

ECOS September 9, 2025 – September 12, 2025

TransCanada PipeLines Limited's ("TCPL") Canadian Mainline pipeline system ("**Mainline**") is posting an Existing Capacity Open Season ("**ECOS**") for Non-Renewable Firm Transportation ("**FT-NR**") capacity as determined by a recent operational reassessment and as a result of the 2025 NCOS and ECOS and as per section 4.2 of the Transportation Access Procedures ("**TAPs**"). The available capacity may vary for future start dates. Capacity may be re-evaluated and is subject to change. Further capacity analysis is ongoing and any potential increase to capacity would be offered in a future ECOS. Please contact your Marketing Representative for details. Capitalized terms not defined within this posting have the meaning ascribed to them under the TCPL Mainline Transportation Tariff ("**Tariff**").

The System Segments offered in this ECOS share a common system capacity. A successful bid on one System Segment may also reduce the capacity on another System Segment in this ECOS. The FT-NR available capacity is incremental, and does not impact the STFT available capacity currently offered for December 1, 2025 to March 31, 2026.

TCPL is accepting bids for FT-NR service to the delivery points up to the capacities specified in Table 1. Segments not listed in Table 1 may have capacity analysis ongoing, please contact your Marketing Representative.

Table 1: Available Capacity^{(1) (2)}

Posted System Segments ⁽³⁾⁽⁴⁾⁽⁷⁾	FT-NR ⁽⁵⁾ Capacity (GJ/d)	FT-NR ⁽⁵⁾ Capacity (GJ/d)
	Starting December 1, 2025	Starting November 1, 2026
Empress to Domestic		
South Saskatchewan Delivery Area (SSDA)	17,639	15,000
Manitoba Delivery Area (MDA)	17,639	15,000
Western Delivery Area (WDA)	1,957	15,000
Northern Delivery Area (NDA) and North Bay Junction	1,957	15,000
Enbridge CDA	0	0
Union NCDA, Union ECDA, and Union Parkway Belt	0	0
Eastern Delivery Area (EDA) ⁽⁶⁾	0	0
Empress to Export		
Emerson 1	17,639	15,000
Emerson 2	17,639	15,000
Cornwall	0	0
Iroquois	0	0
Napierville	0	0
Phillipsburg	0	0
East Hereford	0	0

- 1) The paths above contain shared capacity, and as such, the capacity available for one path may be impacted by bids to another path sharing the same capacity.
- 2) Customers and prospective customers are responsible for ensuring sufficient upstream and downstream capacity is available.
- 3) TCPL does not accept bids for firm service from export points unless otherwise listed in the tables above.
- 4) Bayhurst 1, Herbert, Richmond, Shackleton, Success, Suffield 2, and Welwyn are also valid receipt points for the delivery points listed in Table 1, subject to metering capacity.
- 5) As a result of contract sales that start in the future, the Canadian Mainline is offering existing capacity as Non-Renewable Firm Transportation ("FT-NR"). Customers can contract FT-NR for a minimum term of one year, or with annual increments, or up to the FT-NR service termination date, as per Section 4.2 of the TAPs. FT-NR service is available for up to;
 - a. **17,639 GJ/d from December 1, 2025** with a termination date of **March 31, 2027** for the system segments of Empress to SSDA, MDA, and Emerson 1 and Emerson 2.
 - b. **15,000 GJ/d from December 1, 2025** with a termination date of **March 31, 2029** for the system segments of Empress to SSDA, MDA, and Emerson 1 and Emerson 2.
 - c. **1,957 GJ/d from December 1, 2025** with a termination date of **March 31, 2029** for the system segments of Empress to WDA, NDA and North Bay Junction.
 - d. **15,000 GJ/d from November 1, 2026** with a termination date of **March 31, 2029** for the system segments of Empress to SSDA, MDA, Emerson 1 and Emerson 2, WDA, NDA and North Bay Junction.

These FT-NR available capacities are not additive and share common capacity however, the FT-NR available capacity is incremental to the STFT available capacity offered for December 1, 2025 to March 31, 2026.
- 6) EDA Capacity applies to Enbridge EDA, Union EDA, KPUC EDA, and Energir EDA.
- 7) Receipt and Delivery location cannot be the same.

Open Season & Bidding Procedure Highlights

- Bids must be received by TCPL no later than 8:00 a.m. MDT (Calgary time) on September 12, 2025.
- The Mainline Rate Rider is not applicable for allocating capacity to the ECOS but will be applied to customer billing in accordance with Mainline Tariffs.
- TCPL will assess all bids in accordance with Section 4.4 of the [TAPs](#).
- System Segment Capacity:
 - Some posted segments share a common capacity within the ECOS. A successful bid on one System Segment may reduce the capacity of another System Segment. Any bids that pertain to common capacity will be evaluated together for allocation purposes.
 - Each capacity segment requested must be on an individual bid form.
- Bids can be conditioned on another bid in the ECOS:
 - If an ECOS bid is conditional on another ECOS bid, and if either ECOS bid requires a reduction to the maximum daily quantity, the maximum daily quantity for the other ECOS bid will be reduced by the same percentage. Please submit each set of conditional bids in a separate bid, to provide clarity on which bids are related.
- Minimum Acceptable Quantity: May be specified by the bidder if prorating capacity is necessary.
- Please refer to the [TAPs](#) for information on bid deposit requirements.

- TCPL will notify successful Service Applicants in accordance with s. 4.5 of [TAPs](#). All bids received will be evaluated together for allocation purposes, and contracts will then be issued to successful Service Applicants who will then have 3 Banking Days to return the signed contract to TCPL.
- TCPL requires acceptable financial assurances. Please refer to [Section XXIII Financial Assurances of the General Terms and Conditions](#) of the Tariff.

How to Bid

Service applicants must submit a binding bid via the [Paper Version](#) or [Electronic Version](#) to TCPL's Mainline Contracting Department by email at mainline_contracting@tcenergy.com or by fax at 1.403.920.2309 and must be received by 8:00 a.m. MDT (Calgary time) (10 a.m. EST) on September 12, 2025. All bids received will be evaluated together for allocation purposes and contracts will then be issued to successful Service Applicants who will then have three Banking Days to return the signed contract to TCPL.

Questions

If you have any questions, please contact your Marketing Representative.

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Appendix

LINKS to Additional Information:

- [Existing Capacity Open Season Paper Bid Form](#)
- [Existing Capacity Open Season Electronic Bid Form](#)
- [Mainline Tariffs: Toll Schedules & Pro Forma Contracts](#)
- [TAPs: Transportation Access Procedure](#)
- [Index of Customers: showing recent contracts and renewals](#)
- [Mainline Tolls and Abandonment Surcharges - Effective January 1, 2025](#)
- Other TCPL Information: <http://www.tccustomerexpress.com/index.html>

GST Procedures

TCPL is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. Shippers may zero-rate GST or HST on contracts

Canadian Mainline Existing Capacity Open Season



intended to serve an export market by making a Declaration on the nomination line in Gas Customer Transactional System (GCTS). Shippers may also provide a declaration for any Unutilized Demand Charges (UDC). For more information, please see [GST/HST Procedures](#).