

The Facility Status Update describes the current status of facilities that were applied for, are under construction or have been placed on-stream since the 2024 Annual Plan was issued on February 03, 2025 and maintains a record of the facilities for two years prior to the current year. Periodic updates are being provided based on the level of activity occurring with respect to facilities. Facilities with (AP) after the project name refer to facilities in the ATCO Pipelines footprint.

| Summary: | 2023 | 2024 | 2025 | 2026 | 2027 | 2028+ |
|---|------|------|------|------|------|-------|
| Total Costs by In-Service Year * | 1927 | 1397 | 19 | 698 | 474 | 2975 |

Forecast Costs

There are two methodologies for forecasting costs and for NGTL projects greater than \$25 million, the estimate type are identified.

For a *Class Estimate*, the target accuracy for the various estimate types are shown in the table below. These accuracy ranges are for typical TC Energy projects with established technological complexity. It should be noted that for non-typical TC Energy projects the accuracy range could widen towards the upper limit of the AACE ranges for a class of estimate (i.e. depending on area knowledge, technological complexity, level of expertise, and certainty of facility scope). If a cost estimate for an NGTL project is based on the wider accuracy range, the estimate range will be provided in the Variance Explanation column. Forecasted costs reflect the dollar value, economic conditions, and estimation procedures at the time the estimates were completed.

| Class Estimate | Target Accuracy |
|----------------|-----------------|
| ROM | -50% to +100% |
| Class 5 | -20% to +30% |
| Class 4 | -15% to +20% |
| Class 3 | -10% to +10% |

For a *Parametric Estimate*, TC Energy may also baseline cost estimates using a probabilistic assessment driven by the risks and uncertainties associated with the project. Typically, the plausible outcomes are expressed as a P-Value and range between P10-P90. The Value indicates the confidence level of a particular cost estimate and indicates the expected probability that the final cost will be equal-to or less-than the specified estimate value. For example, a 70% confidence level for an estimate value (often noted as a P70) indicates an expected 70% probability that the final result will be less than (more favorable) or equal to the P70 cost estimate.

Total Costs by In-Service

Total Costs by In-Service Year are a summation of the last provided costs of all NGTL capacity capital projects with expected or realized in-service dates within a calendar year. Costs for non NGTL capacity capital projects, such as ATCO Pipelines, CIAC, decommissioning or abandonment projects, are excluded. These annual summations of costs will not match other regulatory filings with different costs bases.

Variance Explanation

Variance explanations are provided for all NGTL capacity capital projects with EAC costs equal to or greater than \$25 million with a variance greater than 10% between the EAC and applied-for costs.

2021 NGTL System Expansion Project

GPML Loop No.2 (Colt Section) in-service March 24, 2023, achieving 100% Project capacity. GPML Loop No. 2 (Simonette River) in-service May 2024. In October 2024, Estimates at Complete were updated for all projects included in the 2021 NGTL System Expansion Project to total \$3.6B.

Disclaimer

The information provided in this document has been prepared to the best of management’s ability. TC does not represent or warrant that the information contained herein is accurate and complete in all respects or is fit for any purpose. Any use of the information in its current or any manipulated form is the sole responsibility of the user. TC Energy is not responsible for any changes made to downloaded copies and/or results in data compiled, assumptions, and actions resulting from those changes. NGTL can only support use of the official PDF version as posted on TC Customer Express.

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost * (Millions) | 2023 | 2024 | 2025 | 2026 | 2027 | 2028+ | Variance Explanation |
|---|--|------------------------|------------|----------------|---|---|------|------|------|------|------|-------|--|
| 2018 Pipelines and Associated Facilities Decommissioning Program | <u>Pipeline Laterals</u> Baxter Lake Calling Lake East Calling Lake South East Lat Loop Edgerton Flat Lake Lat Loop Flat Lake Lat Ext Judy Creek Sales North Lat Ext Loop Wainwright Wapiti Zama Lake <u>Associated Facilities</u> Edgerton Rec Judy Creek Sales Zama Lake No. 1 Rec Zama Lake No. 2 Rec Wapiti Rec PT1 360m Cross-over | Q4 2022 | Complete | Mar 3, 2023 | Nov 14, 2018 - TTFP Notification Dec 7, 2018 - TTFP Notification Update Dec 18, 2018 - NEB Application Filed ¹ | 14.3 28 - Class 5 | | | | | | | |
| 2021 Meter Station and Laterals Abandonment Program | <u>Pipeline Laterals & Meters</u> 12 - 151.2 km 9 Receipt 1 Delivery <u>Stand-Alone Meters</u> 3 Receipt 1 Delivery | Q1 2025 | Complete | Apr 08, 2025 | Mar 7, 2022 - TTFP Notification May 3, 2022 - CER Application Filed ²² | 13 | | | | | | | |
| 2021 Meter Station and Laterals Decommissioning Program | <u>Pipeline Laterals & Meters</u> 5 - 120.7 km 2 Receipt 1 Delivery | Q4 2024 | Complete | Apr 08, 2025 | Jun 13, 2022 - TTFP Notification Aug 22, 2022 - CER Application Filed ²³ | 7.1 | | | | | | | |
| 2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Colt Section) | 14 km NPS 48 | Apr 2021 - Apr 2022 | In-Service | Mar 24, 2023 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan [✓] Jun 20, 2018 - NEB Application Filed ² Feb 19, 2020 - CER Recommendation ³ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Sept 12, 2023 - Facility Status Update (Estimate at Complete) | 73 - ROM 80 - Class 5 117 - Class 3 134 - Class 3 211 - EAC | 211 | | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost * (Millions) | 2023 | 2024 | 2025 | 2026 | 2027 | 2028+ | Variance Explanation |
|--|---|------------------------|--------------------|----------------|--|---|------|------|------|------|------|-------|---|
| 2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Deep Valley) | 69 km NPS 48 | Apr 2021 - Apr 2022 | In-Service | May 15, 2024 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ² Feb 19, 2020 - CER Recommendation ³ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Sep 17, 2024 - Facility Status Update (Estimate at Complete) | 332 - ROM 377 - Class 5 530 - Class 3 665 - Class 3 970 - EAC | | 970 | | | | | Delayed regulatory approval impacted cost and execution plans. Multiple construction seasons with prime contractor complications and redesign of Simonette HDD. |
| 2022 Meter Station and Laterals Abandonment Program | <u>Pipeline Laterals & Meters</u> 23 - 167.5 km 22 Receipt 1 Delivery 7 Producer Tie-ins | Q2 2025 | Approved | Dec 15, 2023 | Apr 6, 2023 - TTFP Facility Notification May 23, 2023 - CER Application Filed ²⁷ | 23 | | | | | | | |
| 2022 Meter Station and Laterals Decommissioning Program | <u>Pipeline Laterals & Meters</u> 23 - 310.34 km 2 Receipt | Q2 2025 | Approved | Dec 21, 2023 | Jun 19, 2023 - TTFP Notification Aug 21, 2023 - CER Application Filed ³⁰ | 18.6 | | | | | | | |
| 2024 Meter Station and Laterals Abandonment Program | <u>Pipeline Laterals & Meters</u> 26 - 196.2 km 26 Receipt Meter Stations 1 Delivery Meter Station 5 Producer Tie-ins | Q1 2026 | Approved | Apr 08, 2025 | June 18, 2024 - CER Application Filed ³⁶ Apr 8, 2025 - TTFP Notification | 25.4 | | | | | | | |
| 2024 Meter Station and Laterals Decommissioning Program | <u>Pipeline Laterals & Meters</u> 38 - 452.5 km 8 Receipt Meter Stations 2 Producer Tie-Ins | Q2 2026 | Approved | Apr 08, 2025 | Aug 13, 2024 - CER Application Filed ³⁷ Apr 8, 2025 - TTFP Notification | 34 | | | | | | | |
| Atusis Creek Compressor Station - Refurbishment (AP) | Compressor Upgrade | 2027 | Applied for | Sep 22, 2025 | Sep 22, 2025 - GRA Application Filed | 4.7 | | | | | | | |
| Berland River Compressor Station Unit and Coolers Addition | 30 MW | Q1 2027 | Under Construction | Sep 16, 2024 | Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix} Sep 7, 2022 - TTFP Facilities Update Aug 1, 2023 - CER Application Filed ²⁸ Dec 21, 2023 - CER Approval ²⁹ | 166 - ROM 254 - Class 5 255 - Class 4 | | | | 255 | | | |
| Coaldale Lateral East #2 Branch Loop (AP) | 2.2 km NPS 4 | Oct 2025 | Applied for | Jun 17, 2025 | June 17, 2025 - TTFP Notification May 20, 2025 - AUC Application Filed ³⁸ | 4.2 | | | | | | | |
| Codner South Receipt Meter Station | 10104U Ultrasonic Meter | Aug 2025 | In-Service | Jul 23, 2025 | Oct 29, 2024 - TTFP Notification | 6.4 | | 6.4 | | | | | |
| Dawson Creek No.2A Meter Station | 1010-4U | Jul 2026 | Proposed | Aug 12, 2025 | Aug 12, 2025 - TTFP Notification | 5.5 | | | 5.5 | | | | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost * (Millions) | 2023 | 2024 | 2025 | 2026 | 2027 | 2028+ | Variance Explanation |
|---|---------------|------------------------|--|----------------|--|---|------|------|------|------|------|-------|----------------------|
| Emerson Creek Compressor Station | 2-30 MW Units | Apr 2024 | In-Service | Apr 01, 2024 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{xii} June 1, 2021 - CER Application Filed ¹⁶ Dec 22, 2021- CER Approval ²⁰ July 18, 2024 - Facility Status Update (Estimate at Complete) | 257 - ROM 278 - Class 5 274 - EAC | | 274 | | | | | |
| Grande Prairie Mainline Loop No. 4 (Valhalla North Section) | 33km NPS 48 | Apr 2026 | In-Service | Sep 25, 2025 | Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{xx} Sep 7, 2022 - TTFP Facilities Update Aug 1, 2023 - CER Application Filed ²⁸ Dec 21, 2023 - CER Approval ²⁹ | 281 - ROM 342 - Class 5 323 - Class 4 | | | | 323 | | | |
| Grande Prairie Mainline Loop (Colt Section) | 18 km NPS 48 | Apr 2028 | Proposed | Mar 12, 2024 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan ^{xii} | 404 - P70 | | | | | | 404 | |
| Grande Prairie Mainline Loop (Deep Valley North Section) | 14 km NPS 48 | 2028-2030 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Mar 12, 2024 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} | 254 - P70 | | | | | | 254 | |
| Grande Prairie Mainline Loop (Deep Valley South Section) | 23 km NPS 48 | 2028-2030 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Mar 12, 2024 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} | 379 - P70 | | | | | | 379 | |
| Grande Prairie Mainline Loop (Hornbeck Section) | 13 km NPS 48 | 2028-2030 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Mar 12, 2024 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} | 238 - P70 | | | | | | 238 | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost * (SMillions) | 2023 | 2024 | 2025 | 2026 | 2027 | 2028+ | Variance Explanation |
|---|--------------|------------------------|--|----------------|---|-----------------------------|------|------|------|------|------|-------|----------------------|
| Grande Prairie Mainline Loop (Greenview Section) | 15 km NPS 48 | Apr 2028 | Proposed | Mar 12, 2024 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan ^{xiii} | 205 - P70 | | | | | | 205 | |
| Grande Prairie Mainline Loop (Karr North Section) | 16 km NPS 48 | 2028-2030 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Mar 12, 2024 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan ^{xiii} | 238 - P70 | | | | | | 238 | |
| Grande Prairie Mainline Loop (Karr South Section) | 25 km NPS 48 | 2028-2030 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Mar 12, 2024 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan ^{xiii} | 332 - P70 | | | | | | 332 | |
| Grande Prairie Mainline Loop (McLeod North Section) | 13 km NPS 48 | 2028-2030 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Mar 12, 2024 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} | 211 - P70 | | | | | | 211 | |
| Grande Prairie Mainline Loop (McLeod South Section) | 21 km NPS 48 | Apr 2027 | Applied for | Aug 11, 2025 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan ^{xii} Aug 11, 2025 - CER Application Filed ⁴⁸ | 321 - P70 | | | | | 321 | | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost ⁺ (\$Millions) | 2023 | 2024 | 2025 | 2026 | 2027 | 2028+ | Variance Explanation |
|--|--------------|------------------------|------------|----------------|--|---|------|------|------|------|------|-------|--|
| Groundbirch Mainline (Saturn Section) & Saddle Hills Unit Addition: Groundbirch Mainline Loop (Saturn Section) | 24 km NPS 42 | Dec 2023 | In-Service | Dec 01, 2023 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{xii} Nov 5, 2020 - CER Application Filed ¹² May, 13, 2021 - CER Approval ¹⁵ May 1, 2024 - Facility Status Update (Estimate at Complete) | 143 - ROM 140 - Class 5 144 - EAC | 144 | | | | | | |
| Groundbirch Mainline (Saturn Section) & Saddle Hills Unit Addition: Saddle Hills Compressor Station Unit Addition | 30 MW | Apr 2024 | In-Service | Apr 19, 2024 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{xii} Nov 5, 2020 - CER Application Filed ¹² May, 13, 2021 - CER Approval ¹⁵ July 18, 2024 - Facility Status Update (Estimate at Complete) | 159 - ROM 151 - Class 5 123 - EAC | 123 | | | | | | |
| Groundbirch Mainline Loop (Sunrise Section) | 24 km NPS 42 | Apr 2023 | In-Service | Apr 16, 2023 | Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Oct 3, 2018 - TTFP Facility Update Apr 29, 2019 - NEB Application Filed ⁴ Sep 12, 2023 - Facility Status Update (Estimate at Complete) | 107 - ROM 155 - ROM 135 - ROM 140 - Class 4 176 - EAC | 176 | | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |
| Hidden Lake & Hidden Lake North Station Coolers | Coolers | Apr 2023 | In-Service | Mar 30, 2023 | Dec 7, 2020 - TTFP Notification Jun 22, 2021 - CER Application Filed ¹⁷ Dec 10, 2021 - CER Approval ¹⁹ Sept 12, 2023 - Facility Status Update (Estimate at Complete) | 45 - ROM 47 - Class 4 53 - EAC | 53 | | | | | | Elevated prime contractor costs. |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost * (SMillions) | 2023 | 2024 | 2025 | 2026 | 2027 | 2028+ | Variance Explanation |
|--|---|------------------------|--------------------|----------------|---|---|------|------|------|------|------|-------|---|
| Inland Looping (AP) | 9km NPS 20 | Nov 2025 | In-Service | Feb 14, 2025 | Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix} June 21, 2023 - Facility Status Update | 40 - ROM | | | | | | | |
| Iosegun Sales Meter Station | 440T Turbine Meter | Sep 2024 | In-Service | Aug 29, 2024 | Sep 11, 2023 - CER Application Filed ³¹ Feb 15, 2024 - TTFP Notification | 3.3 | | 3.3 | | | | | |
| Leismer Ethane Extraction Plant Tie-in | NPS 30 Connection, Valves, Tees | Apr 2023 | In-Service | May 01, 2023 | Apr 06, 2022 - TTFP Notification Apr 26, 2022 - CER Application Filed ²¹ | 3.2 | 3.2 | | | | | | |
| Leming Loop (Field Lake Section) | 17 km NPS 20 | Apr 2026 | Approved | Sep 20, 2024 | Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ^s May 9, 2023 - TTFP Facility Update Presentation Mar 01, 2024 - CER Application Filed ³² Sep 20, 2024 - CER Approval ³⁴ | 270 - ROM 107 - Class 5 105 - Class 4 | | | | 105 | | | |
| Leming Loop (Sand Section) | 18 km NPS 20 | Apr 2027 | Approved | Aug 21, 2025 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} Jan 10, 2025 - CER Application Filed ³⁵ Aug 21, 2025 - CER Approval ⁴⁵ | 149 - ROM 153 - Class 4 | | | | | 153 | | |
| Lethbridge Urban Pipeline Upgrade (AP) | 10.8 km NPS 8 2.4 km NPS 6 Control Station 3 Delivery Stations | Q3 2024 | In-Service | Jan 11, 2024 | Aug 7, 2018 - TTFP Notification Jul 30, 2018 - GRA Application Filed ⁵ Jun 16, 2020 - GRA Application Filed ¹⁰ Mar 1, 2021 - GRA Application Approved ¹³ | 40 | | | | | | | |
| Mackie Creek North Receipt Meter Station Expansion | 682U Ultrasonic Meter | Jan 2024 | In-Service | Dec 15, 2023 | Jun 20, 2023, - TTFP Notification | 1.1 | | 1.1 | | | | | |
| Mackie Creek North Receipt Meter Station Expansion - Phase 2 | 682 Orifice Meter | Nov 2025 | Under Construction | Aug 26, 2025 | Dec 3, 2024 - TTFP Notification Dec 10, 2024 - CER Application Filed ⁴⁶ Feb 26, 2025 - CER Approval ⁴⁷ | 3.9 | | | 3.9 | | | | |
| Mildred Lake West Sales Meter Station | 2-1010U Ultrasonic Meter | Apr 2024 | In-Service | Apr 1, 2024 | Nov 30, 2022 - TTFP Notification Mar 13, 2023 - CER Application Filed ²⁶ | 6.6 | | 6.6 | | | | | |
| North Corridor Expansion Project: Hidden Lake North Compressor Station Unit Addition | 30 MW | Apr 2023 | In-Service | May 7, 2023 | Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ⁶ May 5, 2021 - CER Approval ¹⁴ Sept 12, 2023 - Facility Status Update (Estimate at Complete) | 138 - ROM 138 - Class 5 195 - EAC | 195 | | | | | | Elevated prime contractor costs. |
| North Corridor Expansion Project: North Central Corridor Loop (North Star Section 2) | 24 km NPS 48 | Apr 2023 | In-Service | Jan 19, 2023 | Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ⁶ May 5, 2021 - CER Approval ¹⁴ Apr 11, 2023 - Facility Status Update (Estimate at Complete) | 155 - ROM 155 - Class 5 198 - EAC | 198 | | | | | | Issuance of a Stop Work Order by the CER, resulting in unplanned standby and delay with commencement of work. |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost ⁺ (\$Millions) | 2023 | 2024 | 2025 | 2026 | 2027 | 2028+ | Variance Explanation |
|--|-------------------------------------|------------------------|--|----------------|---|---|------|------|------|------|------|-------|---|
| North Corridor Expansion Project: North Central Corridor Loop (Red Earth Section 3) | 32 km NPS 48 | Apr 2023 | In-Service | Apr 11, 2023 | Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ¹¹ Apr 4, 2019 - NEB Application Filed ⁶ May 5, 2021 - CER Approval ¹⁴ July 11, 2023 - Facility Status Update (Estimate at Complete) | 205 - ROM 205 - Class 5 289 - EAC | 289 | | | | | | Elevated prime contractor costs due to unfavorable market conditions. Issuance of a Stop Work Order by the CER, resulting in unplanned standby and delay with commencement of work. |
| North Corridor Expansion Project: Northwest Mainline Loop No.2 (Bear Canyon North Extension Section) | 25 km NPS 36 | Apr 2023 | In-Service | Mar 23, 2023 | Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ¹¹ Apr 4, 2019 - NEB Application Filed ⁶ May 5, 2021 - CER Approval ¹⁴ Sept 12, 2023 - Facility Status Update (Estimate at Complete) | 134 - ROM 134 - Class 5 132 - EAC | 132 | | | | | | Favourable prime contractor costs due to competitive market conditions for smaller diameter pipelines. |
| Pipestone Creek Meter Station Expansion | 662-U Ultrasonic | Apr 2026 | Under Construction | Oct 10, 2025 | Apr 8, 2025 - TTFP Notification Jul 31, 2025 - CER Approval ⁴⁰ | 3.9 | | | | 3.9 | | | |
| Saturn No. 3 Receipt Meter Station | 1010-U Ultrasonic Meter | Nov 2025 | Under Construction | Aug 27, 2025 | Jan 17, 2025 - TTFP Notification Aug 6, 2025 - CER Approval ⁴² | 4.3 | | | 4.3 | | | | |
| Smoky River South Sales Meter Station | NPS 3 Positive Displacement Meter | Sep 2022 | In-Service | Jul 5, 2023 | May 20, 2021 - TTFP Notification Aug 26, 2021 - NEB Application Filed ¹⁸ | 4.5 | 4.5 | | | | | | |
| Spruce Grove and Stony Plain UPU – Installation (AP) | 5.4 km NPS 6 3 Delivery Stations | Q1 2024 | In-Service | Mar 22, 2024 | Jun 16, 2020 - GRA Application Filed ⁸ Mar 1, 2021 - GRA Application Approved ¹³ | 13.2 11.5 | | | | | | | |
| Tawadina Creek #2 Meter Station | 860-U Ultrasonic | Mar 2026 | Approved | Nov 05, 2025 | Apr 8, 2025 - TTFP Notification Jul 31, 2025 - CER Approval ⁴¹ <i>Nov 5, 2025 - Under Construction</i> | 4.8 | | | | 4.8 | | | |
| Tremblay North Meter Station | 662U | Sep 2026 | Proposed | Aug 12, 2025 | Aug 12, 2025 - TTFP Notification | 5.3 | | | 5.3 | | | | |
| Urban Pipeline Replacement Project: Edmonton UPR – NE Connector (AP) | Control Station | 2026 | Approved | | Oct 30, 2014 - TTFP Presentation Dec 4, 2018 – AUC Project Update Filed ⁷ Jun 16, 2020 - AUC Project Update Filed ⁹ | 11.0 | | | | | | | |
| Vetchland Compressor Station Unit and Cooler Additions | 30 MW | 2028-2030 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Mar 12, 2024 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ¹¹ | 352 - P70 | | | | | | 352 | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost * (\$Millions) | 2023 | 2024 | 2025 | 2026 | 2027 | 2028+ | Variance Explanation |
|--|---------------------------------|------------------------|--|----------------|--|---|------|------|------|------|------|-------|--|
| West Path Delivery 2023 WAML Loop No. 2 (Longview) | 9 km NPS 48 | Nov 2023 | In-Service | Oct 19, 2023 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ¹¹ Dec 1, 2022 - CER Approval ²⁴ Feb 15, 2024 - Facility Status Update (Estimate at Complete) | 65 - ROM 75 - Class 5 108 - EAC | 108 | | | | | | Elevated costs due to construction scope of work (material cost increases, design changes and rework, and third party clearing). |
| West Path Delivery 2023 WAML Loop No. 2 (Lundbreck) | 7 km NPS 48 | Nov 2023 | In-Service | Oct 27, 2023 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ¹¹ Dec 1, 2022 - CER Approval ²⁴ Feb 15, 2024 - Facility Status Update (Estimate at Complete) | 83 - ROM 72 - Class 5 153 - EAC | 153 | | | | | | Elevated costs due to construction scope of work (difficult terrain, design changes and rework, and third party clearing). Additional contractor costs due to unfavorable market conditions. |
| West Path Delivery 2023 WAML Loop No. 2 (Turner Valley) | 24 km NPS 48 | Nov 2023 | In-Service | Nov 01, 2023 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ¹¹ Dec 1, 2022 - CER Approval ²⁴ Feb 15, 2024 - Facility Status Update (Estimate at Complete) | 209 - ROM 209 - Class 5 260 - EAC | 260 | | | | | | Elevated costs due to material cost increases, design changes and rework, and third party clearing. |
| Whiskey Jack Ethane Extraction Plant Tie-In | NPS 36 Connection, Valves, Tees | Apr 2026 | Approved | Jun 13, 2025 | Feb 12, 2025 - TTFP Notification June 13, 2025 - CER Approval ³⁹ | 6.1 | | | | 6.1 | | | |
| Wilkin Lake Receipt Meter Station | 884U Ultrasonic Meter | Jul 2024 | In-Service | Aug 28, 2024 | Oct 16, 2023 - CER Application Dec 14, 2023 - CER Approval ³³ | 5.9 | | 5.9 | | | | | |
| Willow Valley Interconnect Project | 2-1610U Ultrasonic Meter | Apr 2024 | In-Service | Apr 1, 2024 | Jan 5, 2023 - TTFP Notification Jan 18, 2023 - CER Application Filed ²⁵ | 7.1 | | 7.1 | | | | | |
| Wolf Lake Compressor Station Unit and Cooler Additions | 30 MW | 2028-2030 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Mar 12, 2024 | Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{s1} | 362 - P70 | | | | | | 362 | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost * (Millions) | 2023 | 2024 | 2025 | 2026 | 2027 | 2028+ | Variance Explanation |
|------------------------------------|--------------------------------|------------------------|-------------|----------------|--|---|------|------|------|------|------|-------|----------------------|
| Yellowhead Compressor Station (AP) | 16.4 MW | 2027 | Applied for | Aug 21, 2025 | May 9, 2023 - TTFP Facility Update Presentation Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan xi Aug 22, 2024 - TTFP Update Sep 17, 2024 - AUC Need Application ⁴³ Aug 21, 2025 - AUC Need Application Approval ⁴⁴ Nov 04, 2025 - AUC Facilities Application ⁴⁹ | 103 - ROM 138 - Class 5 272 - Class 4 191 - Class 3 | | | | | | | |
| Yellowhead Mainline (AP) | 235 km NPS 36 Control Stations | 2027 | Applied for | Aug 21, 2025 | May 9, 2023 - TTFP Facility Update Presentation Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan xi Aug 22, 2024 - TTFP Update Sep 17, 2024 - AUC Need Application ⁴³ Aug 21, 2025 - AUC Need Application Approval ⁴⁴ Nov 04, 2025 - AUC Facilities Application ⁴⁹ | 1024 - ROM 1,815 - Class 5 2,541 - Class 4 2,746 - Class 3 | | | | | | | |

References

Annual Plans

- i. [NGTL 2013 Annual Plan](#)
- ii. [NGTL 2014 Annual Plan](#)
- iii. [NGTL 2015 Annual Plan](#)
- iv. [NGTL 2016 Annual Plan](#)
- v. [NGTL 2017 Annual Plan](#)
- vi. [NGTL 2018 Annual Plan](#)
- vii. [NGTL 2019 Annual Plan](#)
- viii. [NGTL 2020 Annual Plan](#)
- ix. [NGTL 2021 Annual Plan](#)
- x. [NGTL 2022 Annual Plan](#)
- xi. [NGTL 2023 Annual Plan](#)
- xii. [NGTL 2024 Annual Plan](#)

- 1. [2018 Pipeline Decommissioning Program](#)
- 2. [2021 NGTL System Expansion Project](#)
- 3. [Canada Energy Regulator Report for the 2021 NGTL System Expansion Project](#)
- 4. [Application for the Construction of Groundbirch Mainline Loop \(Sunrise Section\)](#)
- 5. [GRA Application Filed](#)
- 6. [Application for the Construction of North Corridor Expansion Project](#)
- 7. [Dec 4, 2018 – AUC Project Update Filed](#)
- 8. [GRA Application Filed](#)
- 9. [\(GRA\) AUC Project Update Filed](#)
- 10. [GRA Application Filed](#)
- 11. [NGTL West Path Delivery 2023 CER](#)
- 12. [NGTL GBML Loop \(Saturn Section\) & Saddle Hills CS C4 Unit Addition](#)
- 13. [March 1, 2021 - GRA Application Approved](#)
- 14. [North Corridor Expansion - GIC Approval](#)
- 15. [GBML \(Saturn\) and Saddle Hills UA Application](#)
- 16. [Emerson Creek Compressor Station](#)
- 17. [Hidden Lake and Hidden Lake North Cooler Additions Application](#)
- 18. [Smoky River South Sales Meter Station Application](#)
- 19. [Hidden Lake and Hidden Lake North Cooler Additions CER Approval](#)
- 20. [Emerson Creek Compressor Station Approval](#)
- 21. [Leismer Ethane Extraction Plant Tie-in](#)
- 22. [2021 Meter Station and Laterals Abandonment Program](#)
- 23. [2021 Meter Station and Laterals Decommissioning Program](#)
- 24. [West Path Delivery 2023 Project CER Approval](#)
- 25. [Willow Valley Interconnect Project](#)
- 26. [Mildred Lake West Sales Meter Station Application](#)
- 27. [2022 Meter Stations and Laterals Abandonment Program](#)
- 28. [Grande Prairie Mainline Loop No. 4 \(Valhalla North Section\) and Berland River CS C3 Unit Addition Application](#)
- 29. [Grande Prairie Mainline Loop No. 4 \(Valhalla North Section\) and Berland River CS C3 Unit Addition Approval](#)
- 30. [2022 Meter Stations and Laterals Decommissioning Program](#)
- 31. [Iosegun Sales Meter Station CER Project Notification](#)
- 32. [Leming Lake Sales Lateral Loop \(Field Lake Section\) Application](#)
- 33. [Wilkin Lake Receipt Meter Station Approval](#)
- 34. [Leming Lake Sales Lateral Loop \(Field Lake Section\) Approval](#)
- 35. [Leming Lake Sales Lateral Loop \(Sand Section\) Application](#)
- 36. [2024 Meter Station and Laterals Abandonment Program](#)
- 37. [2024 Meter Station and Laterals Decommissioning Program](#)
- 38. [ATCO Coaldale Potato - AUC Facility Application](#)
- 39. [Whiskey Jack Lake Ethane Extraction Plant Tie-in CER Approval](#)
- 40. [Pipestone Creek Meter Station Expansion CER Approval](#)
- 41. [Tawadina Creek #2 Meter Station CER Approval](#)
- 42. [Saturn No. 3 Receipt Meter Station CER Approval](#)
- 43. [Yellowhead Mainline Need Assessment Application](#)
- 44. [Yellowhead Mainline Need Assessment Application Approval](#)
- 45. [Leming Lake Sales Lateral Loop \(Sand Section\) CER Approval](#)
- 46. [Mackie Creek North Receipt Meter Station Phase II Expansion Application](#)
- 47. [Mackie Creek North Receipt Meter Station Phase II Expansion CER Approval](#)
- 48. [Grande Prairie Mainline Loop No. 3 \(McLeod South Section\) Project CER Application](#)
- 49. [Yellowhead Project Facility Application \(30422-A001\)](#)