

The Facility Status Update describes the current status of facilities that were applied for, are under construction or have been placed on-stream since the 2022 Annual Plan was issued on December 15, 2022 and maintains a record of the facilities for two years prior to the current year. Periodic updates are being provided based on the level of activity occurring with respect to facilities. Facilities with (AP) after the project name refer to facilities in the ATCO Pipelines footprint.

| Summary: | 2021 | 2022 | 2023 | 2024+ | 2025 | 2026+ |
|---|-------------|-------------|-------------|--------------|-------------|--------------|
| Total Costs by In-Service Year * | 1246 | 3248 | 1762 | 444 | 0 | 1395 |

Forecast Costs

For NGTL projects greater than \$25 million, the estimate type for the forecasted costs have been provided. The typical expected accuracy for the various estimate types are shown in the table below. These accuracy ranges are for typical TC Energy projects with established technological complexity. It should be noted that for non-typical TC Energy projects the accuracy range could widen towards the upper limit of the AACE ranges for a class of estimate (i.e. depending on area knowledge, technological complexity, level of expertise, and certainty of facility scope). If a cost estimate for an NGTL project is based on the wider accuracy range, the estimate range will be provided in the Variance Explanation column. Forecasted costs reflect the dollar value, economic conditions, and estimation procedures at the time the estimates were completed.

| Estimate Type | Expected Accuracy |
|--------------------------|--------------------------|
| Rough Order of Magnitude | (-50% to +100%) |
| Class 5 | (-20% to +30%) |
| Class 4 | (-15% to +20%) |
| Class 3 | (-10% to +10%) |

Total Costs by In-Service

Total Costs by In-Service Year are a summation of the last provided costs of all NGTL capacity capital projects with expected or realized in-service dates within a calendar year. Costs for non NGTL capacity capital projects, such as ATCO Pipelines, CIAC, decommissioning or abandonment projects, are excluded. These annual summations of costs will not match other regulatory filings with different costs bases.

Variance Explanation

Variance explanations are provided for all NGTL capacity capital projects with EAC costs equal to or greater than \$25 million with a variance greater than 10% between the EAC and applied-for costs.

North Montney Project

Variance Application NEB Approval Order Received May 23, 2018. All Facilities in-service.

2021 NGTL System Expansion Project

GPML Loop No.2 (Colt Section) in-service March 24, 2023, achieving 100% Project capacity. GPML Loop No. 2 (Simonette River) target in-service Nov 2023.

Disclaimer

The information provided in this document has been prepared to the best of management's ability. TC does not represent or warrant that the information contained herein is accurate and complete in all respects or is fit for any purpose. Any use of the information in its current or any manipulated form is the sole responsibility of the user. TC Energy is not responsible for any changes made to downloaded copies and/or results in data compiled, assumptions, and actions resulting from those changes. NGTL can only support use of the official PDF version as posted on TC Customer Express.

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|--|------------------------|----------|----------------|--|-----------------------------|------|------|------|------|------|-------|----------------------|
| 2017 Meter Stations and Laterals Abandonment Program | <u>Meter Stations w/Laterals</u> Acadia East Acadia North Acadia Valley Bear Canyon West Big Bend East Blueberry Hill Blue Jay Donatville Hines Creek Hines Creek West Last Lake Lawrence Lake Manir Mills Tangent East <u>Stand-Alone Meters</u> Elinor Lake East Mega River Mega River No. 2 Rod Lake Rod Lake Sales Rosshear Lake Snowfall Creek Squirrel Mountain Owl Lake South Owl Lake South No. 2 Owl Lake South No. 3 <u>Stand-Alone Laterals</u> Alderson Lateral Kaybob South Lateral McNeill X-Over | Q1 2021 | Complete | Mar 2021 | Jun 29, 2017 - TTFP Notification Aug 21, 2017 - NEB Application Filed ¹ | 16.4 | | | | | | | |
| 2018 Meter Station and Laterals Abandonment Program | <u>Meter Stations w/Laterals</u> AECCO A AECCO I Andrew Chard Donnelly Esther Border Meadow Creek Mons Lake Mons Lake East Princess South Retlaw Rock Island Lake Rumsey West Saddle Lake West West Viking <u>Stand-Alone Meter Stations</u> Rock Island Lake South No. 2 <u>Stand-Alone Laterals</u> Boundary Lake South Flat Lake Lateral Ext. Marten Hills White Earth Creek | Q3 2022 | Complete | Sep 2022 | Aug 16, 2018 - TTFP Notification Sept 28, 2018 - NEB Application filed ² | 17.9 18.1 | | | | | | | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|--|------------------------|------------|----------------|--|--------------------------------|------|------|------|------|------|-------|--|
| 2018 Pipelines and Associated Facilities Decommissioning Program | <u>Pipeline Laterals</u> Baxter Lake Calling Lake East Calling Lake South East Lat Loop Edgerton Flat Lake Lat Loop Flat Lake Lat Ext Judy Creek Sales North Lat Ext Loop Wainwright Wapiti Zama Lake <u>Associated Facilities</u> Edgerton Rec Judy Creek Sales Zama Lake No. 1 Rec Zama Lake No. 2 Rec Wapiti Rec PTI 360m Cross-over | Q4 2022 | Complete | Mar 3, 2023 | . | 14.3 28 - Class 5 | | | | | | | |
| 2021 Meter Station and Laterals Abandonment Program | <u>Pipeline Laterals & Meters</u> 12 - 151.2 km 9 Receipt 1 Delivery <u>Stand-Alone Meters</u> 3 Receipt 1 Delivery | Q2 2024 | Approved | Mar 31, 2023 | Mar 7, 2022 - TTFP Notification May 3, 2022 - CER Application Filed ⁴³ | 13 | | | | | | | |
| 2021 Meter Station and Laterals Decommissioning Program | <u>Pipeline Laterals & Meters</u> 5 - 120.7 km 2 Receipt 1 Delivery | Q4 2023 | Approved | Dec 21, 2022 | Jun 13, 2022 - TTFP Notification Aug 22, 2022 - CER Application Filed ⁴⁴ | 7.1 | | | | | | | |
| 2021 NGTL System Expansion Project: Beiseker Compressor Station Unit Addition | 30 MW | Apr 2021 - Apr 2022 | In-service | Sep 30, 2021 | Feb 13, 2018 - TTFP Facility Update Jun 20, 2018 - NEB Application Filed ⁴ | 120 - ROM 116 - Class 5 | 150 | | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|--------------|------------------------|------------|----------------|--|---|------|------|------|------|------|-------|--|
| 2021 NGTL System Expansion Project: Didsbury Compressor Station & Coolers | 30 MW | Apr 2021 - Apr 2022 | In-service | Sep 22, 2021 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update Jun 7, 2022 - Facility Status Update (Estimate at Complete) | 166 - ROM 116 - Class 5 153 - Class 3 151- EAC | 151 | | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |
| 2021 NGTL System Expansion Project: Edson Mainline Loop No.4 (Brewster) | 49 km NPS 48 | Apr 2021 - Apr 2022 | In-Service | Apr 29, 2022 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 13, 2018 - TTFP Facility Update Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete) | 270 - ROM 287 - Class 5 315 - Class 3 378 - Class 3 393 - EAC | | 393 | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|--------------|------------------------|------------|----------------|---|---|------|------|------|------|------|-------|--|
| 2021 NGTL System Expansion Project: Edson Mainline Loop No.4 (Dismal Creek) | 32 km NPS 48 | Apr 2021 - Apr 2022 | In-Service | Apr 14, 2022 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete) | 156 - ROM 179 - Class 5 285 - Class 3 375 - Class 3 298 - EAC | | 298 | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |
| 2021 NGTL System Expansion Project: Edson Mainline Loop No.4 (Robb) | 42 km NPS 48 | Apr 2021 - Apr 2022 | In-Service | Jun 02, 2022 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 13, 2018 - TTFP Facility Update Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete) | 232 - ROM 232 - Class 5 274 - Class 3 378 - Class 3 402 - EAC | | 402 | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|---|--------------|------------------------|--------------------|----------------|---|---|------|------|------|------|------|-------|--|
| 2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Colt Section) | 14 km NPS 48 | Apr 2021 - Apr 2022 | In-service | Mar 24, 2023 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Sept 12, 2023 - Facility Status Update (Estimate at Complete) | 73 - ROM 80 - Class 5 117 - Class 3 134 - Class 3 220 - EAC | | | 220 | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |
| 2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Deep Valley) | 69 km NPS 48 | Apr 2021 - Apr 2022 | Under Construction | Jan 29, 2021 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate | 332 - ROM 377 - Class 5 530 - Class 3 665 - Class 3 | | 665 | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |
| 2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Karr) | 57 km NPS 48 | Apr 2021 - Apr 2022 | In-Service | Apr 01, 2022 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Feb 13, 2018 - TTFP Facility Update Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete) | 298 - ROM 327 - Class 5 409 - Class 3 454 - Class 3 463 - EAC | | 463 | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|------------------------|------------------------|------------|----------------|---|---|------|------|------|------|------|-------|--|
| 2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.3 (Elmworth Section 2 & 3) | 44 km NPS 48 | Apr 2021 - Apr 2022 | In-Service | Nov 10, 2021 | Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete) | 283 - ROM 283 - Class 5 328 - Class 3 357 - Class 3 334 - EAC | 334 | | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |
| 2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.4 (Valhalla) | 36 km NPS 48 | Apr 2021 - Apr 2022 | In-Service | Nov 25, 2021 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Nov 15, 2022 - Facility Status Update (Estimate at Complete) | 152 - ROM 187 - Class 5 235 - Class 3 228 - Class 3 195 - EAC | 195 | | | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |
| 2021 NGTL System Expansion Project: January Creek Control Valve Addition | Control Valve Addition | Apr 2021 - Apr 2022 | In-service | Apr 12, 2021 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 - CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update | 5 5 4 - Class 3 | 4 | | | | | | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation | |
|---|--|------------------------|-------------|----------------|--|--|------|------|------|------|------|-------|----------------------|---|
| 2021 NGTL System Expansion Project: Nordegg Compressor Station Unit Addition | 30 MW | Apr 2021 - Apr 2022 | In-service | Aug 18, 2021 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ⁴ Feb 19, 2020 – CER Recommendation ⁵ Sep 8, 2020 - Facility Status Class Estimate Update Nov 18, 2021 - Facility Status | 145 - ROM 119 - Class 5 149 - Class 3 143 - EAC | 143 | | | | | | | |
| 2022 Meter Station and Laterals Abandonment Program | <u>Pipeline Laterals & Meters</u> 23 - 167.5 km 22 Receipt 1 Delivery 7 Producer Tie-ins | Q4 2024 | Applied for | May 23, 2023 | Apr 6, 2023 - TTFP Facility Notification May 23, 2023 - CER Application Filed ⁴⁸ | 23 | | | | | | | | |
| 2022 Meter Station and Laterals Decommissioning Program | <u>Pipeline Laterals & Meters</u> 23 - 310.34 km 2 Receipt | Q4 2024 | Proposed | Jun 19, 2023 | Jun 19, 2023 - TTFP Notification | 18.6 | | | | | | | | |
| Berland River Compressor Station Unit and Coolers Addition | 30 MW | Apr 2026 | Applied for | Aug 1, 2023 | Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix} Sep 7, 2022 - TTFP Facilities Update Aug 1, 2023 - CER Application Filed ⁴⁹ | 166 - ROM 254 - Class 5 255 - Class 4 | | | | | | 255 | | |
| Chambers Creek Receipt Meter Station | 860U-4 | Apr 2022 | In-Service | Mar 31, 2022 | May 25, 2021 - TTFP Notification Jun 16, 2021 - CER Application Filed ³³ | 4 | | 4 | | | | | | |
| Clearwater Compressor Station Unit Addition & Coolers | 30 MW | Nov 2021 | In-Service | Nov 1, 2021 | Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jul 20, 2018 - TTFP Update Sep 26, 2018 - CER Application Filed ⁶ Feb 8, 2022 - Facility Status Update (Estimate at Complete) | 145 - ROM 128 - Class 5 153 - EAC | 153 | | | | | | | Increased costs related to constructability, site complexity and elevated prime contractor costs due to unfavorable market conditions |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|---|------------------------------|------------------------|--|------------------------------|--|---|------|------|------|------|------|-------|--|
| Cloverbar Compressor Station Upgrades (AP) | Station Upgrades | 2026-2028 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Dec 13, 2022 | Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ⁵ | 10 - ROM | | | | | | | |
| Cold Lake Border Sales Meter Station Replacement | 1010U Ultrasonic Meter | Nov 2021 | In-Service | Jul 07, 2021 | Aug 9, 2019 - TTFP Notification Aug 23, 2019 - NEB Application Filed ⁷ | 3.2 | 3.2 | | | | | | |
| Edson Mainline Expansion Project: Edson Mainline Loop No.4 (Alford Creek) | 45 km NPS 48 | Nov 2022 | In-Service | Oct 31, 2022 | Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 3, 2019 - NEB Application Filed ⁸ June 18, 2021 - CER Approval ³⁴ Jan 17, 2023 - Facility Status Update (Estimate at Complete) | 269 - ROM 269 - Class 5 332 - EAC | | 332 | | | | | Elevated costs due to constrained supply chain and labor market conditions |
| Edson Mainline Expansion Project: Edson Mainline Loop No.4 (Elk River) | 40 km NPS 48 | Nov 2022 | In-Service | Oct 7, 2022 | Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 3, 2019 - NEB Application Filed ⁸ June 18, 2021 - CER Approval ³⁴ Jan 17, 2023 - Facility Status Update (Estimate at Complete) | 240 - ROM 240 - Class 5 333 - EAC | | 333 | | | | | Elevated costs due to constrained supply chain and labor market conditions |
| Emerson Creek Compressor Station | 2-30 MW Units | Apr 2024 | Under Construction | Jul 11, 2022 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} June 1, 2021 - CER Application Filed ³² Dec 22, 2021 - CER Approval ⁴⁰ | 257 - ROM 278 - Class 5 | | | | 278 | | | |
| Gleichen Transmission Looping (AP) Cluny Transmission Looping (AP) | 2.7 km NPS 3 2.3 km NPS 3 | 2022 | In-Service | Apr 23, 2022 Oct 26, 2022 | Jun 16, 2020 – GRA Application Filed ²⁰ Mar 1, 2021 - GRA Application Approved ²⁸ | 2.7 | | | | | | | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|--------------|------------------------|--|---------------------|--|---|------|------|------|------|------|-------|--|
| Grande Prairie Mainline Loop No. 4 (Valhalla North Section) | 33km NPS 48 | Apr 2026 | Applied for | Aug 1, 2023 | Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix} Sep 7, 2022 - TTFP Facilities Update Aug 1, 2023 - CER Application Filed ⁴⁹ | 281 - ROM 342 - Class 5 323 - Class 4 | | | | | | 323 | |
| Groundbirch Mainline (Saturn Section) & Saddle Hills Unit Addition: Groundbirch Mainline Loop (Saturn Section) | 24 km NPS 42 | Dec 2023 | <i>In-service</i> | <i>Dec 01, 2023</i> | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Nov 5, 2020 - CER Application Filed ²³ May, 13, 2021 - CER Approval ³¹ | 143 - ROM 140 - Class 5 | | | 140 | | | | |
| Groundbirch Mainline (Saturn Section) & Saddle Hills Unit Addition: Saddle Hills Compressor Station Unit Addition | 30 MW | Apr 2024 | Under Construction | Mar 15, 2023 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Nov 5, 2020 - CER Application Filed ²³ May, 13, 2021 - CER Approval ³¹ | 159 - ROM 151 - Class 5 | | | | 151 | | | |
| Groundbirch Mainline Loop (BC Section) | 25 km NPS 42 | 2026-2028 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Dec 13, 2022 | Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ^x | 175 - ROM | | | | | | 175 | |
| Groundbirch Mainline Loop (Sunrise Section) | 24 km NPS 42 | Apr 2023 | In-Service | Apr 16, 2023 | Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Oct 3, 2018 - TTFP Facility Update Apr 29, 2019 - NEB Application Filed ⁹ Sep 12, 2023 - Facility Status Update (Estimate at Complete) | 107 - ROM 155 - ROM 135 - ROM 140 - Class 4 176 - EAC | | | 176 | | | | Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions. |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|---|---------------------------------|------------------------|--|----------------|---|--------------------------------------|------|------|------|------|------|-------|----------------------------------|
| Gundy West No. 2 | 880U Ultrasonic Meter | Nov 2021 | In-Service | Oct 25, 2021 | Nov 30, 2020 - TTFP Notification Jan 12, 2021 - CER Application Filed ²⁵ | 3.6 | 3.6 | | | | | | |
| Hidden Lake & Hidden Lake North Station Coolers | Coolers | Apr 2023 | In-service | Mar 30, 2023 | Dec 7, 2020 - TTFP Notification Jun 22, 2021 - CER Application Filed ³⁵ Dec 10, 2021 - CER Approval ³⁹ Sept 12, 2023 - Facility Status Update (Estimate at Complete) | 45 - ROM 47 - Class 4 53 - EAC | | | 53 | | | | Elevated prime contractor costs. |
| Inland Compressor Station (AP) | 15 MW | 2026-2028 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Dec 13, 2022 | Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ³ | 115 - ROM | | | | | | | |
| Inland Looping - Phase 2 (AP) | 27km NPS 24 | 2026-2028 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Dec 13, 2022 | Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ³ | 110 - ROM | | | | | | | |
| Inland Looping (AP) | 9km NPS 20 | Nov 2025 | Proposed | Dec 6, 2021 | Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix} June 21, 2023 - Facility Status Update | 40 - ROM | | | | | | | |
| Keephills Expansion (AP) | Control Station Meter Station | 2021 | In-Service | Apr 22, 2021 | Jun 16, 2020 - GRA Application Filed ¹⁷ Mar 1, 2021 - GRA Application Approved ²⁸ | 5.8 | | | | | | | |
| Leismer Ethane Extraction Plant Tie-in | NPS 30 Connection, Valves, Tees | Apr 2023 | In-Service | May 01, 2023 | Apr 06, 2022 - TTFP Notification Apr 26, 2022 - CER Application Filed ⁴² | 3.2 | | | 3.2 | | | | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|---|------------------------|--|----------------|--|---|------|------|------|------|------|-------|----------------------------------|
| Leming Loop | 17 km NPS 20 | Apr 2026 | Proposed | Dec 13, 2022 | Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ⁵ May 9, 2023 - TTFP Facility Update Presentation | 270 - ROM 107 - Class 5 | | | | | | 107 | |
| Lethbridge Urban Pipeline Upgrade (AP) | 10.8 km NPS 8 2.4 km NPS 6 Control Station 3 Delivery Stations | Q3 2024 | Under Construction | Dec 05, 2022 | Aug 7, 2018 - TTFP Notification Jul 30, 2018 - GRA Application Filed ¹⁰ Jun 16, 2020 - GRA Application Filed ²¹ Mar 1, 2021 - GRA Application Approved ²⁸ | 40 | | | | | | | |
| Mackie Compressor Station | 15 MW | 2026-2028 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Dec 13, 2022 | Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ⁵ | 210 - ROM | | | | | | 210 | |
| Mackie Creek North Receipt Meter Station Expansion | 682U Ultrasonic Meter | Jan 2024 | Proposed | Jun 20, 2023 | Jun 20, 2023, - TTFP Notification | 1.1 | | | | 1.1 | | | |
| McLeod River Sales Meter Station | 860U Ultrasonic Meter | Oct 2022 | In-Service | Sep 28, 2022 | Oct 12, 2021 - TTFP Notification Oct 26, 2021 - CER Application Filed ³⁸ | 4 | | 4 | | | | | |
| Mildred Lake West Sales Meter Station | 2-1010U Ultrasonic Meter | Apr 2024 | Approved | Jul 07, 2023 | Nov 30, 2022 - TTFP Notification Mar 13, 2023 - CER Application Filed ⁴⁷ | 6.6 | | | | 6.6 | | | |
| North Corridor Expansion Project: Hidden Lake North Compressor Station Unit Addition | 30 MW | Apr 2023 | In-Service | May 7, 2023 | Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ¹¹ May 5, 2021 - CER Approval ³⁰ Sept 12, 2023 - Facility Status Update (Estimate at Complete) | 138 - ROM 138 - Class 5 195 - EAC | | | 195 | | | | Elevated prime contractor costs. |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|--------------|------------------------|--|----------------|--|---|------|------|------|------|------|-------|---|
| North Corridor Expansion Project: North Central Corridor Loop (North Star Section 2) | 24 km NPS 48 | Apr 2023 | In-Service | Jan 19, 2023 | Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ¹¹ May 5, 2021 - CER Approval ³⁰ Apr 11, 2023 - Facility Status Update (Estimate at Complete) | 155 - ROM 155 - Class 5 198 - EAC | | | 198 | | | | Issuance of a Stop Work Order by the CER, resulting in unplanned standby and delay with commencement of work. |
| North Corridor Expansion Project: North Central Corridor Loop (Red Earth Section 3) | 32 km NPS 48 | Apr 2023 | In-Service | Apr 11, 2023 | Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ¹¹ May 5, 2021 - CER Approval ³⁰ July 11, 2023 - Facility Status Update (Estimate at Complete) | 205 - ROM 205 - Class 5 289 - EAC | | | 289 | | | | Elevated prime contractor costs due to unfavorable market conditions. Issuance of a Stop Work Order by the CER, resulting in unplanned standby and delay with commencement of work. |
| North Corridor Expansion Project: Northwest Mainline Loop No.2 (Bear Canyon North Extension Section) | 25 km NPS 36 | Apr 2023 | In-service | Mar 23, 2023 | Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ¹¹ May 5, 2021 - CER Approval ³⁰ Sept 12, 2023 - Facility Status Update (Estimate at Complete) | 134 - ROM 134 - Class 5 132 - EAC | | | 132 | | | | Favourable prime contractor costs due to competitive market conditions for smaller diameter pipelines. |
| North Lateral Loop | 25 km NPS 30 | 2026-2028 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Dec 13, 2022 | Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ^s | 135 - ROM | | | | | | 135 | |
| Oakland Compressor Station Unit Addition | 30 MW | 2026-2028 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Dec 13, 2022 | Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ^s | 170 - ROM | | | | | | 170 | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|-------------------------|------------------------|--|----------------|---|--------------------------------------|------|------|------|------|------|-------|----------------------|
| Old Alaska No. 2 | 660-2U Ultrasonic Meter | Nov 2021 | In-Service | Oct 25, 2021 | Nov 30, 2020 - TTFP Notification Jan 14, 2021 - CER Application Filed ²⁶ | 3.4 | 3.4 | | | | | | |
| Peers Compressor Station Unit Addition (AP) | 5-10 MW | 2027 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | May 09, 2023 | May 9, 2023 - TTFP Facility Update Presentation | 103 - ROM | | | | | | | |
| Pioneer Interconnect | Interconnect | Aug 2021 | In-Service | Nov 5, 2021 | Feb 9, 2021 - TTFP Notification Sep 17, 2021 - Streamlining Order Notification | 2.0 | 2.0 | | | | | | |
| Pioneer Pipeline Asset Purchase (AP) | 101 km NPS 20 | 2021 | In-Service | Jun 30, 2021 | Oct 2, 2020 - TTFP Presentation Oct 9, 2020 - AUC Application Filed ²⁴ Jan 15, 2021 - NGTL CER Application Filed ²⁷ Jun 15, 2021 - AUC Approval ³⁶ Aug 9, 2022 - Facility Status Update (Estimate at Complete) | 276 266 198 193 - EAC | | | | | | | |
| Pioneer South Pipeline Acquisition | 30 km NPS 20 | Oct 2021 | In-Service | Feb 25, 2022 | Jan 15, 2021 - CER Application Filed ²⁷ Dec 22, 2021 - CER Approval ⁴¹ Aug 9, 2022 - Facility Status Update (Estimate at Complete) | 68 64 - EAC | | 64 | | | | | |
| Princess Control Valve Addition | Control Valve Addition | 2026-2028 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | Dec 13, 2022 | Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ³ | 20 - ROM | | | | | | 20 | |
| Saddle Lake Lateral Loop (Cold Lake Section) | 20 km NPS 20 | Nov 2021 | In-Service | Jun 29, 2021 | Feb 13, 2018 - TTFP Facility Update Aug 23, 2019 - NEB Application Filed ⁷ Oct 6, 2021 - Appendix 2 Update (Estimate at Complete) | 42 - ROM 65 - Class 4 66 - EAC | 66 | | | | | | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|---|---|--|----------------|--|------------------------------|------|------|------|------|------|-------|----------------------|
| Scotford PDH Delivery Meter Station (AP) | 860T Turbine Meter | 2021 | In-Service | Mar 26, 2021 | May 1, 2018 - TTFP Notification | 2.6 (Includes \$1.7M CIAC) | | | | | | | |
| Smoky River South Sales Meter Station | NPS 3 Positive Displacement Meter | Sep 2022 | In-Service | Jul 5, 2023 | May 20, 2021 - TTFP Notification Aug 26, 2021 - NEB Application Filed ³⁷ | 4.5 | | 4.5 | | | | | |
| South Airdrie Lateral - Pipeline Acquisition (AP) | 8.7 km NPS 6 | 2021 | In-Service | Jul 5, 2021 | Aug 7, 2018 - TTFP Notification Jul 30, 2018 - GRA Application Filed ¹⁴ Jun 16, 2020 - GRA Application Filed ¹⁸ | 1.9 1.4 | | | | | | | |
| Spruce Grove and Stony Plain UPU – Installation (AP) | 5.4 km NPS 8 3 Delivery Stations | <i>Q1 2024</i> | Approved | Mar 01, 2021 | Jun 16, 2020 - GRA Application Filed ¹⁸ Mar 1, 2021 - GRA Application Approved ²⁸ | 13.2 | | | | | | | |
| Urban Pipeline Replacement Project: Edmonton UPR – NE Connector (AP) | Control Station | 2024 | Approved | | Oct 30, 2014 - TTFP Presentation Dec 4, 2018 – AUC Project Update Filed ¹⁵ Jun 16, 2020 - AUC Project Update Filed ¹⁹ | 11.0 | | | | | | | |
| Variance Application Meters Blair Creek Gundy Kobes Altares Aitken Creek Interconnect | 2-16104U Ultrasonic 2-1284U Ultrasonic 2-1064U Ultrasonic 2-1064U Ultrasonic 2-2416U Ultrasonic | Apr 2020 Sep 2019 Apr 2021 Sep 2019 Q3 2021 | ISD May 19, 2020 ISD Jan 31, 2020 ISD Feb 26, 2021 ISD Jan 31, 2020 ISD Jun 25, 2021 | Nov 18, 2021 | Variance Application ¹³ Nov 18, 2021 - Facility Status Update (Estimate at Complete) | 39 - Class 4 38 - EAC | 38 | | | | | | |
| West Path Delivery 2022 ABC Border Meter Station Expansion | 5 - NPS 20U Ultrasonic Meters | Nov 2022 | In-Service | Jun 10, 2022 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan vii Jun 1, 2020 - NEB Application Filed ¹⁶ April 30, 2021 - Approval ²⁹ | 8 | | 8 | | | | | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|---|--------------|------------------------|------------|----------------|---|------------------------------|------|------|------|------|------|-------|--|
| West Path Delivery 2022 Edson Mainline No. 4 (Raven River) | 18 km NPS 48 | Nov 2022 | In-service | Oct 31, 2022 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Jun 1, 2020 - NEB Application Filed ¹⁶ April 30, 2021 - Approval ²⁹ Mar 13, 2023 - Facility Status Update (Estimate at Complete) | 128 - ROM 141 - EAC | | 141 | | | | | Elevated costs due to construction cost increases |
| West Path Delivery 2022 WAML Loop No. 2 (Alberta British Columbia) | 6 km NPS 48 | Nov 2022 | In-service | Nov 24, 2022 | Jan 21, 2020 - TTFP 2019 Annual Plan Update ^{vii} Jun 1, 2020 - NEB Application Filed ¹⁶ April 30, 2021 - Approval ²⁹ Apr 11, 2023 - Facility Status Update (Estimate at Complete) | 57 - ROM 136 - EAC | | 136 | | | | | Elevated costs as a result of significant delays due to wildlife zones and terrain complexity. Elevated prime contractor costs due to unfavorable market conditions. |
| West Path Delivery 2023 WAML Loop No. 2 (Longview) | 9 km NPS 48 | Nov 2023 | In-service | Oct 19, 2023 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ²² Dec 1, 2022 - CER Approval ⁴⁵ | 65 - ROM 75 - Class 5 | | | 75 | | | | |
| West Path Delivery 2023 WAML Loop No. 2 (Lundbreck) | 7 km NPS 48 | Nov 2023 | In-service | Oct 27, 2023 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ²² Dec 1, 2022 - CER Approval ⁴⁵ | 83 - ROM 72 - Class 5 | | | 72 | | | | |

| Applied-for Facilities | Description | Target In-Service Date | Status | Date of Status | References * | Forecast Cost* (\$Millions) | 2021 | 2022 | 2023 | 2024 | 2025 | 2026+ | Variance Explanation |
|--|--------------------------|------------------------|--|----------------|--|--------------------------------|------|------|------|------|------|-------|----------------------|
| West Path Delivery 2023 WAML Loop No. 2 (Turner Valley) | 24 km NPS 48 | Nov 2023 | In-service | Nov 01, 2023 | Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ²² Dec 1, 2022 - CER Approval ⁴⁵ | 209 - ROM 209 - Class 5 | | | 209 | | | | |
| Willow Valley Interconnect Project | 2-1610U Ultrasonic Meter | Apr 2024 | Approved | May 17, 2023 | Jan 5, 2023 - TTFP Notification Jan 18, 2023 - CER Application Filed ⁴⁶ | 7.1 | | | | 7.1 | | | |
| Yellowhead Mainline (AP) | 200 km NPS 30-42 | 2027 | Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements | May 09, 2023 | May 9, 2023 - TTFP Facility Update Presentation | 1,024 - ROM | | | | | | | |

References

Annual Plans

- i. [NGTL 2013 Annual Plan](#)
 - ii. [NGTL 2014 Annual Plan](#)
 - iii. [NGTL 2015 Annual Plan](#)
 - iv. [NGTL 2016 Annual Plan](#)
 - v. [NGTL 2017 Annual Plan](#)
 - vi. [NGTL 2018 Annual Plan](#)
 - vii. [NGTL 2019 Annual Plan](#)
 - viii. [NGTL 2020 Annual Plan](#)
 - ix. [NGTL 2021 Annual Plan](#)
 - x. [NGTL 2022 Annual Plan](#)
1. [Application for 2017 Meter Station and Associated Lateral Abandonment](#)
 2. [2018 Meter Stations and Laterals Abandonment Program](#)
 3. [2018 Pipeline Decommissioning Program](#)
 4. [2021 NGTL System Expansion Project](#)
 5. [Canada Energy Regulator Report for the 2021 NGTL System Expansion Project](#)
 6. [Clearwater Compressor Station C7 Unit Addition](#)
 7. [Saddle Lake Lateral Loop \(Cold Lake Section\) Project](#)
 8. [Application for the Construction of Edson Mainline Expansion Project](#)
 9. [Application for the Construction of Groundbirch Mainline Loop \(Sunrise Section\)](#)
 10. [GRA Application Filed](#)
 11. [Application for the Construction of North Corridor Expansion Project](#)
 12. [Application for North Montney Project](#)
 13. [North Montney Mainline Project - Application for Variance](#)
 14. [Jul 30, 2018 GRA Application Filed](#)
 15. [Dec 4, 2018 – AUC Project Update Filed](#)
 16. [NGTL West Path Delivery 2022 CER](#)
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 18. [GRA Application Filed](#)
 19. [\(GRA\) AUC Project Update Filed](#)
 20. [Gleichen-Cluny GRA Filed](#)
 21. [GRA Application Filed](#)
 22. [NGTL West Path Delivery 2023 CER](#)
 23. [NGTL GBML Loop \(Saturn Section\) & Saddle Hills CS C4 Unit Addition](#)
 24. [ATCO Pioneer AUC Application](#)
 25. [Gundy West No. 2 Receipt Meter Station](#)
 26. [Old Alaska No. 2 Receipt Meter Station](#)
 27. [Canada Energy Regulator - REGDOCS - C10955 NOVA Gas Transmission Ltd. - Pioneer South Pipeline Acquisition \(cer-rec.gc.ca\)](#)
 28. [March 1, 2021 - GRA Application Approved](#)
 29. [April 30, 2021 - West Path Delivery Project](#)
 30. [North Corridor Expansion - GIC Approval](#)
 31. [GBML \(Saturn\) and Saddle Hills UA Application](#)
 32. [Emerson Creek Compressor Station](#)
 33. [Application for the construction of Chambers Creek Receipt Meter Station](#)
 34. [Edson Mainline Expansion CER Approval](#)
 35. [Hidden Lake and Hidden Lake North Cooler Additions Application](#)
 36. [Pioneer \(AP\) AUC Approval](#)
 37. [Smoky River South Sales Meter Station Application](#)
 38. [McLeod River Sales Meter Station Application](#)
 39. [Hidden Lake and Hidden Lake North Cooler Additions CER Approval](#)
 40. [Emerson Creek Compressor Station Approval](#)

41. [Pioneer South Pipeline Acquisition CER Approval](#)
42. [Leismer Ethane Extraction Plant Tie-in](#)
43. [2021 Meter Station and Laterals Abandonment Program](#)
44. [2021 Meter Station and Laterals Decommissioning Program](#)
45. [West Path Delivery 2023 Project CER Approval](#)
46. [Willow Valley Interconnect Project](#)
47. [Mildred Lake West Sales Meter Station Application](#)
48. [2022 Meter Stations and Laterals Abandonment Program](#)
49. [Grande Prairie Mainline Loop No. 4 \(Valhalla North Section\) and Berland River CS C3 Unit Addition Application](#)