

The Facility Status Update describes the current status of facilities that were applied for, are under construction or have been placed on-stream since the 2024 Annual Plan was issued on February 03, 2025 and maintains a record of the facilities for two years prior to the current year. Periodic updates are being provided based on the level of activity occurring with respect to facilities. Facilities with (AP) after the project name refer to facilities in the ATCO Pipelines footprint.

<b>Summary:</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>
<b>Total Costs by In-Service Year *</b>	1397	19	612	415	273	480

### Forecast Costs

There are two methodologies for forecasting costs and for NGTL projects greater than \$25 million, the estimate type are identified.

For a *Class Estimate*, the target accuracy for the various estimate types are shown in the table below. These accuracy ranges are for typical TC Energy projects with established technological complexity. It should be noted that for non-typical TC Energy projects the accuracy range could widen towards the upper limit of the AACE ranges for a class of estimate (i.e. depending on area knowledge, technological complexity, level of expertise, and certainty of facility scope). If a cost estimate for an NGTL project is based on the wider accuracy range, the estimate range will be provided in the Variance Explanation column.

<b>Class Estimate</b>	<b>Target Accuracy</b>
ROM	-50% to +100%
Class 5	-20% to +30%
Class 4	-15% to +20%
Class 3	-10% to +10%

Forecasted costs reflect the dollar value, economic conditions, and estimation procedures at the time the estimates were completed.

For a *Parametric Estimate*, TC Energy may also baseline cost estimates using a probabilistic assessment driven by the risks and uncertainties associated with the project. Typically, the plausible outcomes are expressed as a P-Value and range between P10-P90. The Value indicates the confidence level of a particular cost estimate and indicates the expected probability that the final cost will be equal-to or less-than the specified estimate value. For example, a 70% confidence level for an estimate value (often noted as a P70) indicates an expected 70% probability that the final result will be less than (more favorable) or equal to the P70 cost estimate.

### Total Costs by In-Service

Total Costs by In-Service Year are a summation of the last provided costs of all NGTL capacity capital projects with expected or realized in-service dates within a calendar year. Costs for non NGTL capacity capital projects, such as ATCO Pipelines, CIAC, decommissioning or abandonment projects, are excluded. These annual summations of costs will not match other regulatory filings with different costs bases.

### Variance Explanation

Variance explanations are provided for all NGTL capacity capital projects with EAC costs equal to or greater than \$25 million with a variance greater than 10% between the EAC and applied-for costs.

### Disclaimer

The information provided in this document has been prepared to the best of management's ability. TC does not represent or warrant that the information contained herein is accurate and complete in all respects or is fit for any purpose. Any use of the information in its current or any manipulated form is the sole responsibility of the user. TC Energy is not responsible for any changes made to downloaded copies and/or results in data compiled, assumptions, and actions resulting from those changes. NGTL can only support use of the official PDF version as posted on TC Customer Express.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (SMillions)	2024	2025	2026	2027	2028	2029	Variance Explanation
2021 Meter Station and Laterals Abandonment Program	<u>Pipeline Laterals &amp; Meters</u> 12 - 151.2 km 9 Receipt 1 Delivery <u>Stand-Alone Meters</u> 3 Receipt 1 Delivery	Q1 2025	Complete	Apr 08, 2025	Mar 7, 2022 - TTFP Notification May 3, 2022 - CER Application Filed <sup>13</sup>	13							
2021 Meter Station and Laterals Decommissioning Program	<u>Pipeline Laterals &amp; Meters</u> 5 - 120.7 km 2 Receipt 1 Delivery	Q4 2024	Complete	Apr 08, 2025	Jun 13, 2022 - TTFP Notification Aug 22, 2022 - CER Application Filed <sup>14</sup>	7.1							
2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Deep Valley)	69 km NPS 48	Apr 2021 - Apr 2022	In-Service	May 15, 2024	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan <sup>1</sup> Jun 20, 2018 - NEB Application Filed <sup>1</sup> Feb 19, 2020 - CER Recommendation <sup>2</sup> Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Sep 17, 2024 - Facility Status Update (Estimate at Complete)	332 - ROM 377 - Class 5 530 - Class 3 665 - Class 3 970 - EAC	970						Delayed regulatory approval impacted cost and execution plans. Multiple construction seasons with prime contractor complications and redesign of Simonette HDD.
2022 Meter Station and Laterals Abandonment Program	<u>Pipeline Laterals &amp; Meters</u> 23 - 167.5 km 22 Receipt 1 Delivery 7 Producer Tie-ins	Q2 2025	Complete	Sep 25, 2025	Apr 6, 2023 - TTFP Facility Notification May 23, 2023 - CER Application Filed <sup>17</sup>	23							
2022 Meter Station and Laterals Decommissioning Program	<u>Pipeline Laterals &amp; Meters</u> 23 - 310.34 km 2 Receipt	Q2 2025	Complete	May 25, 2025	Jun 19, 2023 - TTFP Notification Aug 21, 2023 - CER Application Filed <sup>20</sup>	18.6							
2024 Meter Station and Laterals Abandonment Program	<u>Pipeline Laterals &amp; Meters</u> 26 - 196.2 km 26 Receipt Meter Stations 1 Delivery Meter Station 5 Producer Tie-ins	Q3 2026	Approved	Apr 08, 2025	June 18, 2024 - CER Application Filed <sup>26</sup> Apr 8, 2025 - TTFP Notification	25.4							
2024 Meter Station and Laterals Decommissioning Program	<u>Pipeline Laterals &amp; Meters</u> 38 - 452.5 km 8 Receipt Meter Stations 2 Producer Tie-Ins	Q3 2027	Approved	Apr 08, 2025	Aug 13, 2024 - CER Application Filed <sup>27</sup> Apr 8, 2025 - TTFP Notification	34							
2025 Meter Station and Laterals Abandonment Program	<u>Pipeline Laterals, PTIs &amp; Meters</u> 27 - 207.2 km 33 meter stations	Q3 2027	Applied for	2025-07-30	Jul 30, 2025 - CER Application Filed <sup>40</sup>	40.9							
2025 Meter Station and Laterals Decommissioning Program	<u>Pipeline Laterals</u> 16-186.8 km	Q3 2027	Applied for	2025-07-23	Jul 23, 2025 - CER Application Filed <sup>41</sup>	11.3							
Atusis Creek Compressor Station - Refurbishment (AP)	Compressor Upgrade	2027	Applied for	Sep 22, 2025	Sep 22, 2025 - GRA Application Filed	4.8							
Berland River Compressor Station Unit and Coolers Addition	30 MW	Late Q2 / early Q3 2026	Under Construction	Sep 16, 2024	Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan <sup>36</sup> Sep 7, 2022 - TTFP Facilities Update Aug 1, 2023 - CER Application Filed <sup>18</sup> Dec 21, 2023 - CER Approval <sup>19</sup>	166 - ROM 254 - Class 5 255 - Class 4			255				
Coaldale Lateral East #2 Branch Loop (AP)	2.2 km NPS 4	Oct 2025	Applied for	Jun 17, 2025	June 17, 2025 - TTFP Notification May 20, 2025 - AUC Application Filed <sup>28</sup>	4.2							
Codner South Receipt Meter Station	10104U Ultrasonic Meter	Aug 2025	In-Service	Jul 23, 2025	Oct 29, 2024 - TTFP Notification	6.4	6.4						

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (SMillions)	2024	2025	2026	2027	2028	2029	Variance Explanation
Dawson Creek No.2A Meter Station	1010-4U	Jul 2026	Proposed	Aug 12, 2025	Aug 12, 2025 - TTFP Notification	5.5		5.5					
Emerson Creek Compressor Station	2-30 MW Units	Apr 2024	In-Service	Apr 01, 2024	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan <sup>vi</sup> June 1, 2021 - CER Application Filed <sup>11</sup> Dec 22, 2021- CER Approval <sup>12</sup> July 18, 2024 - Facility Status Update (Estimate at Complete)	257 - ROM 278 - Class 5 274 - EAC	274						
Grande Prairie Mainline Loop No. 4 (Valhalla North Section)	33km NPS 48	Apr 2026	In-Service	Sep 25, 2025	Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan <sup>h</sup> Sep 7, 2022 - TTFP Facilities Update Aug 1, 2023 - CER Application Filed <sup>18</sup> Dec 21, 2023 - CER Approval <sup>19</sup>	281 - ROM 342 - Class 5 323 - Class 4 237 - EAC			237				
Grande Prairie Mainline Loop (Colt Section)	18 km NPS 48	Apr 2028	<i>Applied for</i>	<i>Feb 12, 2026</i>	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan <sup>vi</sup> Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan <sup>vi</sup> <i>Feb 12, 2026 - CER Application Filed <sup>13</sup></i>	404 - P70  273 - Class 3					273		

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (SMillions)	2024	2025	2026	2027	2028	2029	Variance Explanation
Grande Prairie Mainline Loop (Greenview Section)	15 km NPS 48	Apr 2029	Proposed	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan <sup>vi</sup> Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan <sup>vii</sup>	205 - P70  253 - Class 3						253	
Grande Prairie Mainline Loop (Karr North Section)	16 km NPS 48	Apr 2029	Proposed	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan <sup>vi</sup> Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan <sup>vii</sup>	238 - P70  227 - Class 4						227	
Grande Prairie Mainline Loop (McLeod South Section)	21 km NPS 48	Apr 2027	Approved	Jan 16, 2026	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan <sup>vi</sup> Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan <sup>vii</sup> Aug 11, 2025 - CER Application Filed <sup>ix</sup> Jan 16, 2026 - CER Approval <sup>xii</sup>	321 - P70  262 - Class 3				262			
Groundbirch Mainline (Saturn Section) & Saddle Hills Unit Addition: Saddle Hills Compressor Station Unit Addition	30 MW	Apr 2024	In-Service	Apr 19, 2024	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan <sup>viii</sup> Nov 5, 2020 - CER Application Filed <sup>8</sup> May, 13, 2021 - CER Approval <sup>10</sup> July 18, 2024 - Facility Status Update (Estimate at Complete)	159 - ROM  151 - Class 5  123 - EAC	123						

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (SMillions)	2024	2025	2026	2027	2028	2029	Variance Explanation
Inland Looping (AP)	9km NPS 20	Nov 2025	In-Service	Feb 14, 2025	Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan <sup>8</sup> June 21, 2023 - Facility Status Update	40 - ROM							
Iosegun Sales Meter Station	440T Turbine Meter	Sep 2024	In-Service	Aug 29, 2024	Sep 11, 2023 - CER Application Filed <sup>21</sup> Feb 15, 2024 - TTFP Notification	3.3	3.3						
Leming Loop (Field Lake Section)	17 km NPS 20	Apr 2026	Under Construction	Oct 07, 2025	Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan <sup>7</sup> May 9, 2023 - TTFP Facility Update Presentation Mar 01, 2024 - CER Application Filed <sup>22</sup> Sep 20, 2024 - CER Approval <sup>24</sup>	270 - ROM 107 - Class 5 105 - Class 4			105				
Leming Loop (Sand Section)	18 km NPS 20	Apr 2027	Under Construction	Oct 07, 2025	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan <sup>21</sup> Jan 10, 2025 - CER Application Filed <sup>25</sup> Aug 21, 2025 - CER Approval <sup>25</sup>	149 - ROM 153 - Class 4				153			
Lethbridge Urban Pipeline Upgrade (AP)	10.8 km NPS 8 2.4 km NPS 6 Control Station 3 Delivery Stations	Q3 2024	In-Service	Jan 11, 2024	Aug 7, 2018 - TTFP Notification Jul 30, 2018 - GRA Application Filed <sup>3</sup> Jun 16, 2020 - GRA Application Filed <sup>7</sup> Mar 1, 2021 - GRA Application Approved <sup>9</sup>	40							
Mackie Creek North Receipt Meter Station Expansion	682U Ultrasonic Meter	Jan 2024	In-Service	Dec 15, 2023	Jun 20, 2023, - TTFP Notification	1.1	1.1						
Mackie Creek North Receipt Meter Station Expansion - Phase 2	682 Orifice Meter	Nov 2025	In-Service	Dec 5, 2025	Dec 3, 2024 - TTFP Notification Dec 10, 2024 - CER Application Filed <sup>16</sup> Feb 26, 2025 - CER Approval <sup>17</sup>	3.9		3.9					
Mildred Lake West Sales Meter Station	2-1010U Ultrasonic Meter	Apr 2024	In-Service	Apr 1, 2024	Nov 30, 2022 - TTFP Notification Mar 13, 2023 - CER Application Filed <sup>16</sup>	6.6	6.6						
Pipestone Creek Meter Station Expansion	662-U Ultrasonic	Apr 2026	Under Construction	Oct 10, 2025	Apr 8, 2025 - TTFP Notification Jul 31, 2025 - CER Approval <sup>10</sup>	3.9		3.9					
Saturn No. 3 Receipt Meter Station	1010-U Ultrasonic Meter	Nov 2025	In-Service	Nov 28, 2025	Jan 17, 2025 - TTFP Notification Aug 6, 2025 - CER Approval <sup>12</sup>	4.3		4.3					
Spruce Grove and Stony Plain UPU – Installation (AP)	5.4 km NPS 6 3 Delivery Stations	Q1 2024	In-Service	Mar 22, 2024	Jun 16, 2020 - GRA Application Filed <sup>5</sup> Mar 1, 2021 - GRA Application Approved <sup>9</sup>	13.2 11.5							
Tawadina Creek #2 Meter Station	860-U Ultrasonic	Mar 2026	Under Construction	Nov 05, 2025	Apr 8, 2025 - TTFP Notification Jul 31, 2025 - CER Approval <sup>11</sup> Nov 5, 2025 - Under Construction	4.8		4.8					
Tremblay North Meter Station	662U	Sep 2026	Proposed	Aug 12, 2025	Aug 12, 2025 - TTFP Notification	5.3		5.3					
Urban Pipeline Replacement Project: Edmonton UPR – NE Connector (AP)	Control Station	2026	Complete	2024	Oct 30, 2014 - TTFP Presentation Dec 4, 2018 – AUC Project Update Filed <sup>4</sup> Jun 16, 2020 - AUC Project Update Filed <sup>6</sup>	11.0							
Whiskey Jack Ethane Extraction Plant Tie-In	NPS 36 Connection, Valves, Tees	Apr 2026	Approved	Jun 13, 2025	Feb 12, 2025 - TTFP Notification June 13, 2025 - CER Approval <sup>29</sup>	6.1			6.1				
Wilkin Lake Receipt Meter Station	884U Ultrasonic Meter	Jul 2024	In-Service	Aug 28, 2024	Oct 16, 2023 - CER Application Dec 14, 2023 - CER Approval <sup>23</sup>	5.9	5.9						

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost * (SMillions)	2024	2025	2026	2027	2028	2029	Variance Explanation
Willow Valley Interconnect Project	2-1610U Ultrasonic Meter	Apr 2024	In-Service	Apr 1, 2024	Jan 5, 2023 - TTFP Notification Jan 18, 2023 - CER Application Filed <sup>15</sup>	7.1	7.1						
Yellowhead Compressor Station (AP)	16.4 MW	2027	Applied for	Aug 21, 2025	May 9, 2023 - TTFP Facility Update Presentation Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan xi Aug 22, 2024 - TTFP Update Sep 17, 2024 - AUC Need Application <sup>33</sup> Aug 21, 2025 - AUC Need Application Approval <sup>34</sup> Nov 04, 2025 - AUC Facilities Application <sup>39</sup>	103 - ROM 138 - Class 5 272 - Class 4 191 - Class 3							
Yellowhead Pipeline (AP)	235 km NPS 36 Control Stations	2027	Applied for	Aug 21, 2025	May 9, 2023 - TTFP Facility Update Presentation Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan xi Aug 22, 2024 - TTFP Update Sep 17, 2024 - AUC Need Application <sup>33</sup> Aug 21, 2025 - AUC Need Application Approval <sup>34</sup> Nov 04, 2025 - AUC Facilities Application <sup>39</sup>	1,024 - ROM 1,815 - Class 5 2,541 - Class 4 2,746 - Class 3							

## References

### Annual Plans

- i. [NGTL 2013 Annual Plan](#)
- ii. [NGTL 2014 Annual Plan](#)
- iii. [NGTL 2015 Annual Plan](#)
- iv. [NGTL 2016 Annual Plan](#)
- v. [NGTL 2017 Annual Plan](#)
- vi. [NGTL 2018 Annual Plan](#)
- vii. [NGTL 2019 Annual Plan](#)
- viii. [NGTL 2020 Annual Plan](#)
- ix. [NGTL 2021 Annual Plan](#)
- x. [NGTL 2022 Annual Plan](#)
- xi. [NGTL 2023 Annual Plan](#)
- xii. [NGTL 2024 Annual Plan](#)

1. [2021 NGTL System Expansion Project](#)
2. [Canada Energy Regulator Report for the 2021 NGTL System Expansion Project](#)
3. [GRA Application Filed](#)
4. [Dec 4, 2018 – AUC Project Update Filed](#)
5. [GRA Application Filed](#)
6. [\(GRA\) AUC Project Update Filed](#)
7. [GRA Application Filed](#)
8. [NGTL GBML Loop \(Saturn Section\) & Saddle Hills CS C4 Unit Addition](#)
9. [March 1, 2021 - GRA Application Approved](#)
10. [GBML \(Saturn\) and Saddle Hills UA Application](#)
11. [Emerson Creek Compressor Station](#)
12. [Emerson Creek Compressor Station Approval](#)
13. [2021 Meter Station and Laterals Abandonment Program](#)
14. [2021 Meter Station and Laterals Decommissioning Program](#)
15. [Willow Valley Interconnect Project](#)
16. [Mildred Lake West Sales Meter Station Application](#)
17. [2022 Meter Stations and Laterals Abandonment Program](#)
18. [Grande Prairie Mainline Loop No. 4 \(Valhalla North Section\) and Berland River CS C3 Unit Addition Application](#)
19. [Grande Prairie Mainline Loop No. 4 \(Valhalla North Section\) and Berland River CS C3 Unit Addition Approval](#)
20. [2022 Meter Stations and Laterals Decommissioning Program](#)
21. [Iosegun Sales Meter Station CER Project Notification](#)
22. [Leming Lake Sales Lateral Loop \(Field Lake Section\) Application](#)
23. [Wilkin Lake Receipt Meter Station Approval](#)
24. [Leming Lake Sales Lateral Loop \(Field Lake Section\) Approval](#)
25. [Leming Lake Sales Lateral Loop \(Sand Section\) Application](#)
26. [2024 Meter Station and Laterals Abandonment Program](#)
27. [2024 Meter Station and Laterals Decommissioning Program](#)
28. [ATCO Coaldale Potato - AUC Facility Application](#)
29. [Whiskey Jack Lake Ethane Extraction Plant Tie-in CER Approval](#)
30. [Pipestone Creek Meter Station Expansion CER Approval](#)
31. [Tawadina Creek #2 Meter Station CER Approval](#)
32. [Saturn No. 3 Receipt Meter Station CER Approval](#)
33. [Yellowhead Mainline Need Assessment Application](#)
34. [Yellowhead Mainline Need Assessment Application Approval](#)
35. [Leming Lake Sales Lateral Loop \(Sand Section\) CER Approval](#)
36. [Mackie Creek North Receipt Meter Station Phase II Expansion Application](#)
37. [Mackie Creek North Receipt Meter Station Phase II Expansion CER Approval](#)
38. [Grande Prairie Mainline Loop No. 3 \(McLeod South Section\) Project CER Application](#)
39. [Yellowhead Project Facility Application \(30422-A001\)](#)
40. [2025 Meter Station and Laterals Abandonment Program](#)
41. [2025 Meter Station and Laterals Decommissioning Program](#)
42. [Grande Prairie Mainline Loop No. 3 \(McLeod South Section\) Project CER Application Approval](#)
43. [Grande Prairie Mainline Loop No. 3 \(Colt Section\) Project CER Application](#)