TC Energy

NGTL System and Foothills Pipelines Ltd.

CUSTOMER OPERATIONS MEETING

06/26/2025

FOR INFORMATIONAL PURPOSES ONLY

Forward Looking Information

- This presentation includes certain forward-looking information. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.
- The information provided is for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based upon certain assumptions that may or may not be accurate and therefore is subject to various risks and uncertainties. TC Energy shall not be liable for damages sustained as a result of any use or reliance on such information.
- The outages listed in this presentation are not an exhaustive list. Outage date, duration, and impact may be subject to change. Refer to the Daily Operating Plan (DOP) for all planned outages with potential service impact.

No impact to FT	Refers to outage periods where FT impact is not expected
Potential impact to FT	Refers to outage periods where there is potential of FT impact
Partial impact to FT	Refers to outage periods where FT impact is expected

Important Notes

Outage information in this presentation may not be accurate beyond June 26, 2025

For current outage and capability information, please refer to the most recent Daily Operating Plan (DOP), the Dashboard and bulletins

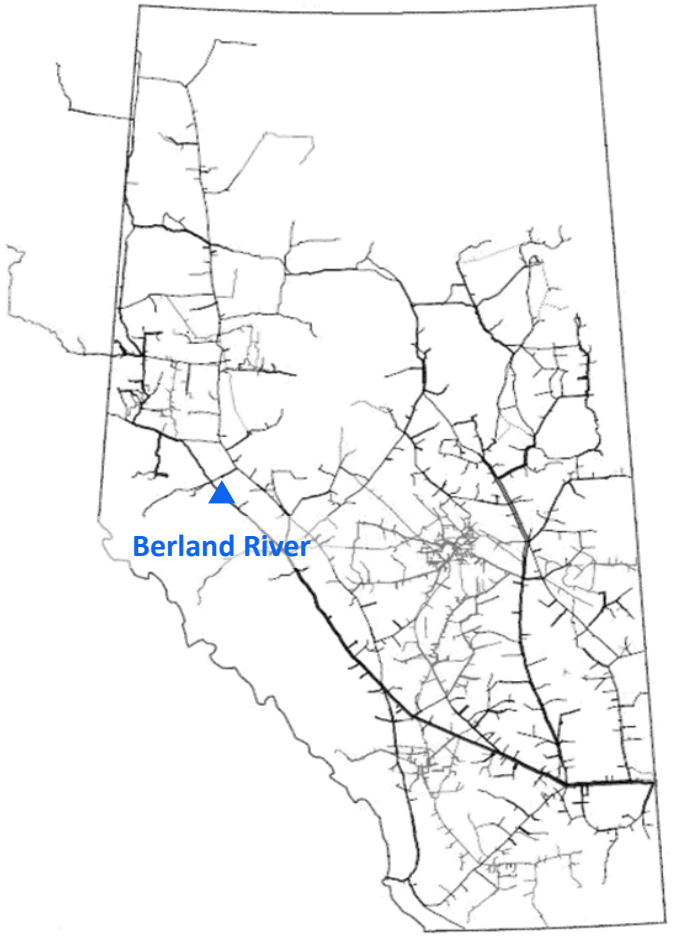
This meeting covers broad operational and project-related topics that impact operations on the NGTL and Foothills systems. For information on focused Commercial, Operational and Regulatory topics, please contact your Marketing Representative

Agenda

1. Project Updates
2. Review of Previous Month’s Operations
3. NPS 36 Grande Prairie ML Incident Update
4. 2025 Operational Outlook

Project Updates

Berland River Compressor Station Project – no update since June 5, 2025 meeting



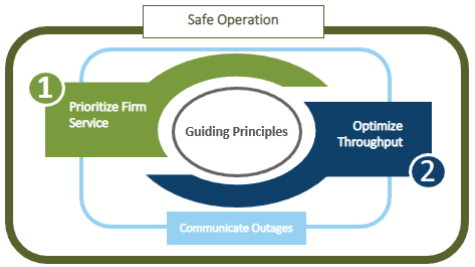
Project Details

- 30 MW electric compressor addition
- Part of Valhalla North Berland River Project
  - Approved by the CER in December 2023
  - Facilitates ~400mmcf/d of incremental throughput
- Original Target In-Service Date: April 2026
- Must be in service to realize capacity benefits from subsequent projects

- Delay to unit in-service due to delay in AUC Decision for electrical lines to supply power to the unit.
  - Bulletin issued April 29, 2025 informing customers of delay to in-service
  - Expect an AUC Decision January 2026
    - Q1 2027 In Service Date expected as a result
    - Further delay in approval may impact April 2027 contract declarations
    - If approval not received, will impact Multi Year Growth Program contract declarations
- Regulatory filing submitted by NGTL at the end of May along with 23 letters of support for the project from stakeholders
- Two additional Statements of Intent to Participate by stakeholders submitted and accepted by the AUC
- NGTL continues to review opportunities to expedite In Service Date

Review of Previous Month’s Operations

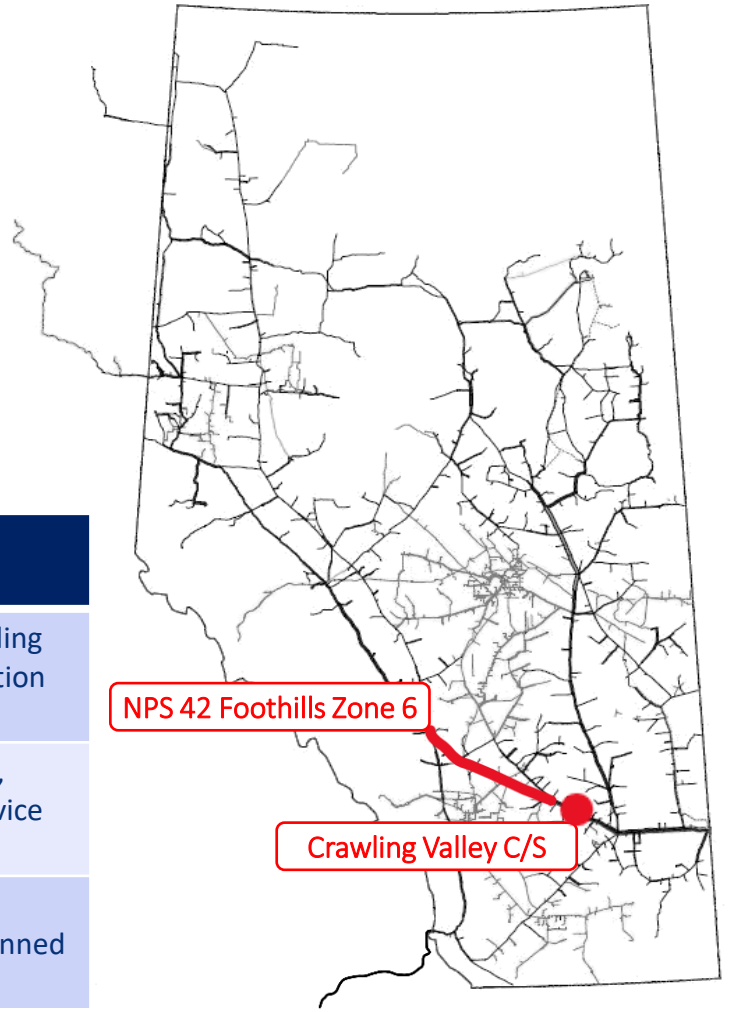
NPS 42 Foothills Zone 6 – Pipeline Maintenance
Crawling Valley – Compressor Station Maintenance



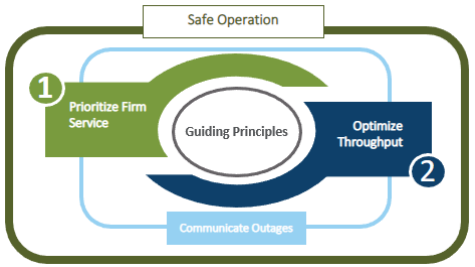
Background:

- Planned:
  - NPS 42 Foothills Zone 6 Pipeline Maintenance: Jun 2 – Jun 7
  - Crawling Valley Compressor Station Maintenance: Jun 2 – Jun 15
- Capability communicated in DOP:
  - Jun 2 – Jun 7: 142 10^6m3/d (EGAT)
  - Jun 8 – Jun 15: 155 10^6m3/d (EGAT)
- Service Allowable:
  - Lower EGAT: 0% IT-D, 100% FT-D (Jun 2 – Jun 7)
  - Lower EGAT: Partial IT-D, 100% FT-D (Jun 8 – Jun 15)

Bulletin Date	Effective Date	Service Allowable	Comments
May 28	Jun 2 (08:00 MST)	0% IT-D, 100% FT-D	Planned NPS 42 Foothills Zone 6 Pipeline Maintenance and Crawling Valley Compressor Station Maintenance begin; service authorization levels adjusted.
Jun 5	Jun 8 (08:00 MST)	Partial IT-D, 100% FT-D	Planned NPS 42 Foothills Zone 6 Pipeline Maintenance complete, Crawling Valley Compressor Station Maintenance is ongoing; service authorization levels adjusted
Jun 12	Jun 16	Partial IT-D, 100% FT-D	Planned Crawling Valley Compressor Station Maintenance is complete, service authorization levels remain in place for the planned Didsbury Compressor Station Maintenance.



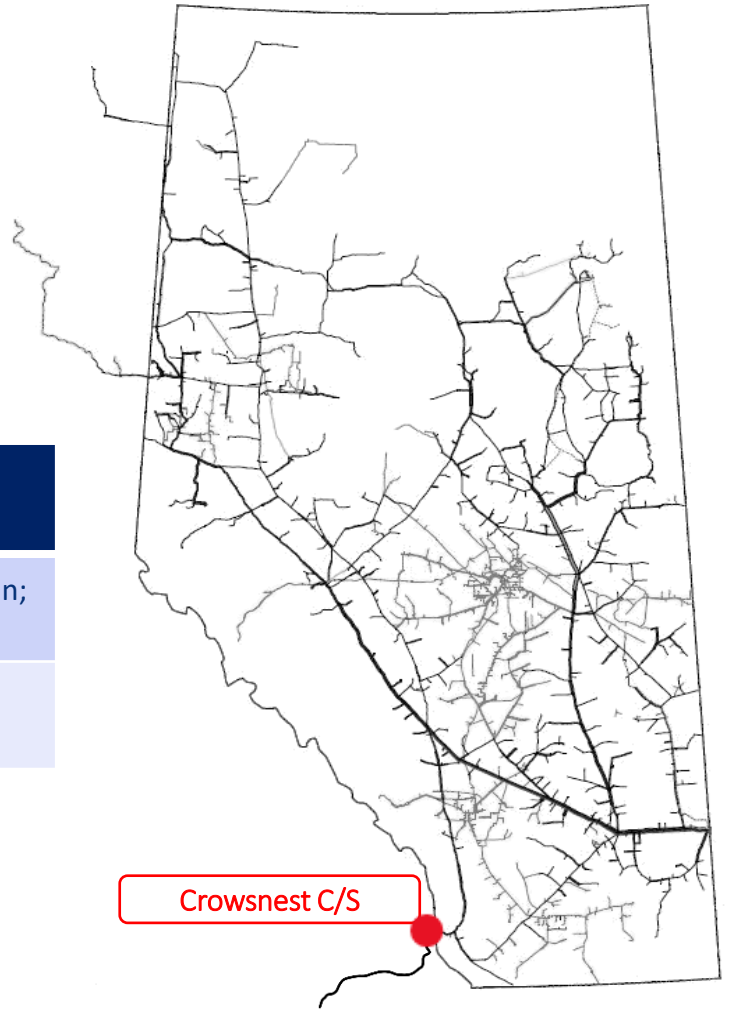
Crowsnest – Compressor Station Maintenance



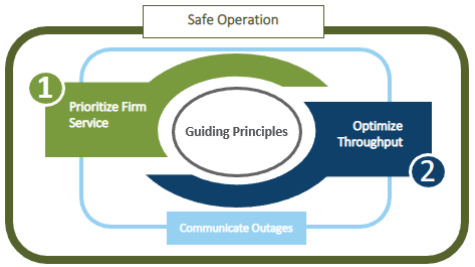
Background:

- Planned:
  - Crowsnest Compressor Station Maintenance: Jun 9 – Jun 13
- Capability communicated in DOP:
  - FHBC: 69 10^6m3/d
- Service Allowable:
  - FHBC: 0% IT, Partial FT

Bulletin Date	Effective Date	Service Allowable	Comments
Jun 4	June 9 (08:00 MST)	0% IT, Partial FT	Planned Crowsnest Compressor Station Maintenance begin; service authorization levels adjusted.
Jun 13	Jun 14 (08:00 MST)	100% IT, 100% FT	All facilities returned to service.



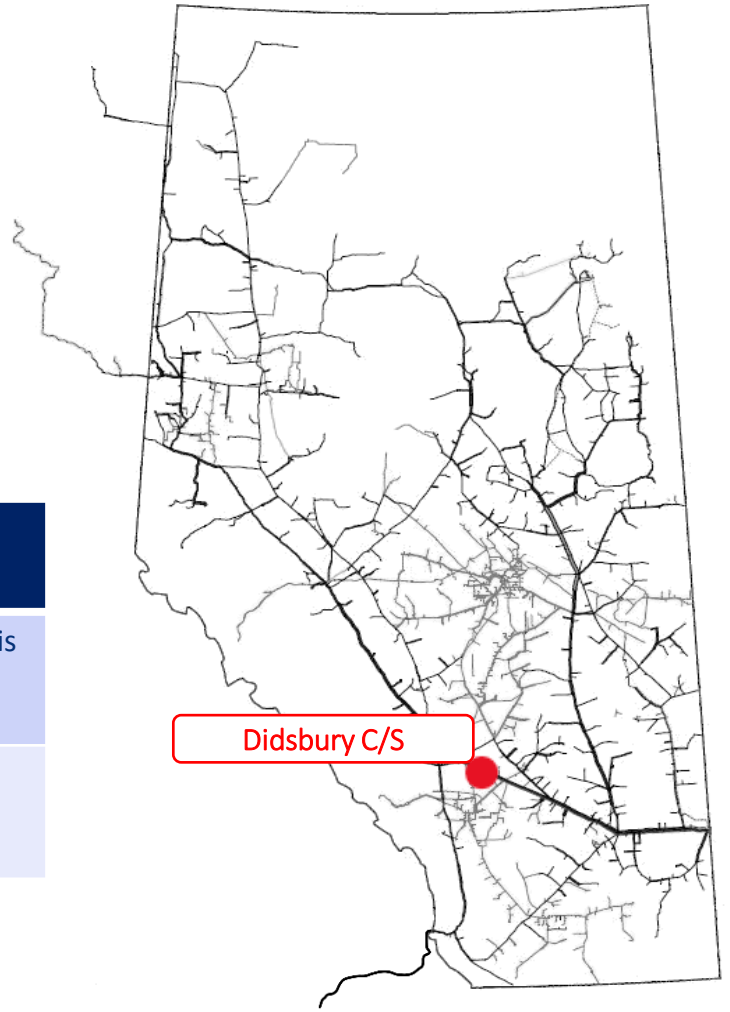
Didsbury – Compressor Station Maintenance



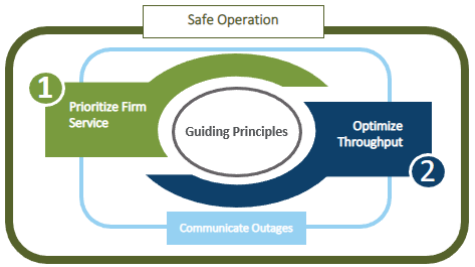
Background:

- Planned:
  - Didsbury Compressor Station Maintenance: Jun 16 – Jun 26
- Capability communicated in DOP:
  - EGAT: 150 10^6m3/d (EGAT)
- Service Allowable:
  - Lower EGAT: Partial IT-D, 100% FT-D

Bulletin Date	Effective Date	Service Allowable	Comments
Jun 12	Jun 16	Partial IT-D, 100% FT-D	Planned Crawling Valley Compressor Station Maintenance is complete, service authorization levels remain in place for the planned Didsbury Compressor Station Maintenance.
Jun 19	Jun 23 (08:00 MST)	0% IT-D, 100% FT-D	Due to the planned Meikle River D5 Compressor Station Maintenance; service authorization levels adjusted for the broad area restriction outage.

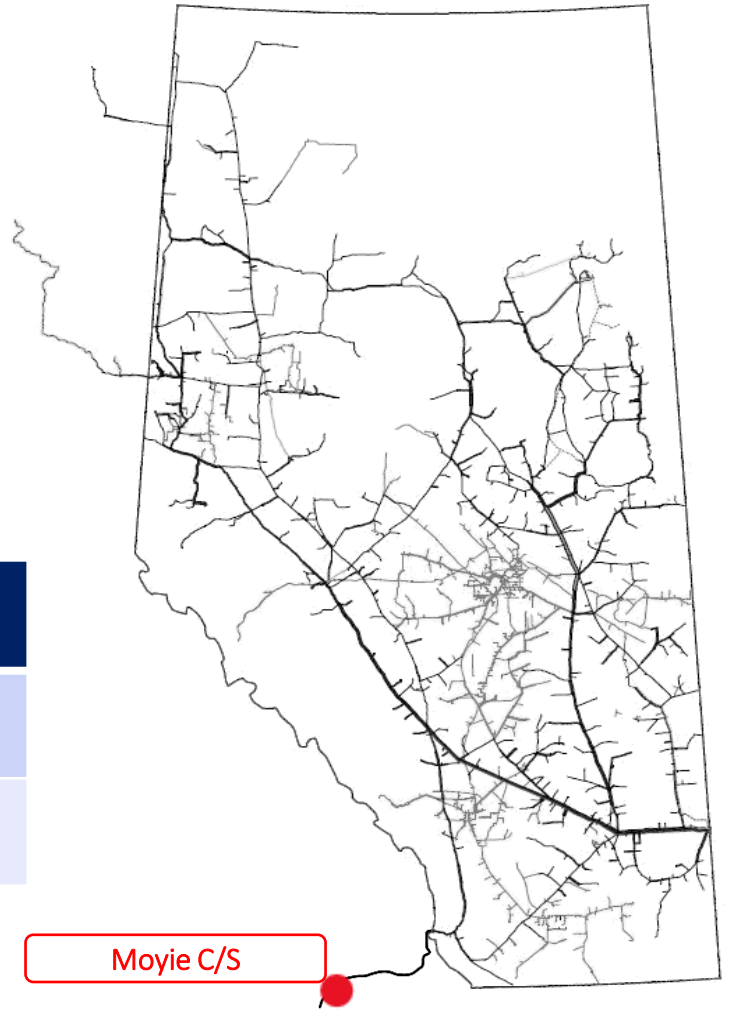


Moyie – Compressor Station Maintenance



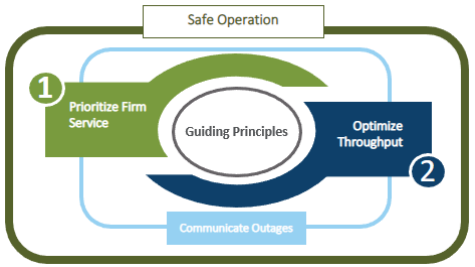
Background:

- Planned:
  - Moyie Compressor Station Maintenance: Jun 23 – Jun 27
- Capability communicated in DOP:
  - FHBC: 63 10^6m3/d
- Service Allowable:
  - FHBC: 0% IT, Partial FT



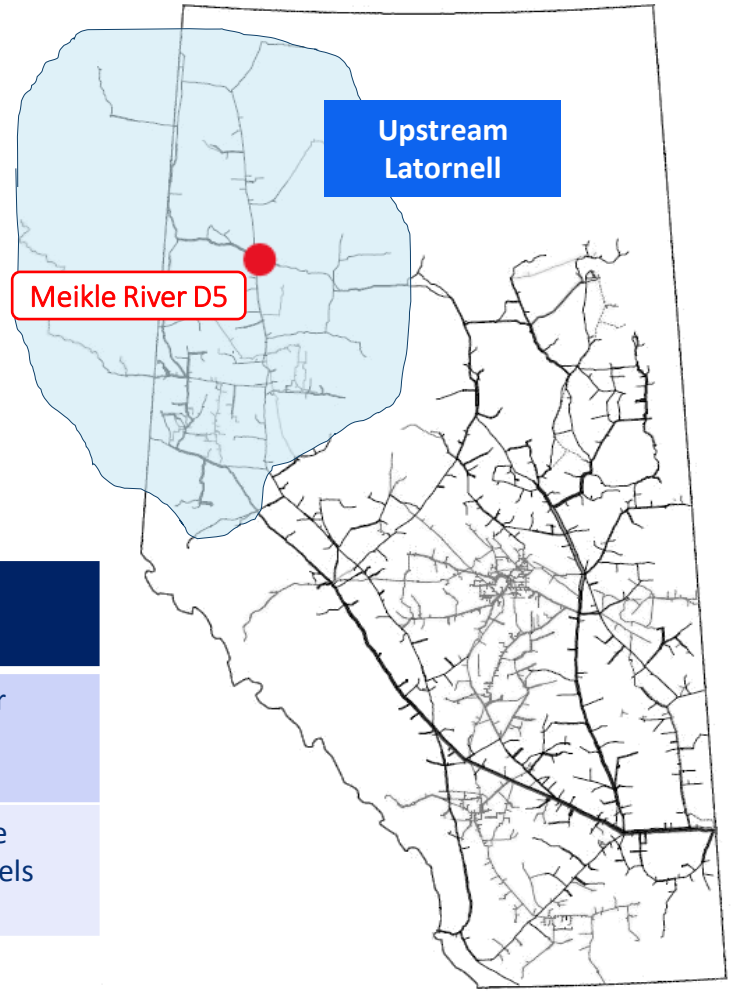
Bulletin Date	Effective Date	Service Allowable	Comments
Jun 18	Jun 23 (08:00 MST)	0% IT, Partial FT	Planned Moyie Compressor Station Maintenance begin; service authorization levels adjusted.
Jun 26	Jun 27 (08:00 MST)	100% IT, 100% FT	Outage expected to be completed one day ahead of schedule, service authorization levels adjusted.

Meikle River D5 – Compressor Station Maintenance



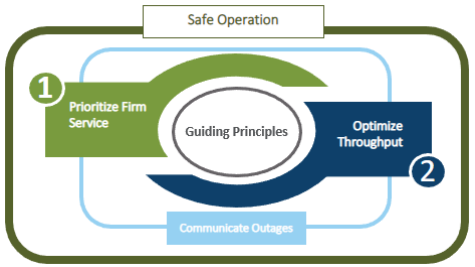
Background:

- Planned:
  - Meikle River D5 Compressor Station Maintenance: Jun 23 – Jun 26
- Capability communicated in DOP:
  - USJR: 357 10^6m3/d
  - EGAT: 142 10^6m3/d
- Service Allowable:
  - Upstream of Latornell: 0% IT-R, 100% FT-R
  - Downstream of Latornell & Greater EGAT: 0% IT-D, 100% FT-D



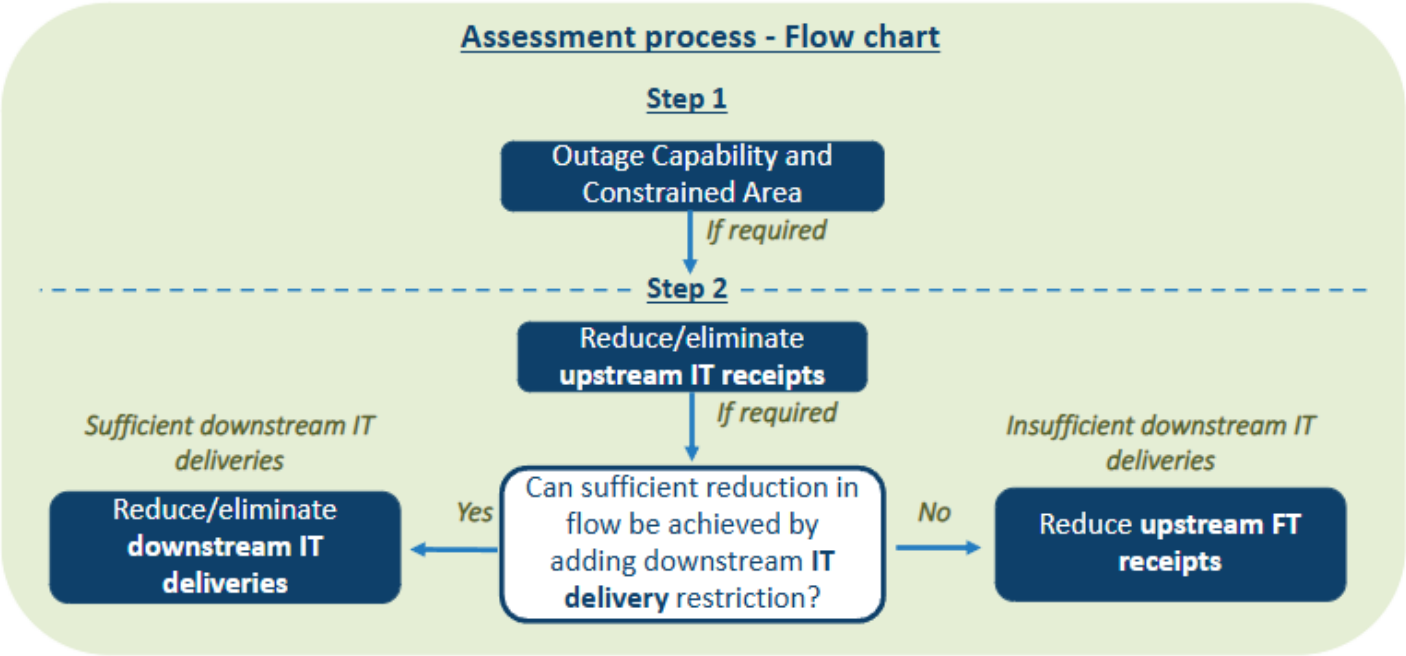
Bulletin Date	Effective Date	Service Allowable	Comments
Jun 19	Jun 23 (08:00 MST)	Upstream Latornell: 0% IT-R, 100% FT-R Downstream Latornell: 0% IT-D, 100% FT-D Greater EGAT: 0% IT-D, 100% FT-D	Planned Meikle River D5 Compressor Station Maintenance begin; service authorization levels adjusted.
Jun 26	Jun 27 (08:00 MST)	Upstream Latornell: 100% IT-R, 100% FT-R Downstream Latornell: 100% IT-D, 100% FT-D Greater EGAT: 100% IT-D, 100% FT-D	Planned maintenance expected to be completed. Service authorization levels adjusted.

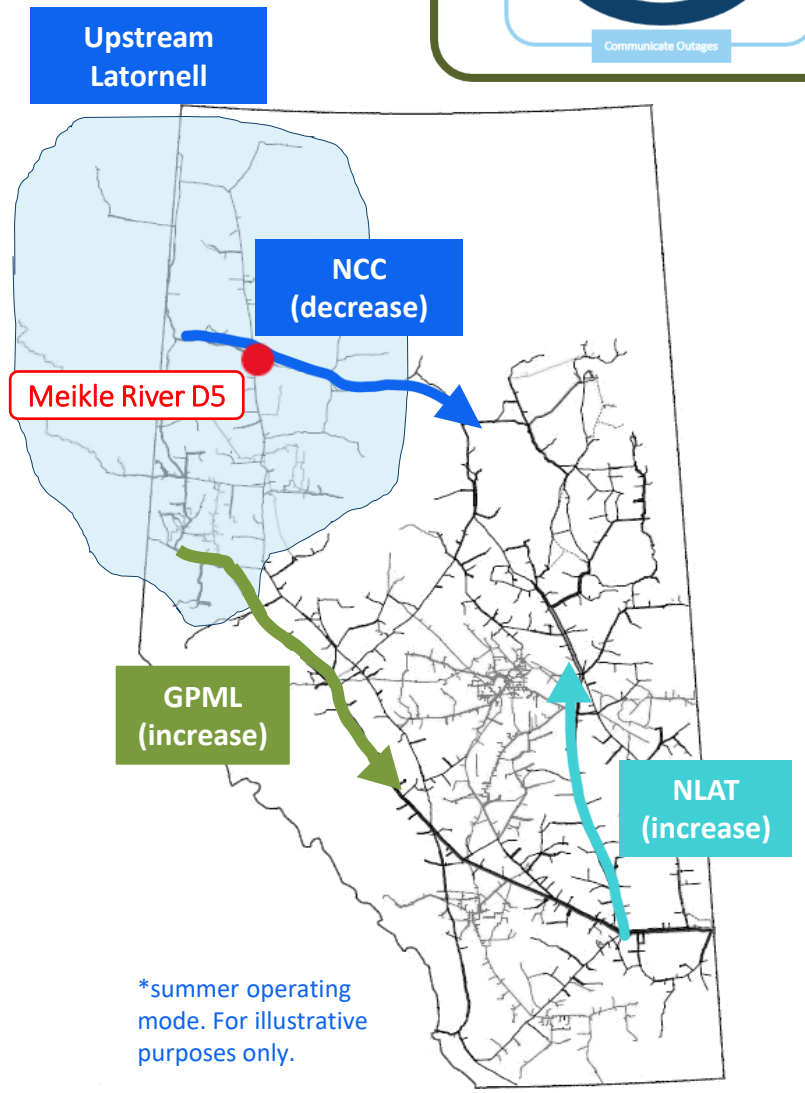
Meikle River D5 – Broad Area Restriction



Step 1 - Outage Assessment

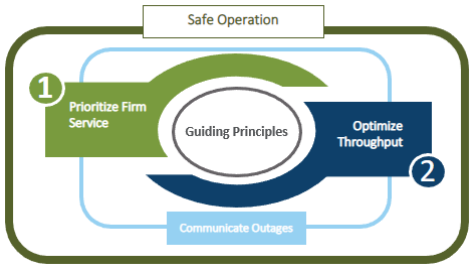
- Upstream of Latornell constrained area was determined based on hydraulic analysis
- Service Authorization change was required as flow is expected to exceed capability in the constrained area





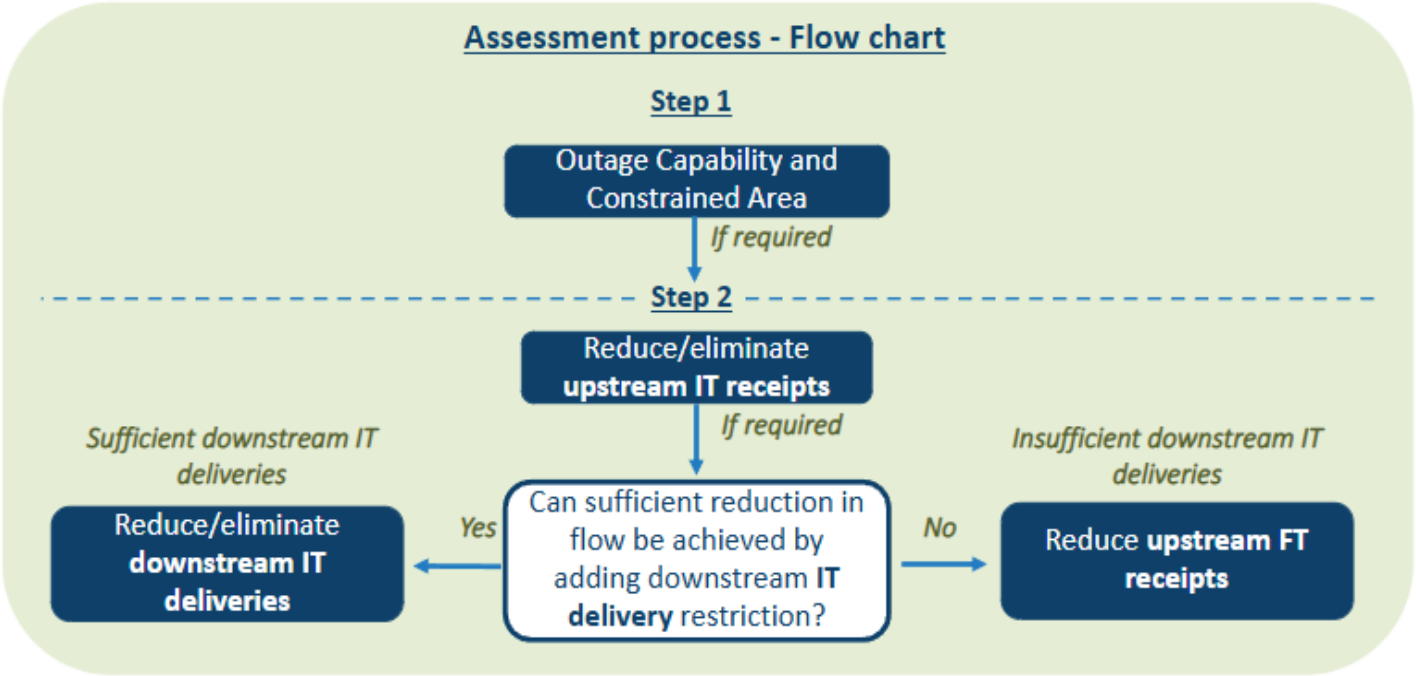
*summer operating mode. For illustrative purposes only.

Meikle River D5 – Broad Area Restriction



Step 2 – Restriction assessment process

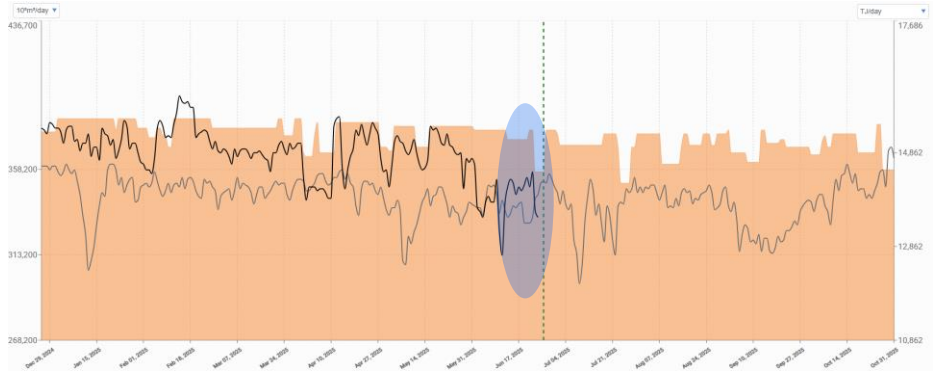
- As system authorization was 100% IT-R prior to the outage; limit IT-R to 0% IT-R for the constrained area (Upstream Latornell)
- There was sufficient IT-D downstream of the bottleneck; IT-D adjusted to 0% for Downstream Latornell and Greater EGAT area



Gas Day 22 GDSR

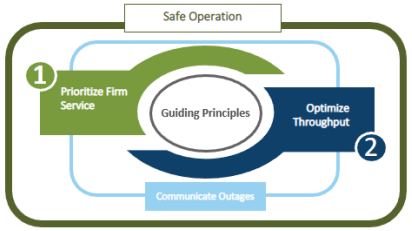
Storage	Prorated Nom	Extrapolated Volume	8:00 Nom
Total Storage Receipts	1,115 ^ 4	0 ^ 0	1,405 ^ 253
Total Storage Deliveries	-2,127 v 156	-892 v 212	-1,986 v 108
Total Net Storage	-1,012 ^ 160	-892 ^ 212	-581 ^ 362

A combination of decreased utilization Upstream of Latornell as well as sufficient downstream of Latornell IT deliveries leading up to the outage resulted in the Meikle River D5 Broad Area Restriction.



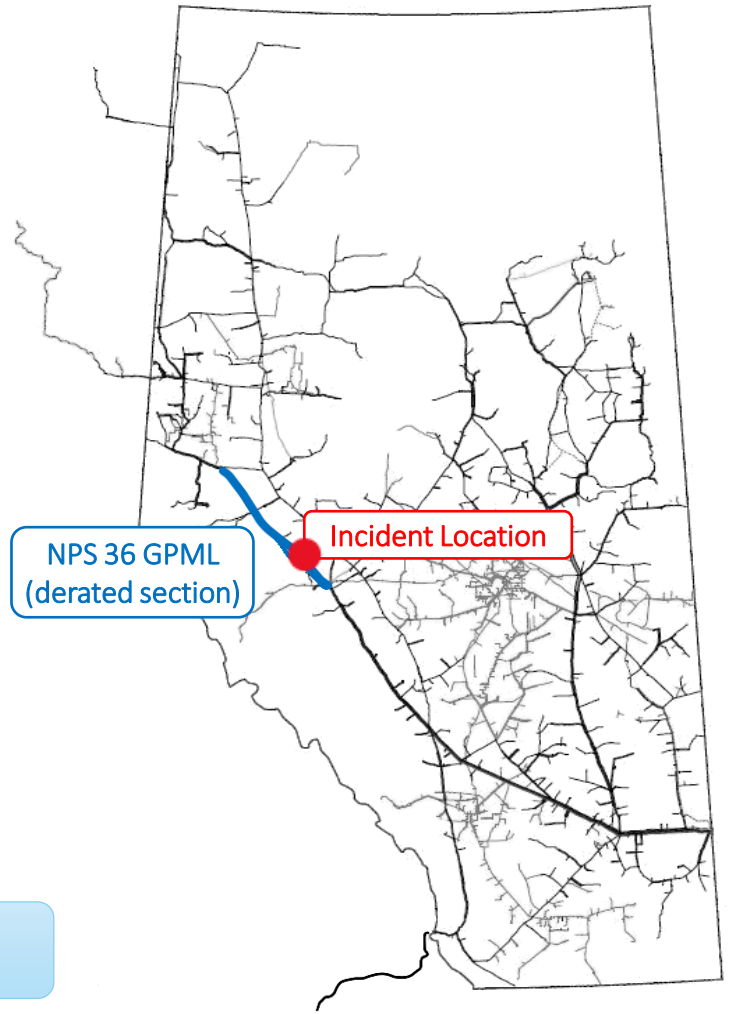
NPS 36 Grande Prairie ML Incident Update

NPS 36 Grande Prairie Mainline (Yellowhead) Incident Update



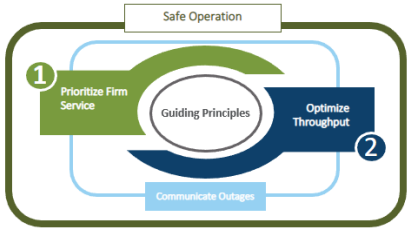
Base and outage capabilities in the DOP Charts now assume pressure derates remain in place until October 31, 2025.

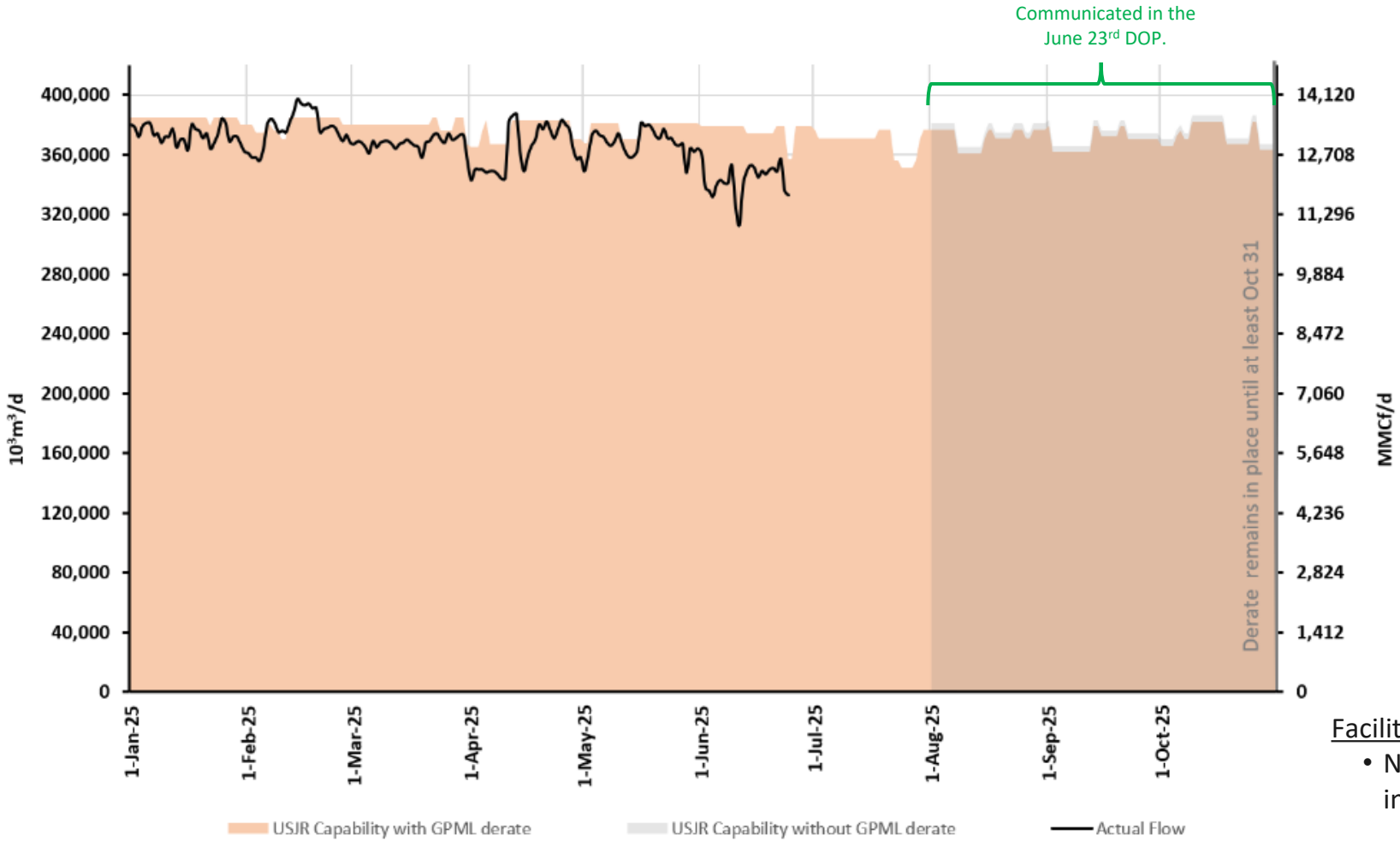
- June 2024: Inline Inspection completed
- November 2024: Formal report from vendor received
- Q1/Q2 2025:
  - Investigative digs/repairs/testing
  - Reconciliation of data and results with Inline Inspection vendors and experts
- June 23, 2025: DOP updated with assumption that GPML derate is extended to October 31, 2025. This date reflects the best available information at this time.
- Looking ahead:
  - The development of our restoration plan is progressing and we continue to work closely and transparently with the CER.
  - Full return to service has multiple pathways which could include a step change or gradual return to service and additional field verification activities
  - We will continue to communicate impactful information as soon as possible as we work to safely restore the pipeline to full service



Safe return to service remains our top priority

Upstream James River Change in Capability Due to NPS 36 GPML Derate Extension to October 31, 2025





Facility Assumptions:

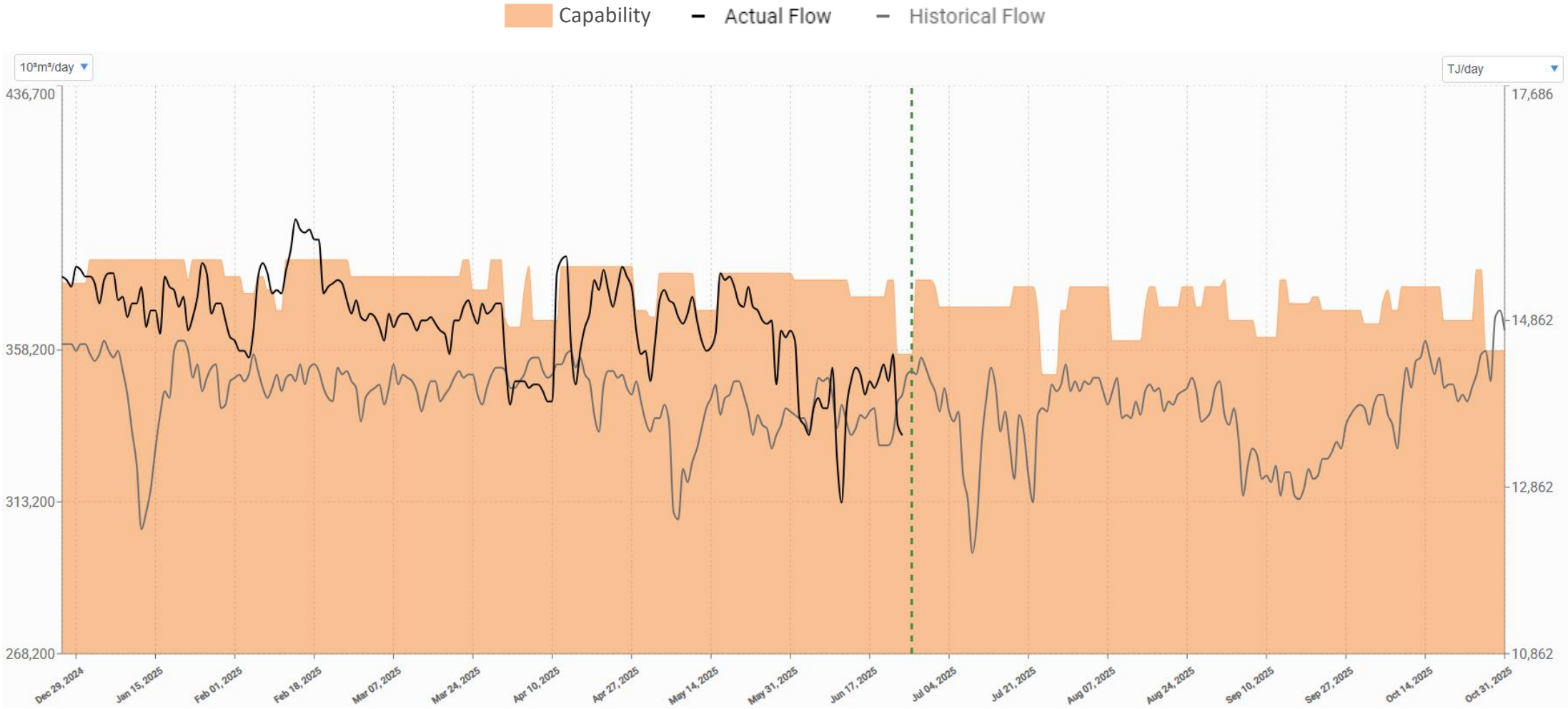
- NPS 36 GPML pressure derates reported in place until October 31, 2025

Expecting limited IT-R availability and an increased risk to FT-R due to the remaining summer maintenance season outages and GPML derate remaining in place

2025 Operational Outlook

(From DOP as of Wednesday, June 25)

Upstream James River



Facility Assumptions:

- NPS 36 GPML pressure derates reported in place until October 31, 2025

May not be accurate beyond June 25. Please refer to the DOP on TC Customer Express for current outage information.

Upstream James River Receipt Area (USJR)

No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	USJR Outage Capability ($10^6m^3/d$)	USJR Impact ($10^6m^3/d$)	Area Outage Capability ($10^6m^3/d$)	Outage Area Typical Flows ($10^6m^3/d$)	**Service Allowable Location/Area**
Meikle River D5 – Compressor Station Maintenance	23-Jun-25	26-Jun-25	357	17	219	210-230	Potential impact to FT-R USJR U/S Latornell
Pipestone Creek – Compressor Station Maintenance	2-Jul-25	17-Jul-25	371	6	228	210-230	Potential impact to FT-R USJR U/S Latornell
Berland River – Compressor Station Maintenance	23-Jul-25	29-Jul-25	370	7	N/A	355-385	Potential impact to FT-R USJR
NPS 48 Grande Prairie Mainline Loop 2 – Pipeline Maintenance	24-Jul-25	27-Jul-25	351	26	N/A	355-385	Potential impact to FT-R USJR
NPS 42 Grande Prairie Mainline Loop – Pipeline Maintenance	8-Aug-25	14-Aug-25	361	16	237	235-270	Potential impact to FT-R USJR U/S Emerson
Knight – Compressor Station Maintenance	11-Aug-25	15-Aug-25	371	6	233	220-255	Potential impact to FT-R USJR U/S Berland
Goodfish A1 – Compressor Station Maintenance	18-Aug-25	22-Aug-25	371	6	228	215-250	Potential impact to FT-R USJR U/S Latornell
Alces River – Compressor Station Maintenance	18-Aug-25	22-Aug-25	371	6	228	215-250	Potential impact to FT-R USJR U/S Latornell
Goodfish A2 – Compressor Station Maintenance	26-Aug-25	27-Aug-25	371	6	228	215-250	Potential impact to FT-R USJR U/S Latornell
Swartz Creek – Compressor Station Maintenance	2-Sep-25	8-Sep-25	367	12	N/A	355-385	Potential impact to FT-R USJR
Meikle River C – Compressor Station Maintenance	8-Sep-25	12-Sep-25	362	17	220	215-250	Potential impact to FT-R USJR U/S Latornell

Facility Assumptions:

- NPS 36 GPML pressure derates reported in place until October 31, 2025

May not be accurate beyond June 25. Please refer to the DOP on TC Customer Express for current outage information.

Upstream James River Receipt Area (USJR)

No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	USJR Outage Capability ($10^6m^3/d$)	USJR Impact ($10^6m^3/d$)	Area Outage Capability ($10^6m^3/d$)	Outage Area Typical Flows ($10^6m^3/d$)	**Service Allowable Location/Area**
Gold Creek B3 – Compressor Station Maintenance	15-Sep-25	19-Sep-25	372	7	234	220-255	Potential impact to FT-R USJR U/S Berland River
Wolf Lake A#2 – Compressor Station Maintenance	15-Sep-25	17-Oct-25	374	5	N/A	355-385	Potential impact to FT-R USJR
Latornell A2 – Compressor Station Maintenance	22-Sep-25	5-Oct-25	370	9	232	220-255	Potential impact to FT-R USJR U/S Berland River
Nordegg B – Compressor Station Maintenance	1-Oct-25	4-Oct-25	366	16	N/A	355-385	Potential impact to FT-R USJR
Leismer East – Compressor Station Maintenance	1-Oct-25	7-Oct-25	376	6	231	215-250	Potential impact to FT-R USJR U/S Latornell
Hidden Lake North B2 – Compressor Station Maintenance	7-Oct-25	8-Oct-25	370	12	225	215-250	Potential impact to FT-R USJR U/S Latornell
Otter Lake – Compressor Station Maintenance	18-Oct-25	24-Oct-25	367	15	222	215-250	Potential impact to FT-R USJR U/S Latornell
Meikle River D5 – Compressor Station Maintenance	27-Oct-25	31-Oct-25	358	19	218	215-250	Potential impact to FT-R USJR U/S Latornell

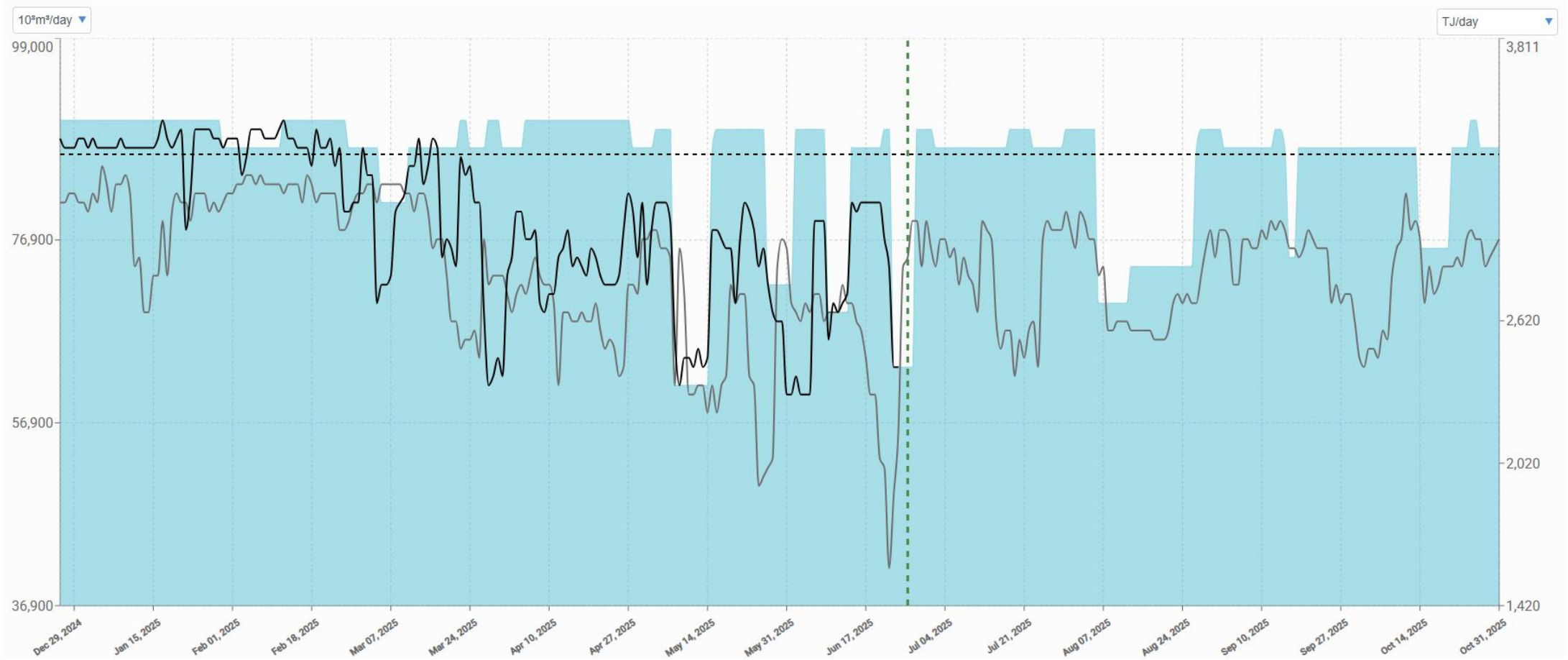
Facility Assumptions:

- NPS 36 GPML pressure derates reported in place until October 31, 2025

May not be accurate beyond June 25. Please refer to the DOP on TC Customer Express for current outage information.

Alberta-B.C. Border

(includes both NGTL and Foothills BC outages)



May not be accurate beyond June 25. Please refer to the DOP on TC Customer Express for current outage information.

West Gate Delivery Area (WGAT)

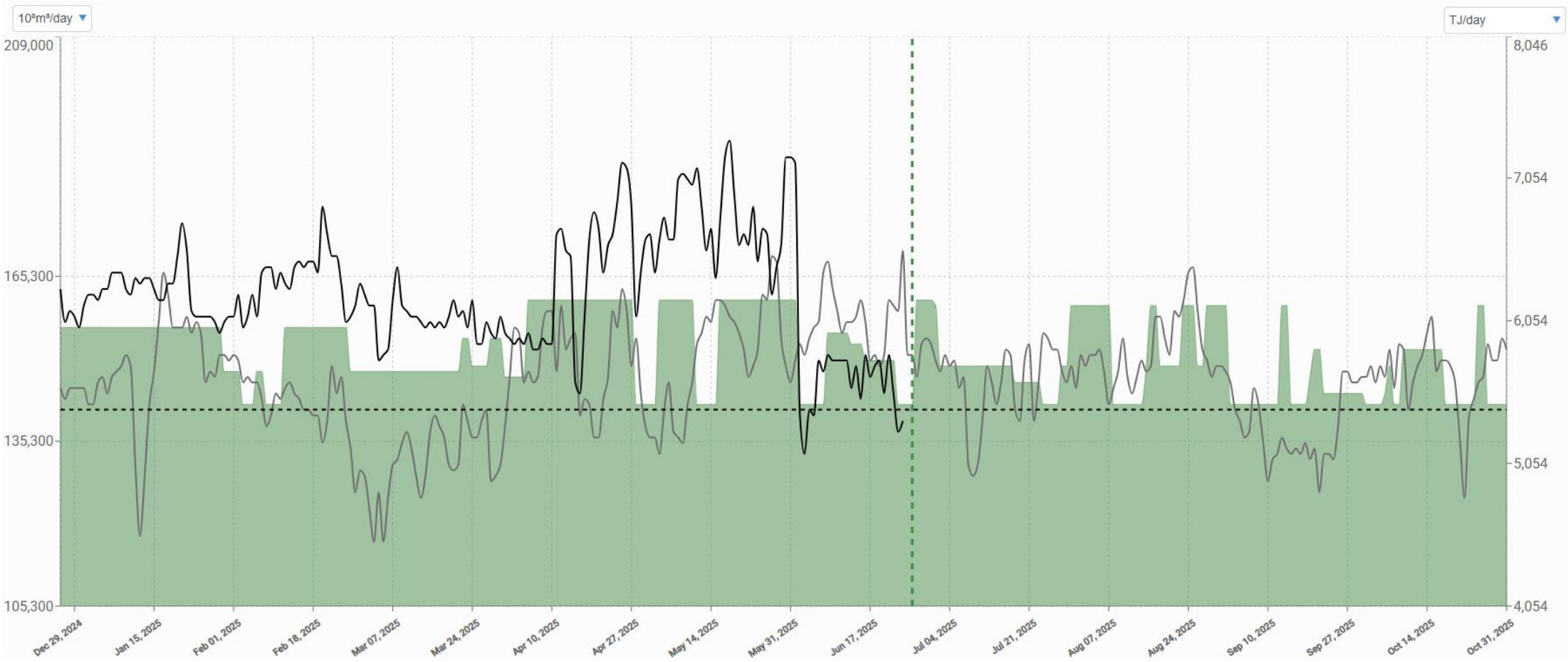
No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	Capability ($10^6m^3/d$)	Impact ($10^6m^3/d$)	Service Allowable Location/Area
Moyie – Compressor Station Maintenance	23-Jun-25	27-Jun-25	63	26	Potential Impact to FT Foothills BC
Elko – Compressor Station Maintenance	6-Aug-25	26-Aug-25	74	15	Potential Impact to FT Foothills BC
NPS 42 WAS Mainline Loop – Pipeline Maintenance	6-Aug-12	12-Aug-25	70	19	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders Segment 22 and Partial 21
Burton Creek A3 – Compressor Station Maintenance	16-Sep-25	17-Sep-25	75	14	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders
Turner Valley A1 & A2 – Compressor Station Maintenance	14-Oct-25	20-Oct-25	76	14	Potential Impact to FT-D Alberta/BC and Alberta/Montana Borders

Note: *Outages located in the USJR area show up in the WGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication*

May not be accurate beyond June 25. Please refer to the DOP on TC Customer Express for current outage information.

East Gate



May not be accurate beyond June 25. Please refer to the DOP on TC Customer Express for current outage information.

East Gate Delivery Area (EGAT)

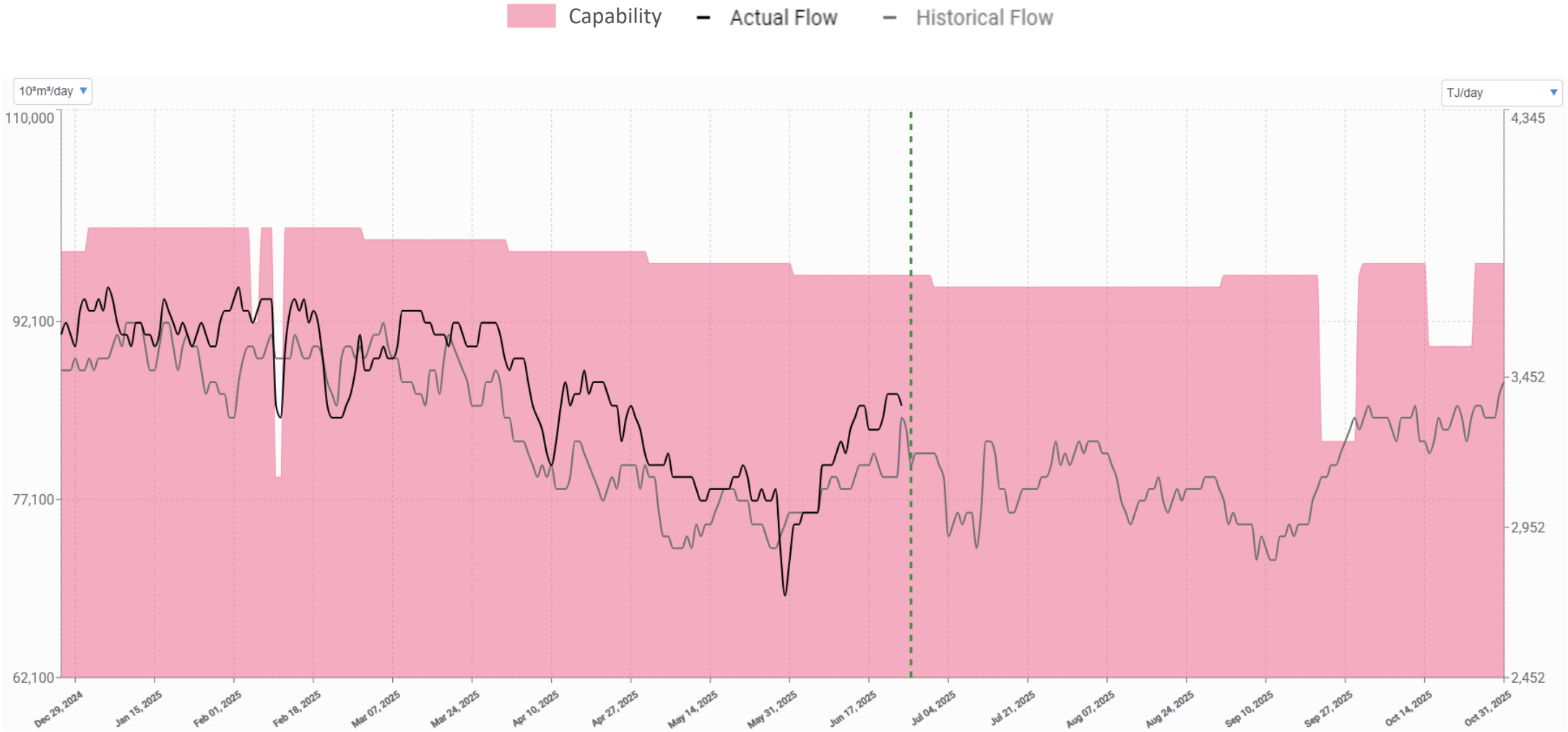
No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	Capability ($10^6 m^3/d$)	Impact ($10^6 m^3/d$)	Service Allowable Location/Area
Didsbury – Compressor Station Maintenance	16-Jun-25	26-Jun-25	150	11	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 and 9 – Pipeline Maintenance	18-Jul-25	26-Jul-25	146	14	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
NPS 42 Foothills Zone 6 – Pipeline Maintenance	15-Sep-25	18-Sep-25	142	18	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28
Schrader Creek East – Compressor Station Maintenance	15-Sep-25	24-Sep-25	154	6	No impact to FT-D anticipated Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, 23, partial 21, and partial 28

Note: *Outages located in the USJR area show up in the EGAT table in DOP to indicate a broad area restriction could be applied to reduce flows through the bottleneck but have been excluded from this slide to avoid duplication*

May not be accurate beyond June 25. Please refer to the DOP on TC Customer Express for current outage information.

Oil Sands Delivery Area



May not be accurate beyond June 25. Please refer to the DOP on TC Customer Express for current outage information.

Northeast Delivery Area (NEDA)
Oilsands Delivery Area (OSDA)

No impact to FT | Potential impact to FT | Partial impact to FT

Outage Description	Start	End	OSDA Capability ($10^6m^3/d$)	NEDA Capability ($10^6m^3/d$)	Impact ($10^6m^3/d$)	Service Allowable Location/Area
NPS 24/30 North Lateral Loop 2 – Pipeline Maintenance	22-Sep-25	29-Sep-25	82	-	14	Potential impact to FT-D Segments 11, 14, 15, 16, and partial 28 Local Capability: 50 $10^6m^3/d$ Typical Flow: 62 $10^6m^3/d$
NPS 12 Leming Lake Lateral – Pipeline Modifications	15-Oct-25	24-Oct-25	90	-	7	Potential impact to FT-D Segments 14 and partial 11 Local Capability: 18 $10^6m^3/d$ Typical Flow: 22 $10^6m^3/d$

Note: These outages have been included in the OSDA table for the purposes of the DOP, even though their area of impact is expected to be slightly different than the standard OSDA definition

May not be accurate beyond June 25. Please refer to the DOP on TC Customer Express for current outage information.

CONTACTS

MARKETING REPS

Customer Express Contacts (tccustomerexpress.com)

MINH BADAU

Chair, NGTL/FH Customer Ops

403.920.5804

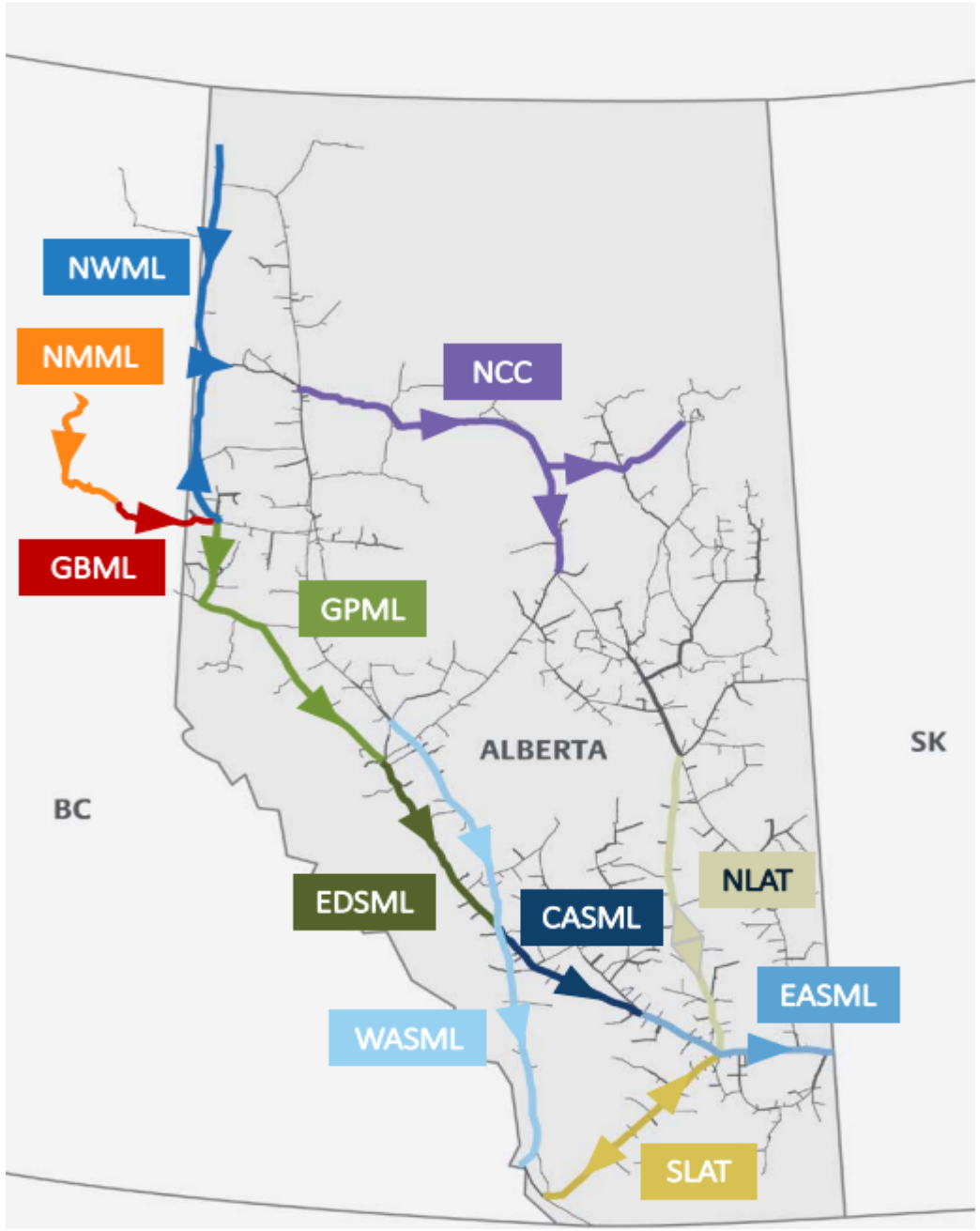
minh_badau@tcenergy.com

Additional Resources

Glossary of Terms

- **DOP:** Daily Operating Plan DOP
- **NGTL:** Nova Gas Transmission Ltd.
- **FH:** Foothills Pipeline System (BC or SK)
- **ISD:** In-Service Date
- **ILI:** Inline Inspection
- **Transportation Services**
  - **IT-R:** Interruptible Transportation - Receipt
  - **IT-D:** Interruptible Transportation - Delivery
  - **FT-R:** Firm Transportation - Receipt
  - **FT-D:** Firm Transportation - Delivery
- **Operational Areas**
  - **USJR:** Upstream James River
  - **WGAT:** West Gate
  - **EGAT:** East Gate
  - **OSDA:** Oilsands Delivery Area
  - **NEDA:** North-East Delivery Area

Commonly Referenced Flow Paths



- North Montney Mainline (NMML)
- Groundbirch Mainline (GBML)
- Northwest Mainline (NWML)
- North Central Corridor (NCC)
- Grande Prairie Mainline (GPML)
- Edson Mainline (EDSML)
- Western Alberta System Mainline (WASML)
- Central Alberta System Mainline (CASML)
- Eastern Alberta System Mainline (EASML)
- South Lateral (SLAT)
- North Lateral (NLAT)

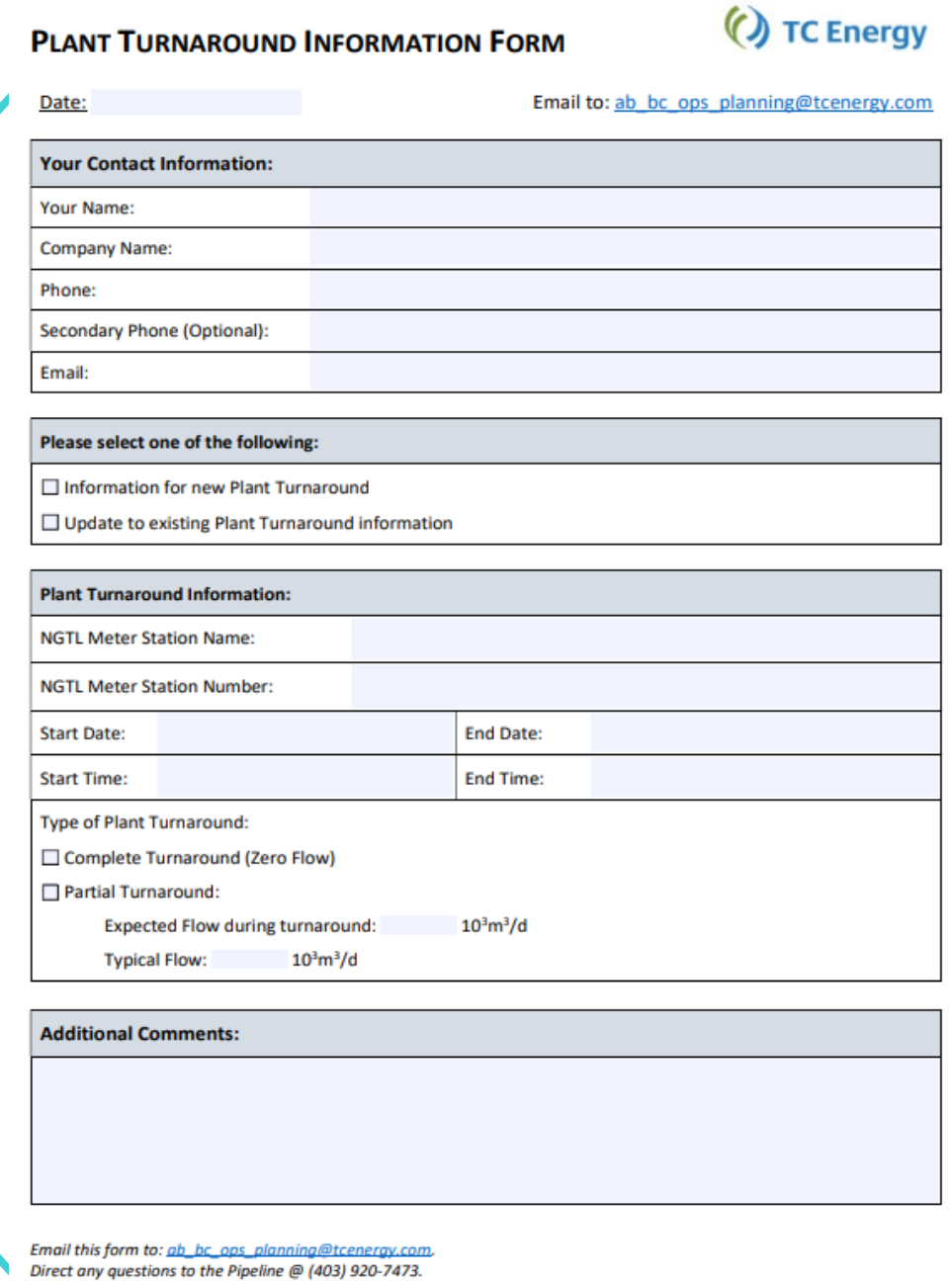
Plant Turnaround Information

- All known outages for 2025 have now been added to DOP
- Customer Plant Turnaround Information is important to TC for planning outage execution and determining service-level impact required
- Customers can use the Plant Turnaround Information Form or send us an email to provide us with their turnaround details.
- We accept plant turnaround information any time throughout the year.
- All customer specific information received will remain strictly confidential within the outage planning and coordination teams

Report your maintenance and turnaround schedules for the remainder of 2025 and beyond
Click HERE for the PTA form

Where to send the form: ab_bc_ops_planning@tcenergy.com

FOR INFORMATIONAL PURPOSES ONLY



PLANT TURNAROUND INFORMATION FORM

TC Energy

Date:

Email to: ab_bc_ops_planning@tcenergy.com

Your Contact Information:	
Your Name:	
Company Name:	
Phone:	
Secondary Phone (Optional):	
Email:	

Please select one of the following:

☐ Information for new Plant Turnaround
☐ Update to existing Plant Turnaround information

Plant Turnaround Information:			
NGTL Meter Station Name:			
NGTL Meter Station Number:			
Start Date:		End Date:	
Start Time:		End Time:	

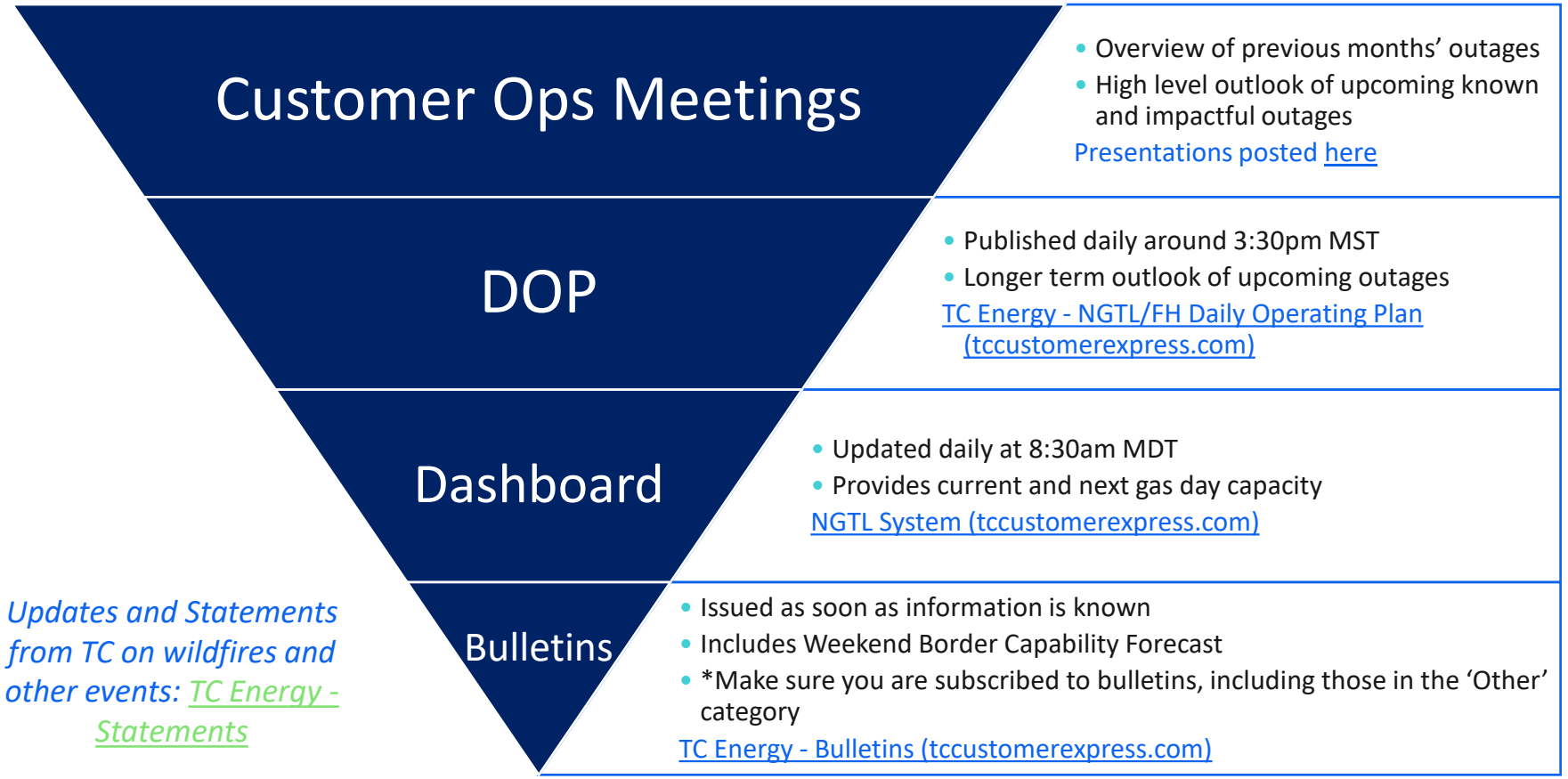
Type of Plant Turnaround:
☐ Complete Turnaround (Zero Flow)
☐ Partial Turnaround:
Expected Flow during turnaround: $10^3m^3/d$
Typical Flow: $10^3m^3/d$

Additional Comments:

Email this form to: ab_bc_ops_planning@tcenergy.com.
Direct any questions to the Pipeline @ (403) 920-7473.

Outage Communication Tools: Order

With the Summer Maintenance Season upon us, staying informed is more critical than ever. Outages that may have service authorization level impacts may be more frequent. Take note of the below communications structure to ensure you are getting the most relevant and timely information available.



- Overview of previous months' outages
- High level outlook of upcoming known and impactful outages

Presentations posted here

- Published daily around 3:30pm MST
- Longer term outlook of upcoming outages

TC Energy - NGTL/FH Daily Operating Plan (tccustomerexpress.com)

- Updated daily at 8:30am MDT
- Provides current and next gas day capacity

NGTL System (tccustomerexpress.com)

- Issued as soon as information is known
- Includes Weekend Border Capability Forecast
- *Make sure you are subscribed to bulletins, including those in the 'Other' category

TC Energy - Bulletins (tccustomerexpress.com)

Updates and Statements from TC on wildfires and other events: TC Energy - Statements

Each level of communication supersedes all information provided in communications above it.