Canadian Mainline Existing Capacity Open Season

TCPL Mainline Existing Capacity Open Season July 2, 2026 – August 27, 2026

Updated August 19, 2026 - This posting has been updated to reflect the inclusion of FT-NR capacity.

As part of the TCPL 2027-2030 Mainline Settlement which is currently before the Commission of the Canada Energy Regulator, TransCanada PipeLines Limited ("TCPL") committed to recommending for company approval up to a maximum of $200M of Settlement Capacity Growth Capital for capacity subscribed through executed agreements. As part of this commitment, TCPL is offering both a New Capacity Open Season ("NCOS") and an Existing Capacity Open Season ("ECOS"). TCPL will continue to evaluate opportunities for capacity, which will be offered in future open seasons, if available.

This ECOS posting is for Firm Transportation ("FT") service on the Mainline as determined by prospective work and a recent operational reassessment as per section 4.2 of the Transportation Access Procedures ("TAPs"). Capitalized terms not defined within have the meaning ascribed to them under the TCPL Mainline Transportation Tariff ("Tariff").

The System Segments offered in this ECOS and in the concurrent NCOS that also commences July 2, 2026 and is now closing August 27, 2026 (previously closing August 13, 2026) at 8:00 a.m. Mountain Daylight Time ("MDT") share common system capacity as per section 5.6 of TAPs. A successful bid on one System Segment in one open season may reduce the capacity on the same or another System Segment in the other open season. TCPL is accepting bids for FT service to the delivery points up to the capacities specified in Table 1 and Table 2. Note that the Available Capacity with start dates in 2026, 2027, and 2028 are not additive. Paths not listed below may have capacity available; if interested, contact your Marketing Representative.

Table 1: Available Capacity[1] [2][3]

Posted System Segments[4] [5]	FT-NR[10] Capacity (GJ/d)	FT Capacity (GJ/d)	FT Capacity (GJ/d)	FT Capacity (GJ/d)	FT Capacity (GJ/d)
Empress to Domestic	Starting November 1, 2026	Starting September 1, 2026	Starting November 1, 2026	Starting November 1, 2027	Starting November 1, 2028
South Saskatchewan Delivery Area (SSDA)	-	2,500	2,500	27,500	362,500
Manitoba Delivery Area (MDA)	-	2,500	2,500	27,500	362,500
Western Delivery Area (WDA)	-	-	2,500	27,500	180,913
Northern Delivery Area (NDA) / North Bay Junction	-	-	2,500	27,500	180,913
Union Parkway Belt	-	-	2,500	NCOS	NCOS
Central Delivery Area (CDA)[6]	-	-	2,500	NCOS	NCOS
Southwest Delivery Area (SWDA)	-	-	-	-	-
Eastern Delivery Area (EDA) [7]	2,500	-	-	NCOS	NCOS
Energir EDA	2,500	-	-	NCOS	NCOS
Empress to Export					
Emerson 1	-	2,500	2,500	27,500	362,500
Emerson 2	-	2,500	2,500	27,500	362,500
Cornwall	2,500	-	-	NCOS	NCOS
Iroquois	2,500	-	-	NCOS	NCOS
Napierville	2,500	-	-	NCOS	NCOS
Phillipsburg	-	-	-	-	-
East Hereford	-	-	-	-	-

Table 2: Available Capacity[1] [2][3]

Posted System Segments[3] Kirkwall to	FT Capacity (GJ/d) Starting September 1, 2026[9]
Union CDA [8]	79,458
Chippawa	338,487
Niagara Falls	428,798

1) The paths above contain common system capacity, and as such, the capacity available for one path may be impacted by bids (in the ECOS or NCOS) to another path sharing the same capacity.

2) Customers and prospective customers are responsible for ensuring sufficient upstream and downstream capacity is available.

3) The available capacity may vary for future start dates; capacity may be re-evaluated and is subject to change.

4) TCPL does not accept bids for firm service from export points unless otherwise listed in the tables above.

5) Bayhurst 1, Grand Coulee West, Herbert, Richmound, Shackleton, Success, Suffield 2, and Whitewood are also valid receipt points for the delivery points listed in Table 1, subject to metering capability.

6) Capacity available to Union NCDA, Enbridge CDA, and Union ECDA only.

7) Capacity available to Enbridge EDA, Union EDA, and KPUC EDA.

8) Capacity is constrained by the Meter Station Capacity of the delivery area.

9) Earlier start dates may be available. Contact your Marketing Representative if interested.

10) Continuous capacity analysis of the system has identified existing capacity in the EDA and the Canadian Mainline is offering this existing capacity as Non-Renewable Firm Transportation (“FT-NR”). Customers can contract for FT-NR for a minimum term of one year, or with annual increments, or in the case of FT-NR up to the FT-NR service termination date, as per Section 4.2 of the TAPs. FT-NR service is available for up to 2,500 GJ/d from November 1, 2026 with a termination date of October 31, 2027. The FT-NR available capacity shares common capacity to the FT available capacity offered.

Concurrent Open Seasons:

TCPL has an NCOS that also commences July 2, 2026 and closes on August 27, 2026 which shares common system capacity with this ECOS as per Section 5.6 of the TAPs.

NGTL GP Ltd., as general partner on behalf of NGTL Limited Partnership (collectively “NGTL”) pipeline system has an open season at the Empress and McNeil borders. For details on the NGTL FT-D1 Expansion Capacity Open Season, please refer to the open season posting.

Bidding Process & Open Season Highlights:

- Service applicants must submit a binding bid via the Electronic Version or Paper Version to TCPL's Mainline Contracting Department by email at mainline_contracting@tcenergy.com. Bids are now due August 27, 2026 (previously August 13, 2026), by 8:00 a.m. MDT (10 a.m. Eastern Daylight Time “EDT”).
- All bids received will be evaluated together for allocation purposes. TCPL will assess all bids in accordance with TAPs, including but not limited to Sections 4.4, 5.3, and 5.6(c).

- System Segment Capacity:
  - Some posted segments share a common system capacity within the ECOS and the NCOS. A successful bid on one System Segment may reduce the capacity of another System Segment. Any bids that pertain to common capacity will be evaluated together for allocation and re-allocation purposes.
  - Each capacity segment requested must be on an individual bid form.
- The Mainline Rate Rider is not applicable for allocating capacity to the ECOS or NCOS bids.
- Bids can be conditioned on another bid in the ECOS:
  - If an ECOS bid is conditional on another ECOS bid, and if either ECOS bid requires a reduction to the maximum daily quantity, the maximum daily quantity for the other ECOS bid will be reduced by the same percentage. Please submit each set of conditional bids in a separate bid, to provide clarity on which bids are related.
- Minimum Acceptable Quantity: May be specified by the bidder if TCPL is required to prorate capacity in accordance with Section 4.4 of TAPs.
- Please refer to TAPs for information on bid deposit requirements.
- TCPL will notify successful Service Applicants in accordance with Section 4.5 of TAPs. Contracts will then be issued to successful Service Applicants who will then have 3 Banking Days to return the signed contract to TCPL. The FT Contract will include non-standard language specific to the 2027-2030 Mainline Settlement. Please reach out to your Marketing Representative for more information. Non-standard terms will be posted on Customer Express when the contracts go in-service and the CER is notified annually of such postings.
- TCPL requires acceptable financial assurances. Please refer to Section XXIII Financial Assurances of the General Terms and Conditions of the Tariff. Section XXIII Financial Assurances is currently under review and may change. The required financial assurances applicable to any awarded service may change relative to what is currently set out in Section XXIII of the General Terms and Conditions of the Tariff. If you are planning to submit a bid, please reach out to your Marketing Representative to understand the changes being considered.

Questions

If you have any questions, please contact your Marketing Representative.

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Appendix

LINKS to Additional Information:

- Existing Capacity Open Season Electronic Bid Form
- Existing Capacity Open Season Paper Bid Form
- Mainline Tariff: Toll Schedules & Pro Forma Contracts
- TAPs: Transportation Access Procedure
- Mainline Tolls, Abandonment Surcharges, and Rate Riders - effective January 1, 2026 to December 31, 2026
- Index of Customers: showing recent contracts and renewals
- Other TCPL Information: http://www.tccustomerexpress.com/index.html

GST Procedures

TCPL is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. Customers may zero-rate GST or HST on contracts intended to serve an export market by making a Declaration on the nomination line in the Gas Customer Transactional System (GCTS). Customers may also provide a declaration for any Unutilized Demand Charges (UDC). For more information, please see GST/HST Procedures.