### SYSTEM UTILIZATION MONTHLY REPORT

## for the month ending November 2021

http://www.tccustomerexpress.com/2885.html

Published date: January 14th, 2022

### **Highlights This Month:**

• Winter 2022 capabilities have been added to all charts

**NOVA** Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston\_cao@tcenergy.com.



#### FIRM TRANSPORTATION SERVICE<sup>1</sup> CONTRACT UTILIZATION<sup>3</sup>

By NGTL Pipeline Segments November 2021

		Deli	very	Receipt		
		Dell	Nov CD	Rece	Nov CD	
Segment	Contract	Utilization	(TJ/d)	Utilization	(MMcf/d)	
UPRM	FT	0%	0.0	98%	82	
	$FT + IT^2$	0%		99%		
PRLL	FT	61%	28.3	80%	236	
	FT + IT	81%		86%		
NXX/MI	FT	0%	0.0	89%	143	
NWML	FT + IT	0%	0.0	93%	143	
		0 / 0		2570		
GRDL	FT	0%	0.0	73%	5,139	
	FT + IT	0%		73%		
****	T. T.	200/				
WAEX	FT FT + IT	38% 68%	25.1	63% 63%	1,235	
	F1 + 11	00 /0		03 /6		
JUDY	FT	63%	18.0	86%	24	
	FT + IT	69%		96%		
GPML	FT	54%	228.8	73% 73%	5,363	
	FT + IT	75%		7376		
CENT	FT	0%	0.0	53%	2,768	
	FT + IT	0%		55%	,	
LPOL	FT	49%	296.8	77%	976	
	FT + IT	60%		80%		
WGAT	FT	78%	4,338.4	98%	208	
WGAI	FT + IT	79%	4,556.4	121%	200	
ALEG	FT	56%	383.6	90%	447	
	FT + IT	57%		128%		
SLAT	FT	43%	161.3	99%	73	
SLAI	FT + IT	43%	101.5	141%	73	
		,0		11170		
MLAT	FT	86%	280.9	94%	86	
	FT + IT	87%		120%		
BLEG	FT	51%	194.3	98%	366	
BLEG	FT + IT	52%	194.3	130%	300	
		0270		100,0		
EGAT	FT	98%	4,775.8	93%	1	
	FT + IT	102%		844%		
MRTN	FT	45%	10.5	80%	31	
MIKIN	FT + IT	45% 47%	18.5	112%	31	
		.,,0		112/0		
LIEG	FT	76%	2,083.3	74%	15	
	FT + IT	77%		123%		
IZIDD	ET	000/	1 (00 5	500/	_	
KIRB	FT FT + IT	90% 90%	1,688.5	59% 250%	5	
		2070		23070		
SMHI	FT	66%	12.0	100%	8	
	FT + IT	66%		146%		
nen.	T. T.		440	0=0/		
REDL	FT FT + IT	17% 28%	14.0	97% 127%	8	
	F1 + 11	2070		12/70		
COLD	FT	76%	292.5	41%	4	
	FT + IT	77%		261%		
EDM	FT	57%	1,850.3	92%	22	
	FT + IT	57%		168%		
NLAT	FT	71%	237.0	98%	81	
	FT + IT	72%		130%		
WAIN	FT	39%	0.3	93%	3	
	FT + IT	117%		159%		
ELAT	FT	82%	298.1	92%	59	
	FT + IT	82%	=- ו•	151%	27	
TOTAL SYSTEM	FT	80%	17,225.8	71%	17,379	
	FT + IT	82%		75%		

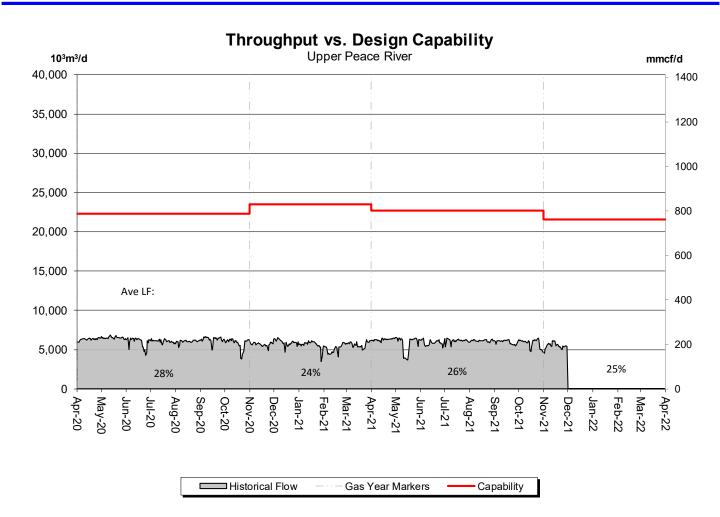
#### \*NOTE:

- ${\bf 1.} \ \ {\bf FT\ includes\ all\ receipt\ and\ delivery\ Firm\ Transportation\ Services.}$
- ${\bf 2.}\ \ {\bf IT\ includes\ receipt\ and\ delivery\ Interruptible\ Services.}$
- 3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.



# DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



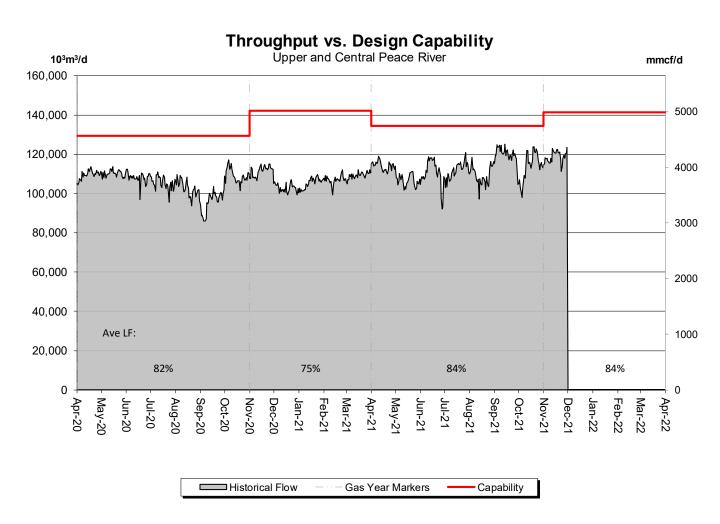


% Design Capability Utilization							
Flow/	Jun	Jul	Aug	Sep	Oct	Nov	
Design	26%	27%	27%	26%	26%	25%	



# DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER





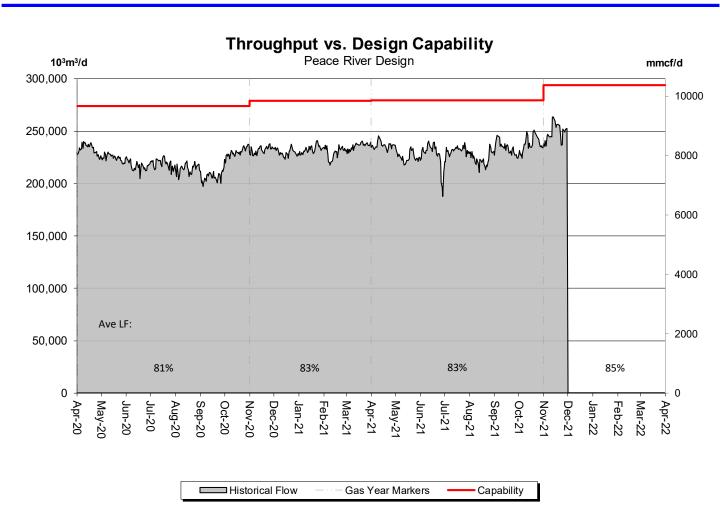
% Design Capability Utilization							
Flow/	Jun	Jul	Aug	Sep	Oct	Nov	
Design	82%	83%	81%	89%	85%	84%	



# DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

PEACE RIVER DESIGN
(Upper, Central and Lower Peace River)





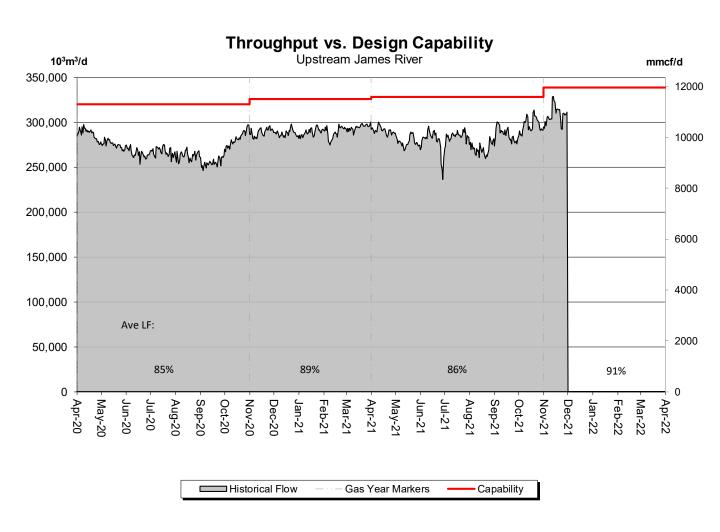
% Design Capability Utilization								
Flow/	Jun	Jul	Aug	Sep	Oct	Nov		
Design	81%	83%	80%	84%	85%	85%		



## DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER







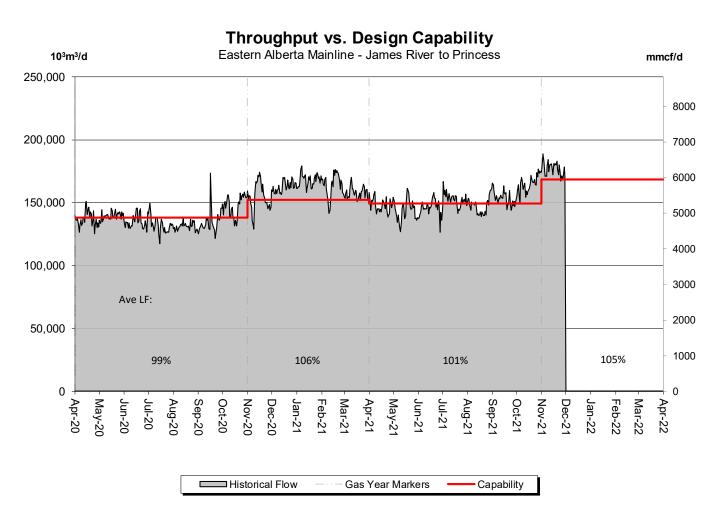
% Design Capability Utilization								
Flow/	Jun	Jul	Aug	Sep	Oct	Nov		
Design	85%	87%	82%	87%	90%	91%		



## DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)





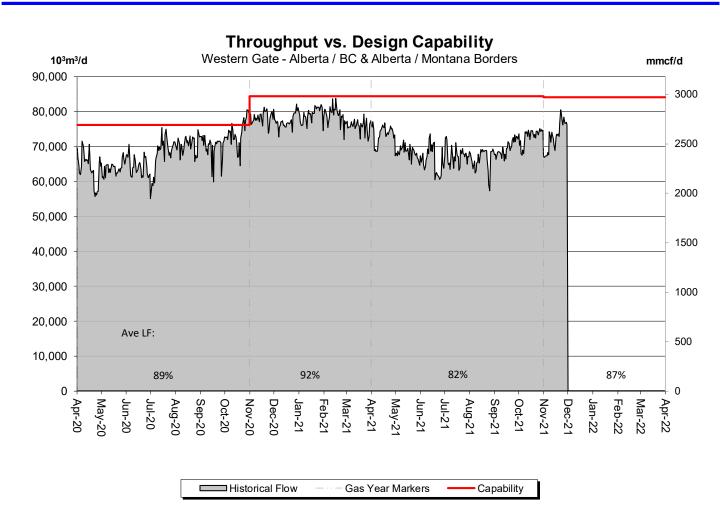
% Design Capability Utilization								
Flow/	Jun	Jul	Aug	Sep	Oct	Nov		
Design	98%	102%	99%	103%	110%	105%		



## DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE

(Alberta/B.C. and Alberta/Montana Borders)



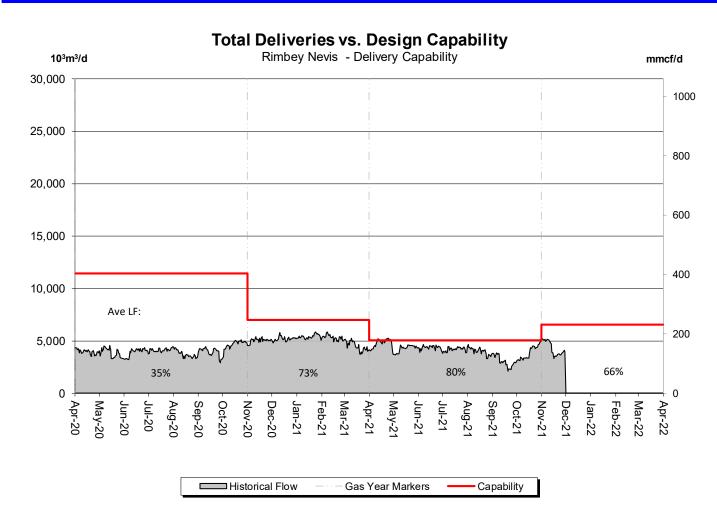


% Design Capability Utilization								
Flow/	Jun	Jul	Aug	Sep	Oct	Nov		
Design	78%	80%	79%	82%	86%	87%		



# DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



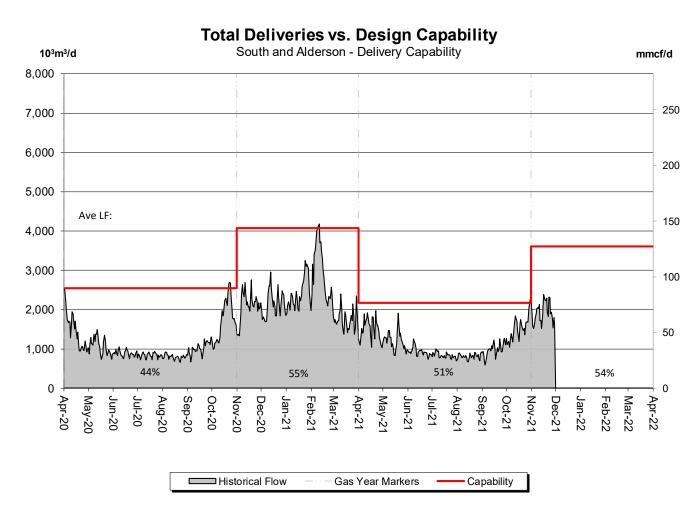


% Design Capability Utilization								
Flow/	Jun	Jul	Aug	Sep	Oct	Nov		
Design	86%	82%	79%	60%	76%	66%		



# DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



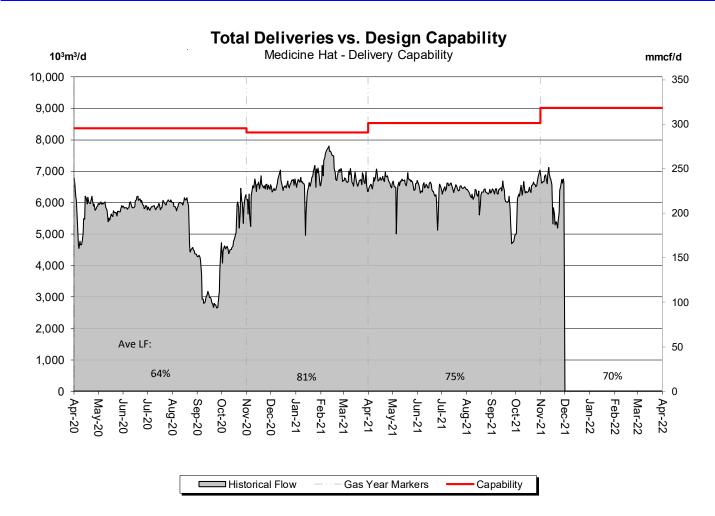


% Design Capability Utilization								
Flow/	Jun	Jul	Aug	Sep	Oct	Nov		
Design	43%	38%	37%	45%	70%	54%		



# DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





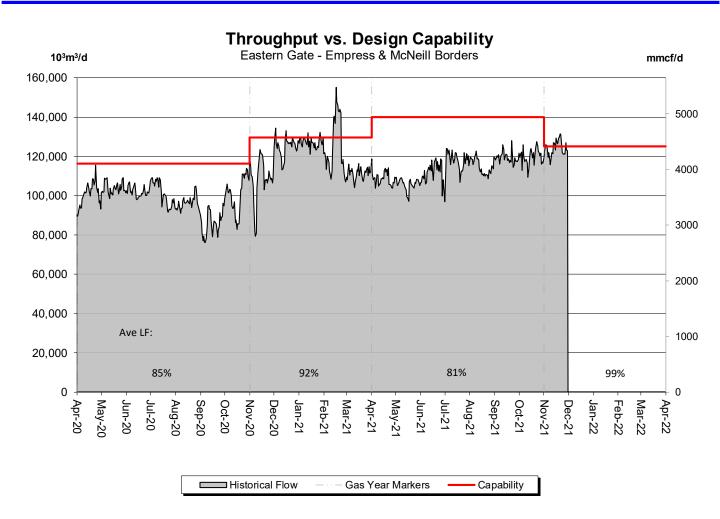
% Design Capability Utilization								
Flow/	Jun	Jul	Aug	Sep	Oct	Nov		
Design	75%	76%	74%	70%	75%	70%		



## DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)



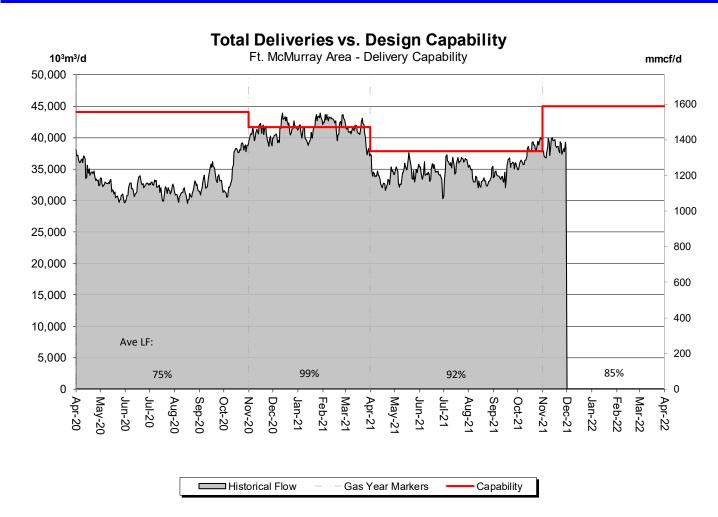


% Design Capability Utilization								
Flow/	Jun	Jul	Aug	Sep	Oct	Nov		
Design	80%	84%	82%	85%	86%	99%		



## DESIGN CAPABILITY UTILIZATION FT. McMURRAYAREA – FLOW WITHIN



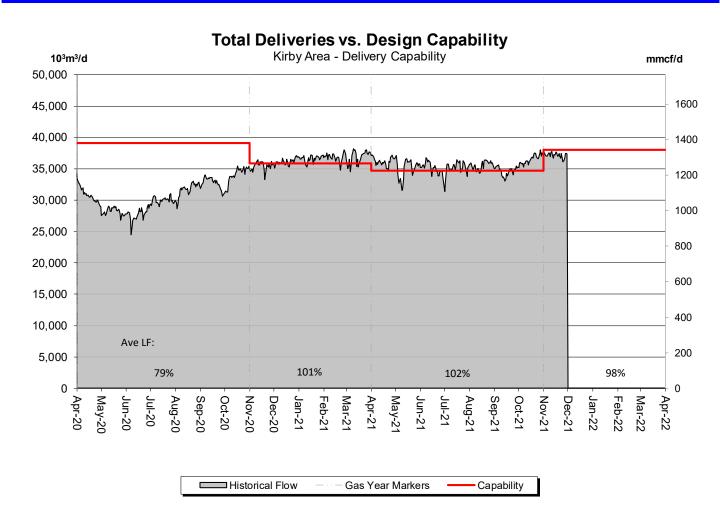


% Design Capability Utilization							
Flow/	Jun	Jul	Aug	Sep	Oct	Nov	
Design	91%	95%	88%	92%	100%	85%	



# DESIGN CAPABILITY UTILIZATION KIRBYAREA – FLOW WITHIN



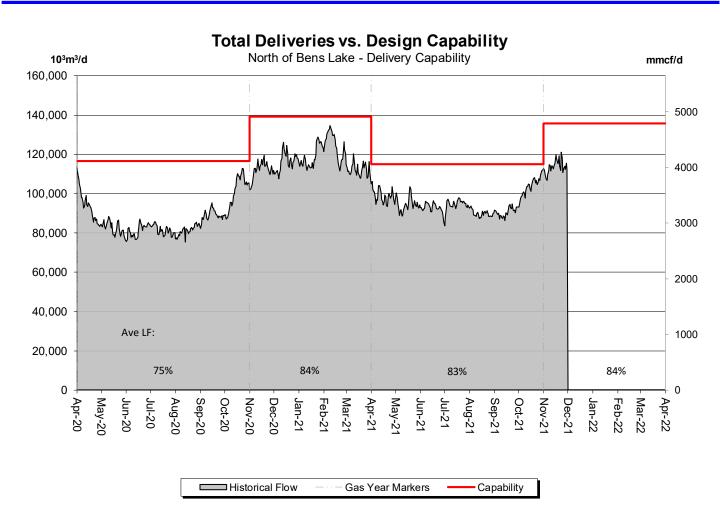


% Design Capability Utilization							
Flow/	Jun	Jul	Aug	Sep	Oct	Nov	
Design	101%	101%	102%	100%	105%	98%	



## DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



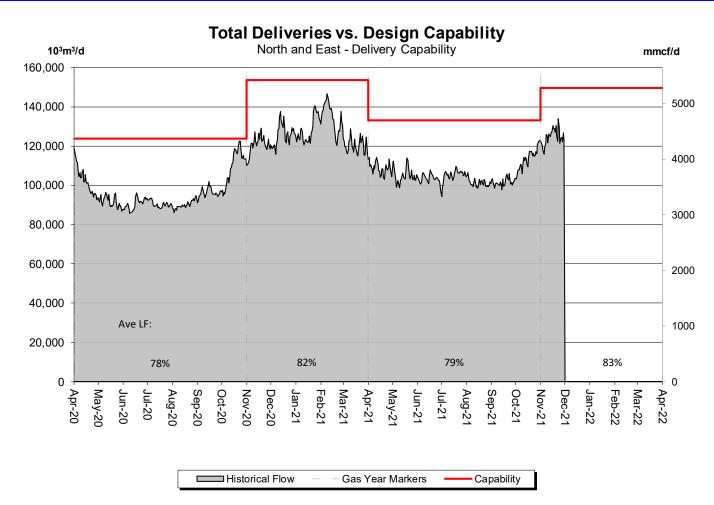


% Design Capability Utilization								
Flow/	Jun	Jul	Aug	Sep	Oct	Nov		
Design	81%	82%	78%	79%	90%	84%		



# DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN





% Design Capability Utilization							
Flow/	Jun	Jul	Aug	Sep	Oct	Nov	
Design	78%	79%	76%	76%	85%	83%	



## FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Marketing Representative to discuss your Firm Transportation Service needs. Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



### HOW TO USE THIS REPORT

#### **Overview**

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

#### Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

#### **Design Capability Utilization**

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

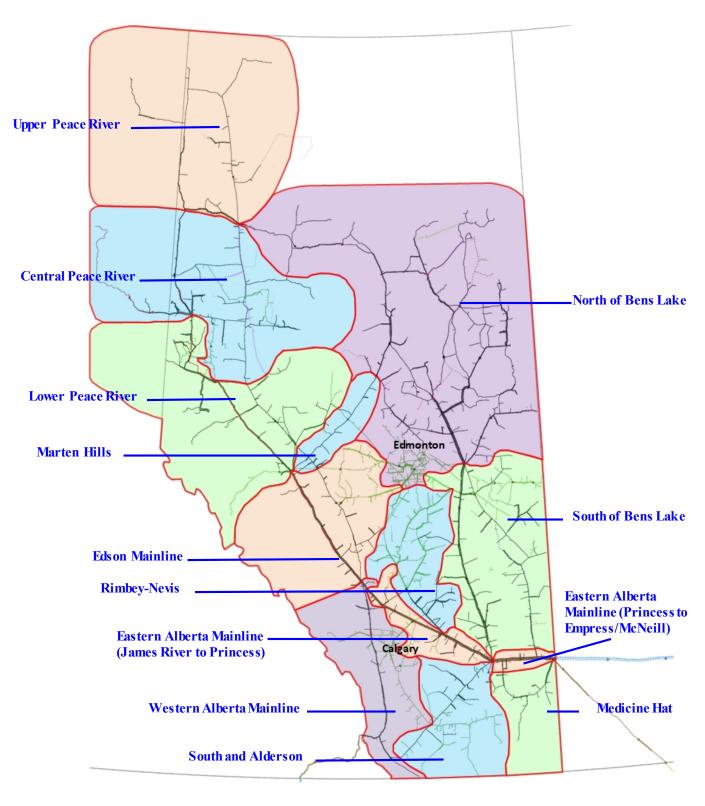
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

#### **Future Firm Transportation Service Availability**

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

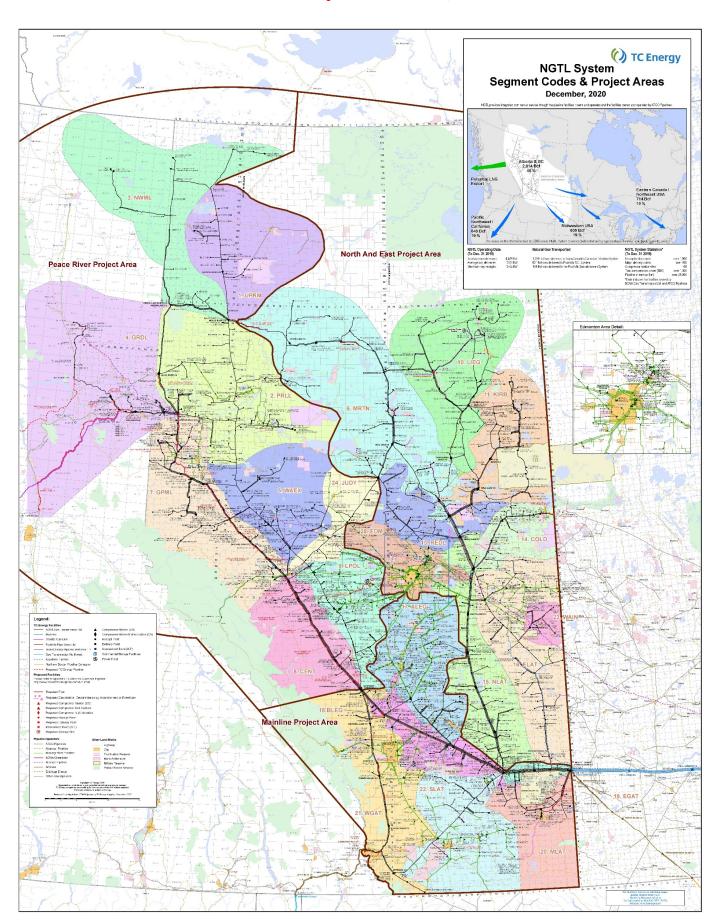


## **NGTL Design Areas**



(Last updated Oct 2019)





### **DEFINITION OF TERMS**

### Design Capability Utilization

#### Actual Flow

The amount of gas flowing within or out of the design area.

#### Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

#### AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

#### Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

#### Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

#### Other

#### System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

