

**ECOS July 25, 2025 – August 14, 2025**

TransCanada PipeLines Limited's ("TCPL") Canadian Mainline pipeline system ("Mainline") is posting an Existing Capacity Open Season ("ECOS") for Firm Transportation ("FT") capacity as determined by a recent operational reassessment and as per section 4.2 of the Transportation Access Procedures ("TAPs"). The available capacity may vary for future start dates, capacity may be re-evaluated and is subject to change. Further analysis is ongoing and any potential increase in capacity would be offered in a future ECOS. Please contact your Marketing Representative for details. Capitalized terms not defined within have the meaning ascribed to them under the TCPL Mainline Transportation Tariff ("Tariff").

The System Segments offered in this ECOS and in the concurrent New Capacity Open Season ("NCOS") that also commences July 25, 2025 and which closes August 14, 2025 at 8:00 a.m. Mountain Daylight Time ("MDT") share common system capacity. A successful bid on one System Segment in one open season may also reduce the capacity on the same or another System Segment in the other open season. TCPL is accepting bids for FT service to the delivery points up to the capacities specified in Table 1 and Table 2. Note the Available Capacity start dates for 2025 and 2026 are not cumulative.

**Table 1: Available Capacity<sup>(1) (2)</sup>**

Posted System Segments <sup>(3) (4)</sup>	FT Capacity (GJ/d)	FT Capacity (GJ/d)
	Starting December 1, 2025	Starting November 1, 2026
<b>Empress to Domestic</b>		
South Saskatchewan Delivery Area (SSDA)	67,000	67,000
Manitoba Delivery Area (MDA)	67,000	67,000
Western Delivery Area (WDA)	25,319	67,000
Northern Delivery Area (NDA) / North Bay Junction	25,319	67,000
Central Delivery Area (CDA) <sup>(5)</sup>	0	2,638
Southwest Delivery Area (SWDA)	0	0
Eastern Delivery Area (EDA)	0	0
<b>Empress to Export</b>		
Emerson 1	67,000	67,000
Emerson 2	67,000	67,000
Cornwall	0	0
Iroquois	0	0
Napierville	0	0
Phillipsburg	0	0
East Hereford	0	0

**Table 2: Available Capacity<sup>(1) (2)</sup>**

Posted System Segments <sup>(3) (4)</sup>	FT Capacity (GJ/d)	FT Capacity (GJ/d)
	Starting November 1, 2025	Starting November 1, 2026
<b>Kirkwall to</b>		
Union CDA <sup>(6)</sup>	84,058	84,058

- <sup>1)</sup> The paths above contain shared capacity, and as such, the capacity available for one path may be impacted by bids to another path sharing the same capacity.
- <sup>2)</sup> Customers and prospective customers are responsible for ensuring sufficient upstream and downstream capacity is available.
- <sup>3)</sup> TCPL does not accept bids for firm service from export points unless otherwise listed in the tables above.
- <sup>4)</sup> Bayhurst 1, Grand Coulee West, Herbert, Richmond, Shackleton, Success, Suffield 2, Welwyn, and Whitewood are also valid receipt points for the delivery points listed in Table 1.
- <sup>5)</sup> Capacity available to Union NCDA, Enbridge CDA, Union Parkway Belt, and Union ECDA only.
- <sup>6)</sup> Capacity is constrained by the Meter Station Capacity of the delivery area.

### Open Season & Bidding Procedure Highlights

- Bids must be received by TCPL no later than 8:00 a.m. MDT (Calgary time) on August 14, 2025.
- The Mainline Rate Rider is not applicable for allocating capacity to the ECOS or NCOS bids.
- TCPL will assess all bids in accordance with Section 4.4, 5.3, and 5.6(c) of the TAPs.
- System Segment Capacity:
  - Some posted segments share a common capacity within the ECOS and the NCOS. A successful bid on one System Segment may reduce the capacity of another System Segment. Any bids that pertain to common capacity will be evaluated together for allocation purposes.
  - Each capacity segment requested must be on an individual bid form.
- Bids can be conditioned on another bid in the ECOS:
  - If an ECOS bid is conditional on another ECOS bid, and if either ECOS bid requires a reduction to the maximum daily quantity, the maximum daily quantity for the other ECOS bid will be reduced by the same percentage. Please submit each set of conditional bids in a separate bid, to provide clarity on which bids are related.
- Minimum Acceptable Quantity: May be specified by the bidder if prorating capacity is necessary.
- Please refer to the TAPs for information on bid deposit requirements.
- TCPL will notify successful Service Applicants in accordance with s. 4.5 of TAPs. All bids received will be evaluated together for allocation purposes, and contracts will then be issued to successful Service Applicants who will then have 3 Banking Days to return the signed contract to TCPL.
- TCPL requires acceptable financial assurances. Please refer to Section XXIII Financial Assurances of the General Terms and Conditions of the Tariff.

### How to Bid

Service applicants must submit a binding bid via the Paper Version or Electronic Version to TCPL's Mainline Contracting Department by email at [mainline\\_contracting@tcenergy.com](mailto:mainline_contracting@tcenergy.com) or by fax at 1.403.920.2343 and must be received by 8:00 a.m. MDT (Calgary time) (10 a.m. EST) on August 14, 2025. All bids received will be evaluated together for allocation purposes, and contracts will then be issued to successful Service Applicants who will then have three Banking Days to return the signed contract to TCPL.

### Questions

If you have any questions, please contact your Marketing Representative.

**Calgary**

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## Appendix

LINKS to Additional Information:

- [Existing Capacity Open Season Paper Bid Form](#)
- [Existing Capacity Open Season Electronic Bid Form](#)
- [Mainline Tariffs](#): Toll Schedules & Pro Forma Contracts
- [TAPs](#): Transportation Access Procedure
- [Mainline Tolls and Abandonment Surcharges - Effective January 1, 2025](#)
- [Index of Customers](#): showing recent contracts and renewals
- Other TCPL Information: <http://www.tccustomerexpress.com/index.html>

### GST Procedures

TCPL is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. Shippers may zero-rate GST or HST on contracts intended to serve an export market by making a Declaration on the nomination line in Gas Customer Transactional System (GCTS). Shippers may also provide a declaration for any Unutilized Demand Charges (UDC). For more information, please see [GST/HST Procedures](#).