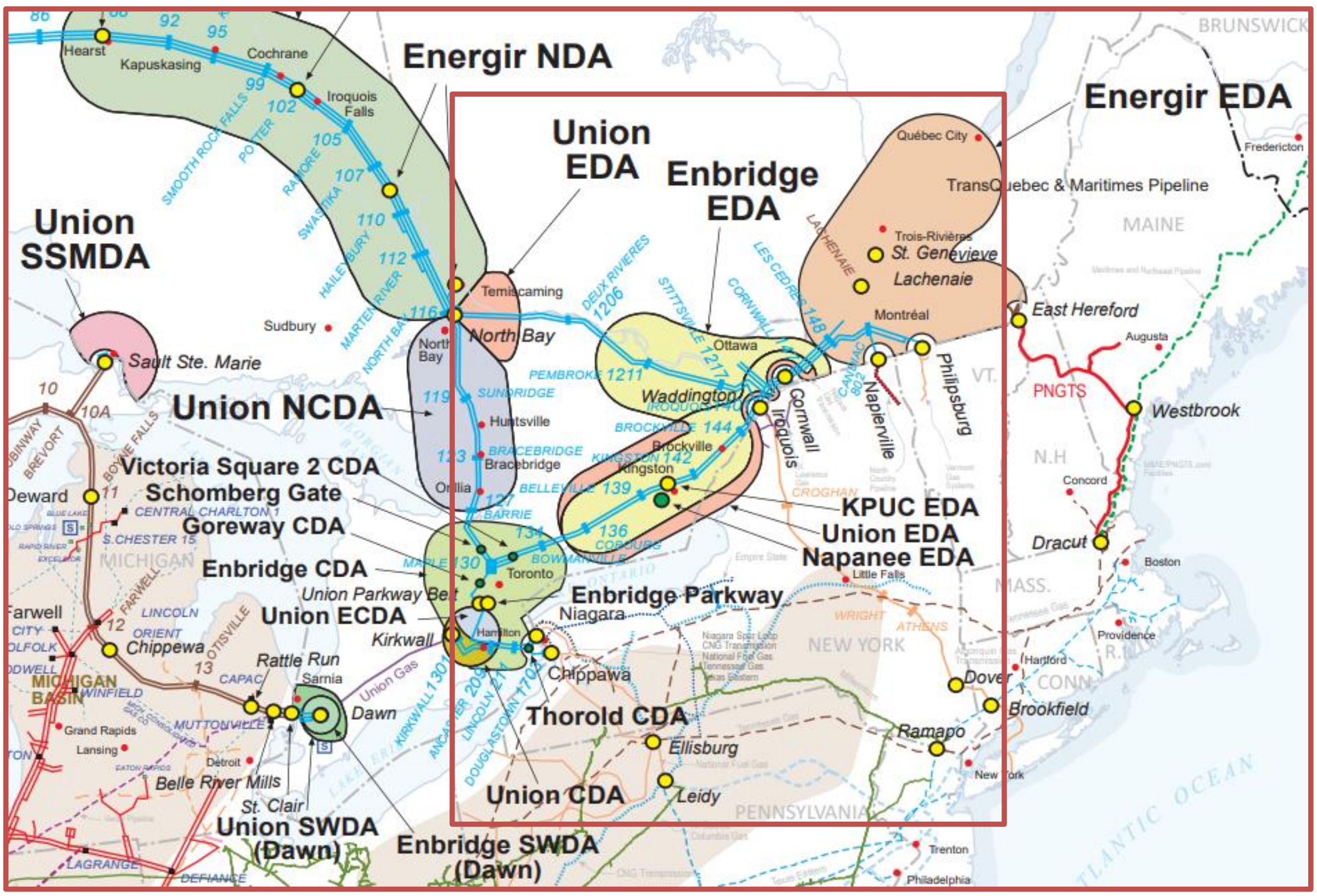
Canadian Mainline New Capacity Open Season

TCPL Mainline New Capacity Open Season July 2, 2026 – August 13, 2026

As part of the 2027-2030 Mainline Settlement, which is currently before the Commission of the Canada Energy Regulator (CER), TransCanada PipeLines Limited ("TCPL") committed to recommending for company approval up to a maximum of $200M of Settlement Capacity Growth Capital for capacity subscribed through executed agreements. As part of this commitment TCPL is offering both a New Capacity Open Season ("NCOS") and an Existing Capacity Open Season ("ECOS"). TCPL will continue to evaluate opportunities for capacity, which will be offered in this or future open seasons, if available.

This NCOS posting is for new Firm Transportation ("FT") service on the Mainline (Figure 1) to various delivery points east of North Bay Junction. Capitalized terms not defined within have the meaning ascribed to them under the TCPL Mainline Transportation Tariff ("Tariff").

Figure 1 – Mainline System – Eastern Triangle



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New Capacity (GJ/d) and New Service Start Dates

The System Segments offered in this NCOS and in the concurrent ECOS that also commences July 2, 2026 and closes August 13, 2026 at 8:00 a.m. Mountain Daylight Time ("MDT") share common system capacity as per Section 5.6 of the Transportation Access Procedures ("TAPs"). A successful bid on one System Segment in one open season may reduce the capacity on the same or another System Segment in the other open season. TCPL is accepting bids for FT service to the delivery points up to the capacities specified in Table 1. Note that the Available Capacities with start dates in 2027, 2028, 2029, and 2030 are not additive.

Table 1: New Capacity[(1)(2)]

Posted System Segments	FT Capacity (GJ/d) Starting November 1, 2027	FT Capacity (GJ/d) Starting November 1, 2028	FT Capacity (GJ/d) Starting November 1, 2029	FT Capacity (GJ/d) Starting November 1, 2030
Empress to Domestic				
Central Delivery Area (CDA)[(4)]	27,500	51,125[(3)]	51,125[(3)]	51,125[(3)]
Union Parkway Belt	27,500	51,125[(3)]	51,125[(3)]	51,125[(3)]
Southwest Delivery Area (SWDA)	0	0	0	0
Eastern Delivery Area (EDA) [(5)]	22,000	22,000	35,000	96,000
Energir EDA	22,000	22,000	35,000[(6)]	67,000[(6)]
Empress to Export				
Cornwall	22,000	22,000	35,000	89,454[(7)]
Iroquois	22,000	22,000	35,000	96,000
Napierville	22,000	22,000	35,000[(6)]	53,490[(6)(8)]
Philipsburg	0	0	0	0
East Hereford	0	0	0	0

1) The paths above contain common system capacity, and as such, the capacity available for one path may be impacted by bids to another path sharing the same capacity.

2) TCPL does not accept bids for firm service from export points unless otherwise listed in the tables above.

3) The capacity is in addition to EDA/Export capacity listed in the tables above.

4) Capacity available to Union NCDA, Enbridge CDA, and Union ECDA only.

5) Capacity available to Enbridge EDA and Union EDA, but KPUC EDA is limited to 4,958 GJ/d of metering capacity.

6) Capacity listed in the table above is subject to resolution of operational constraints and may be reduced if constraints cannot be resolved. Precedent Agreement may need to be amended accordingly. Please reach out to your Marketing Representative if interested in these points.

7) Capacity at Cornwall is limited to 89,454 GJ/d of metering capacity.

8) Capacity at Napierville is limited to 53,490 GJ/d due to a lateral constraint.

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Concurrent Open Seasons:

TCPL has an ECOS that also commences July 2, 2026 and closes on August 13, 2026 which shares common system capacity with this NCOS as per Section 5.6 of the TAPs.

NGTL GP Ltd., as general partner on behalf of NGTL Limited Partnership (collectively "NGTL") pipeline system has an open season at the Empress and McNeil borders. For details on the NGTL FT-D1 Expansion Capacity Open Season, please refer to the open season posting.

Bidding Process:

- Service Applicants must submit a binding bid using TCPL's NCOS Bid Form to TCPL's Mainline Contracting Department by email at mainline_contracting@tcenergy.com. Bids are due August 13, 2026, by 8:00 a.m. MDT (10:00 a.m. Eastern Daylight Time).
- All bids received will be evaluated together for allocation purposes. TCPL will assess all bids in accordance with TAPs, including but not limited to Sections 4.4, 5.3, and 5.6(c).
- System Segment Capacity:
  - Some posted segments share common system capacity within the ECOS and the NCOS. A successful bid on one System Segment may reduce the capacity of another System Segment. Any bids that pertain to common capacity will be evaluated together for allocation and re-allocation purposes.
  - Each capacity segment requested must be on an individual bid form.
- The Mainline Rate Rider is not applicable for allocating capacity to the ECOS or NCOS bids.

Minimum Term:

The minimum term for service requests in this NCOS is 15 years.

Transportation Tolls:

Current Tolls for TCPL's transportation service, as well as the Abandonment Surcharge and Delivery Pressure Charges where applicable, can be found here. These are subject to change, as authorized by the Canada Energy Regulator.

This NCOS and the provision of service hereunder are subject to the following terms and conditions:

TCPL Internal and Regulatory Approvals	TCPL's duties and obligations under this NCOS and any associated Precedent Agreements are subject to the following conditions precedent: • TCPL receiving the necessary corporate authorizations to proceed with facilities required to provide service. • TCPL receiving any government and regulatory approvals that it determines necessary to construct facilities and provide the service as a result of this NCOS, all

	on terms and conditions satisfactory to TCPL in its sole discretion. • The CER approving TCPL's application for the 2027-2030 Mainline Settlement as filed.
Transportation by Other (TBO) Capacity and/or Other Agreements	TCPL obtaining, prior to the New Service Start Date of the requested service, transportation service on other pipeline systems ("TBO Capacity"), and/or other agreements with other parties that TCPL determines necessary on terms and conditions acceptable to TCPL in its sole discretion.
Minimum Acceptable Quantity	Service Applicants may specify a minimum acceptable quantity in the event that TCPL needs to prorate the Capacity.
Notification to Service Applicants and Allocation of Capacity	TCPL will notify all Successful Bidders within fifteen (15) Banking Days of the close of the NCOS. All bids received will be evaluated pursuant to TAPs.
Rejection of Bids	TCPL reserves the right to reject a bid if TCPL determines that the quantity bid on a path does not meet minimum requirements to justify the construction of new facilities.
New Service Start Dates	New Service Start Dates are subject to a number of factors that may limit capacity or delay the New Service Start Date, including without limitation: 1) requests requiring TBO Capacity; 2) delays in TCPL receiving any required regulatory approvals; and/or 3) delays in facilities in-service dates required to provide the service.
Requirement for Downstream Capacity	Service Applicant shall, within five (5) banking days of TCPL's request, demonstrate to TCPL's satisfaction that Service Applicant has an equivalent, net of fuel, amount of downstream pipeline capacity.

Precedent Agreements and Financial Assurances	Successful Bidders will have thirty (30) days to execute a Precedent Agreement for New Capacity once received from TCPL. TCPL requires acceptable financial assurances (where determined to be necessary) in support of a Precedent Agreement, five (5) Banking Days from a Successful Bidder receiving a Financial Assurances Request, if any. If TCPL has made a Financial Assurances Request and the Successful Bidder does not comply with the request, they will be deemed to have withdrawn their Bid. By submitting a bid, a Service Applicant acknowledges that it will comply with this request. TCPL will also require acceptable financial assurances in accordance with Section XXIII Financial Assurances of the General Terms and Conditions of the Tariff. Section XXIII Financial Assurances is currently under review and may change. The required financial assurances applicable to any awarded service may change relative to what is currently set out in Section XXIII of the General Terms and Conditions of the Tariff. If you are planning to submit a bid, please reach out to your Marketing Representative to understand the changes being considered.
Deposit Information and Procedure	A Bid Deposit is required for each individual Bid Form. Please see the deposit provisions of TAPs.
Supporting Documentation for New Services	Successful Bidders may be required to provide supporting documentation for their requested service as set out in the CER Filing Manual including but not limited to market, supply, and transportation information, in order to qualify as acceptable bids under TAPs. If requested, this information must be provided to TCPL within five (5) Banking Days from the date the Successful Bidder receives a Precedent Agreement from TCPL. Successful Bidders are encouraged to contact their Marketing Representative to discuss documentation to fulfill this request. Information provided by Successful Bidders will be held on a confidential basis up to the time of a regulatory application to the CER. The Successful Bidder acknowledges and agrees that TCPL may use any such information it determines necessary in its CER application. Any specific requirements for confidentiality can be addressed on an individual basis.
Term Up	Subject to execution of Precedent Agreements and subject to TCPL confirming the need for new facilities and following the evaluation of any Turnback Bids, some Customers may receive a Term-up Notice providing the option to extend the term of their existing contract(s) such that the new contract termination date will be no less than 5 years after the expansion facilities are expected to go into service. Any such notice would reflect the anticipated in-service date of new facilities.

Other Terms and Conditions of the Open Season	TCPL may, in its sole discretion, require other terms and conditions which will be included in the Precedent Agreement(s) provided to the Successful Bidder.
GST/HST Procedures	TCPL is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. Customers may zero-rate GST or HST on contracts intended to serve an export market by making a Declaration on the nomination line in the Gas Customer Transactional System (GCTS). Customers may also provide a monthly Declaration for any Unutilized Demand Charges (UDC). For more information, please see GST/HST Procedures.

Questions

If you have any questions, please contact your Marketing Representative.

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This Open Season closes at 8am MDT (10am EDT) on August 13, 2026

Bid forms can be found at the following links:

NCOS Bid Form