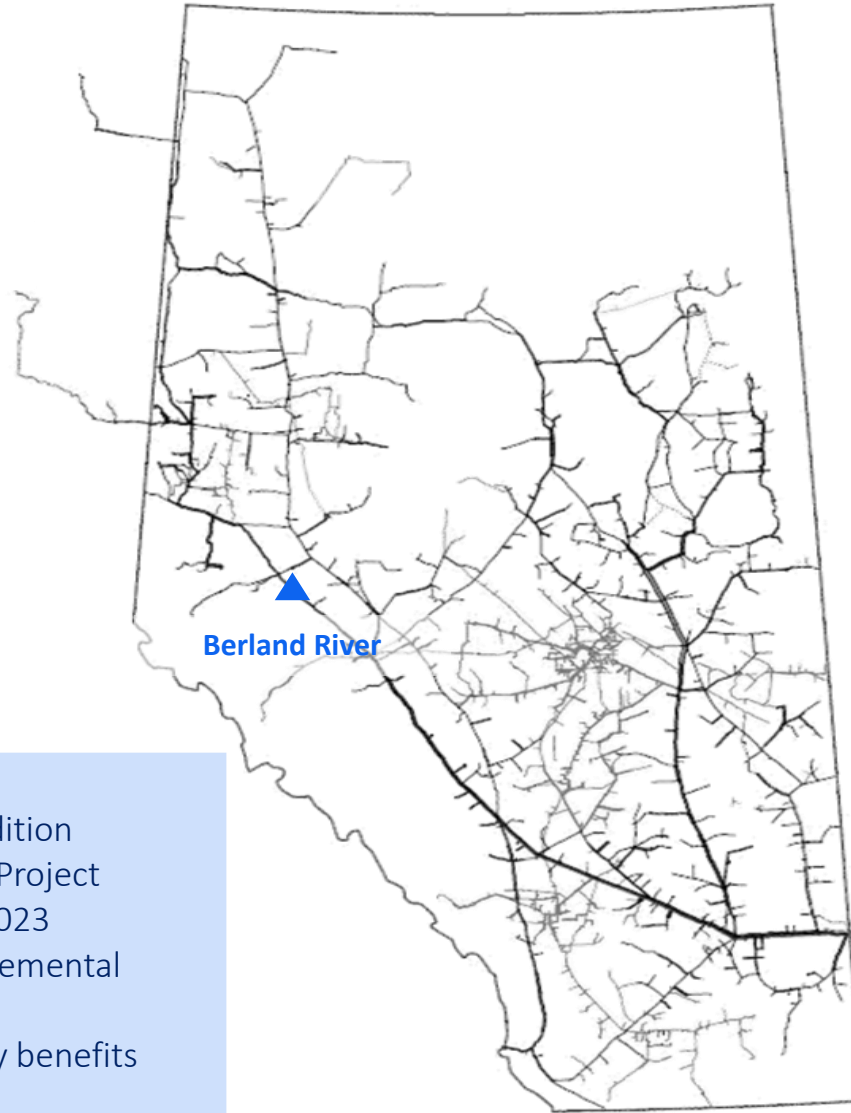


Project Updates

FOR INFORMATIONAL PURPOSES ONLY



Berland River Compressor Station Project | UPDATE



Project Details

- 30 MW electric compressor unit addition
- Part of Valhalla North Berland River Project
 - Approved by the CER in Dec. 2023
 - Facilitates ~400mmcf/d of incremental throughput
- Must be in service to realize capacity benefits from subsequent projects

Notable Highlights

- AUC Proceeding 29355 concluded on September 10, 2025
- The AUC approved Altalink's application on October 15, 2025
 - Pre-construction activities started October 16, 2025
- We anticipate that the transmission line will be completed and the project will be in service by mid-2026

Review of Previous Month's Operations

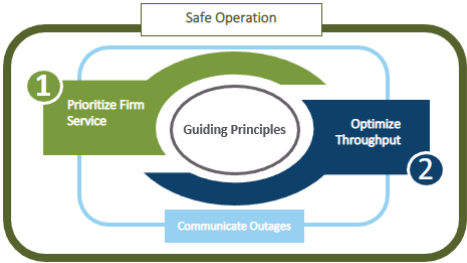
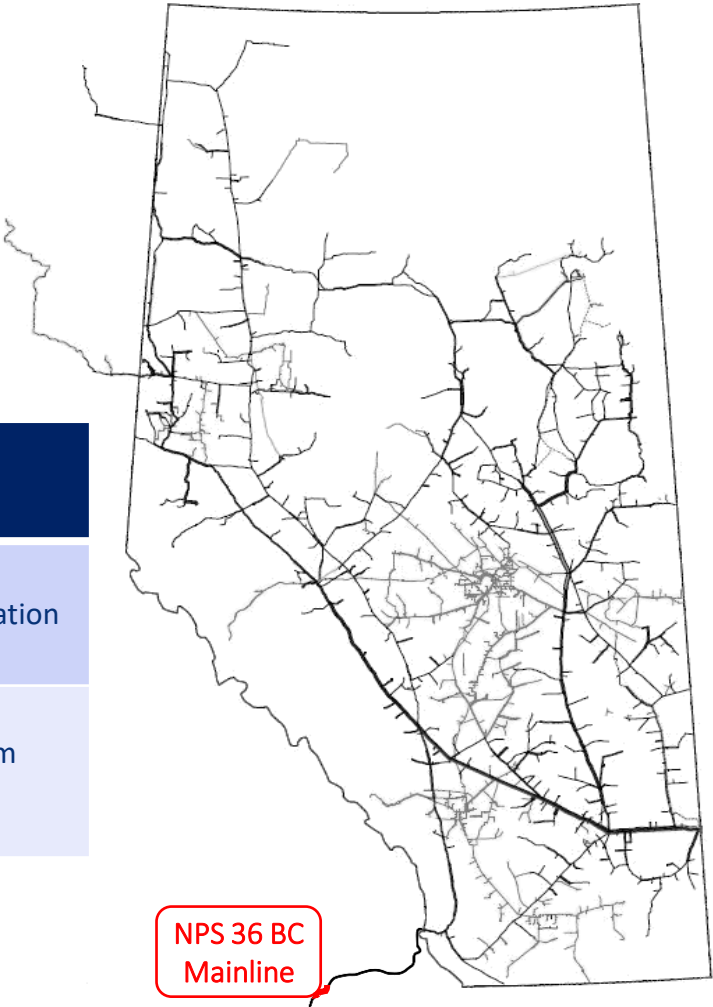


NPS 36 BC Mainline – Pipeline Modifications

Background:

- Planned:
 - NPS 36 BC Mainline Pipeline Modifications: September 30 – October 9
- Capability communicated:
 - Foothills BC: 70 10⁶m³/d
- Service Allowable:
 - Foothills BC: 0% IT, Partial FT

Bulletin Date	Effective Date	Service Allowable	Comments
September 25	September 30 (08:00 MST)	FHBC: 0% IT, Partial FT	Planned NPS 36 BC Mainline Pipeline Modifications begin, service authorization levels adjusted.
October 7	October 8 (08:00 MST)	FHBC: 100% IT, 100% FT	Pipeline Modifications continue to progress, however due to downstream interconnect limitations service authorization was lifted.

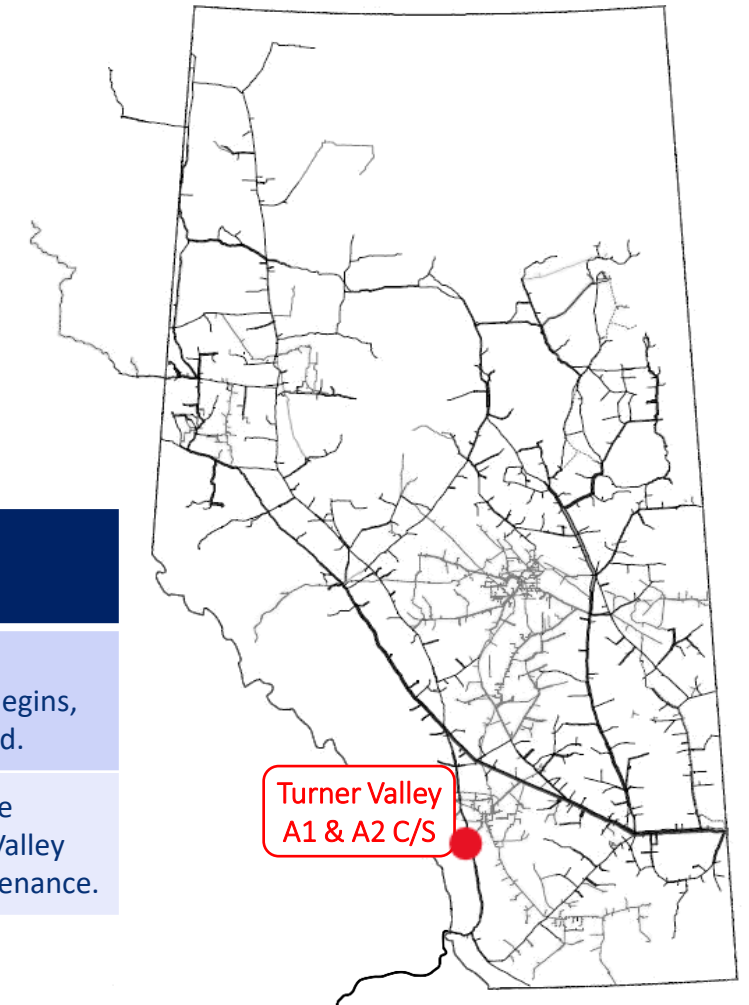
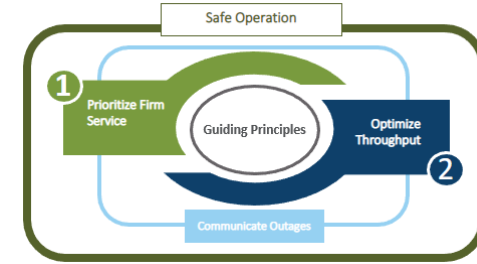


Turner Valley A1 & A2 – Compressor Station Maintenance

Background:

- Planned:
 - Turner Valley A1 & A2 Compressor Station Maintenance: October 14 – 20th
- Capability communicated:
 - WGAT: 74 10⁶m³/d
- Service Allowable:
 - WGAT: 0% IT-D, Partial FT-D

Bulletin Date	Effective Date	Service Allowable	Comments
October 9	October 14 (08:00 MST)	WGAT: 0% IT-D, Partial FT-D	Planned Turner Valley A1 & A2 Compressor Station Maintenance begins, service authorization levels adjusted.
October 20	October 21 (08:00 MST)	WGAT: 100% IT-D, 100% FT-D	Service authorization lifted after the planned completion of the Turner Valley A1 & A2 Compressor Station Maintenance.



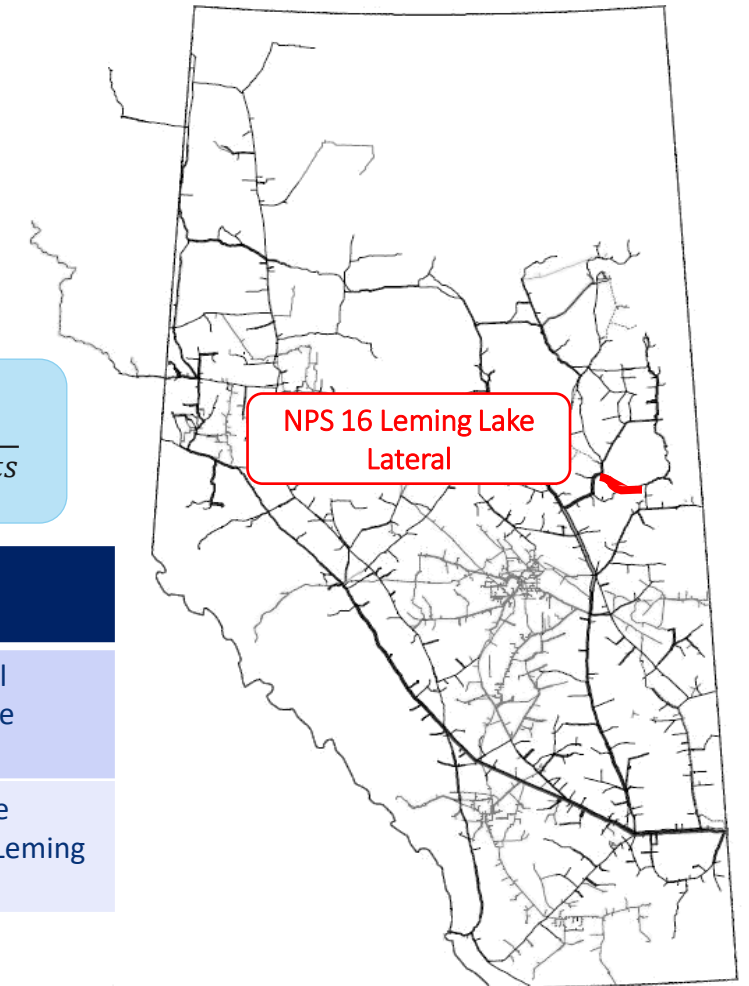
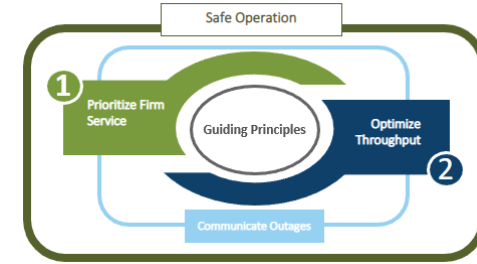
NPS 16 Leming Lake Lateral – Pipeline Modifications

Background:

- Planned:
 - NPS 16 Leming Lake Lateral Pipeline Modifications: October 15 – 24th
- Capability communicated:
 - Segment 14 and Partial Segment 11: 18 10⁶m³/d
- Service Allowable:
 - Segment 14 and Partial Segment 11: 0% IT-D, 64% FT-D

$$\% \text{ Authorization} = \frac{\text{Capability}}{\text{Firm Contracts}}$$

Bulletin Date	Effective Date	Service Allowable	Comments
October 9	October 15 (08:00 MST)	Segment 14 and Partial 11: 0% IT-D, 64% FT-D	Planned NPS 16 Leming Lake Lateral Pipeline Modifications begin, service authorization levels adjusted.
October 23	October 25 (08:00 MST)	Segment 14 and Partial 11: 100% IT-D, 100% FT-D	Service authorization lifted after the planned completion of the NPS 16 Leming Lake Lateral Pipeline Modifications.

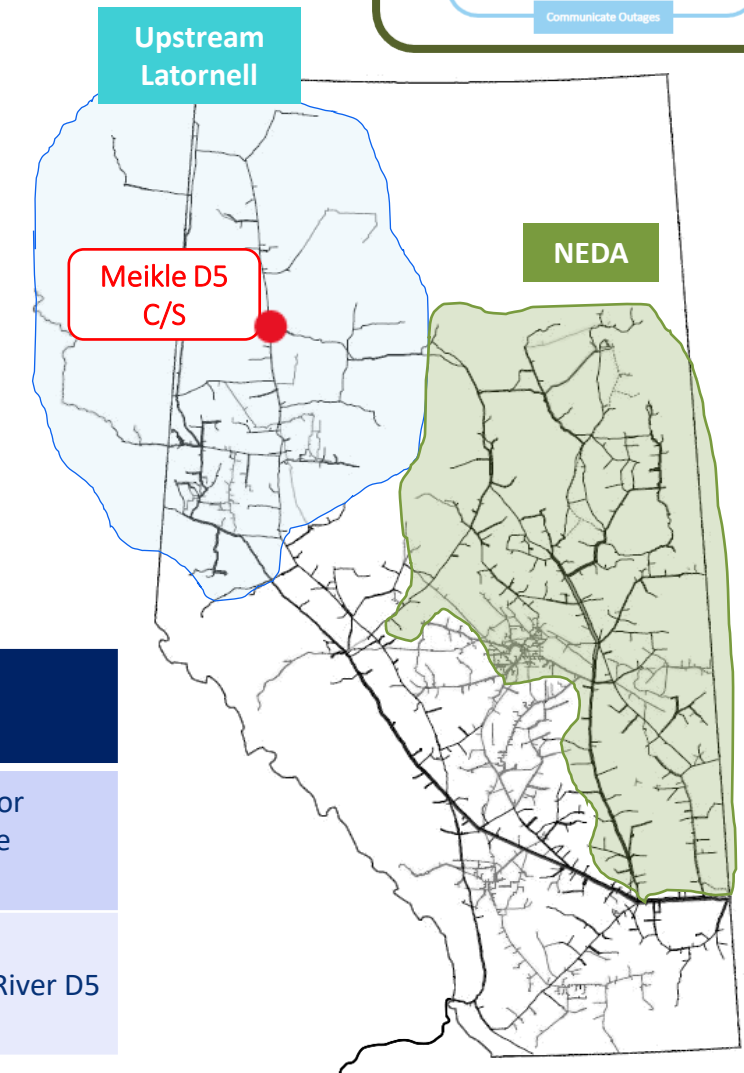


Meikle River D5 – Compressor Station Maintenance

Background:

- Planned:
 - Meikle River D5 Compressor Station Maintenance: October 27 – 31st
- Capability communicated:
 - USJR: 358 10⁶m³/d
 - OSDA/NEDA: 90/108 10⁶m³/d
- Service Allowable:
 - Upstream of Latornell: 0% IT-R, 100% FT-R
 - NEDA: 0% IT-D, 100% FT-D

Bulletin Date	Effective Date	Service Allowable	Comments
October 23	October 27 (08:00 MST)	USJR: 0% IT-R, 100% FT-R (Upstream Latornell) NEDA: 0% IT-D, 100% FT-D	Planned Meikle River D5 Compressor Station Maintenance begins, service authorization levels adjusted.
October 31	November 1 (08:00 MST)	USJR: 100% IT-R, 100% FT-R NEDA: 100% IT-D, 100% FT-D	Service authorization lifted after completion of the planned Meikle River D5 Compressor Station Maintenance.



Why was this outage significant to NEDA IT?

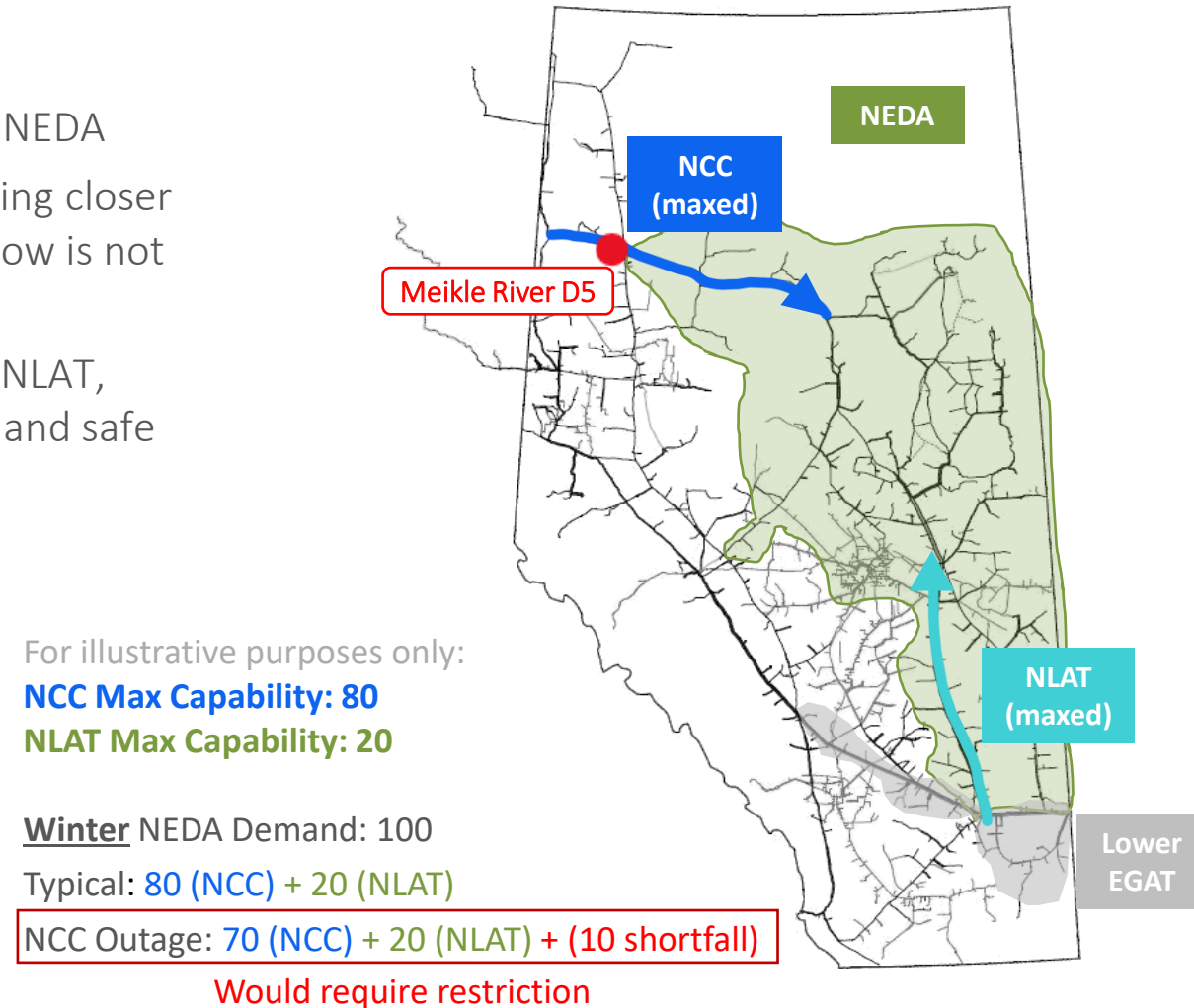
Why did this outage impact NEDA IT?

- NCC flow is maximized - most efficient path for supply into NEDA
- If weather is cooler, NEDA demand is high and NLAT is flowing closer to max capability, fully supplementing a reduction in NCC flow is not possible.
- If NEDA demand is higher than combined flow on NCC and NLAT, service allowable is reduced in NEDA to ensure equitability and safe operation

Why wasn't this outage added to the NEDA DOP table earlier?

- Colder temperatures and higher demand in NEDA leading into the outage increased the risk of a service authorization change for this outage.

Outage Operation



2025 Outlook - Remaining Outages

(From DOP as of Wednesday, November 5)



2025 Operational Outlook

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Upstream James River Receipt Area (USJR)

Outage Description	Start	End	USJR Outage Capability (10 ⁶ m ³ /d)	USJR Impact (10 ⁶ m ³ /d)	Area Outage Capability (10 ⁶ m ³ /d)	Outage Area Typical Flows (10 ⁶ m ³ /d)	Service Allowable Location/Area
Wolf Lake A2 – Compressor Station Maintenance	15-Sep-25	25-Nov-25	379	5	N/A	355-385	Potential impact to FT-R USJR
Berland River A1 – Compressor Station Maintenance	01-Nov-25	09-Nov-25	373	11	N/A	355-385	Potential impact to FT-R USJR
Berland River B2 – Compressor Station Maintenance	10-Nov-25	23-Nov-25	373	11	N/A	355-385	Potential impact to FT-R USJR
NPS 36 Grande Prairie Mainline – Pipeline Maintenance	26-Nov-25	7-Dec-25	379	5	N/A	355-385	Potential impact to FT-R USJR

West Gate Delivery Area (WGAT)

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
Burton Creek A3 – Compressor Station Maintenance	25-Nov-25	27-Nov-25	76	14	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders

East Gate Delivery Area (EGAT)

Outage Description	Start	End	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Service Allowable Location/Area
NPS 42 Foothills Zone 6 – Pipeline Maintenance	10-Nov-25	13-Nov-25	142	19	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Clearwater A6 – Compressor Station Maintenance	08-Dec-25	12-Dec-25	154	4	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

May not be accurate beyond November 6. Please refer to the [DOP](#) on TC Customer Express for current outage information.



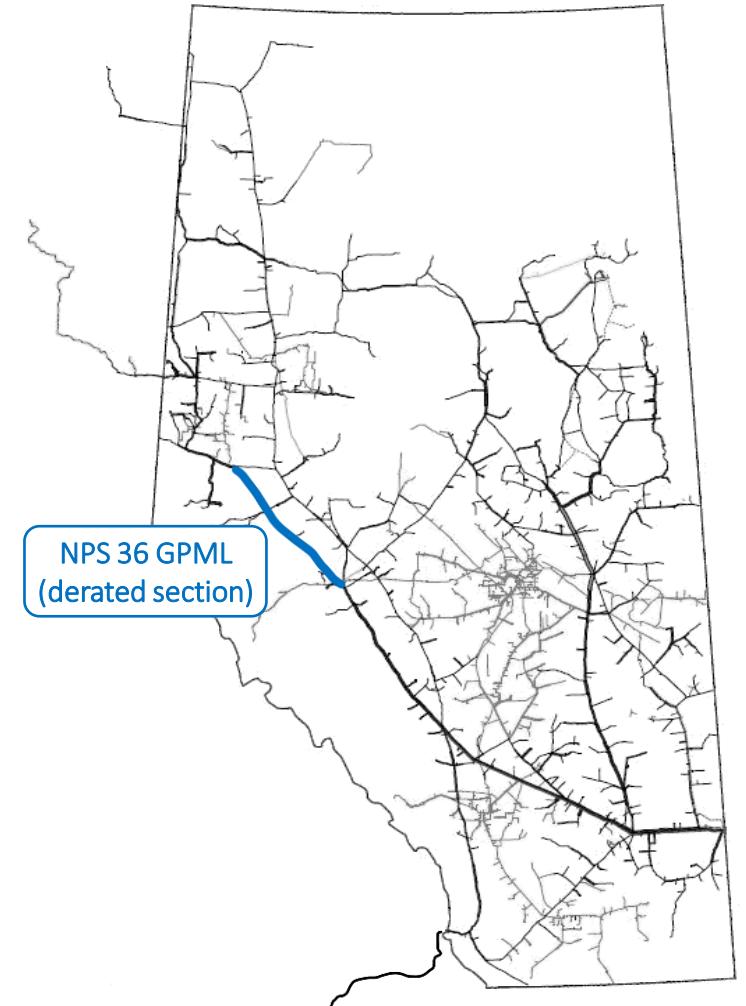
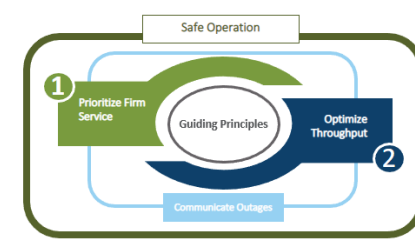
NPS 36 Grande Prairie Mainline Pressure Reduction

Base and outage capabilities in the DOP Charts will continue to assume the derate remains in place until more information is available.

- 2024: Inline Inspection & formal report from vendor received
- 2025:
 - Investigative digs/repairs/testing
 - Reconciliation of data and results with Inline Inspection vendors and experts
- Nov 26 – Dec 7: Inline inspection (added to DOP Oct 1st) to ensure we have the latest/most up to date information to support restoration plans.
- Nov 5: Assumed pressure reduction date for the purposes of DOP has been revised to end of 2026.

We understand information helps our customers manage their respective businesses. Our commitment is to continue to provide updates at these meetings, and to communicate impactful information as it becomes available while we work to safely restore the pipeline segment to full service.

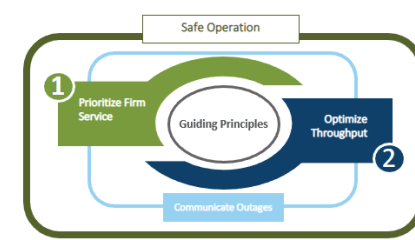
Safe return to service remains our top priority



2026 Operational Outlook

(From DOP as of Wednesday, November 5)





2026 Operational Outlook | Highlights

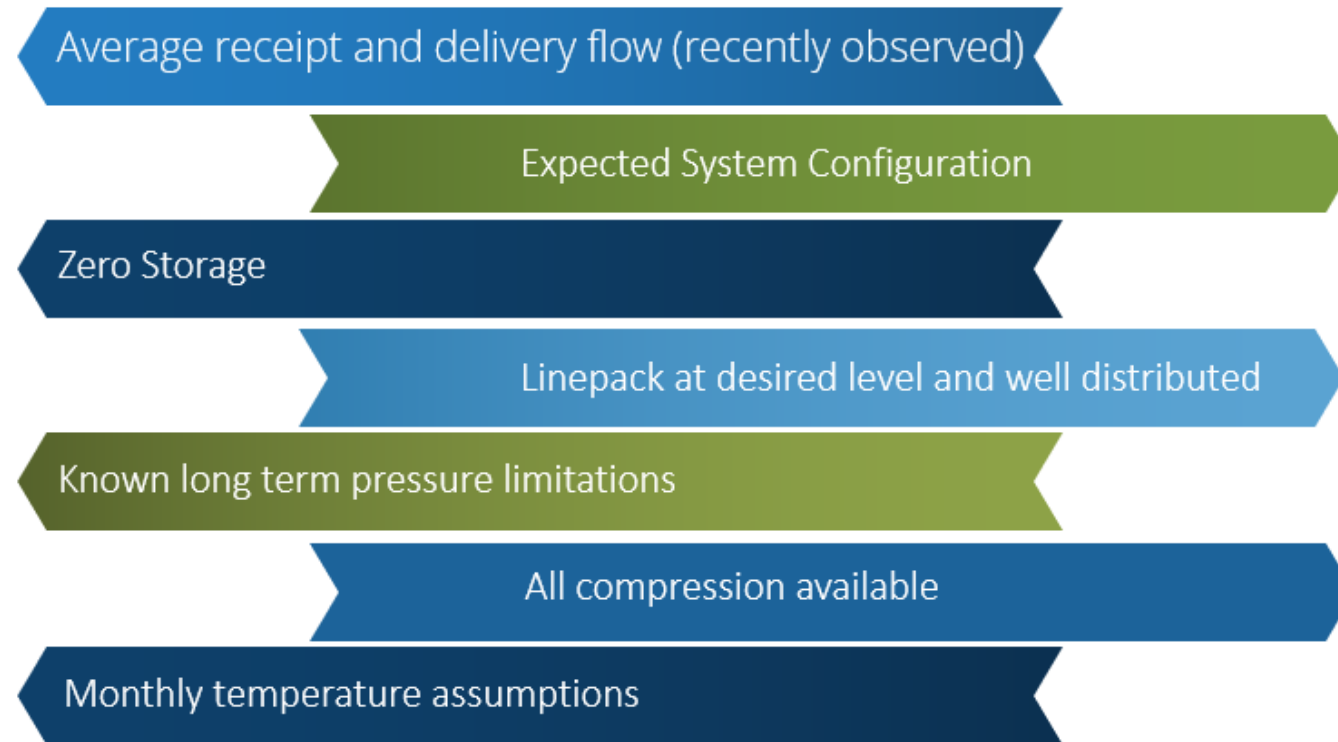
- The number of outages scheduled to be executed in 2026 is similar to previous years
- Outages expected to have the most significant impact to system capability have been added to the [DOP](#)
 - Start and End Dates, Durations, Capability, Area of Impact may be revised as new information becomes available
- EGAT base capability is not expected to be the limiting factor. The overall system bottleneck is still expected to be upstream in the USJR area.
- Risk of increased service impact during OSDA/NEDA maintenance outages due to increased flows
- Upstream FT-R restrictions to manage USJR outages could become more frequent due to:
 - Expected supply distribution and contract utilization
 - USJR bottleneck migrating north following in-service of recent year expansion facilities
 - Observed increased volatility in system flows

Outages and/or maintenance work is posted to the DOP if there is reasonable expectation that the event could or will result in a change to service authorization levels.

Optimization efforts are on-going and we will continue to focus on safety, optimizing system capacity and minimizing outage impacts.

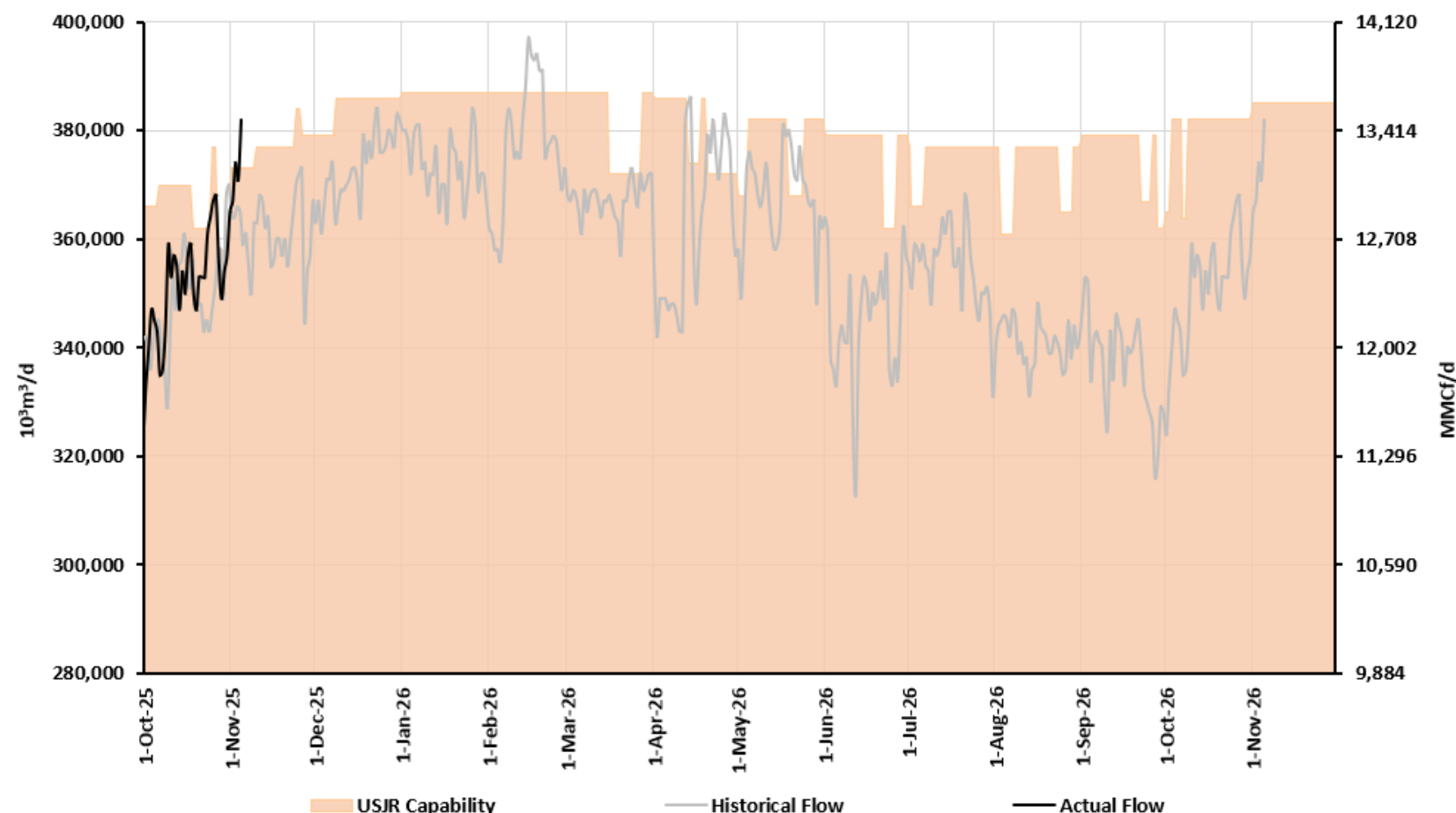
Base Capability

Base Operational Capability: Capability with no outages, and known and expected operational constraints



Base capabilities have been determined using the best information known at this time but could be subject to change based on incoming results of summer maintenance activities

Upstream James River



MMM-YY	USJR Base Capability 10 ⁶ m ³ /d
Dec-25	386
Jan-26	387
Feb-26	387
Mar-26	387
Apr-26	386
May-26	382
Jun-26	379
Jul-26	377
Aug-26	377
Sep-26	379
Oct-26	382
Nov-26	385

- Facility Assumptions:
- NPS 36 GPML pressure derates remain in place until end of 2026
 - Berland River Unit Addition expected to be placed in service in mid-2026. Increase in capacity associated with the facility addition is currently not included in the charts but will be added once there is more certainty of in-service date

May not be accurate beyond the November 6 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the [DOP](#) on TC Customer Express for current outage information.

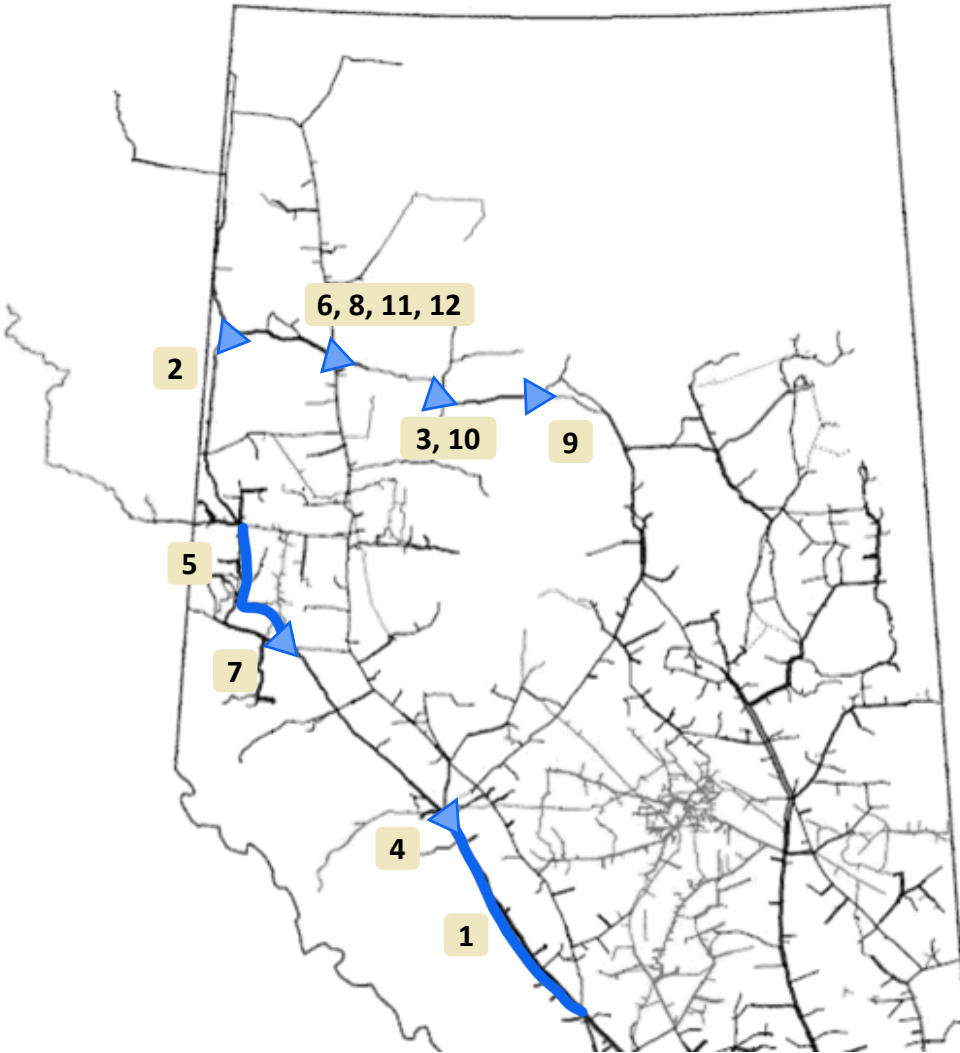


Upstream James River Receipt Area (USJR)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

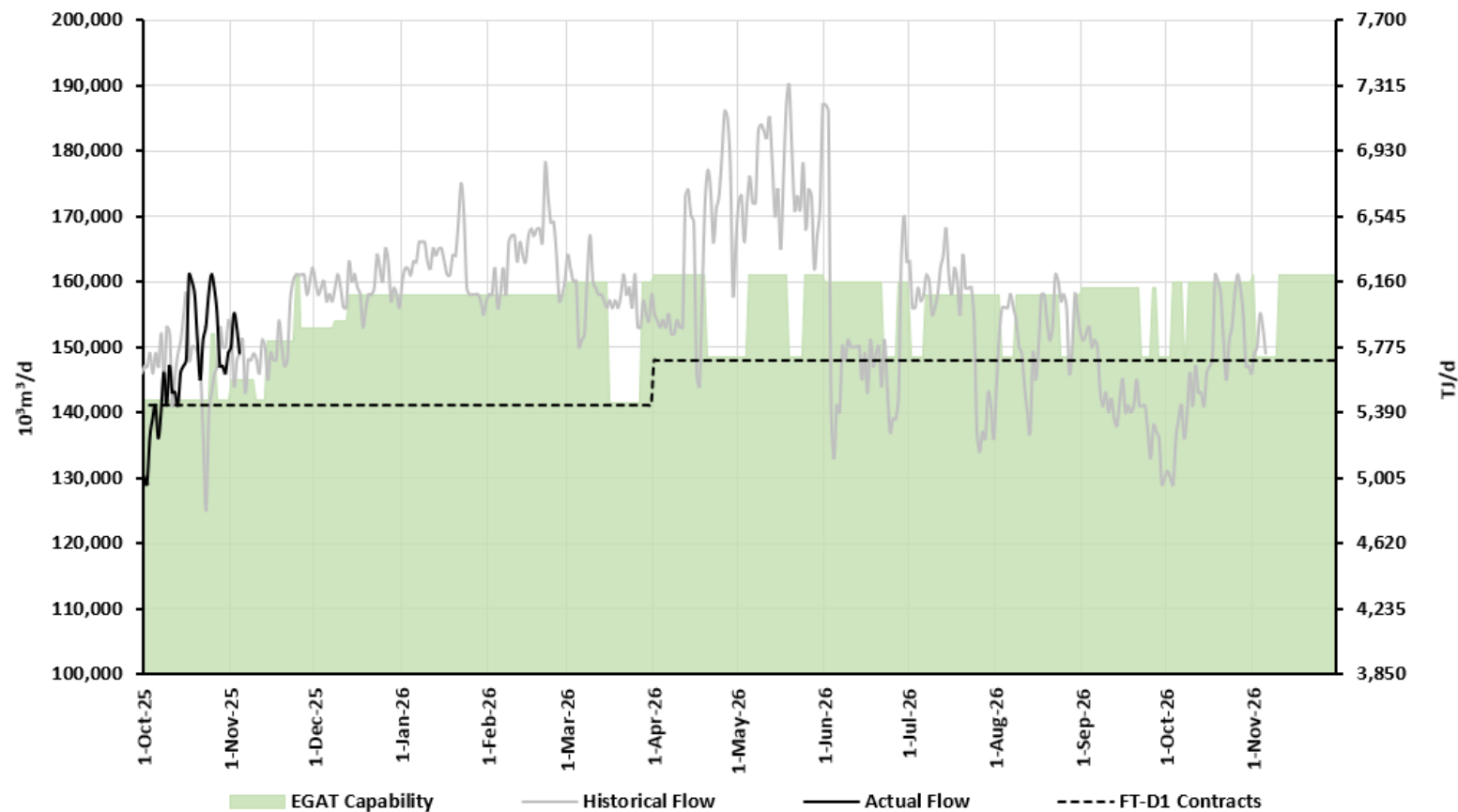


	Outage Description	Start Date	End Date	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Area
1	NPS 42 Edson ML Loop Pipeline Maintenance	Mar 16	Mar 27	372	15	Greater USJR
2	Hidden Lake North C/S Compressor Station Maintenance	Apr 13	Apr 17	374	12	Upstream Berland River
3	Otter Lake C/S Compressor Station Maintenance	Apr 20	May 4	372	14	Upstream Berland River
4	Swartz Creek C/S Compressor Station Maintenance	May 19	May 23	370	12	Upstream Emerson Creek
5	NPS 48 GPML Loop 4 Pipeline Maintenance	May 19	May 24	368	14	Upstream Emerson Creek
6	Meikle River D5 C/S Compressor Station Maintenance	Jun 22	Jun 26	362	17	Upstream Berland River
7	Gold Creek C/S Compressor Station Maintenance	Jul 2	Jul 6	366	11	Upstream Emerson Creek
8	Meikle River C C/S Compressor Station Maintenance	Aug 3	Aug 7	361	16	Upstream Berland River
9	Goodfish C/S Compressor Station Maintenance	Aug 24	Aug 28	365	12	Upstream Berland River
10	Otter Lake C/S Compressor Station Maintenance	Sep 22	Sep 25	367	12	Upstream Berland River
11	Meikle River C C/S Compressor Station Maintenance	Sep 28	Oct 2	362	17	Upstream Berland River
12	Meikle River D5 C/S Compressor Station Maintenance	Oct 7	Oct 8	364	18	Upstream Berland River

May not be accurate beyond the November 6 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the [DOP](#) on TC Customer Express for current outage information.



East Gate (EGAT)



MMM-YY	EGAT Base Capability 10 ⁶ m ³ /d	EGAT Contracts 10 ⁶ m ³ /d
Dec-25	158	141
Jan-26	158	141
Feb-26	158	141
Mar-26	160	141
Apr-26	161	148
May-26	161	148
Jun-26	160	148
Jul-26	158	148
Aug-26	158	148
Sep-26	159	148
Oct-26	160	148
Nov-26	161	148

If system contract utilization is high, and upstream FT-R restrictions become more common, opportunity for EGAT IT-D could be greater than shown in the EGAT chart

May not be accurate beyond the November 6 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the [DOP](#) on TC Customer Express for current outage information.

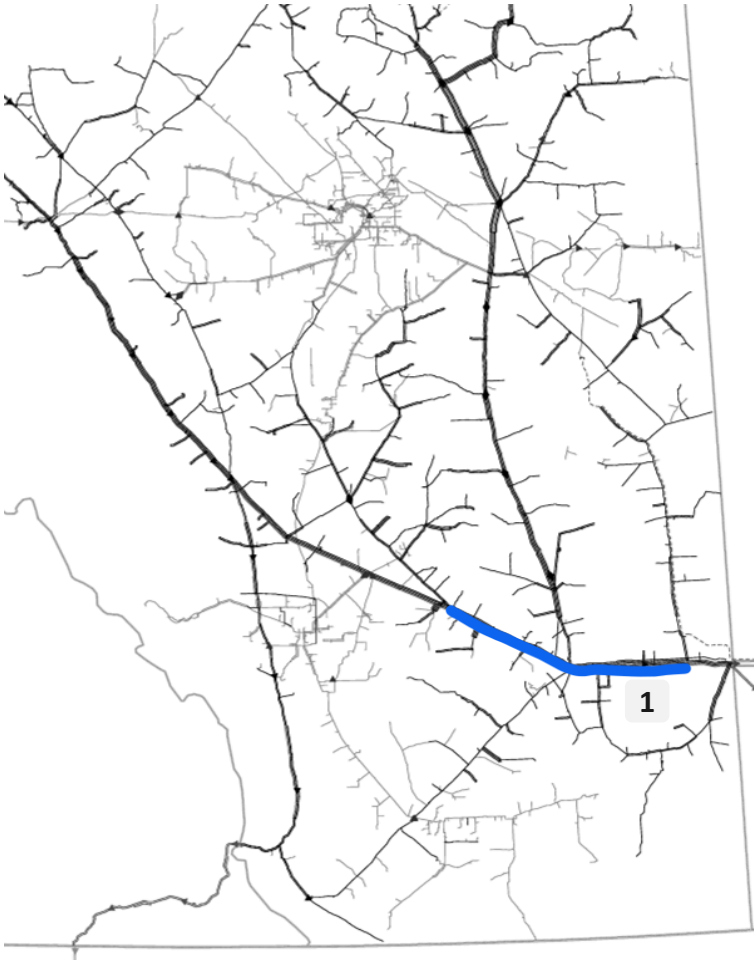


East Gate Area (EGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT



1

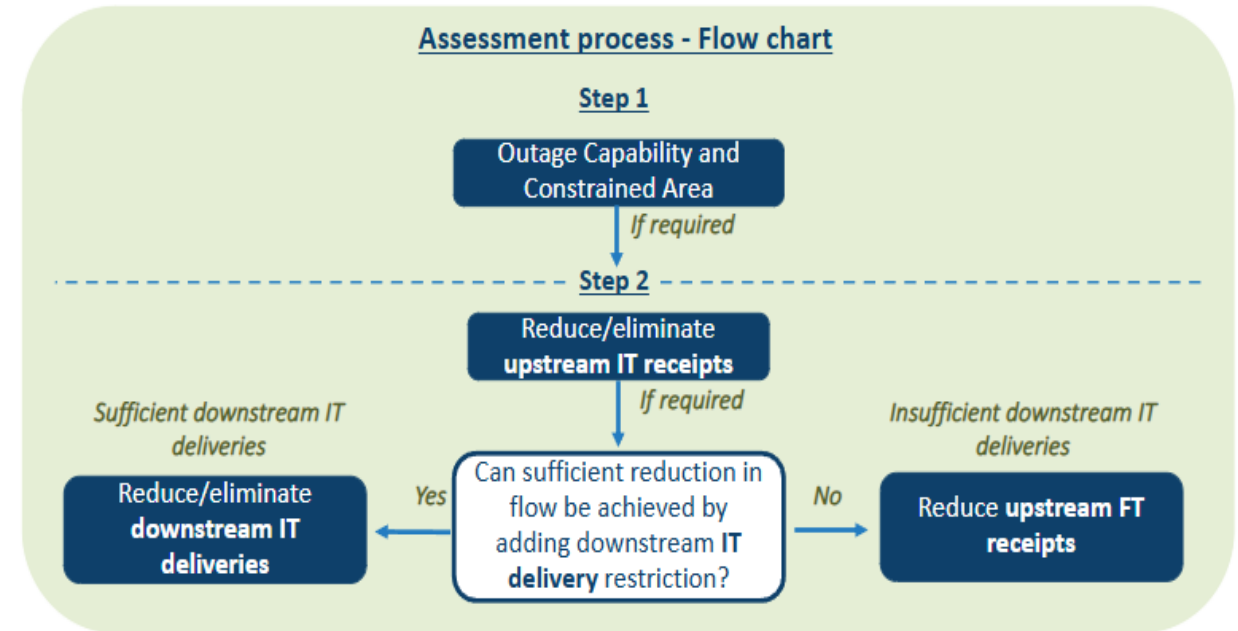
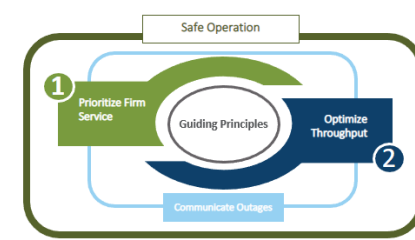
Outage Description	Start Date	End Date	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Area
NPS 42 Foothills Zone 6 Pipeline Maintenance	Nov 02	Nov 09	148	13	Lower EGAT

May not be accurate beyond the November 6 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the [DOP](#) on TC Customer Express for current outage information.



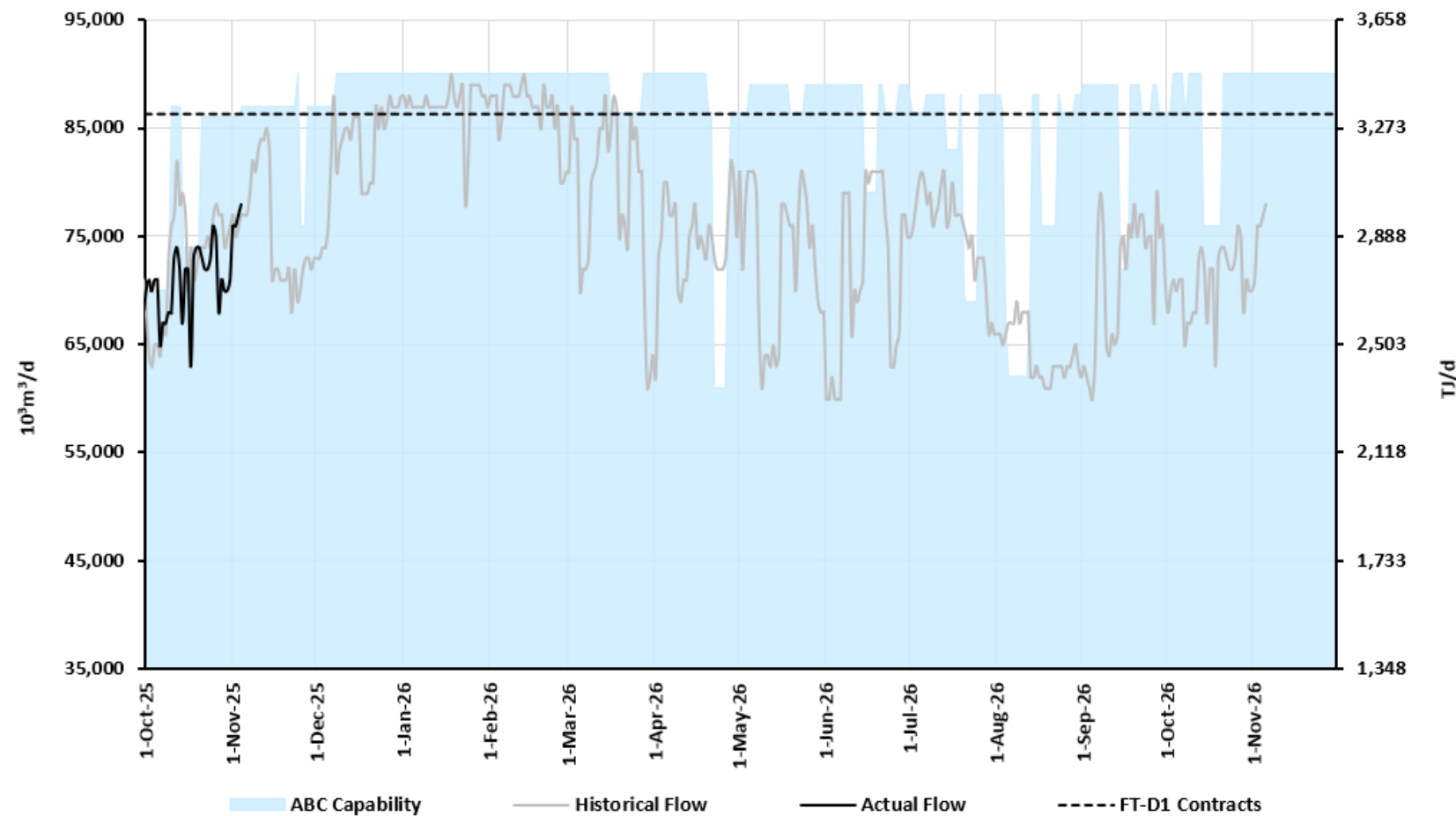
USJR/EGAT Capability

- EGAT base capability not expected to be the limiting factor. Overall system bottleneck is still expected to be upstream in the USJR area
- All reported USJR outages are also reported in the EGAT area table
 - indicates that effectiveness of a broad area IT-D restriction will be considered prior to implementing an upstream FT-R restriction
- Whether or not a broad area IT-D restriction will be adequate to manage flows through the bottleneck is highly dependent on system and contract utilization at the time
- We will continue to follow our guiding principles and established protocol of prioritizing firm service
 - All IT services will be curtailed prior to curtailing FT services



With the USJR bottleneck shifting North, there may be less opportunity to restrict downstream IT-D to manage flow through the system bottleneck

West Gate (WGAT)



MMM-YY	WGAT Base Capability 10 ⁶ m ³ /d	WGAT Contracts 10 ⁶ m ³ /d
Dec-25	90	86
Jan-26	90	86
Feb-26	90	86
Mar-26	90	86
Apr-26	90	86
May-26	89	86
Jun-26	89	86
Jul-26	88	86
Aug-26	88	86
Sep-26	89	86
Oct-26	90	86
Nov-26	90	86

May not be accurate beyond the November 6 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the [DOP](#) on TC Customer Express for current outage information.

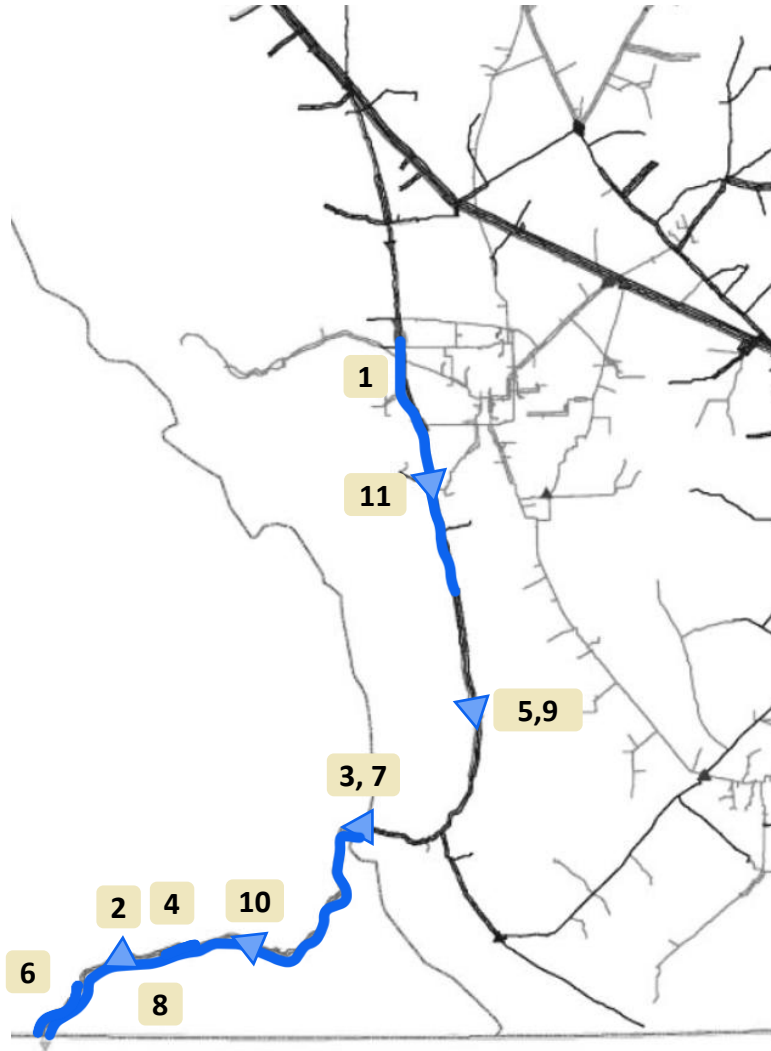


West Gate Area (WGAT)

No
impact to FT

Potential
impact to FT

Partial
impact to FT



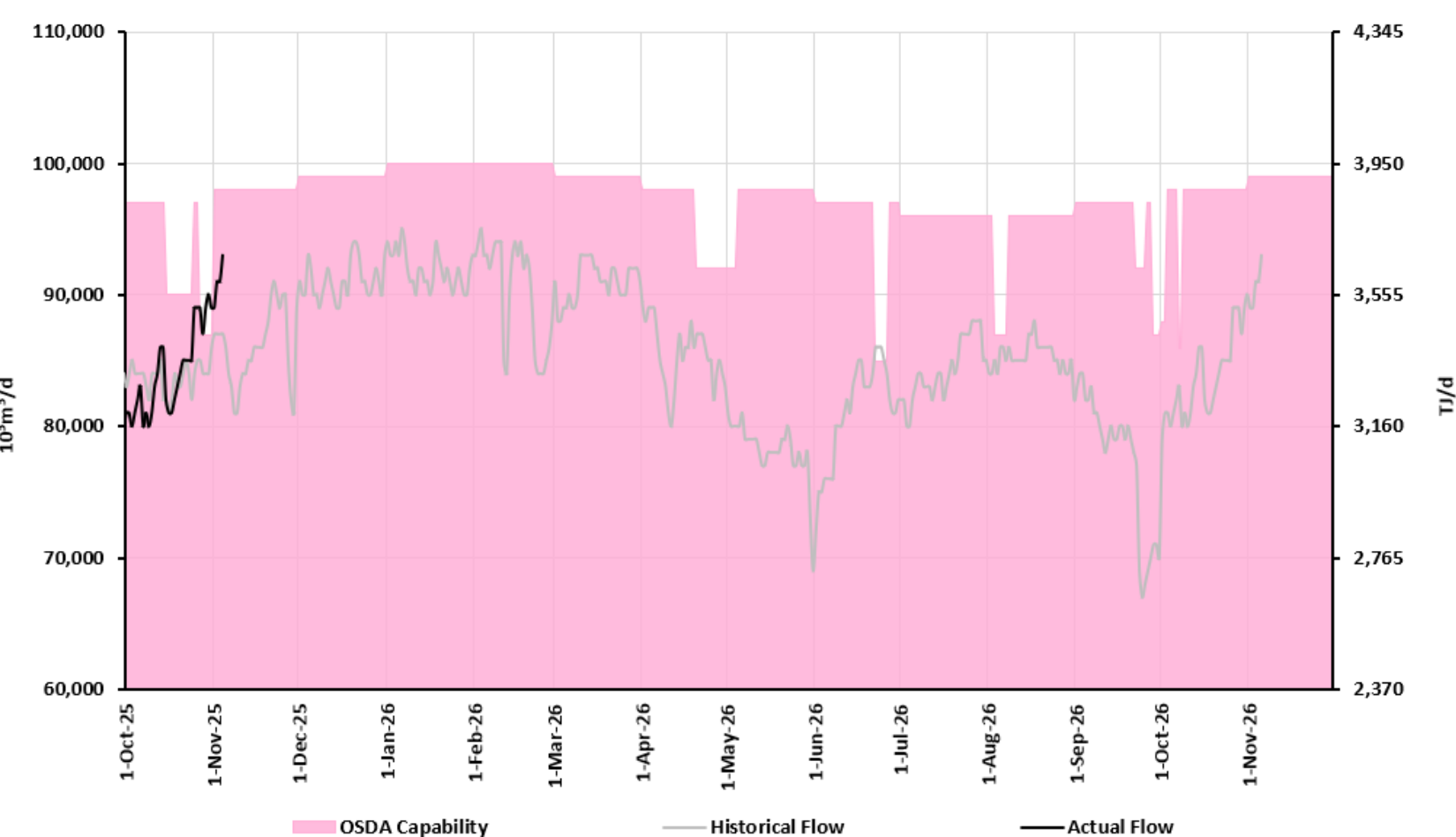
	Outage Description	Start Date	End Date	Capability (10 ⁶ m ³ /d)	Impact (10 ⁶ m ³ /d)	Area
1	NPS 42 WAS Mainline Loop Pipeline Maintenance	Apr 22	Apr 27	79	11	AB-BC & AB-MN Borders Segment 22 and Partial 21
2	Moyie C/S Compressor Station Maintenance	Apr 22	Apr 26	61	29	Foothills BC
3	Crowsnest B C/S Compressor Station Maintenance	Jun 15	Jun 19	79	10	Foothills BC
4	NPS 36 Foothills Zone 8 Seg 3 Pipeline Maintenance	Jul 14	Jul 18	83	5	Foothills BC
5	Burton Creek C/S Compressor Station Maintenance	Jul 20	Jul 25	70	18	AB-BC & AB-MN Borders
6	NPS 36 Foothills Zone 8 Seg 4 Pipeline Maintenance	Jul 21	Jul 25	69	19	Foothills BC
7	Crowsnest A C/S Compressor Station Maintenance	Aug 4	Aug 13	67	21	Foothills BC
8	NPS 36 BC Mainline Pipeline Maintenance	Aug 05	Aug 12	62	26	Foothills BC
9	Burton Creek A3 C/S Compressor Station Maintenance	Aug 17	Aug 22	76	12	AB-BC & AB-MN Borders
10	Elko C/S Compressor Station Maintenance	Sep 14	Sep 17	72	17	Foothills BC
11	Turner Valley A1 & A2 Compressor Station Maintenance	Oct 14	Oct 20	76	14	AB-BC & AB-MN Borders Segment 22 and Partial 21

Note: Dates may change as optimization and alignment opportunities are coordinated with downstream operators.

May not be accurate beyond the November 6 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the [DOP](#) on TC Customer Express for current outage information.



Oil Sands Delivery Area (OSDA)



MMM-YY	OSDA Base Capability 10 ⁶ m ³ /d
Dec-25	99
Jan-26	100
Feb-26	100
Mar-26	99
Apr-26	98
May-26	98
Jun-26	97
Jul-26	96
Aug-26	96
Sep-26	97
Oct-26	98
Nov-26	99

May not be accurate beyond the November 6 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the [DOP](#) on TC Customer Express for current outage information.

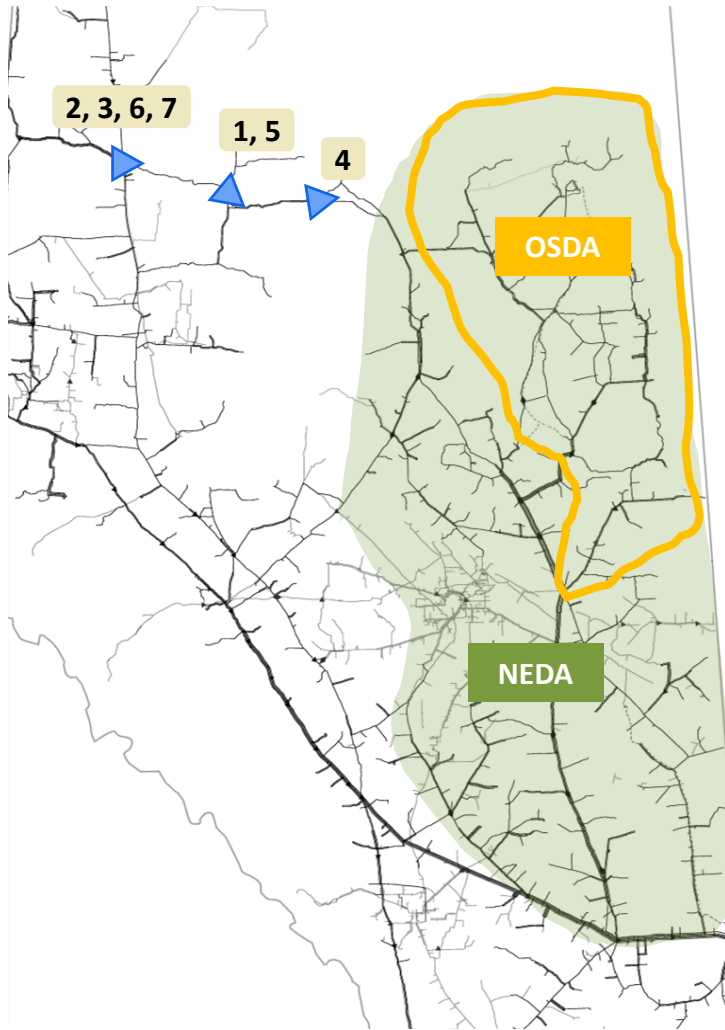


Oilsands Delivery Area (OSDA)

No
impact to FT

Potential
impact to FT

Partial
impact to FT



	Outage Description	Start Date	End Date	Capability (10 ⁶ m ³ /d)	Area
1	Otter Lake C/S Compressor Station Maintenance	Apr 20	May 04	92	NEDA Local Capability: 115 10 ⁶ m ³ /d Typical Flow: 100-130 10 ⁶ m ³ /d
2	Meikle River D5 C/S Compressor Station Maintenance	Jun 22	Jun 26	85	NEDA Local Capability: 108 10 ⁶ m ³ /d Typical Flow: 85-115 10 ⁶ m ³ /d
3	Meikle River C C/S Compressor Station Maintenance	Aug 03	Aug 07	87	NEDA Local Capability: 110 10 ⁶ m ³ /d Typical Flow: 85-115 10 ⁶ m ³ /d
4	Goodfish C/S Compressor Station Maintenance	Aug 24	Aug 28	89	NEDA Local Capability: 112 10 ⁶ m ³ /d Typical Flow: 85-115 10 ⁶ m ³ /d
5	Otter Lake C/S Compressor Station Maintenance	Sep 22	Sep 25	92	NEDA Local Capability: 114 10 ⁶ m ³ /d Typical Flow: 85-115 10 ⁶ m ³ /d
6	Meikle River C C/S Compressor Station Maintenance	Sep 28	Oct 02	87	NEDA Local Capability: 110 10 ⁶ m ³ /d Typical Flow: 100-130 10 ⁶ m ³ /d
7	Meikle River D5 C/S Compressor Station Maintenance	Oct 7	Oct 8	86	NEDA Local Capability: 108 10 ⁶ m ³ /d Typical Flow: 100-130 10 ⁶ m ³ /d

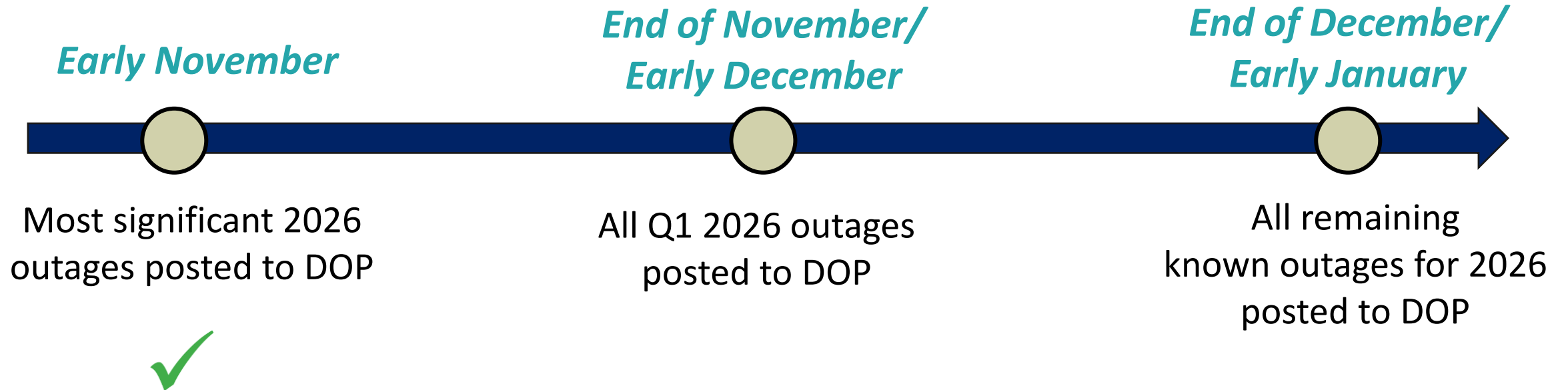
May not be accurate beyond the November 6 NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the [DOP](#) on TC Customer Express for current outage information.



2026 Operational Outlook | Summary

- The number of outages scheduled to be executed in 2026 is similar to previous years
- Outages expected to have the most significant impact to system capability have been added to the [DOP](#)
- Start and End Dates, Durations, Capability, Area of Impact may be revised as new information becomes available
- EGAT base capability is not expected to be the limiting factor. The overall system bottleneck is still expected to be upstream in the USJR area.
- Risk of increased service impact during OSDA/NEDA maintenance outages due to increased flows
- Upstream FT-R restrictions to manage USJR outages could become more frequent due to:
 - Expected supply distribution and contract utilization
 - USJR bottleneck migrating north following in-service of recent year expansion facilities
 - Observed increased volatility in system flows

2026 Outage Communication Schedule | Next Steps



Refer to the Daily Operating Plan (DOP) for the most current outage information

Plant Turnaround Information

- Customer Plant Turnaround Information is important to TC for planning outage execution and determining service-level impact required.
- Allows NGTL to be proactive instead of reactive to flow situations and minimize impact to customers.
- Customers can use the Plant Turnaround Information Form or send us an email to provide us with their turnaround details.
- We accept plant turnaround information any time throughout the year.
- All customer specific information received will remain strictly confidential within the outage planning and coordination teams

Report your maintenance and turnaround schedules for 2026 and beyond
Click [HERE](#) for the PTA form

Where to send the form: ab_bc_ops_planning@tcenergy.com

FOR INFORMATIONAL PURPOSES ONLY

PLANT TURNAROUND INFORMATION FORM



Date:

Email to: ab_bc_ops_planning@tcenergy.com

Your Contact Information:

Your Name:

Company Name:

Phone:

Secondary Phone (Optional):

Email:

Please select one of the following:

☐ Information for new Plant Turnaround

☐ Update to existing Plant Turnaround information

Plant Turnaround Information:

NGTL Meter Station Name:

NGTL Meter Station Number:

Start Date:

End Date:

Start Time:

End Time:

Type of Plant Turnaround:

☐ Complete Turnaround (Zero Flow)

☐ Partial Turnaround:

Expected Flow during turnaround: 10³m³/d

Typical Flow: 10³m³/d

Additional Comments:

Email this form to: ab_bc_ops_planning@tcenergy.com

Direct any questions to the Pipeline @ (403) 920-7473.

CONTACTS



MARKETING REPS

[Customer Express Contacts
\(tccustomerexpress.com\)](https://tccustomerexpress.com)

MINH BADAU

Chair, NGTL/FH Customer Ops

403.920.5804

minh_badau@tcenergy.com



Additional Resources

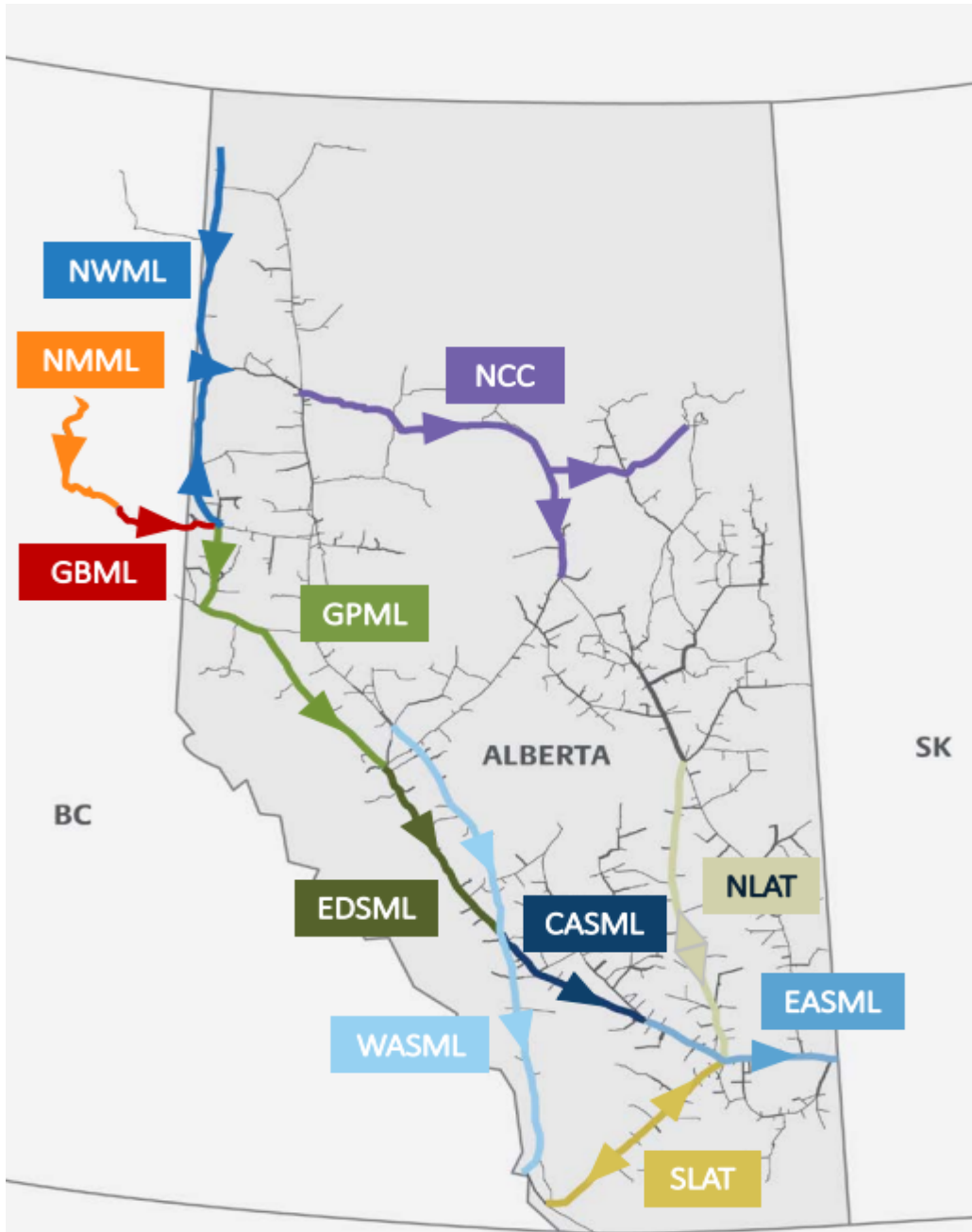


Glossary of Terms

- ❖ **DOP:** Daily Operating Plan [DOP](#)
- ❖ **NGTL:** Nova Gas Transmission Ltd.
- ❖ **FH:** Foothills Pipeline System (BC or SK)
- ❖ **ISD:** In-Service Date
- ❖ **ILI:** Inline Inspection
- ❖ **Transportation Services**
 - **IT-R:** Interruptible Transportation - Receipt
 - **IT-D:** Interruptible Transportation - Delivery
 - **FT-R:** Firm Transportation - Receipt
 - **FT-D:** Firm Transportation - Delivery

- ❖ **Operational Areas**
 - **USJR:** Upstream James River
 - **WGAT:** West Gate
 - **EGAT:** East Gate
 - **OSDA:** Oilsands Delivery Area
 - **NEDA:** North-East Delivery Area

Commonly Referenced Flow Paths



- North Montney Mainline (NMML)
- Groundbirch Mainline (GBML)
- Northwest Mainline (NWML)
- North Central Corridor (NCC)
- Grande Prairie Mainline (GPML)
- Edson Mainline (EDSML)
- Western Alberta System Mainline (WASML)
- Central Alberta System Mainline (CASML)
- Eastern Alberta System Mainline (EASML)
- South Lateral (SLAT)
- North Lateral (NLAT)

Plant Turnaround Information

- Customer Plant Turnaround Information is important to TC for planning outage execution and determining service-level impact required.
- Allows NGTL to be proactive instead of reactive to flow situations and minimize impact to customers.
- Customers can use the Plant Turnaround Information Form or send us an email to provide us with their turnaround details.
- We accept plant turnaround information any time throughout the year.
- All customer specific information received will remain strictly confidential within the outage planning and coordination teams

Report your maintenance and turnaround schedules for 2026 and beyond
Click [HERE](#) for the PTA form

Where to send the form: ab_bc_ops_planning@tcenergy.com

FOR INFORMATIONAL PURPOSES ONLY

PLANT TURNAROUND INFORMATION FORM



Date:

Email to: ab_bc_ops_planning@tcenergy.com

Your Contact Information:

Your Name:

Company Name:

Phone:

Secondary Phone (Optional):

Email:

Please select one of the following:

☐ Information for new Plant Turnaround

☐ Update to existing Plant Turnaround information

Plant Turnaround Information:

NGTL Meter Station Name:

NGTL Meter Station Number:

Start Date:

End Date:

Start Time:

End Time:

Type of Plant Turnaround:

☐ Complete Turnaround (Zero Flow)

☐ Partial Turnaround:

Expected Flow during turnaround: 10³m³/d

Typical Flow: 10³m³/d

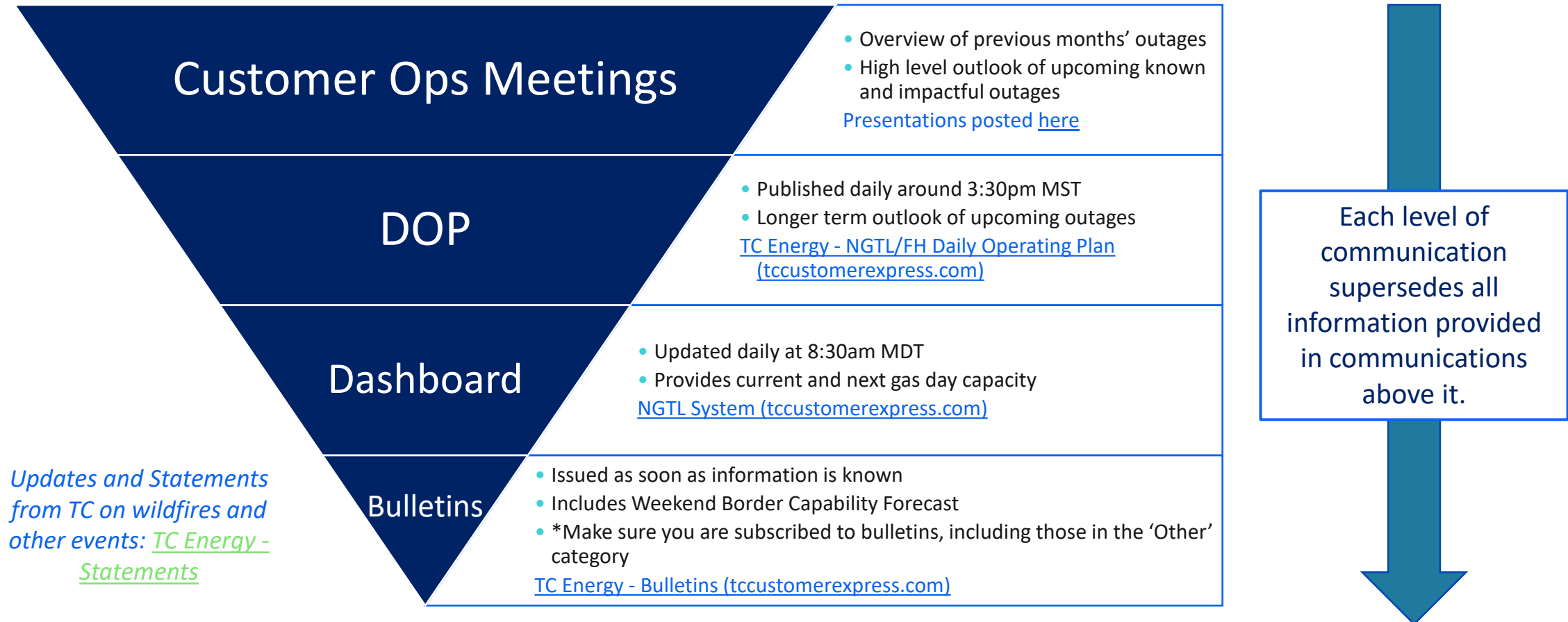
Additional Comments:

Email this form to: ab_bc_ops_planning@tcenergy.com

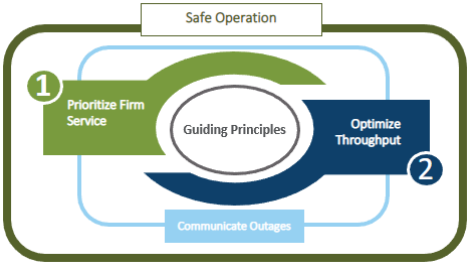
Direct any questions to the Pipeline @ (403) 920-7473.

Outage Communication Tools: Order

With the Summer Maintenance Season upon us, staying informed is more critical than ever. Outages that may have service authorization level impacts may be more frequent. Take note of the below communications structure to ensure you are getting the most relevant and timely information available.



Broad Area Restriction Assessment Process



How do I know if an outage will follow the Broad Area Assessment Process?

- Outages in the USJR table will also be included in the EGAT/WGAT tables to signal Broad Area Assessment Process is applicable

Receipt - Upstream James River

Base Operational Capability: 377,000 10³m³/day
From Jul 01, 2025 to Jul 31, 2025

Heat Value
40.5 GJ/10³m³

19700939

Duration	Start	End	Impact	Outage Capability	Local Area Impact	Local Area Outage Capability	Typical Flow	Outage Description	Service Allowable Location/Area
4 days	Jul 24, 2025	Jul 27, 2025	26,000 10³m³/day	351,000 10³m³/day	N/A	N/A 10³m³/day	355,000-385,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	Potential impact to FT-R USJR

Potential Impact

Delivery - East Gate

Base Operational Capability: 160,000 10³m³/day
From Jul 01, 2025 to Jul 31, 2025

Heat Value
38.5 GJ/10³m³

19700939

Duration	Start	End	Impact	Outage Capability	Outage Description	Service Allowable Location/Area
4 days	Jul 24, 2025	Jul 27, 2025	18,000 10³m³/day	142,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, partial 21, 23, 24, partial 28

Delivery - West Gate

Base Operational Capability: 89,000 10³m³/day
From Jul 01, 2025 to Jul 31, 2025

Heat Value
38.5 GJ/10³m³

19700939

Duration	Start	End	Impact	Outage Capability	Outage Description	Service Allowable Location/Area
4 days	Jul 24, 2025	Jul 27, 2025	2,000 10³m³/day	87,000 10³m³/day	NPS 48 Grande Prairie Mainline Loop 2 - Pipeline Maintenance	No impact to FT-D anticipated Alberta/BC and Alberta/Montana Borders Segments 22 and partial 21



Broad Area Restriction Assessment Process

Assessment process - Flow chart

Step 1

Outage Capability and
Constrained Area

If required

Step 2

Reduce/eliminate
upstream IT receipts

If required

*Sufficient downstream IT
deliveries*

Reduce/eliminate
**downstream IT
deliveries**

Yes

Can sufficient reduction in
flow be achieved by
adding downstream IT
delivery restriction?

No

*Insufficient downstream IT
deliveries*

Reduce **upstream FT**
receipts