SYSTEM UTILIZATION MONTHLY REPORT

for the month ending September 2021

http://www.tccustomerexpress.com/2885.html

Published date: November 15th, 2021

Highlights This Month:

NOVA Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston_cao@tcenergy.com.



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³ By NGTL Pipeline Segments September 2021

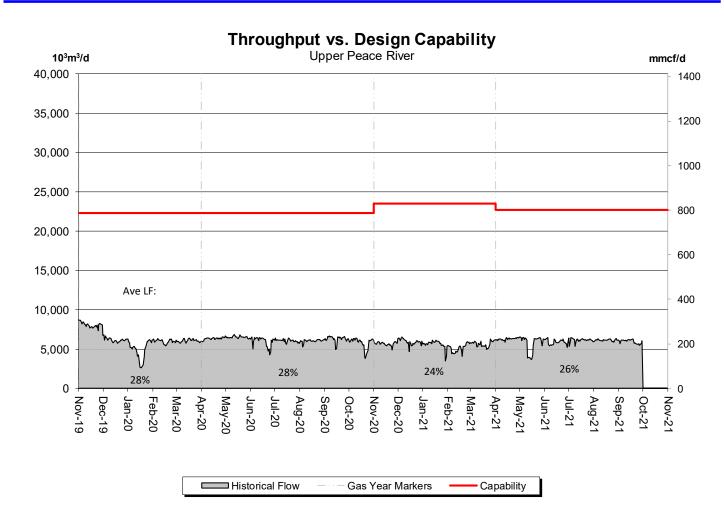
		Deli	very	Rece	Receipt		
			Sep CD		Sep CD		
Segment	Contract	Utilization	(TJ/d)	Utilization	(MMcf/d)		
UPRM	FT FT + IT ²	0% 0%	0.0	99% 100%	81		
PRLL	FT FT + IT	46% 50%	30.2	80% 87%	229		
NWML	FT FT + IT	0% 0%	0.0	94% 94%	155		
GRDL	FT FT + IT	0% 0%	0.0	77% 80%	4,931		
WAEX	FT FT + IT	32% 57%	26.2	70% 71%	1,054		
JUDY	FT FT + IT	39% 44%	18.0	79% 90%	26		
GPML	FT	52%	230.8	68%	5,304		
	FT + IT	90%		69%			
CENT	FT FT + IT	0% 0%	0.0	43% 44%	3,231		
LPOL	FT FT + IT	32% 60%	273.1	61% 66%	1,057		
WGAT	FT FT + IT	70% 71%	4,337.8	95% 111%	213		
ALEG	FT FT + IT	34% 36%	367.9	93% 130%	448		
SLAT	FT FT + IT	20% 20%	161.7	97% 118%	89		
MLAT	FT FT + IT	91% 93%	251.3	95% 116%	116		
BLEG	FT FT + IT	44% 45%	195.0	97% 112%	341		
EGAT	FT FT + IT	98% 100%	4,709.8	99% 418%	3		
MRTN	FT FT + IT	32% 33%	18.5	73% 84%	36		
LIEG	FT FT + IT	66% 66%	2,169.2	74% 87%	22		
KIRB	FT FT + IT	84% 84%	1,696.7	94% 631%	2		
SMHI	FT FT + IT	69% 83%	12.0	96% 167%	7		
REDL	FT FT + IT	10% 14%	14.0	87% 133%	8		
COLD	FT FT + IT	60% 77%	210.5	51% 277%	4		
EDM	FT FT + IT	32% 32%	1,850.3	96% 165%	22		
NLAT	FT FT + IT	74% 74%	265.1	96% 147%	70		
WAIN	FT FT + IT	12% 81%	0.3	93% 131%	3		
ELAT	FT FT + IT	67% 67%	317.5	94% 138%	64		
TOTAL SYSTEM	FT FT + IT	72% 74%	17,155.9	68% 72%	17,514		

- FT includes all receipt and delivery Firm Transportation Services.
 IT includes receipt and delivery Interruptible Services.
 Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.







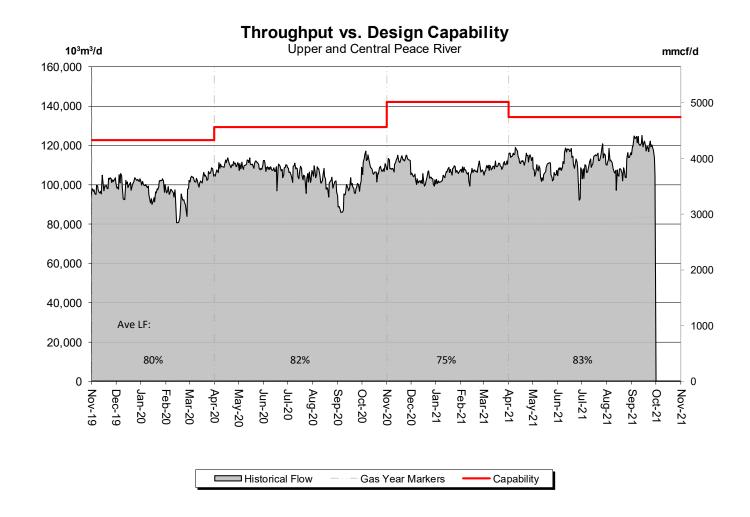


% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	28%	25%	26%	27%	27%	26%		









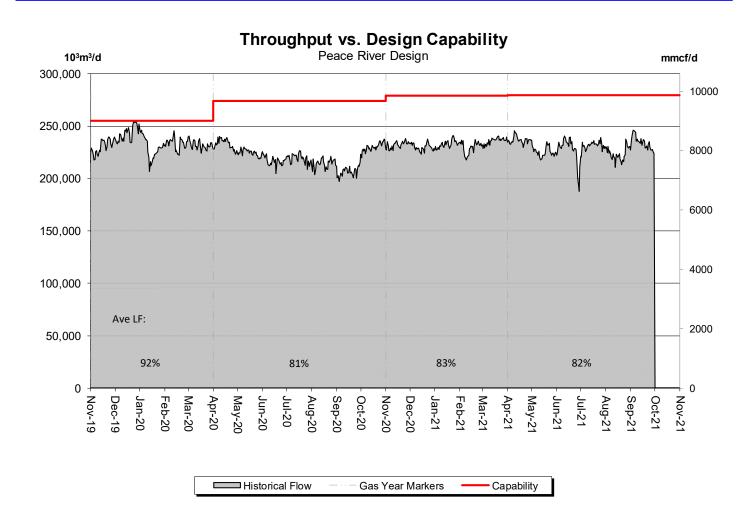
% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	85%	80%	82%	83%	81%	89%		



DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN



(Upper, Central and Lower Peace River)



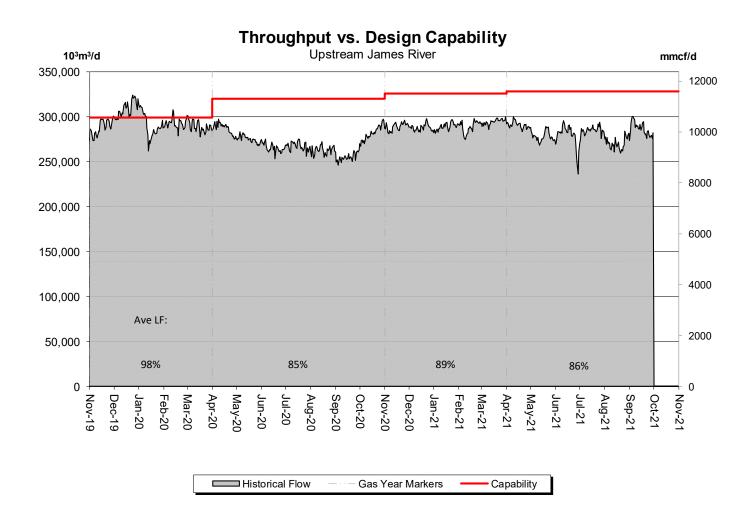
% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	85%	81%	81%	83%	80%	84%		



DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER



(Edson Mainline, Peace River Design and Marten Hills)



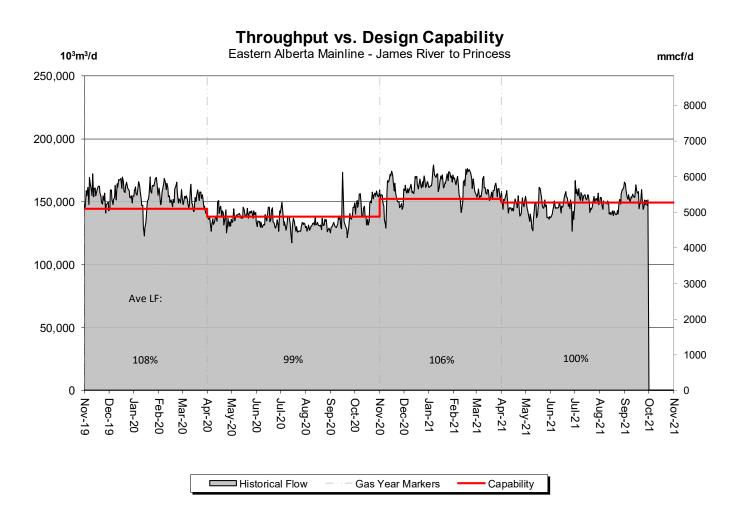
% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	89%	85%	85%	87%	82%	87%		



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)





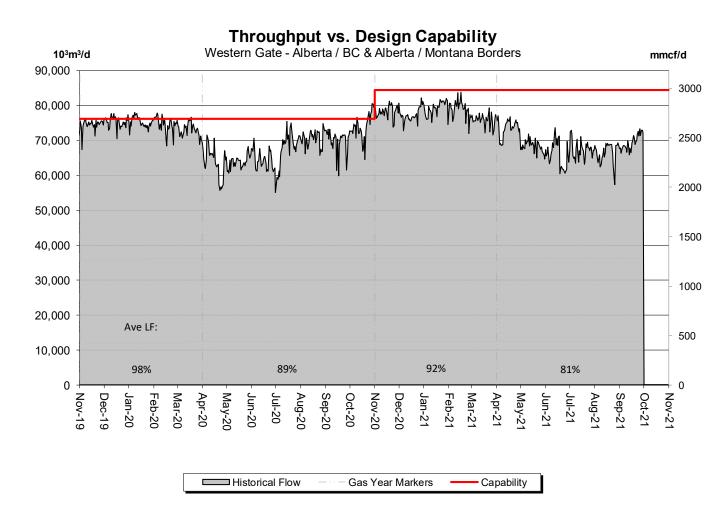
% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	99%	96%	98%	102%	99%	103%		



DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE

(Alberta/B.C. and Alberta/Montana Borders)



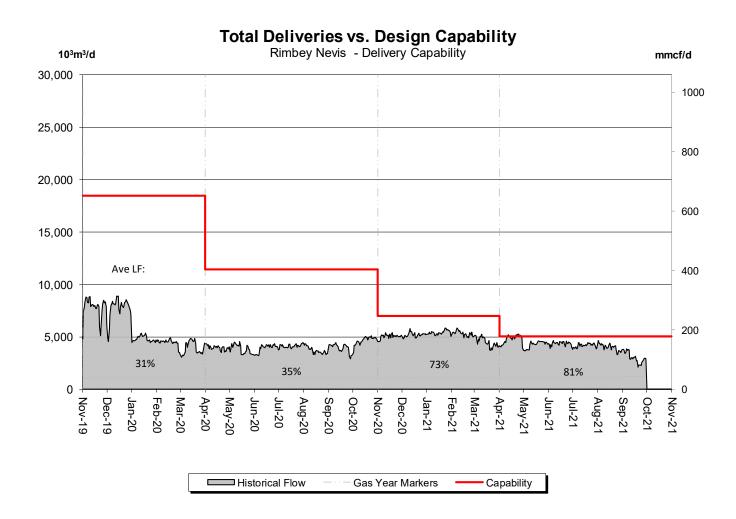


% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	87%	81%	78%	80%	79%	82%		







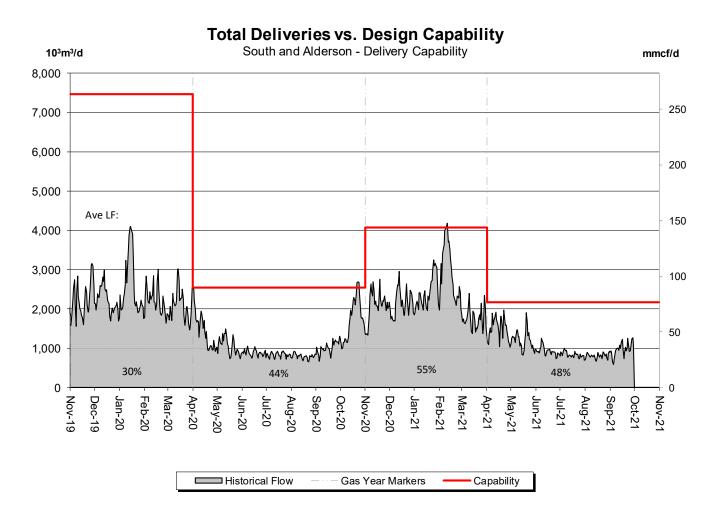


% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	94%	84%	86%	82%	79%	60%		







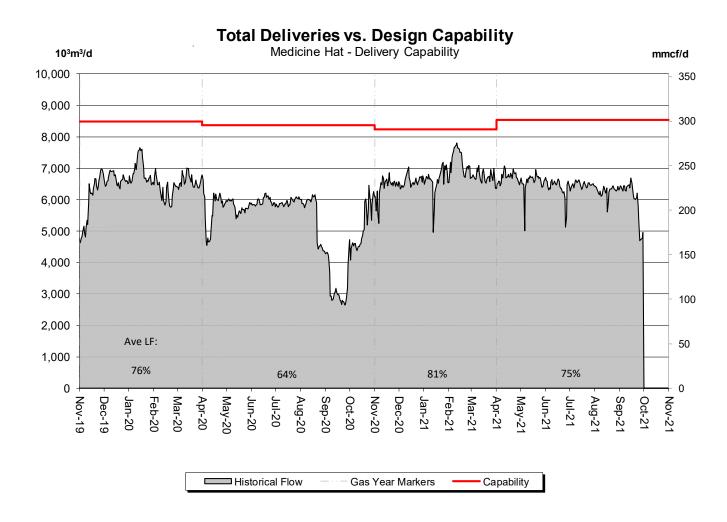


% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	69%	56%	43%	38%	37%	45%		



DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





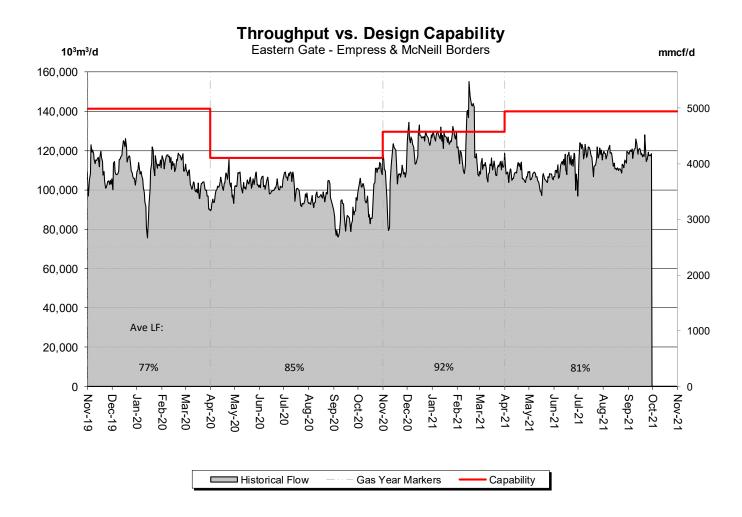
% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	78%	77%	75%	76%	74%	70%		



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)



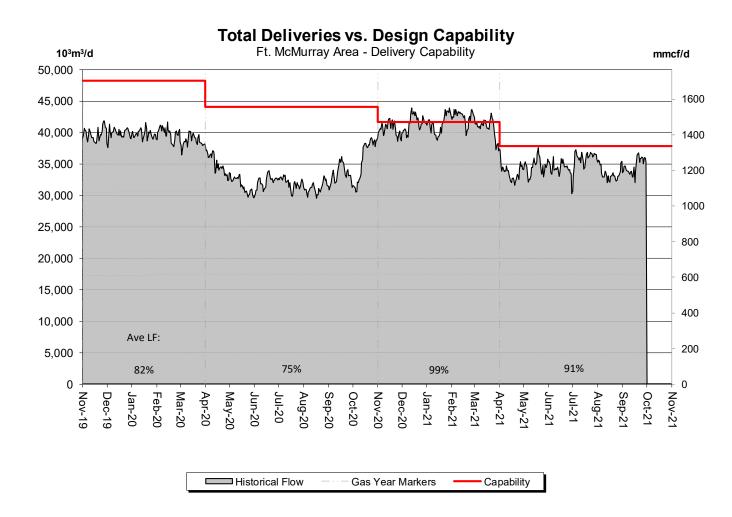


% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	78%	76%	80%	84%	82%	85%		



DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN



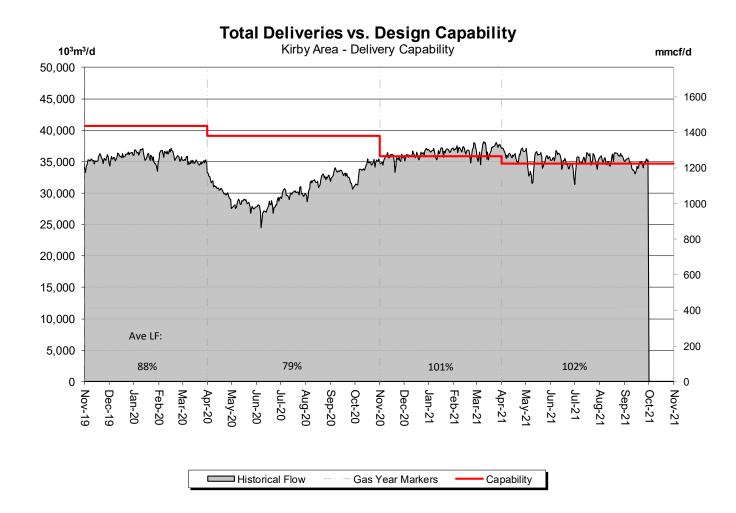


% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	89%	91%	91%	95%	88%	92%		



DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN



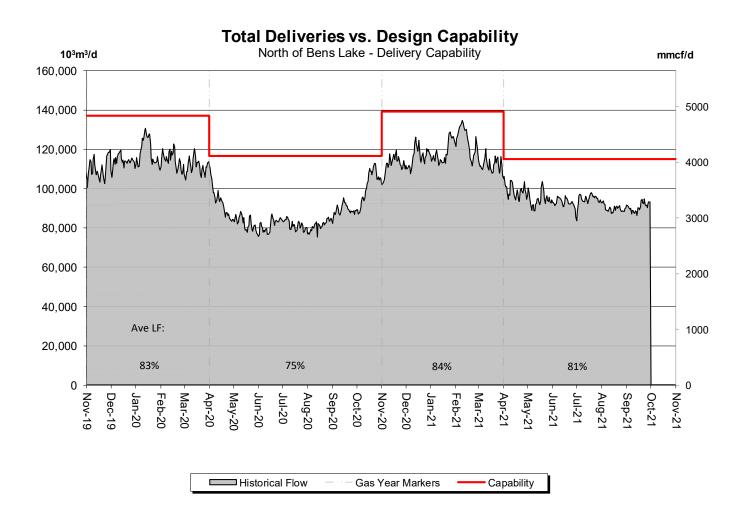


% Design Capability Utilization							
Flow/	Apr	May	Jun	Jul	Aug	Sep	
Design	104%	101%	101%	101%	102%	100%	







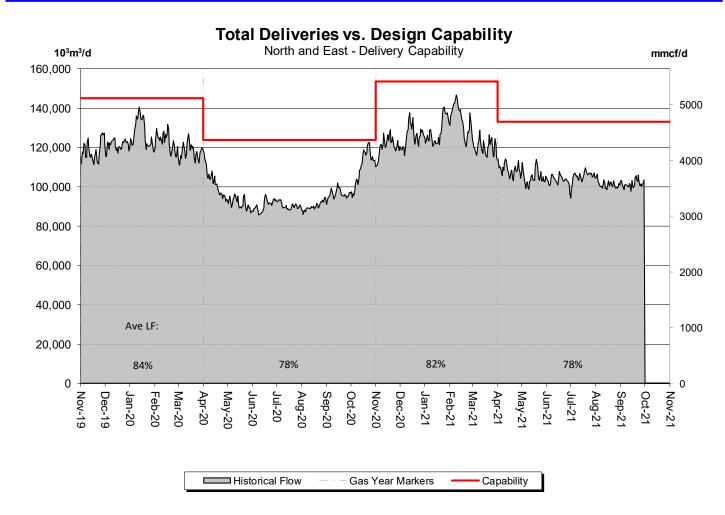


% Design Capability Utilization								
Flow/	Apr	May	Jun	Jul	Aug	Sep		
Design	86%	82%	81%	82%	78%	79%		



DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN





% Design Capability Utilization							
Flow/	Apr	May	Jun	Jul	Aug	Sep	
Design	82%	79%	78%	79%	76%	76%	



FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Marketing Representative to discuss your Firm Transportation Service needs. Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

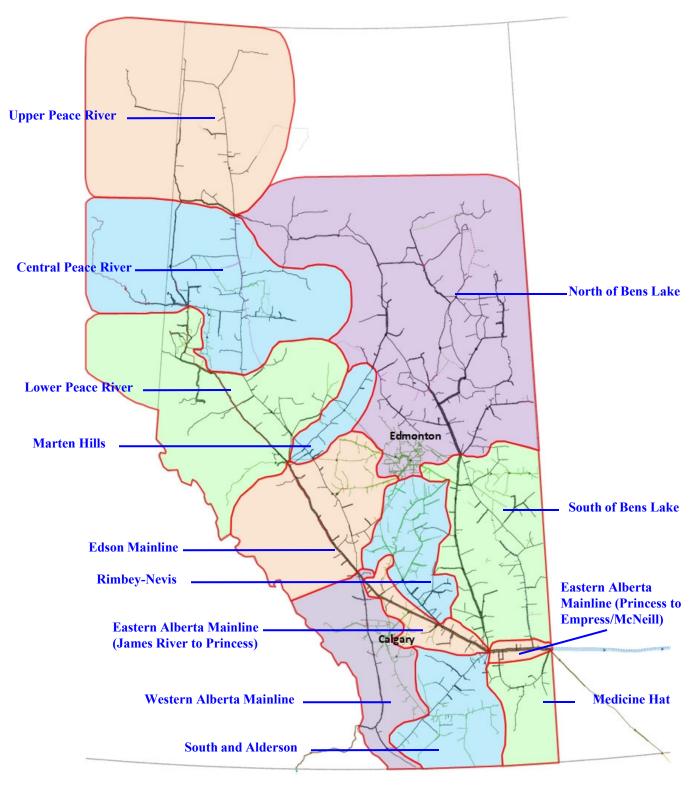
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.



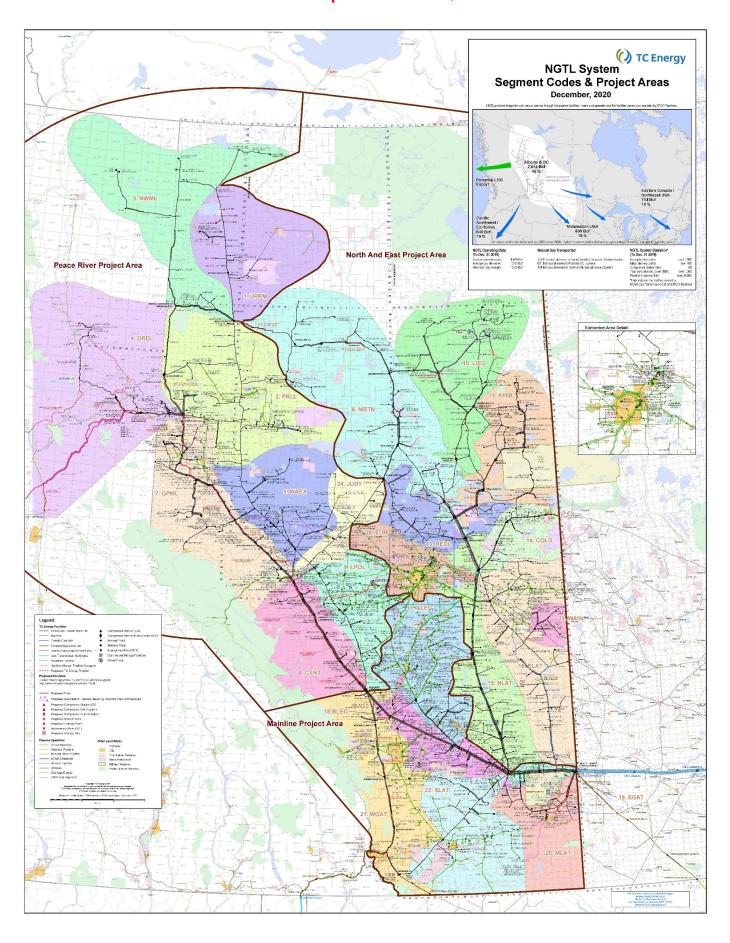
NGTL Design Areas



(Last updated Oct 2019)



Last Updated December, 2020



DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of the design area.

Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Other

System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

