# SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

August 2022

http://www.tccustomerexpress.com/2885.html

Published date: October 14<sup>th</sup>, 2022

Highlights This Month:

**NOVA** Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston\_cao@tcenergy.com.



#### FIRM TRANSPORTATION SERVICE<sup>1</sup> CONTRACT UTILIZATION<sup>3</sup> By NGTL Pipeline Segments

August 2022

		Deli	very	Rece	ipt
Sogmont	Contract	Utilization	Aug CD (TJ/d)	Utilization	Aug CD (MMcf/d)
Segment UPRM	FT	0%	0.0	99%	(WINICI/d) 82
	$FT + IT^2$	0%		101%	
PRLL	FT	33%	29.0	83%	237
	FT + IT	42%		84%	
NWML	FT	0%	0.0	81%	153
	FT + IT	0%		82%	
GRDL	FT	0%	0.0	78%	5,215
	FT + IT	0%		79%	
WAEX	FT FT + IT	55% 58%	25.1	76% 76%	1,092
JUDY	FT FT + IT	40% 54%	19.6	90% 122%	24
GPML	FT FT + IT	54% 132%	221.2	75% 76%	5,363
CENT	FT	8%	6.6	66%	2 222
CENT	FT FT + IT	8% 67%	0.0	67%	2,322
LPOL	FT	69%	353.8	72%	1,030
	FT + IT	98%	555.6	77%	1,050
WGAT	FT	69%	4,274.8	92%	210
	FT + IT	70%	-,	108%	
ALEG	FT	39%	361.1	94%	437
	FT + IT	39%		127%	
SLAT	FT	14%	176.9	97%	8
	FT + IT	14%		120%	
MLAT	FT	86%	257.0	84%	71
	FT + IT	86%		98%	
BLEG	FT FT I IT	11%	243.2	98% 1159/	37.
	FT + IT	12%		115%	
EGAT	FT FT + IT	99% 102%	4,663.1	100% 591%	2
MRTN	FT FT + IT	51% 58%	25.6	97% 141%	41
ma					
LIEG	FT FT + IT	69% 70%	2,082.7	67% 116%	1:
KIRB	FT	87%	1,654.7	41%	-
KIKD	FT FT + IT	88%	1,034.7	41 <i>%</i> 261%	
REDL	FT	5%	17.9	77%	-
REDE	FT + IT	5%	17.5	148%	
COLD	FT	76%	289.9	82%	2
	FT + IT	77%		246%	
EDM	FT	38%	1,851.0	97%	24
	FT + IT	38%		159%	
NLAT	FT	80%	183.1	96%	83
	FT + IT	80%		125%	
WAIN	FT	5%	0.3	91%	2
	FT + IT	96%		148%	
ELAT	FT	79%	317.5	90%	62
	FT + IT	79%		139%	
TOTAL SYSTEM	FT	74%	17,054.1	76%	16,945
	FT + IT	77%		80%	

\*NOTE:

1. FT includes all receipt and delivery Firm Transportation Services.

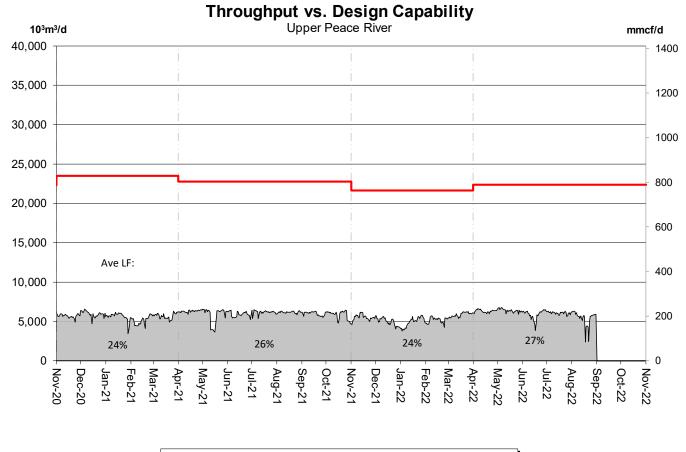
2. IT includes receipt and delivery Interruptible Services.

3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.



# DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



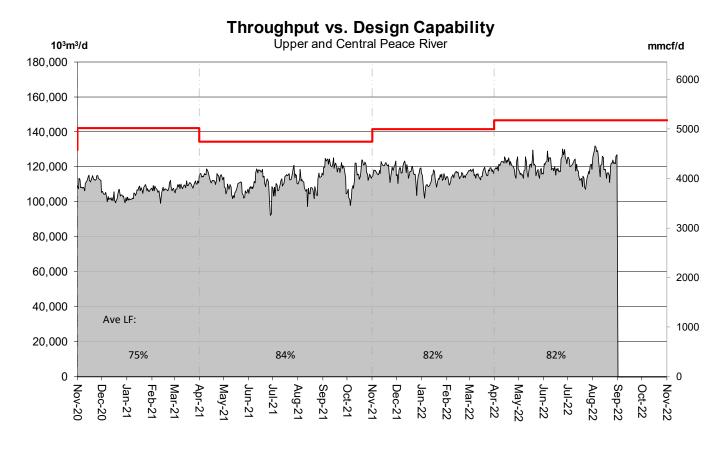


	% Design Capability Utilization										
Flow/	Mar	Apr	May	Jun	Jul	Aug					
Design	27%	28%	28%	26%	27%	24%					



# **DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER**





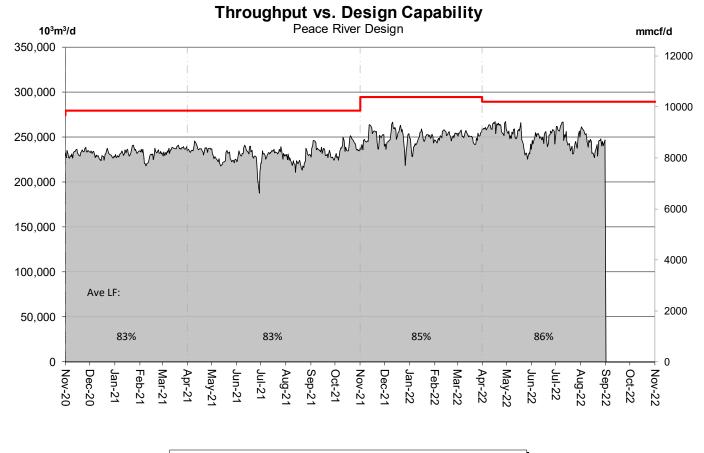
💳 Historical Flow 🛛 — Gas Year Markers 🛛 — Capability

	% Design Capability Utilization										
Flow/	Mar	Apr	May	Jun	Jul	Aug					
Design	82%	83%	81%	83%	80%	83%					



### **DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN** (Upper, Central and Lower Peace River)



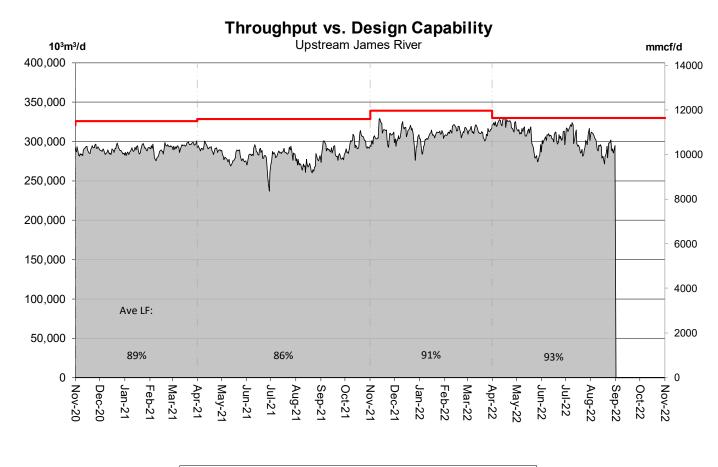


	% Design Capability Utilization											
Flow/	Mar	Apr	May	Jun	Jul	Aug						
Design	85%	90%	85%	86%	86%	85%						



### DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER (Edson Mainline, Peace River Design and Marten Hills)





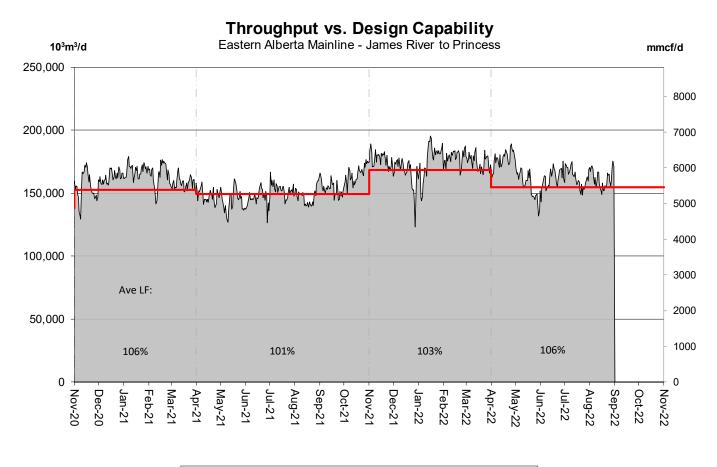
□ Historical Flow ———Gas Year Markers ——— Capability

	% Design Capability Utilization										
Flow/	Mar	Apr	May	Jun	Jul	Aug					
Design	92%	98%	92%	92%	92%	89%					



### DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)



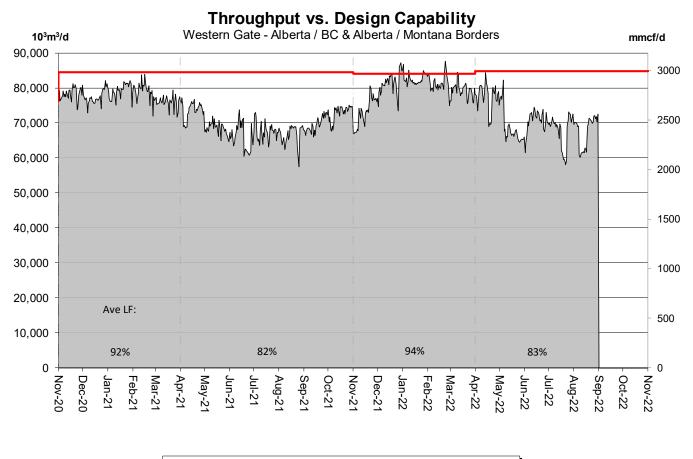


	% Design Capability Utilization										
Flow/	Mar	Apr	May	Jun	Jul	Aug					
Design	104%	114%	101%	105%	105%	104%					



### DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)



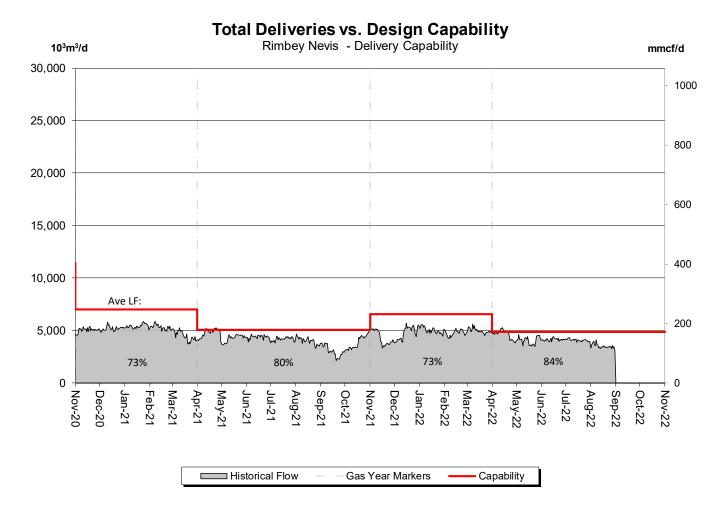


	% Design Capability Utilization										
Flow/	Mar	Apr	May	Jun	Jul	Aug					
Design	94%	91%	81%	83%	80%	80%					



# DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN

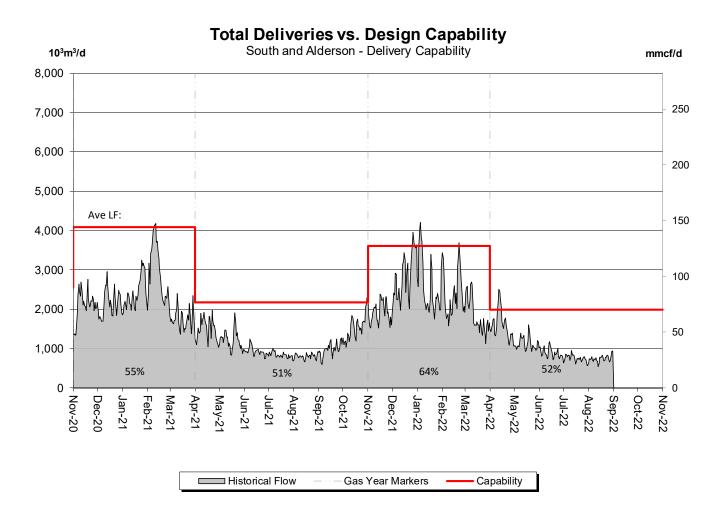




	% Design Capability Utilization									
Flow/	Mar	Apr	May	Jun	Jul	Aug				
Design	76%	95%	83%	85%	84%	72%				



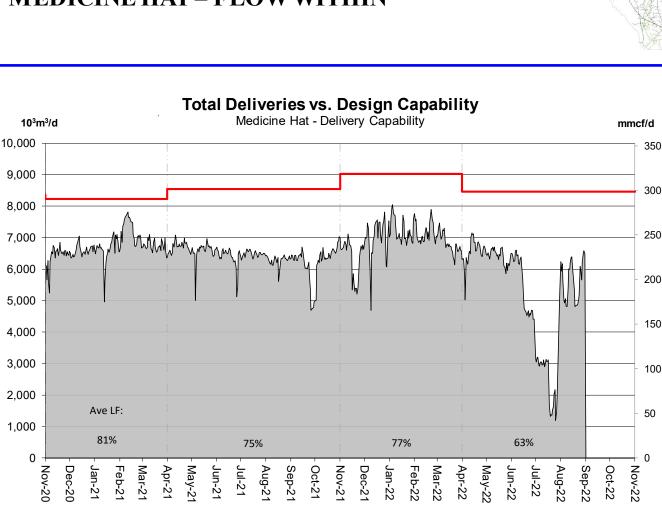
# DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



	% Design Capability Utilization										
Flow/	Mar	Apr	May	Jun	Jul	Aug					
Design	51%	82%	57%	45%	38%	38%					



## **DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN**



Historical Flow ---- Gas Year Markers ----- Capability

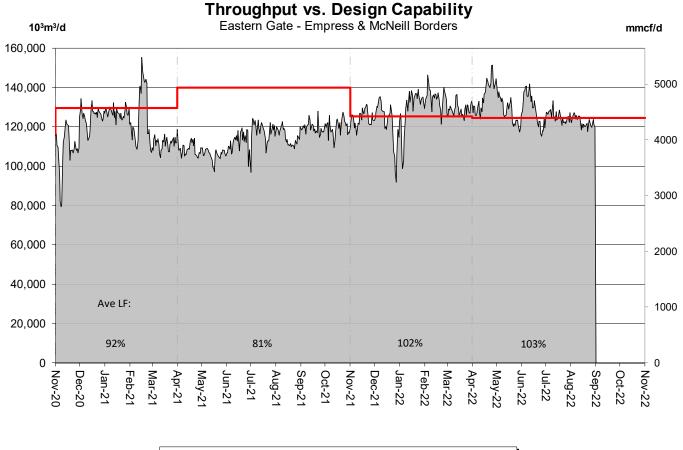
% Design Capability Utilization									
Flow/	Mar	Apr	May	Jun	Jul	Aug			
Design	75%	77%	76%	64%	32%	67%			



**TC Energy** 

### DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)





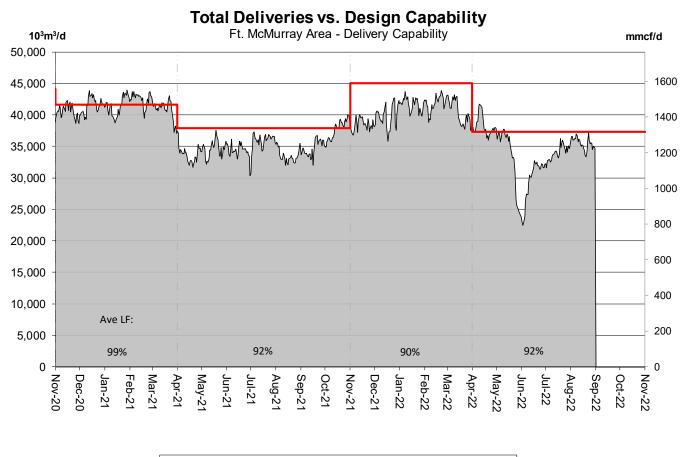
Historical Flow — Gas Year Markers — Capabili	t <b>y</b>
---	------------

% Design Capability Utilization							
Flow/	Mar	Apr	May	Jun	Jul	Aug	
Design	103%	109%	103%	104%	101%	98%	



# DESIGN CAPABILITY UTILIZATION FT. McMURRAYAREA – FLOW WITHIN



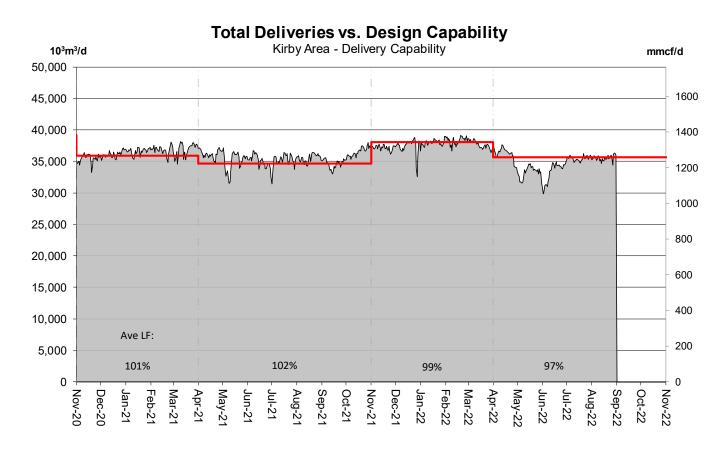


% Design Capability Utilization							
Flow/	Mar	Apr	May	Jun	Jul	Aug	
Design	90%	103%	90%	79%	91%	95%	



# DESIGN CAPABILITY UTILIZATION KIRBYAREA – FLOW WITHIN



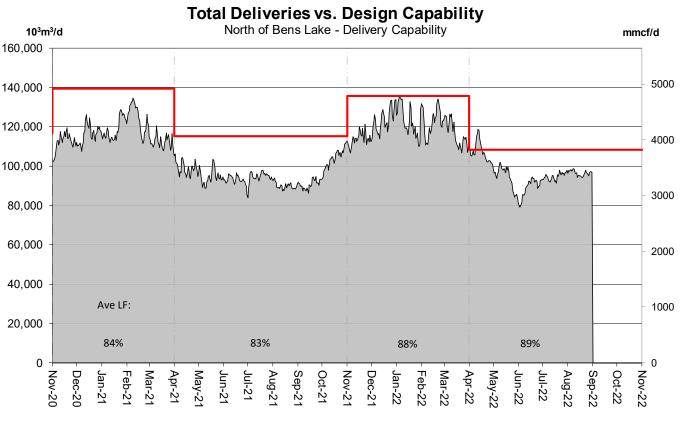


Historical Flow ---- Gas Year Markers ----- Capability

% Design Capability Utilization							
Flow/	Mar	Apr	May	Jun	Jul	Aug	
Design	99%	102%	93%	93%	99%	100%	



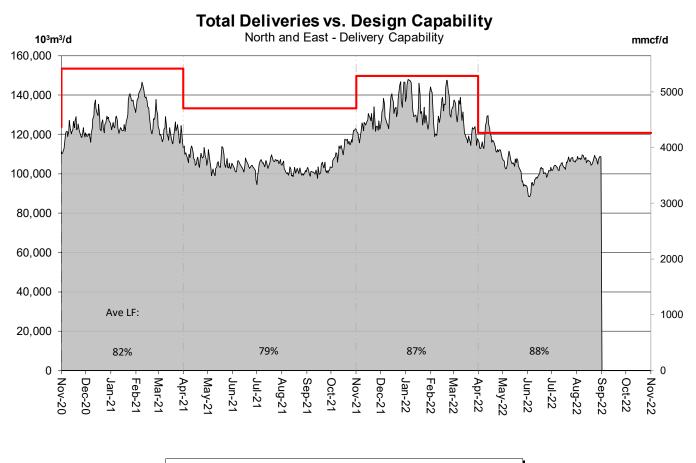
# DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



% Design Capability Utilization							
Flow/	Mar	Apr	May	Jun	Jul	Aug	
Design	86%	99%	87%	82%	87%	89%	



## **DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN**



Historical Flow ---- Gas Year Markers ----- Capability

% Design Capability Utilization							
Flow/	Mar	Apr	May	Jun	Jul	Aug	
Design	84%	97%	85%	81%	87%	89%	





## FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Marketing Representative to discuss your Firm Transportation Service needs. Estimated Firm Transportation Service Availability

### Please refer to the following web site for

current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



# HOW TO USE THIS REPORT

### **Overview**

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

### Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

### **Design Capability Utilization**

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

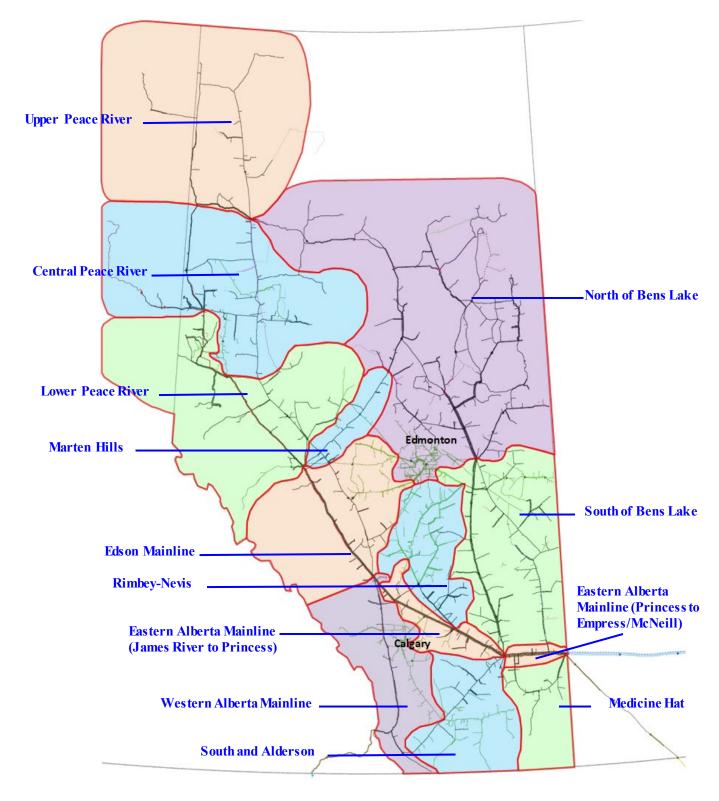
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

### **Future Firm Transportation Service Availability**

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.



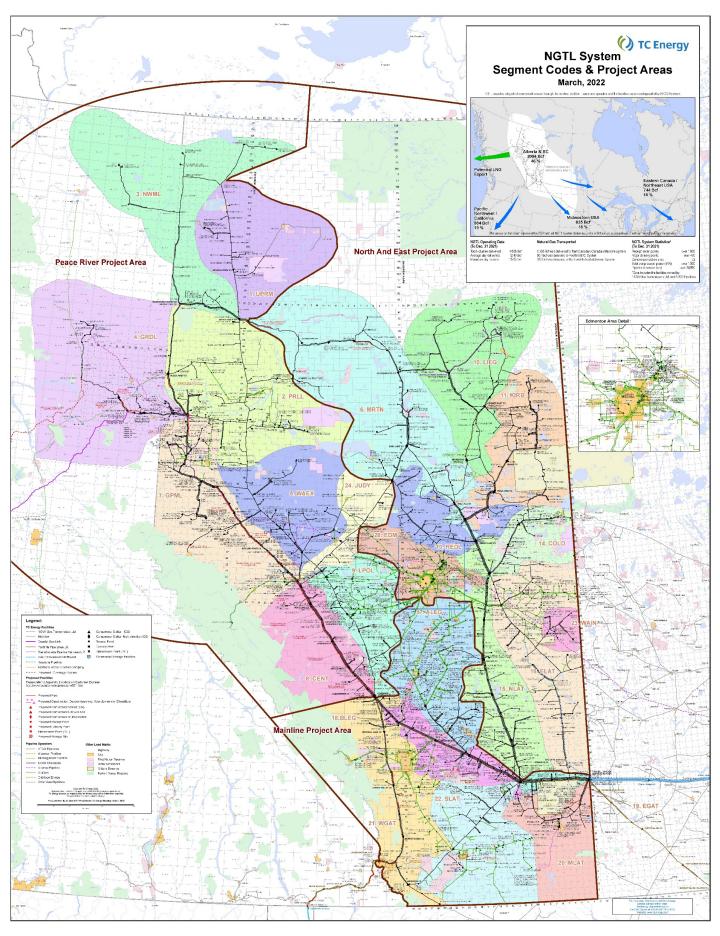
# **NGTL Design Areas**



(Last updated Oct 2019)



### Last Updated April 2022



# **DEFINITION OF TERMS**

### Design Capability Utilization

#### Actual Flow

The amount of gas flowing within or out of the design area.

#### **Design** Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

#### AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

#### Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

#### **Receipt Flow**

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

### Other

### System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

