

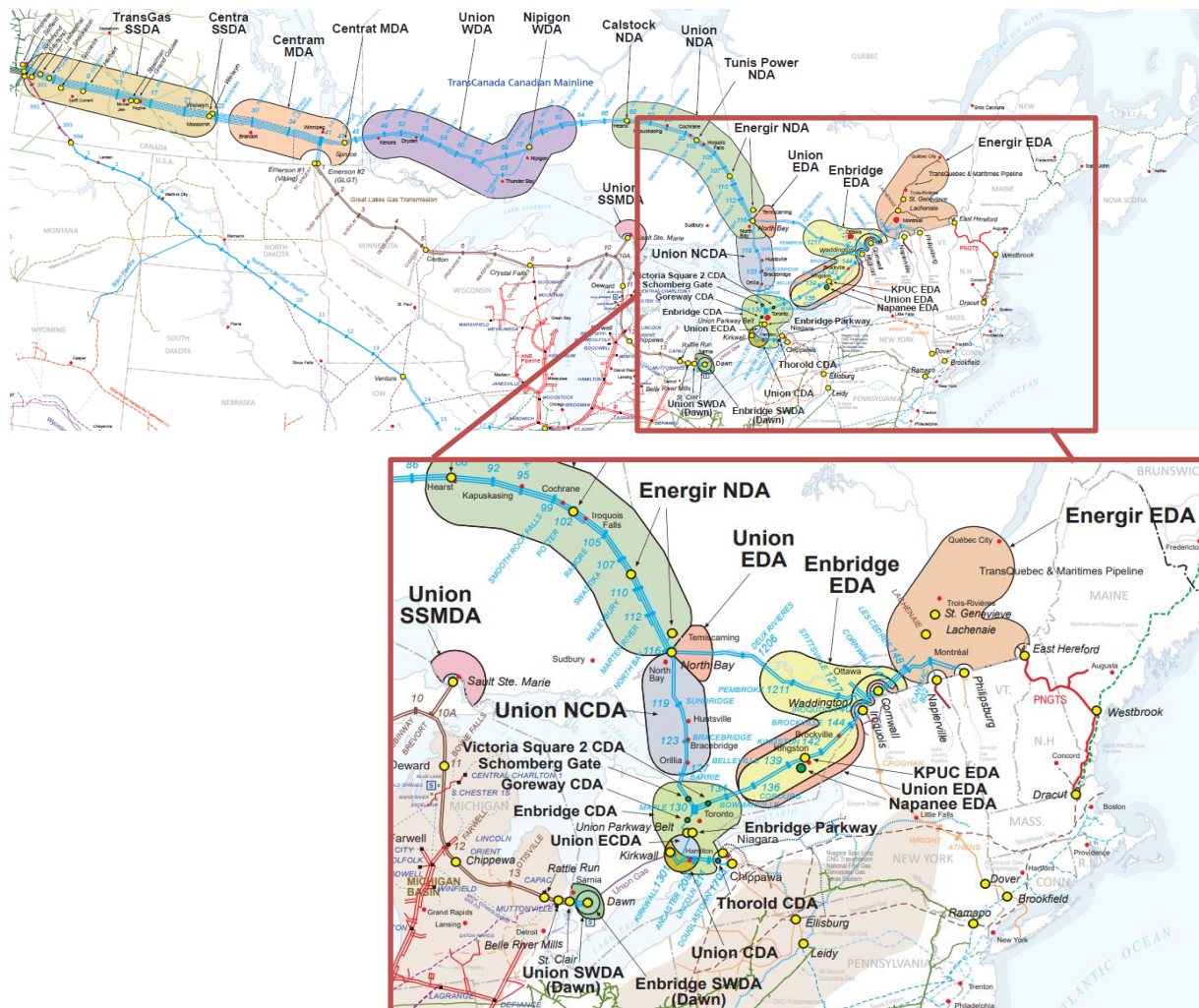
TCPL's Firm Transportation New Capacity Open Season

Mainline New Capacity Open Season July 25, 2025 to August 14, 2025

TransCanada PipeLines Limited ("TCPL") is pleased to announce that it is holding a New Capacity Open Season for new firm transportation service on the Canadian Mainline System (Figure 1) to the East Hereford delivery point with a targeted in-service date of November 1, 2028 (the "NCOS"). Capitalized terms not defined within have the meaning ascribed to them under the TCPL Mainline Transportation Tariff ("Tariff").

As a part of the NCOS, and as described below, TCPL expects it will be able to offer the New Capacity from the Empress receipt point to the East Hereford delivery point commencing November 1, 2028.

Figure 1 – Mainline System



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Services Offered:

Service is offered in this NCOS under the following toll schedules:

- Firm Transportation (FT)

Receipt and Delivery Points:

TCPL is soliciting service requests from the Empress receipt point to the East Hereford delivery point. Alternative paths are also available as outlined below. If you are interested in an alternative path not identified below, please contact your Marketing Representative.

New Capacity (GJ/d) and New Service Start Dates

Empress to East Hereford

15,000 GJ/d is being offered to East Hereford commencing November 1, 2028. The 15,000 GJ/d is also available to other delivery locations that share common capacity, including Energir EDA, Iroquois, Union EDA, Enbridge EDA, Cornwall, Napierville, and KPUC EDA⁽¹⁾ for the same November 1, 2028, start date.

(1) With the exception of KPUC EDA which is limited to 4,957 GJ/d for the same November 1, 2028 start date.

Common Capacity

The System Segments offered in this NCOS and the concurrent Existing Capacity Open Season (ECOS) which commences July 25, 2025 and closes August 14, 2025 at 8 am Mountain Daylight Time (10 am Eastern Daylight Time) share common capacity. A successful bid in one open season may reduce capacity on the same or another System Segment in the other open season.

Bidding Process:

- Service Applicants must submit a binding bid using TCPL's [NCOS Bid Form](#). Bids are due August 14, 2025, by 8 am Mountain Daylight Time (10 am Eastern Daylight Time).
- TCPL will assess all bids in accordance with Section 4.4, 5.3, and 5.6(c) of the TAPs.
- System Segment Capacity:
 - Some posted segments share a common capacity within the ECOS and the NCOS. A successful bid on one System Segment may reduce the capacity of another System Segment. Any bids that pertain to common capacity will be evaluated together for allocation purposes.
 - Each capacity segment requested must be on an individual bid form.
- The Mainline Rate Rider is not applicable for allocating capacity to the ECOS or NCOS bids.

Minimum Term:

The minimum term for service requests in this NCOS is 15 years.

Transportation Tolls:

Current Tolls for TCPL's transportation service, as well as the Abandonment Surcharge and Delivery Pressure Charges where applicable, can be found [here](#). These are subject to change, as authorized by the Canada Energy Regulator.

Coordinated Open Seasons:

The following interconnecting pipeline company will also be offering capacity to align with this NCOS:

- Portland Natural Gas Transmission System ("PNGTS")

This NCOS and the provision of service hereunder, are subject to the following terms and conditions:

TCPL Internal and Regulatory Approvals	TCPL's duties and obligations under this NCOS and any associated Precedent Agreements are subject to the following conditions precedent: <ul style="list-style-type: none">• TCPL receiving the necessary corporate authorizations to proceed with facilities required to provide service• TCPL receiving any government and regulatory approvals that it determines necessary to construct facilities and provide the service as a result of this NCOS, all on terms and conditions satisfactory to TCPL in its sole discretion.
Transportation by Other (TBO) Capacity and/or Operating Agreements	TCPL obtaining, prior to the New Service Start Date of the requested service, transportation service on other pipeline systems ("TBO Capacity"), and/or any operational agreements with other 3 rd parties ("Operating Agreements") that TCPL determines necessary on terms and conditions acceptable to TCPL in its sole discretion.
Minimum Acceptable Quantity	Service Applicants may specify a minimum acceptable quantity in the event that TCPL needs to prorate the Capacity.
Notification to Service Applicants and Allocation of Capacity	TCPL will notify all Successful Bidders within fifteen (15) Banking Days of the close of the NCOS. All bids received will be evaluated pursuant to TAPs .

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Rejection of Bids	TCPL reserves the right to reject a bid if TCPL determines that the quantity bid on a path does not meet minimum requirements to justify the construction of new facilities.
New Service Start Dates	<p>New Service Start Dates are subject to a number of factors that may limit capacity or delay the New Service Start Date, including without limitation:</p> <ol style="list-style-type: none"> 1) requests requiring TBO Capacity; 2) delays in TCPL receiving any required regulatory approvals; and/or 3) delays in facilities in-service dates required to provide the service.
Requirement for Downstream Capacity	Service Applicant shall, within five (5) business days of TCPL's request, demonstrate to TCPL's satisfaction that Service Applicant has an equivalent, net of fuel, amount of downstream pipeline capacity.
Precedent Agreements and Financial Assurances	<p>Successful Bidders will have thirty (30) days to execute a Precedent Agreement for New Capacity for service commencing November 1, 2028, and once received from TCPL.</p> <p>TCPL requires acceptable financial assurances (where determined to be necessary) in support of a Precedent Agreement, five (5) Banking Days from a Successful Bidder receiving a Financial Assurances Request, if any. If TCPL has made a Financial Assurances Request and the Successful Bidder does not comply with the request, they will be deemed to have withdrawn their Bid. By submitting a bid, a Service Applicant acknowledges that it will comply with this request.</p>
Deposit Information and Procedure	A Bid Deposit is required for each individual Bid Form. Please see the deposit provisions of TAPs .
Supporting Documentation for New Services	Successful Bidders may be required to provide supporting documentation for their requested service as set out in the CER Filing Manual in order to qualify as acceptable bids under TAPs . If requested, this information must be provided to TCPL within five (5) Banking Days from the date the Successful Bidder receives a Precedent Agreement from TCPL. Successful Bidders are encouraged to contact their Marketing Representative to discuss filing requirements. The information provided will provide justification and will form the basis of TCPL's CER application. Information provided by Successful Bidders will be held on a confidential basis up to the time of a regulatory application to the CER. The Successful Bidder acknowledges and

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	<p>agrees that TCPL may use any such information it determines necessary in its CER application. Any specific requirements for confidentiality can be addressed on an individual basis.</p>
Term Up	<p>Subject to execution of Precedent Agreements and subject to TCPL confirming the need for new facilities for November 1, 2028 following the evaluation of any Turnback Bids, some Customers may receive a Term-up Notice providing the option to extend the term of their existing contract(s) such that the new contract termination date will be no less than 5 years after the expansion facilities are expected to go into service. Any such notice would reflect the anticipated in-service date of new facilities of November 1, 2028.</p>
Other Terms and Conditions of the Open Season	<p>TCPL may, in its sole discretion, require other terms and conditions which will be included in the Precedent Agreement(s) provided to the Successful Bidder.</p>
GST/HST Procedures	<p>TCPL is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. Shippers may zero-rate GST or HST on contracts intended to serve an export market by making a Declaration on the nomination line in GCTS. Shippers may also provide a monthly Declaration for any Unutilized Demand Charges (UDC). For more information, please see GST/HST Procedures.</p>

Questions:

For inquiries regarding this NCOS please direct questions to your Marketing Representative.

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**This Open Season closes at 8am Mountain Daylight Time (10am Eastern Daylight Time)
on August 14, 2025.**

Bid forms can be found at the following links:

[NCOS Bid Form](#)