SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

December 2020

http://www.tccustomerexpress.com/2885.html

Published date:
February 12th, 2020

Highlights This Month:

- Historical data for November 2020 was corrected due to a data collection error in previously posted numbers for the Upper & Central Peace River, Peace River Design, and Upstream James River Area charts. Update made on February 12, 2021.

NOVA Gas Transmission Ltd.

TC Energy

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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston_cao@tcenergy.com.

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FIRM TRANSPORTATION SERVICE[1] CONTRACT UTILIZATION[3]

By NGTL Pipeline Segments

December 2020

		Delivery		Receipt	
Segment	Contract	Utilization	Dec CD (TJ/d)	Utilization	Dec CD (MMcf/d)
UPRM	FT	0%	0.0	97%	82
	FT + IT[2]	0%		97%	
PRLL	FT	69%	30.2	83%	194
	FT + IT	80%		86%	
NWML	FT	59%	5.0	91%	160
	FT + IT	66%		92%	
GRDL	FT	0%	0.0	69%	4,719
	FT + IT	0%		69%	
WAEX	FT	23%	19.2	67%	1,052
	FT + IT	99%		67%	
JUDY	FT	66%	18.0	92%	26
	FT + IT	67%		103%	
GPML	FT	66%	230.1	68%	5,359
	FT + IT	116%		69%	
CENT	FT	0%	0.0	45%	3,219
	FT + IT	0%		45%	
LPOL	FT	27%	92.1	60%	930
	FT + IT	38%		63%	
WGAT	FT	83%	4,350.4	98%	213
	FT + IT	84%		118%	
ALEG	FT	67%	380.1	93%	480
	FT + IT	71%		119%	
SLAT	FT	47%	161.2	99%	82
	FT + IT	48%		148%	
MLAT	FT	90%	271.9	97%	113
	FT + IT	93%		131%	
BLEG	FT	62%	182.4	96%	360
	FT + IT	63%		121%	
EGAT	FT	94%	4,963.7	98%	11
	FT + IT	98%		171%	
MRTN	FT	52%	18.0	67%	38
	FT + IT	58%		73%	
LIEG	FT	78%	2,191.6	78%	20
	FT + IT	79%		95%	
KIRB	FT	87%	1,701.2	86%	1
	FT + IT	87%		848%	
SMHI	FT	63%	12.0	100%	9
	FT + IT	63%		119%	
REDL	FT	54%	14.0	99%	4
	FT + IT	66%		314%	
COLD	FT	63%	210.7	94%	3
	FT + IT	65%		304%	
EDM	FT	61%	1,814.6	90%	27
	FT + IT	62%		146%	
NLAT	FT	43%	64.8	99%	55
	FT + IT	138%		192%	
WAIN	FT	53%	0.3	87%	3
	FT + IT	65%		109%	
ELAT	FT	86%	317.5	96%	65
	FT + IT	86%		138%	
TOTAL SYSTEM	FT	82%	17,048.9	66%	17,224
	FT + IT	85%		70%	

*NOTE:

1. FT includes all receipt and delivery Firm Transportation Services.
2. IT includes receipt and delivery Interruptible Services.
3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.

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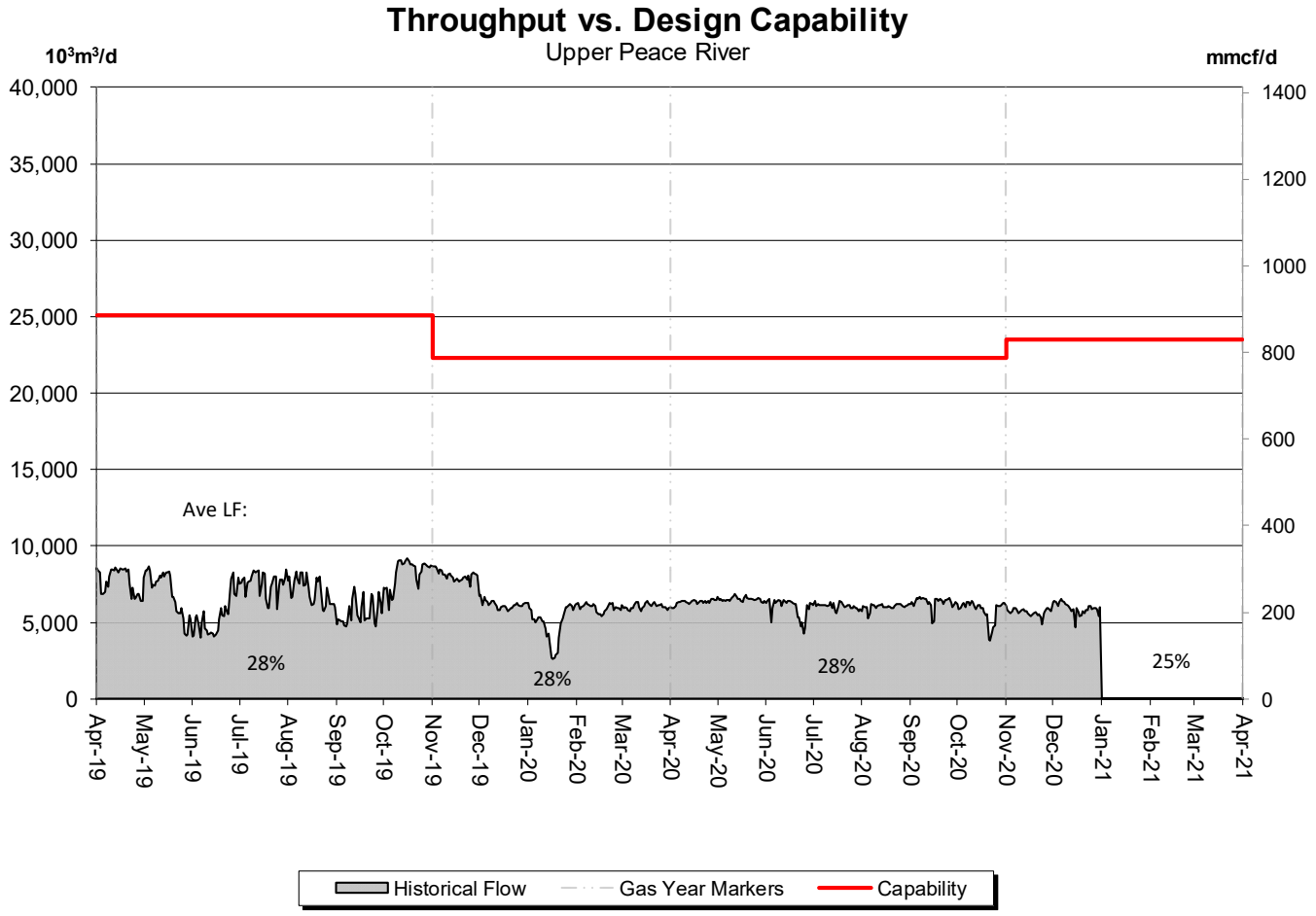
DESIGN CAPABILITY UTILIZATION
UPPER PEACE RIVER



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	27%	27%	28%	26%	24%	25%

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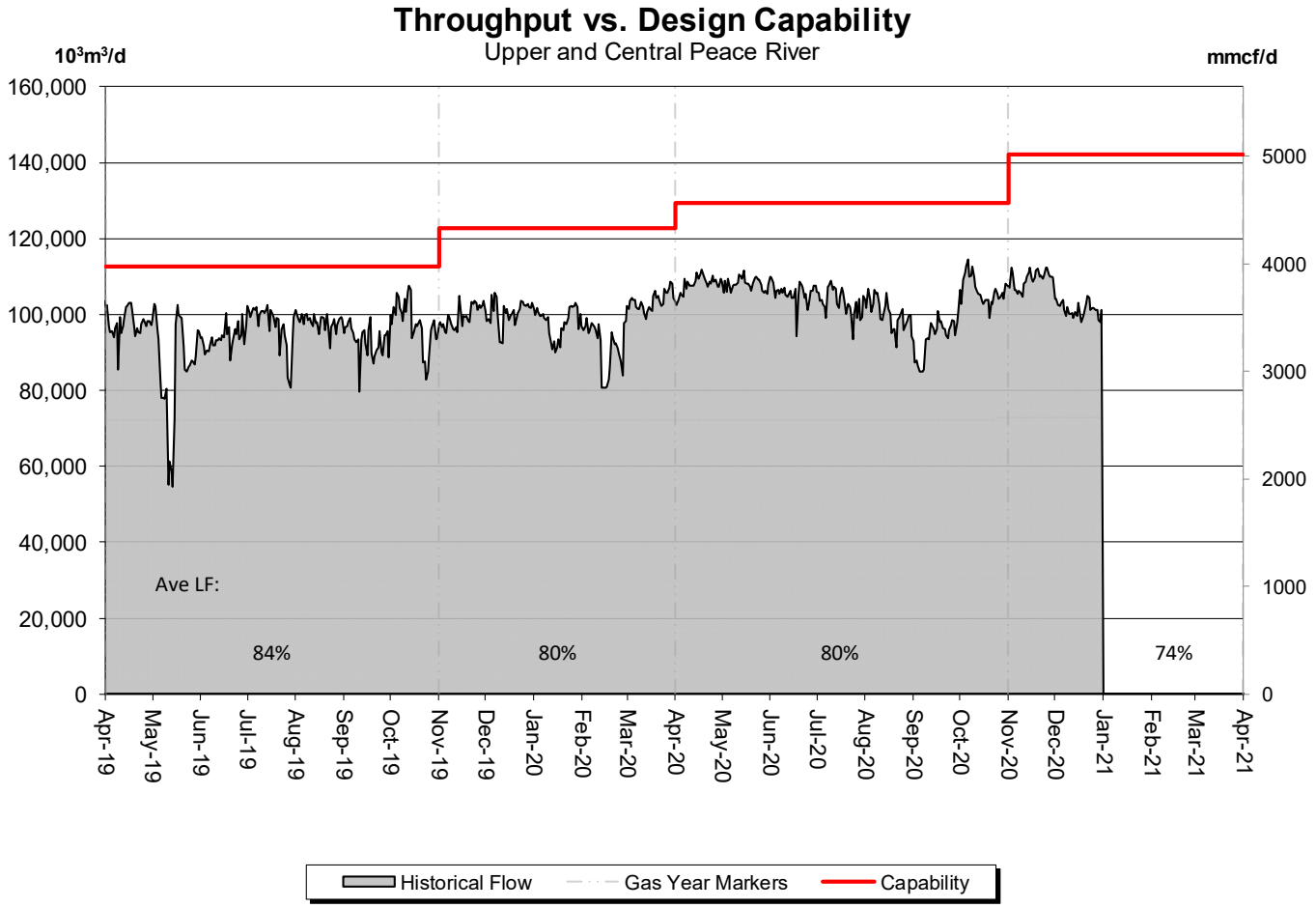
DESIGN CAPABILITY UTILIZATION
UPPER and CENTRAL PEACE RIVER



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	80%	77%	73%	82%	77%	71%

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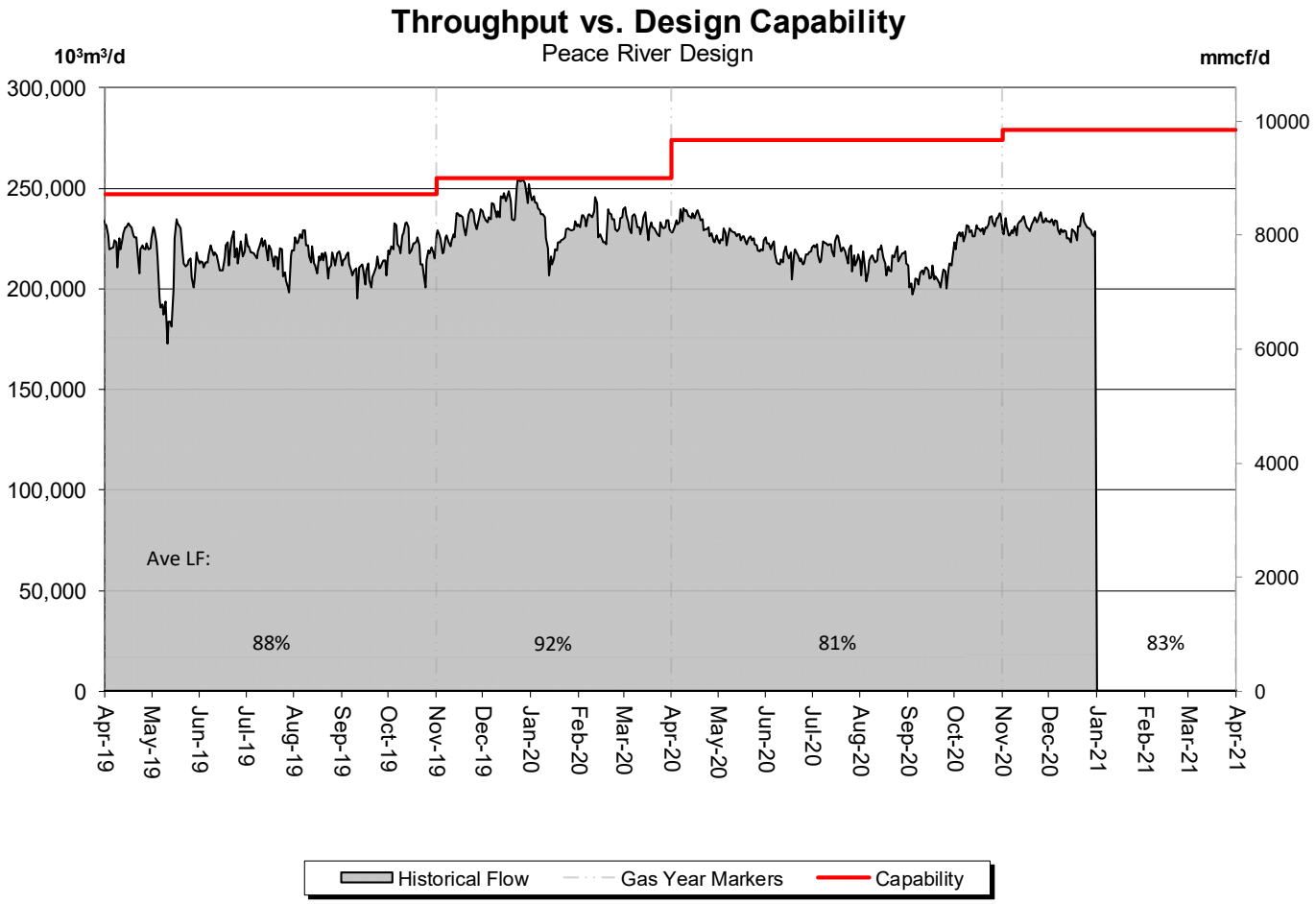
DESIGN CAPABILITY UTILIZATION
PEACE RIVER DESIGN
(Upper, Central and Lower Peace River)



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	80%	78%	75%	84%	83%	82%

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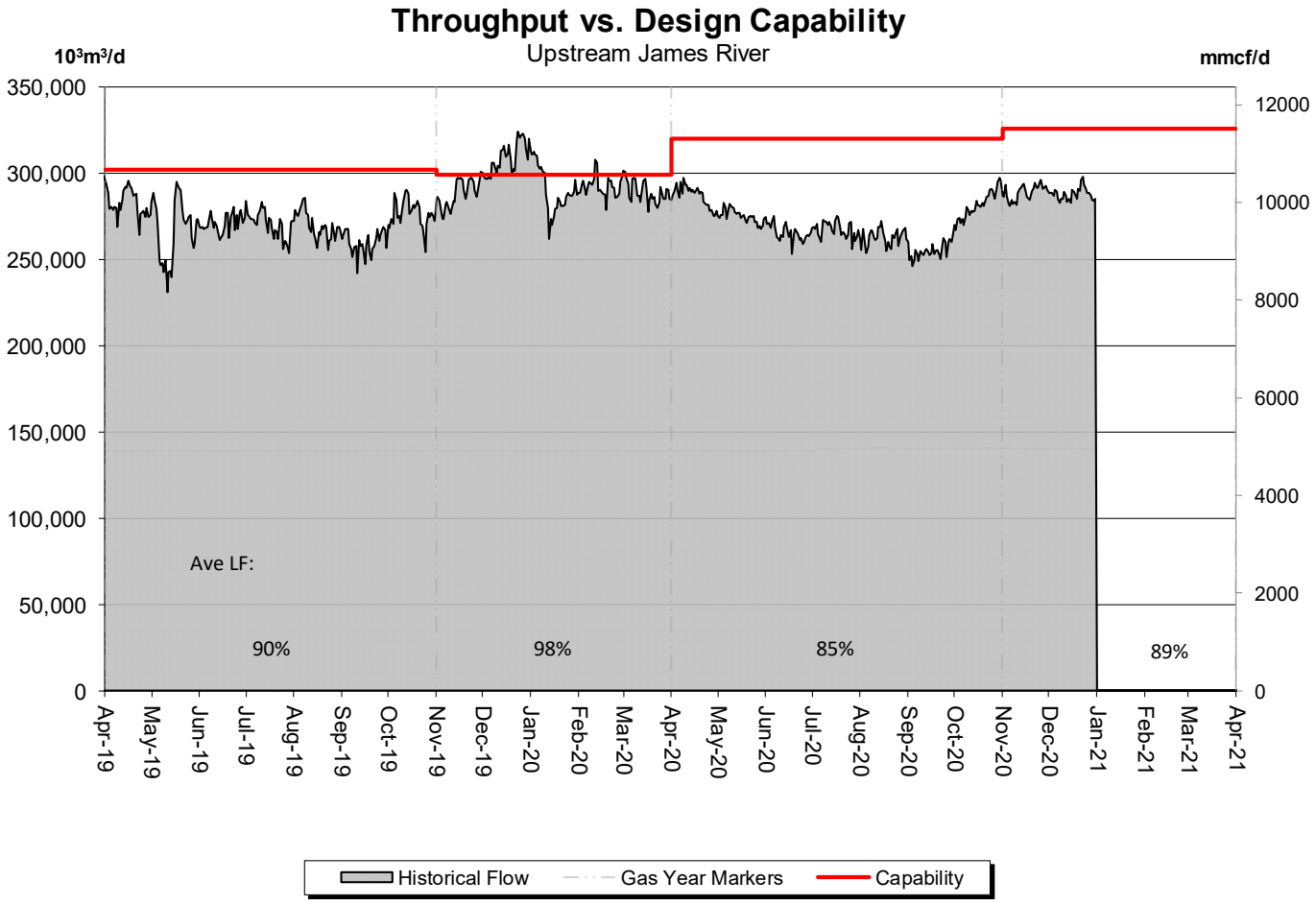
DESIGN CAPABILITY UTILIZATION
UPSTREAM JAMES RIVER
(Edson Mainline, Peace River Design and Marten Hills)



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	84%	82%	80%	88%	89%	88%

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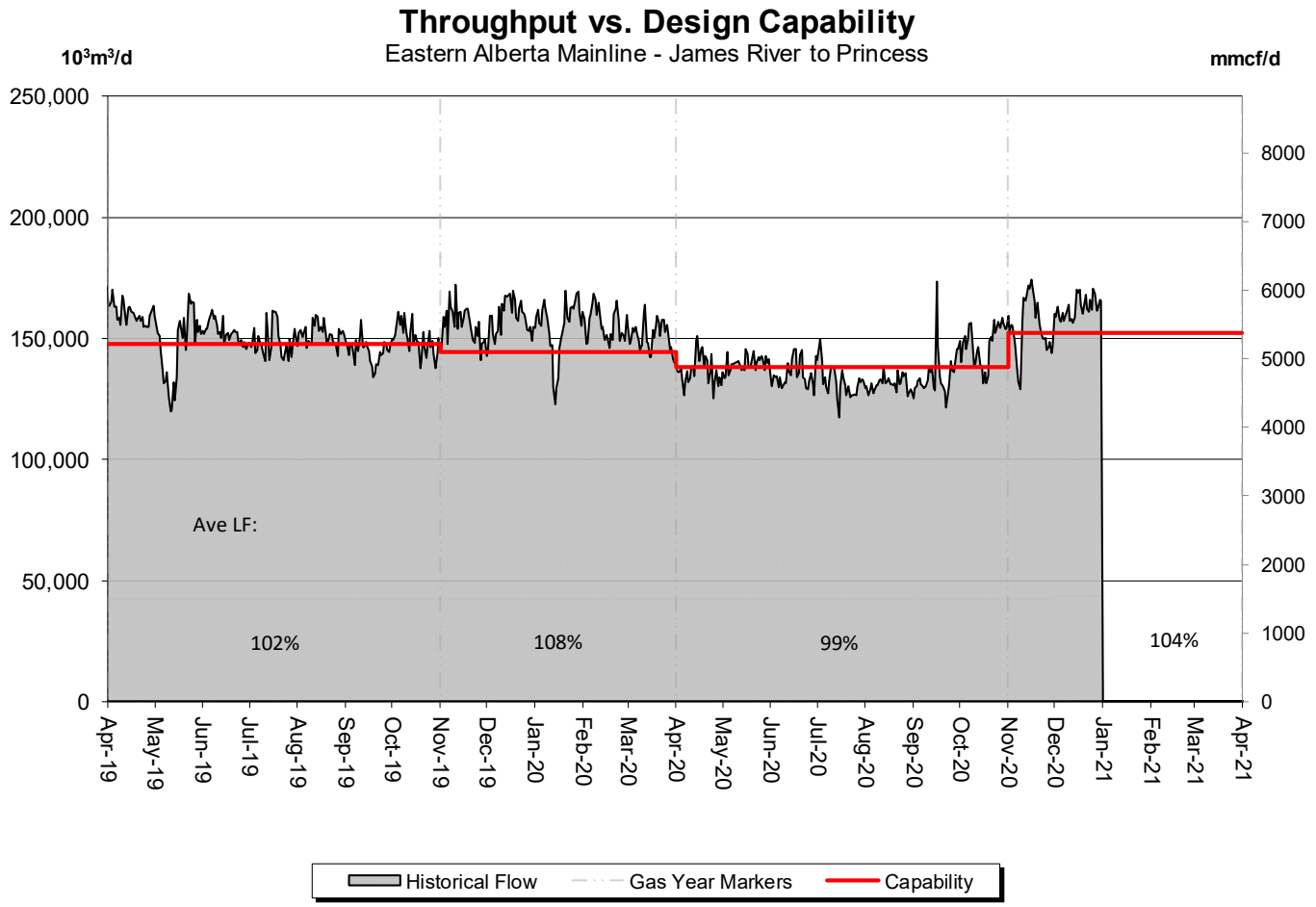
DESIGN CAPABILITY UTILIZATION
EASTERN ALBERTA MAINLINE
(James River to Princess)



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	96%	95%	98%	107%	102%	107%

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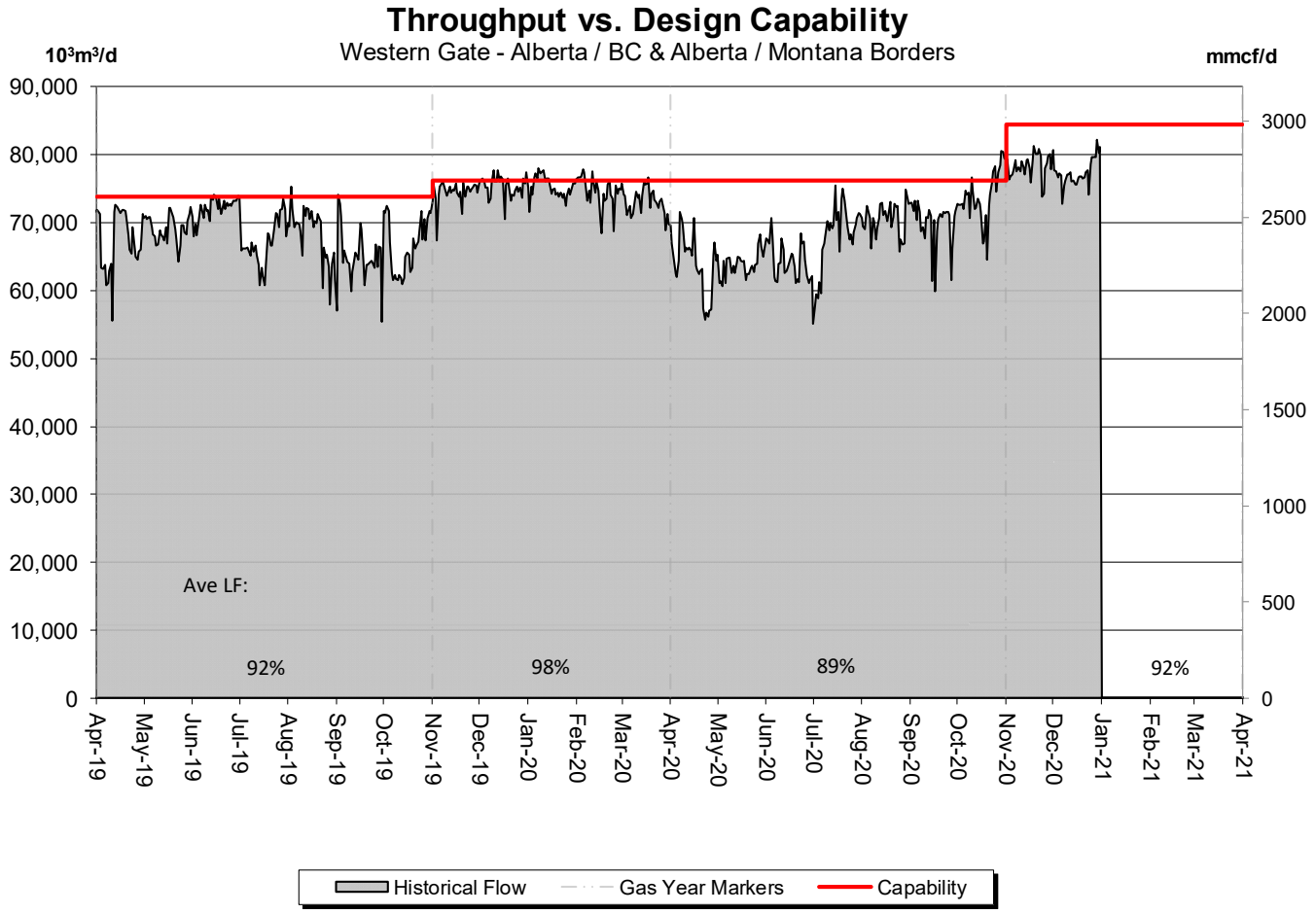
DESIGN CAPABILITY UTILIZATION
WESTERN ALBERTA MAINLINE
(Alberta/B.C. and Alberta/Montana Borders)



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	81%	84%	83%	88%	93%	92%

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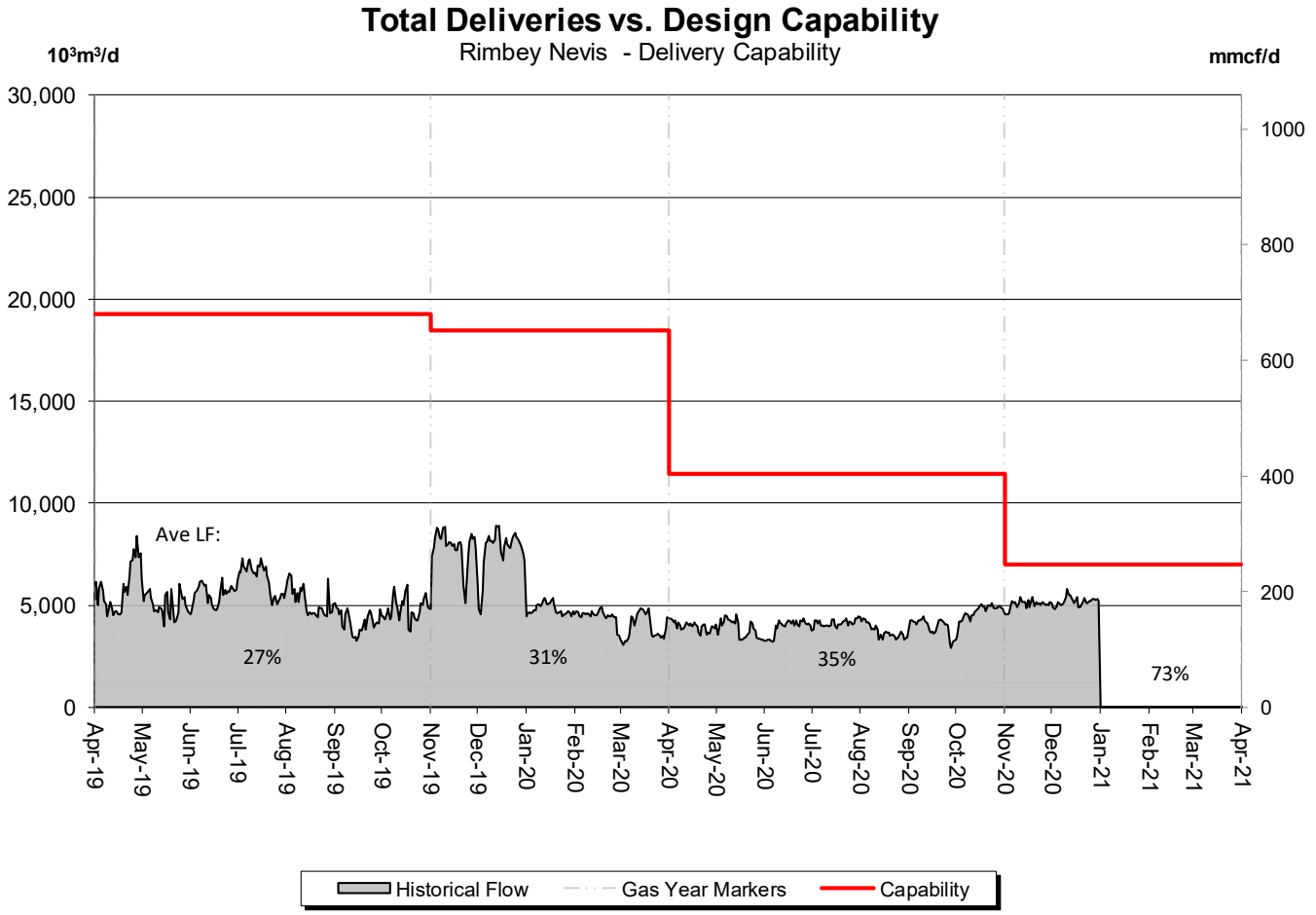
DESIGN CAPABILITY UTILIZATION
RIMBEY-NEVIS – FLOW WITHIN



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	36%	33%	35%	41%	72%	74%

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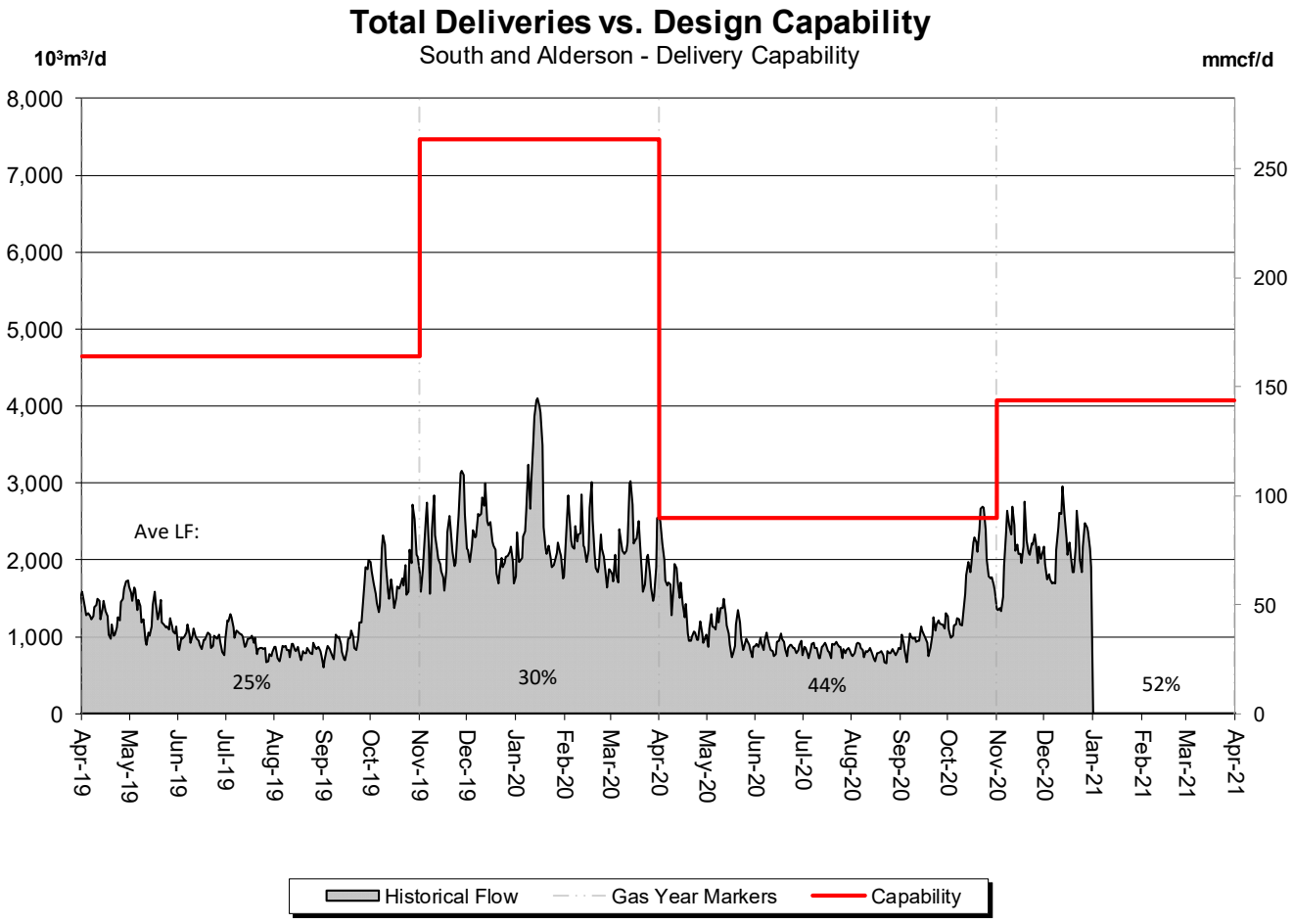
DESIGN CAPABILITY UTILIZATION
SOUTH and ALDERSON – FLOW WITHIN



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	33%	31%	40%	68%	51%	53%

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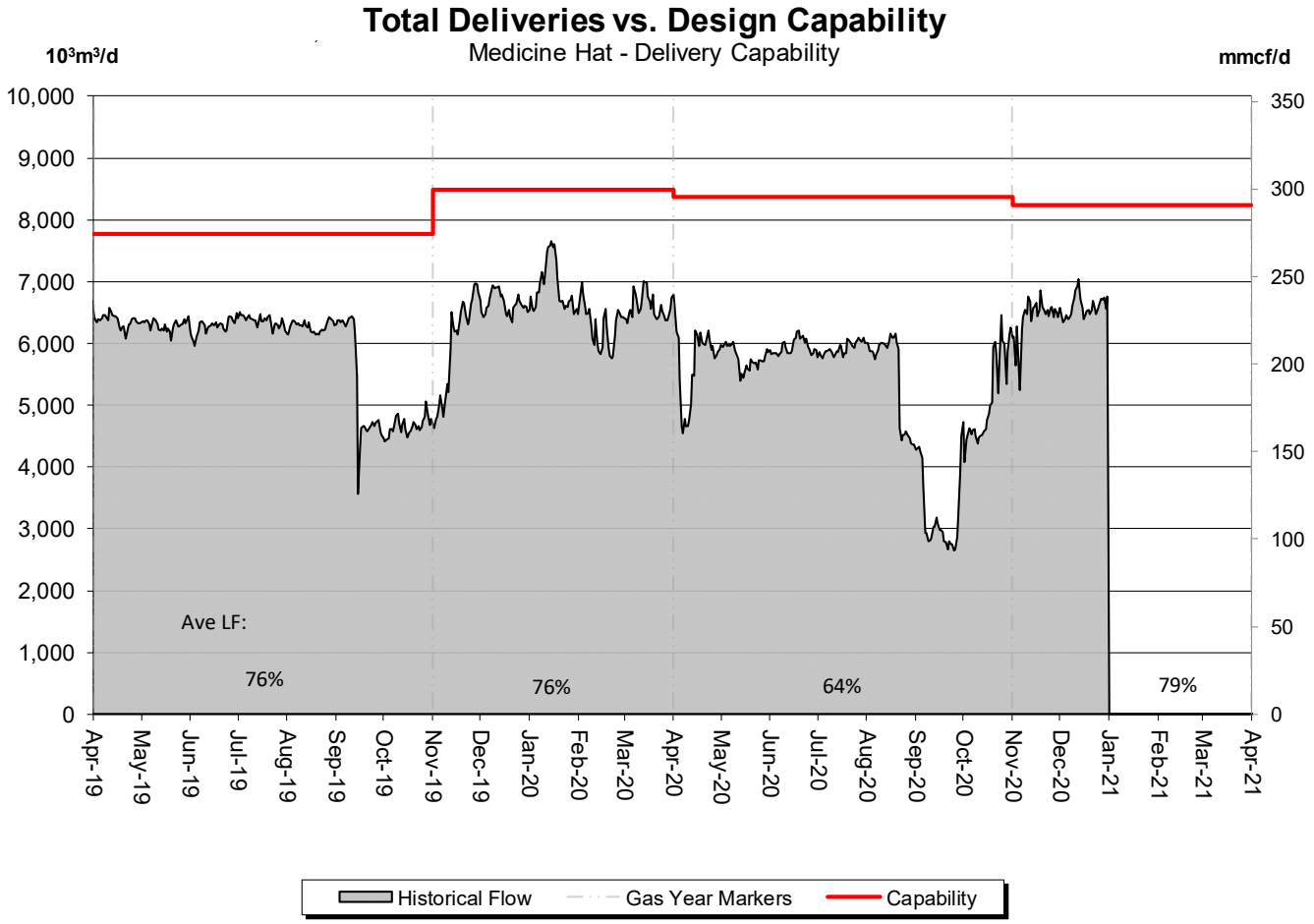
DESIGN CAPABILITY UTILIZATION
MEDICINE HAT – FLOW WITHIN



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	71%	66%	39%	61%	78%	80%

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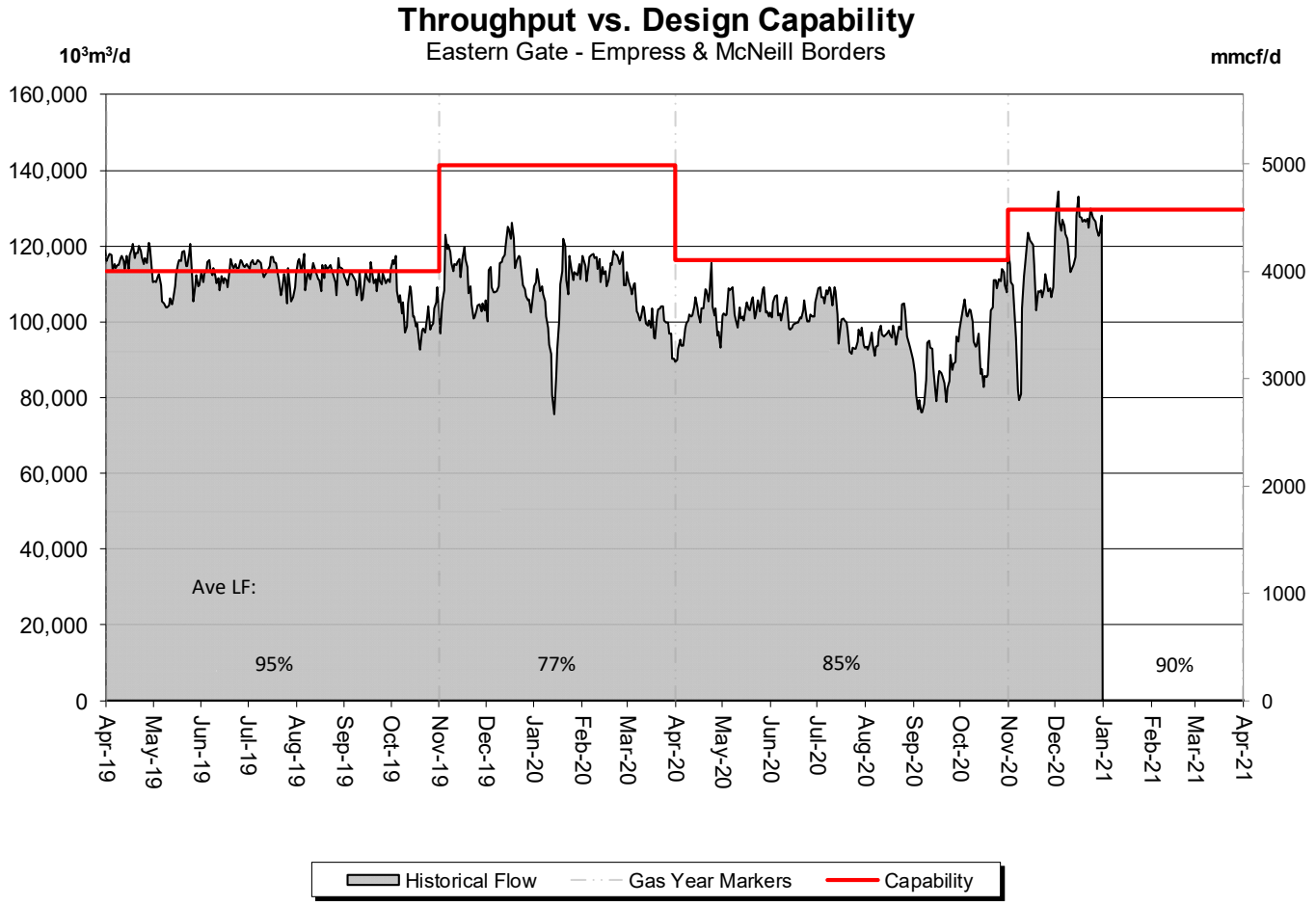
DESIGN CAPABILITY UTILIZATION
EASTERN ALBERTA MAINLINE
(Princess to Empress / McNeill)



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	87%	83%	74%	86%	84%	96%

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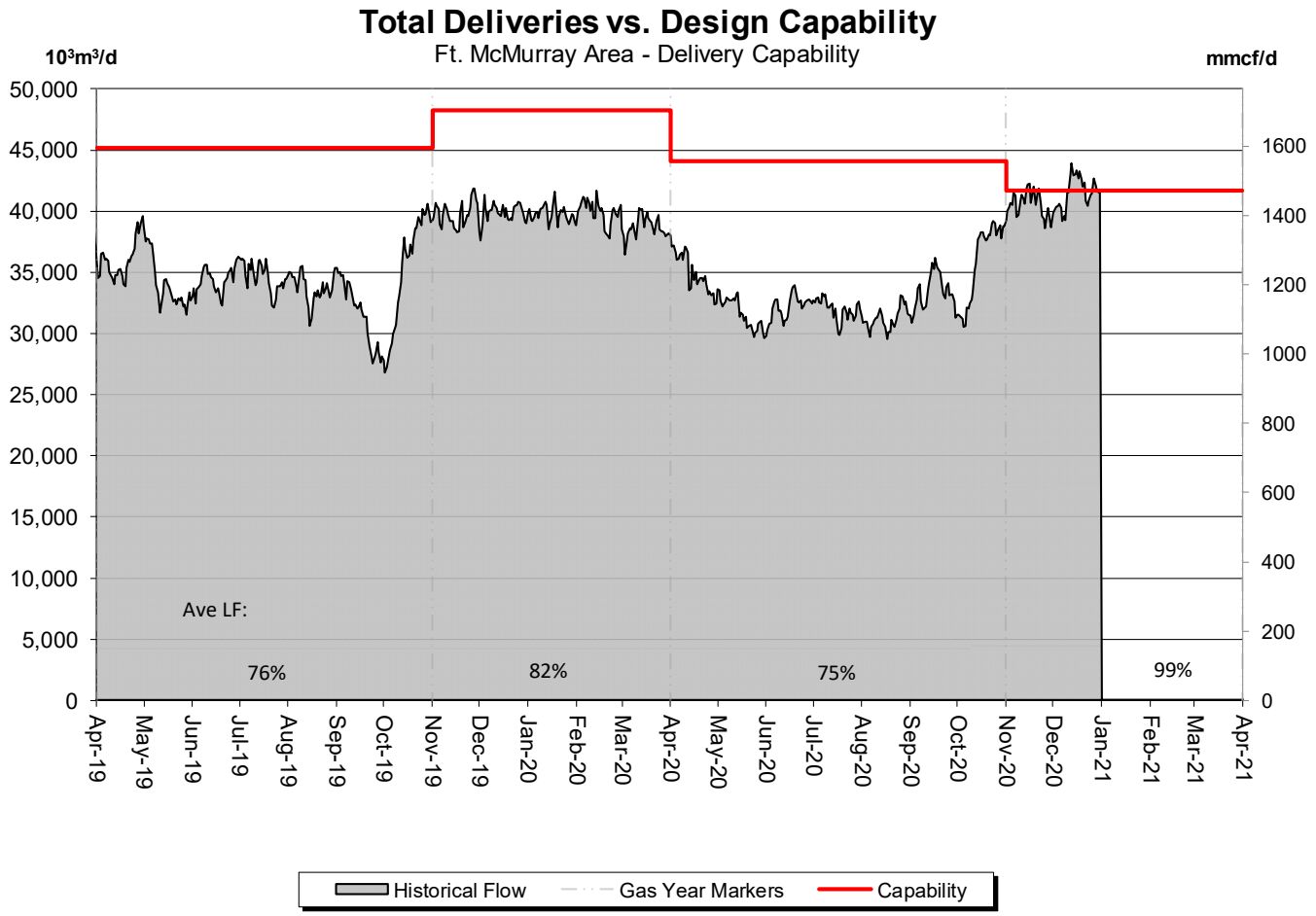
DESIGN CAPABILITY UTILIZATION
FT. McMURRAY AREA – FLOW WITHIN



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	72%	71%	76%	81%	97%	100%

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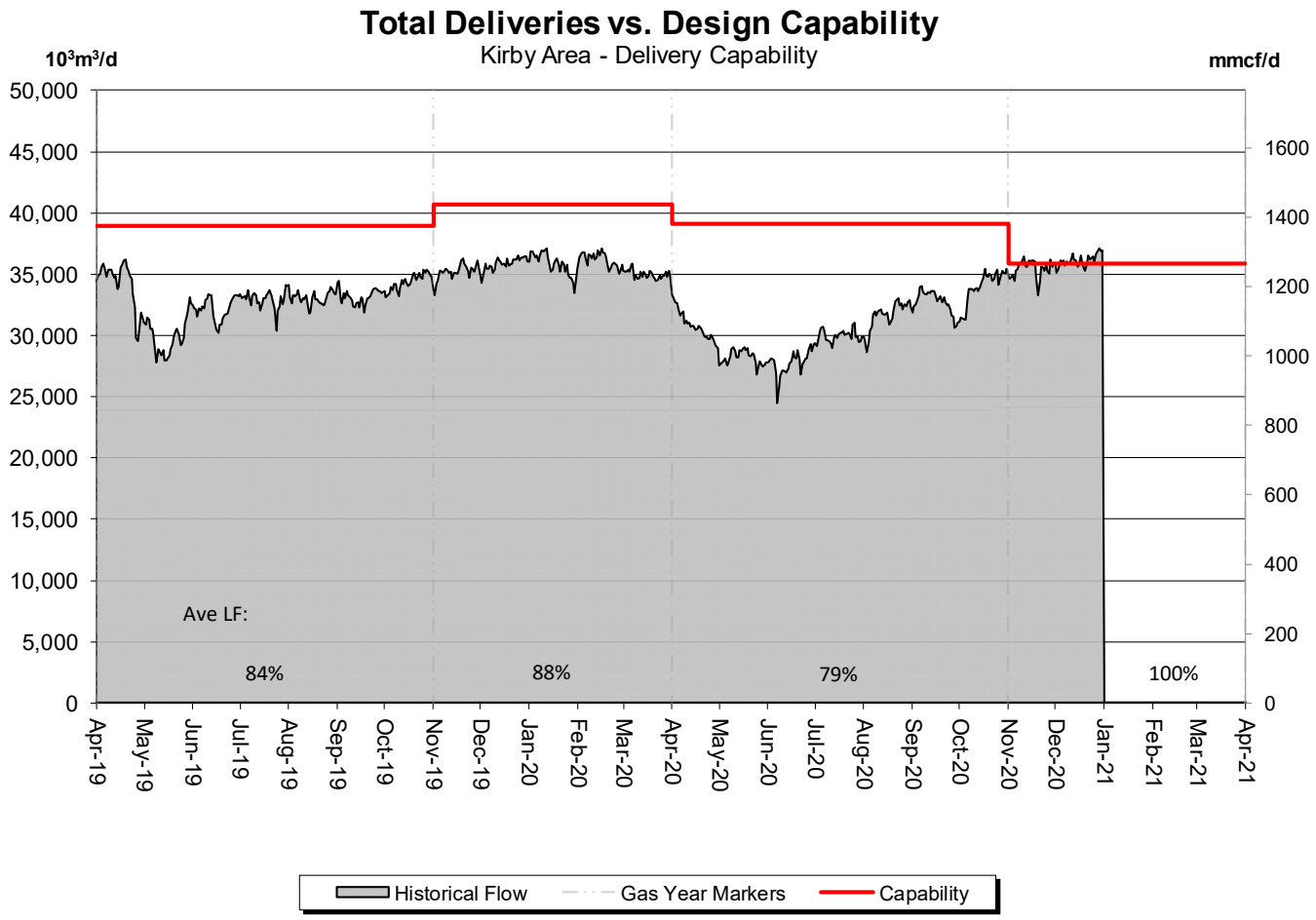
DESIGN CAPABILITY UTILIZATION
KIRBY AREA – FLOW WITHIN



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	77%	81%	84%	87%	99%	101%

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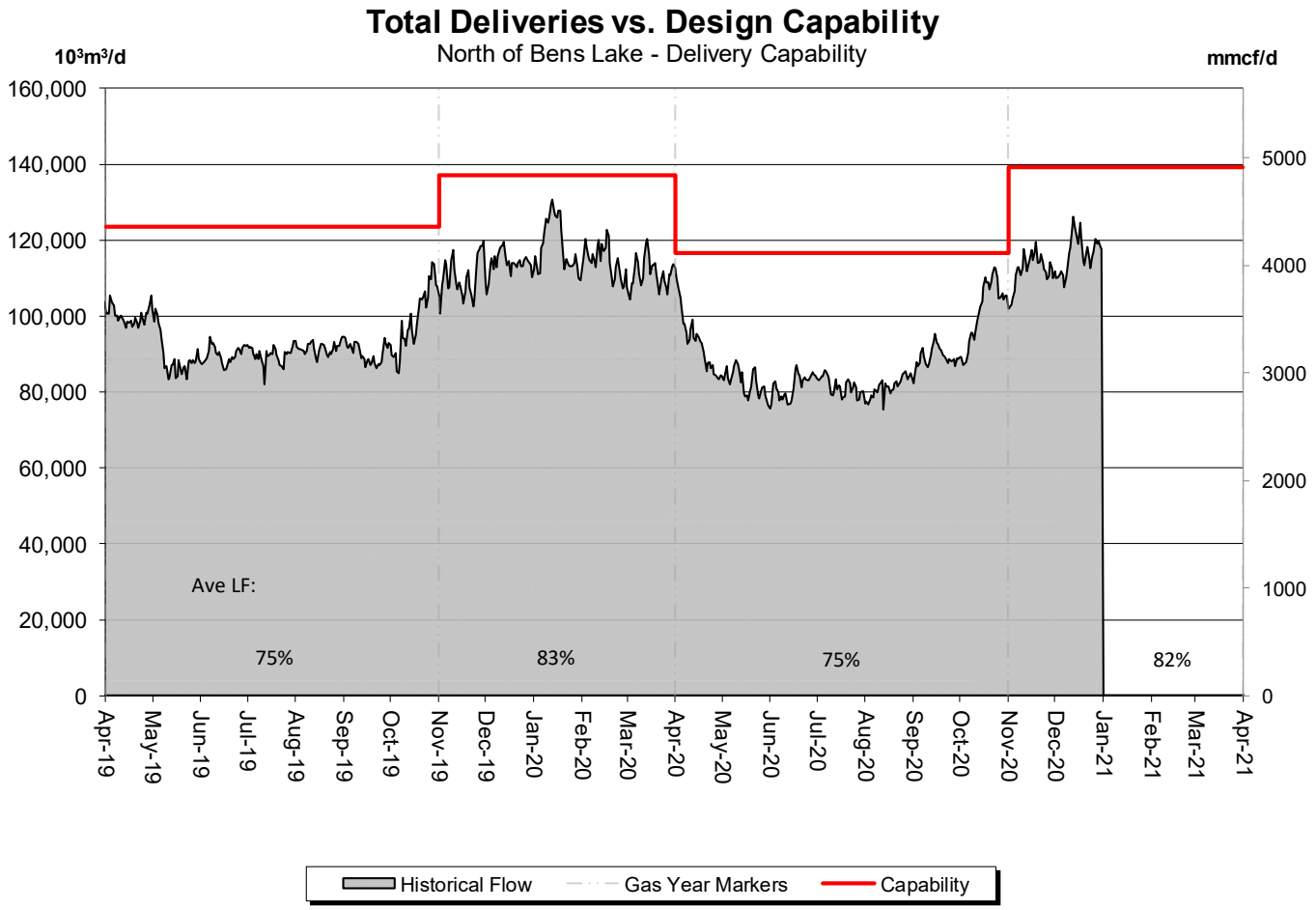
DESIGN CAPABILITY UTILIZATION
NORTH OF BENS LAKE – FLOW WITHIN



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	70%	70%	76%	87%	80%	83%

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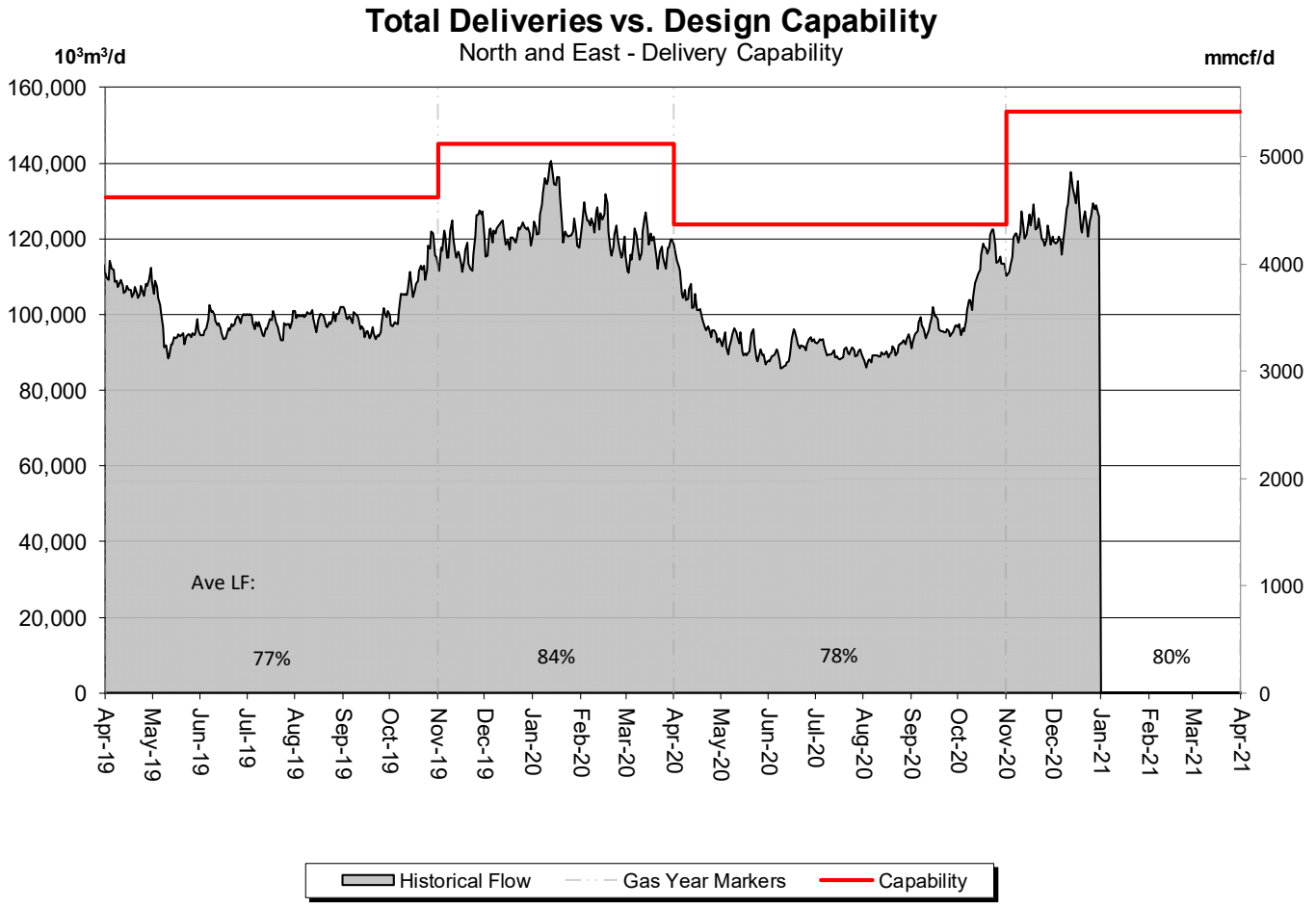
DESIGN CAPABILITY UTILIZATION
NORTH & SOUTH OF BENS LAKE – FLOW WITHIN



% Design Capability Utilization						
Flow/ Design	Jul	Aug	Sep	Oct	Nov	Dec
	73%	73%	78%	89%	79%	82%

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FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Customer Account Manager to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801.html

HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by ***Pipeline Segment*** (25 segments make up the system) or ***Design Area*** (13 Design Areas for the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

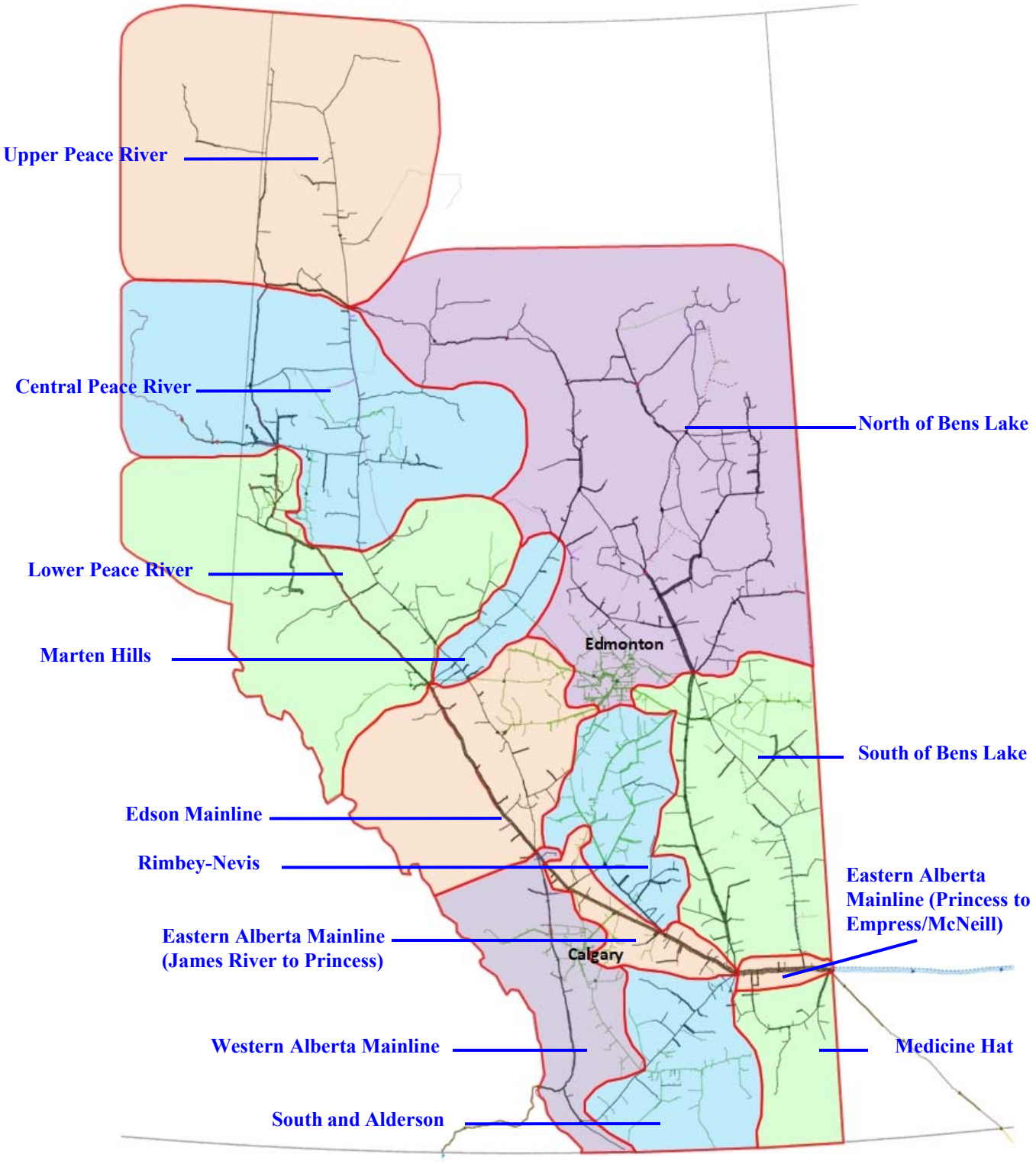
Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

NGTL Design Areas



(Last updated Oct 2019)

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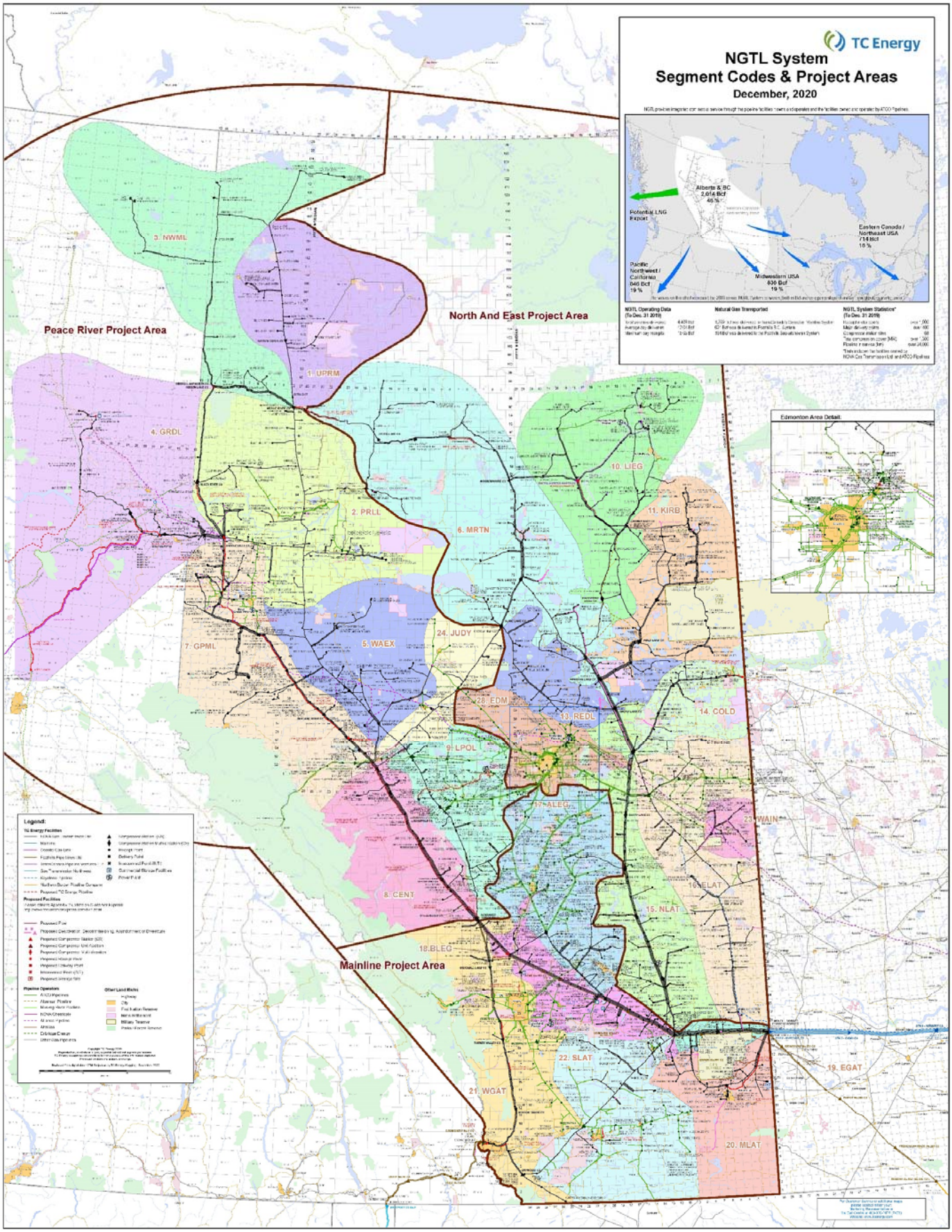
Last Updated December, 2020



DEFINITION OF TERMS

Design Capability Utilization

Actual Flow
The amount of gas flowing within or out of the design area.

Design Capability
The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

AVGLF (Average Load Factor)
The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra NGTL System Deliveries
The amount of sales gas flowing off the system within an area.

Receipt Flow
Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Other

System Load Factor
The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system