SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

October 2022

http://www.tccustomerexpress.com/2885.html

Published date: December 15th, 2022

Highlights This Month:

NOVA Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston_cao@tcenergy.com.



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³ By NGTL Pipeline Segments

October 2022

		Delivery			Receipt		
S	Contract	T 1411	Oct CD	T 1411 41	Oct CD		
Segment UPRM	Contract FT	Utilization 0%	(TJ/d) 0.0	Utilization 99%	(MMcf/d) 82		
UI KW	$FT + IT^2$	0%	0.0	108%	02		
PRLL	FT	40%	29.0	82%	244		
	FT + IT	47%		84%			
NWML	FT FT + IT	0% 0%	0.0	87% 87%	160		
GRDL	FT FT + IT	0% 0%	0.0	79% 79%	5,256		
WAEX	FT FT + IT	67% 87%	25.1	72% 72%	1,067		
IUDY	FT FT + IT	44% 70%	19.6	79% 101%	26		
GPML	FT FT + IT	41% 110%	221.2	77% 77%	5,394		
CENT	FT	21%	6.6	68%	2,342		
	FT + IT	29%		68%	,		
LPOL	FT FT + IT	59% 104%	354.2	82% 90%	927		
WGAT	FT FT + IT	73% 73%	4,374.4	96% 115%	206		
ALEG	FT FT + IT	43% 44%	376.5	93% 129%	442		
SLAT	FT FT + IT	28% 28%	177.9	96% 123%	8 4		
MLAT	FT FT + IT	91% 92%	264.0	95% 110%	71		
BLEG	FT FT + IT	22% 24%	147.1	98% 116%	371		
EGAT	FT FT + IT	99% 100%	4,888.4	100% 423%	2		
MRTN	FT FT + IT	46% 47%	26.1	94% 143%	42		
LIEG	FT FT + IT	74% 75%	2,077.3	76% 116%	15		
KIRB	FT FT + IT	92% 93%	1,663.6	41% 258%	7		
REDL	FT	18%	17.9	82%	7		
	FT + IT	18%		143%			
COLD	FT FT + IT	73% 74%	289.8	81% 246%	4		
EDM	FT FT + IT	46% 46%	1,868.3	97% 151%	25		
NLAT	FT FT + IT	74% 74%	216.1	98% 130%	81		
WAIN	FT FT + IT	20% 110%	0.3	93% 152%	3		
ELAT	FT FT + IT	80% 80%	322.8	94% 147%	61		
FOTAL SYSTEM	FT FT + IT	77% 80%	17,366.3	78% 81%	16,919		

*NOTE:

1. FT includes all receipt and delivery Firm Transportation Services.

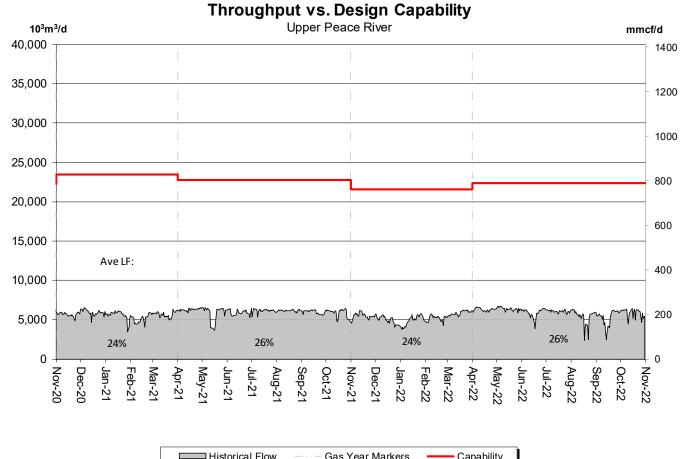
2. IT includes receipt and delivery Interruptible Services.

3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.



DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER





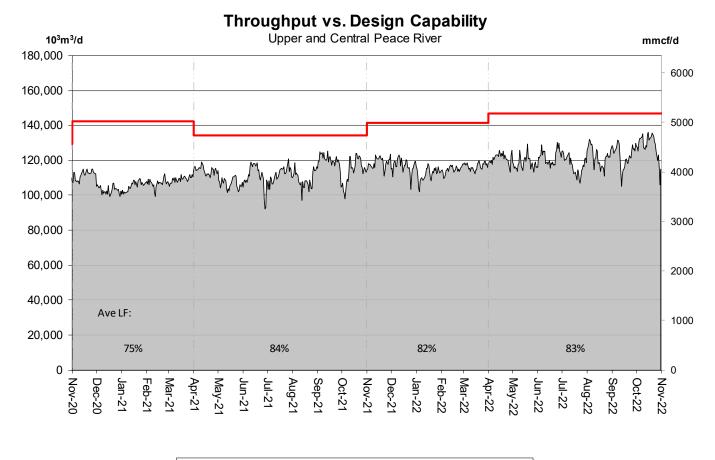
Historical Flow Gas Year Markers Capability

% Design Capability Utilization								
Average	May	Jun	Jul	Aug	Sep	Oct		
Flow/	28%	26%	27%	24%	23%	26%		



DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER





Historical Flow — Gas Year Markers — Capability

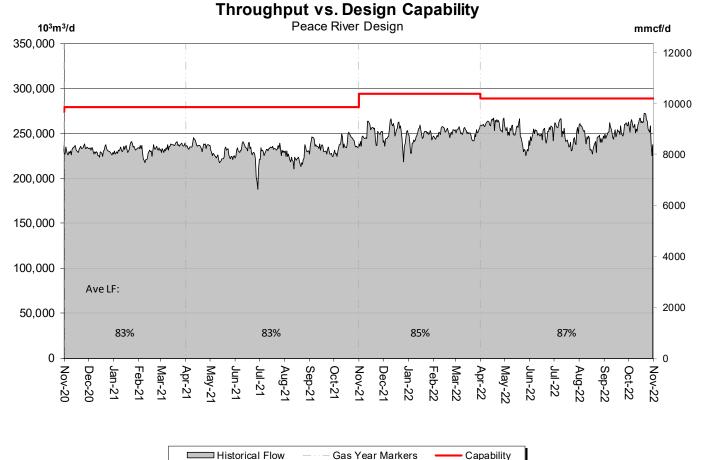
Г

% Design Capability Utilization								
Average	May	Jun	Jul	Aug	Sep	Oct		
Flow/	81%	83%	80%	83%	84%	88%		



DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN (Upper, Central and Lower Peace River)





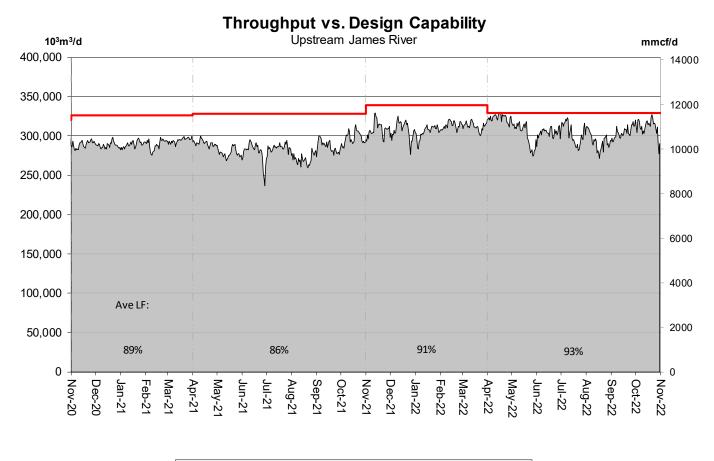
Historical Flow	——— Gas Year Markers	Capability
Historical Flow	— — — Gas Year Markers	Capability

% Design Capability Utilization								
Average	May	Jun	Jul	Aug	Sep	Oct		
Flow/	85%	86%	86%	85%	87%	89%		



DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER (Edson Mainline, Peace River Design and Marten Hills)





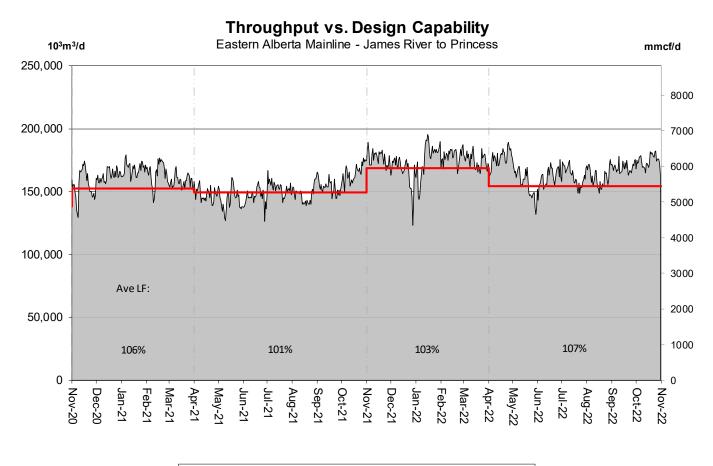
Historical Flow — Gas Year Markers — Capability

% Design Capability Utilization								
Average	May	Jun	Jul	Aug	Sep	Oct		
Flow/	92%	92%	92%	89%	92%	94%		



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)





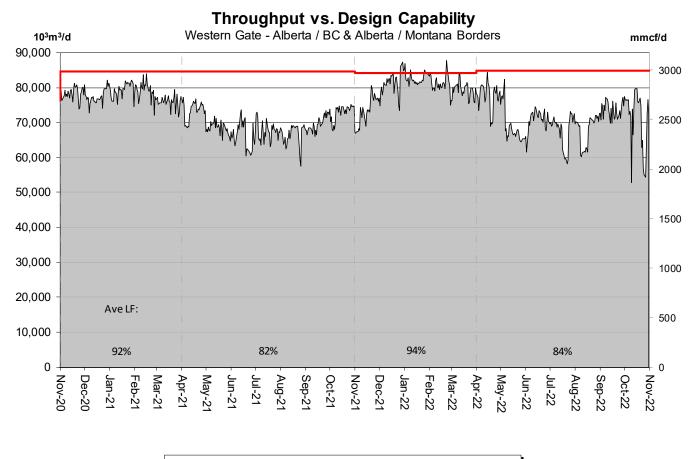
Historical Flow ——— Gas Year Markers —— Capability

% Design Capability Utilization								
Average	May	Jun	Jul	Aug	Sep	Oct		
Flow/	101%	105%	105%	104%	109%	113%		



DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)





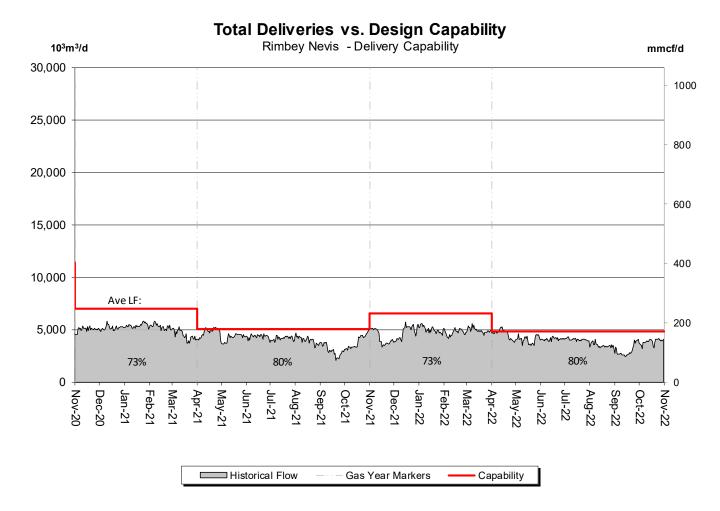
Historical Flow — Gas Year Markers — Capability

% Design Capability Utilization								
Average	May	Jun	Jul	Aug	Sep	Oct		
Flow/	81%	83%	80%	80%	87%	85%		



DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN

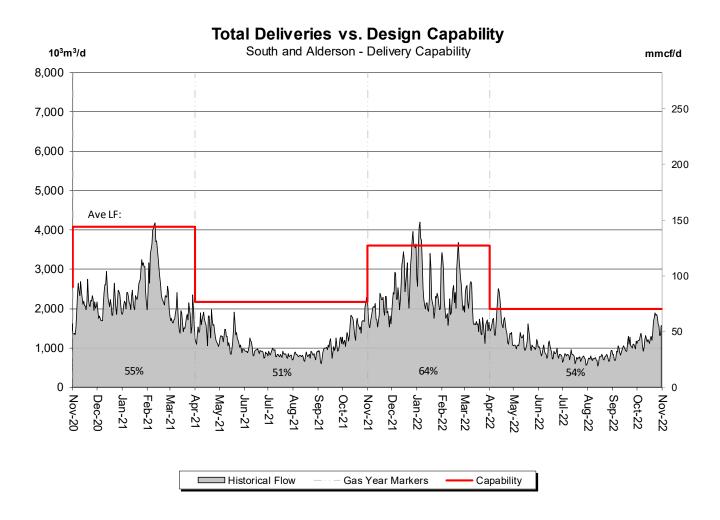




% Design Capability Utilization								
Average	May	Jun	Jul	Aug	Sep	Oct		
Flow/	83%	85%	84%	72%	62%	80%		



DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN

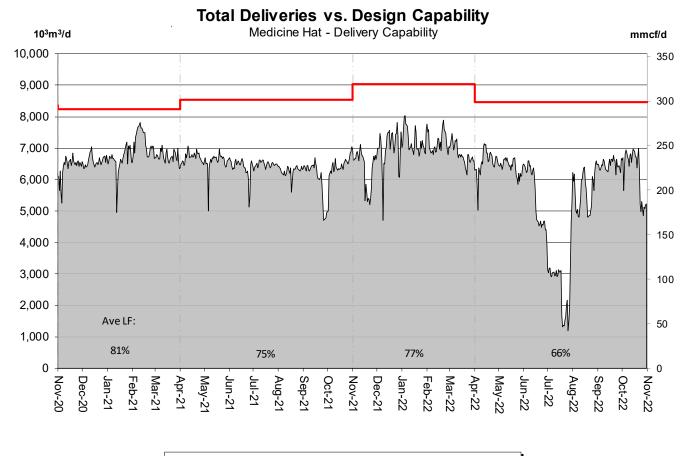


% Design Capability Utilization								
Average	May	Jun	Jul	Aug	Sep	Oct		
Flow/	57%	45%	38%	38%	49%	69%		



DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





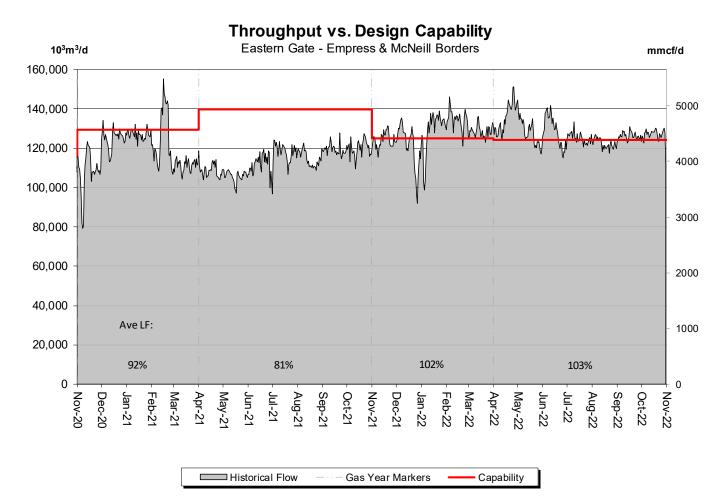
Historical Flow — Gas Year Markers — Ca	apability
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% Design Capability Utilization							
Average	May	Jun	Jul	Aug	Sep	Oct	
Flow/	76%	64%	32%	67%	76%	73%	

🕐 TC Energy

DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)



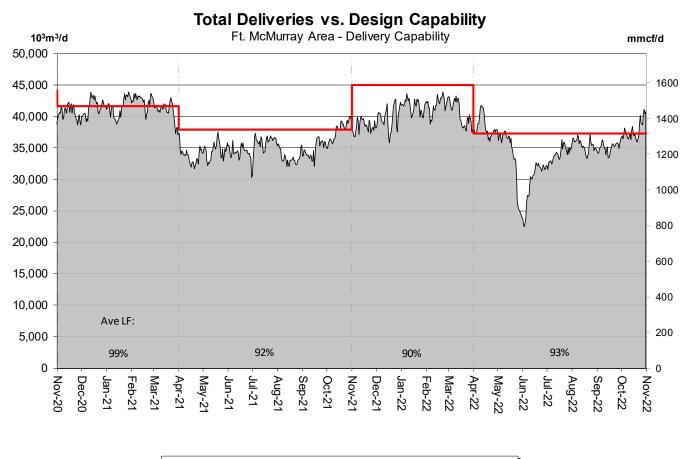


% Design Capability Utilization							
Average	May	Jun	Jul	Aug	Sep	Oct	
Flow/	103%	104%	101%	98%	102%	102%	



DESIGN CAPABILITY UTILIZATION FT. McMURRAYAREA – FLOW WITHIN





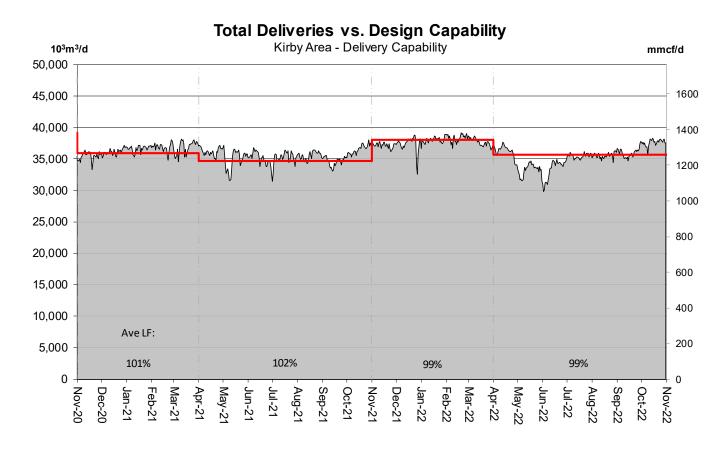
Historical Flow — Gas Year Markers — Capability

% Design Capability Utilization							
Average	May	Jun	Jul	Aug	Sep	Oct	
Flow/	90%	79%	91%	95%	94%	101%	



DESIGN CAPABILITY UTILIZATION KIRBYAREA – FLOW WITHIN



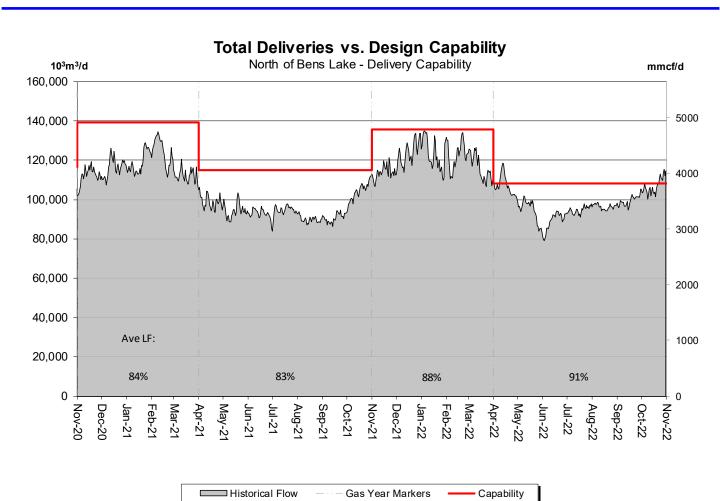


Historical Flow — — Gas Year Markers — Capability

% Design Capability Utilization							
Average	May	Jun	Jul	Aug	Sep	Oct	
Flow/	93%	93%	99%	100%	101%	105%	



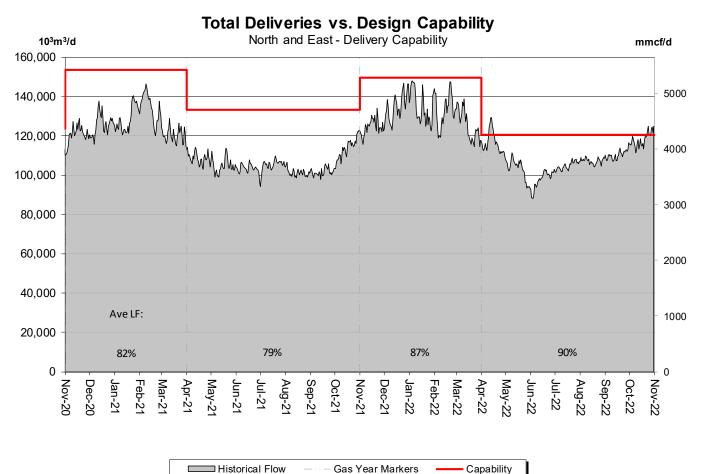
DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



% Design Capability Utilization							
Average	May	Jun	Jul	Aug	Sep	Oct	
Flow/	87%	82%	87%	89%	92%	98%	



DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN



Gas Year Markers

% Design Capability Utilization								
Average	May	Jun	Jul	Aug	Sep	Oct		
Flow/	85%	81%	87%	89%	91%	98%		





FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Marketing Representative to discuss your Firm Transportation Service needs. Estimated Firm Transportation Service Availability

Please refer to the following web site for

current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

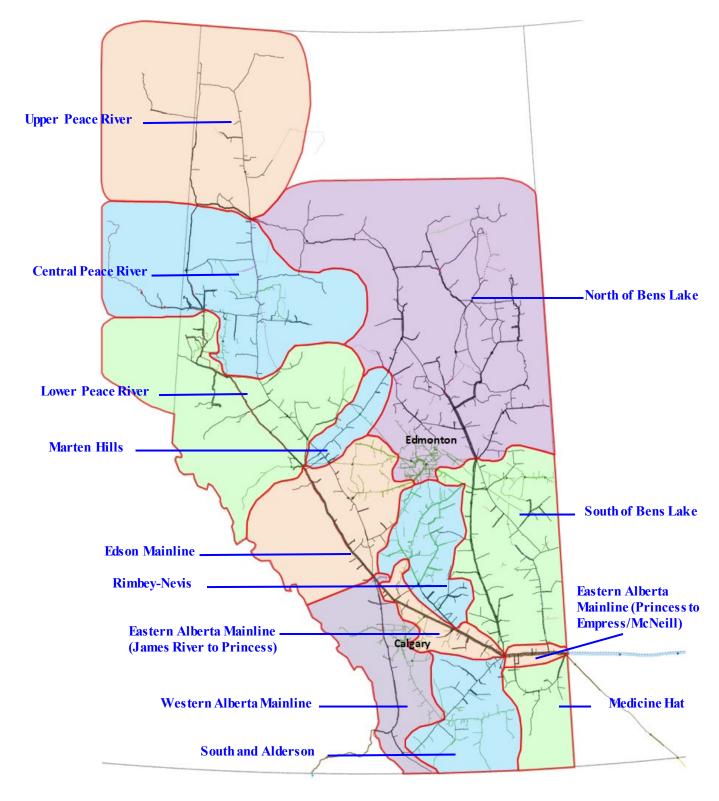
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.



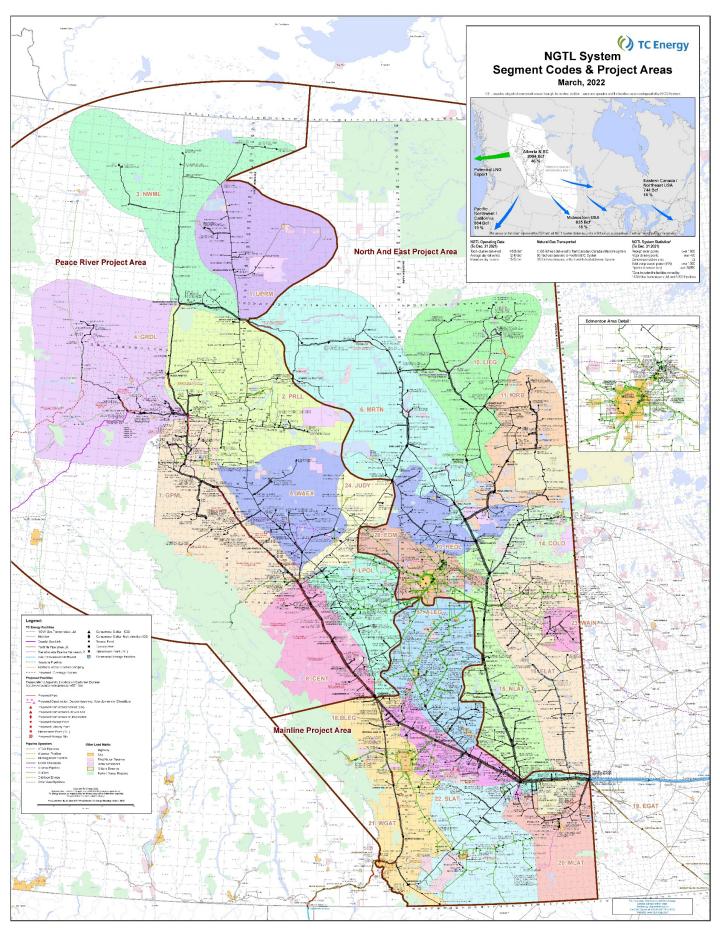
NGTL Design Areas



(Last updated Oct 2019)



Last Updated April 2022



DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of the design area.

Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Other

System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

