

SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

July 2021

<http://www.tccustomerexpress.com/2885.html>

Published date:

September 15th, 2021

Highlights This Month:

NOVA Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston_cao@tcenergy.com.

FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³

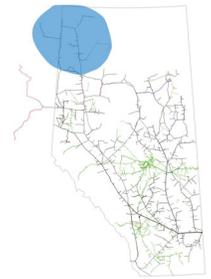
By NGTL Pipeline Segments
July 2021

| Segment | Contract | Delivery | | Receipt | |
|--------------|----------------------|-------------|---------------|-------------|-----------------|
| | | Utilization | Jul CD (TJ/d) | Utilization | Jul CD (MMcf/d) |
| UPRM | FT | 0% | 0.0 | 99% | 81 |
| | FT + IT ² | 0% | | 99% | |
| PRL | FT | 45% | 30.2 | 84% | 230 |
| | FT + IT | 70% | | 89% | |
| NWML | FT | 88% | 3.0 | 93% | 160 |
| | FT + IT | 103% | | 95% | |
| GRDL | FT | 0% | 0.0 | 71% | 4,985 |
| | FT + IT | 0% | | 71% | |
| WAEX | FT | 33% | 26.2 | 73% | 1,023 |
| | FT + IT | 62% | | 74% | |
| JUDY | FT | 41% | 18.0 | 92% | 24 |
| | FT + IT | 45% | | 107% | |
| GPML | FT | 51% | 227.8 | 71% | 5,272 |
| | FT + IT | 76% | | 71% | |
| CENT | FT | 0% | 0.0 | 44% | 3,286 |
| | FT + IT | 0% | | 44% | |
| LPOL | FT | 56% | 273.1 | 62% | 1,065 |
| | FT + IT | 91% | | 71% | |
| WGAT | FT | 67% | 4,348.9 | 91% | 210 |
| | FT + IT | 67% | | 101% | |
| ALEG | FT | 43% | 383.8 | 93% | 409 |
| | FT + IT | 43% | | 136% | |
| SLAT | FT | 16% | 161.7 | 98% | 93 |
| | FT + IT | 16% | | 122% | |
| MLAT | FT | 96% | 247.9 | 95% | 119 |
| | FT + IT | 101% | | 123% | |
| BLEG | FT | 42% | 183.9 | 98% | 339 |
| | FT + IT | 48% | | 114% | |
| EGAT | FT | 94% | 4,726.5 | 96% | 6 |
| | FT + IT | 97% | | 296% | |
| MRTN | FT | 31% | 18.0 | 74% | 36 |
| | FT + IT | 33% | | 86% | |
| LIEG | FT | 68% | 2,166.1 | 75% | 22 |
| | FT + IT | 68% | | 88% | |
| KIRB | FT | 84% | 1,700.5 | 90% | 1 |
| | FT + IT | 85% | | 1043% | |
| SMHI | FT | 61% | 12.0 | 99% | 7 |
| | FT + IT | 61% | | 162% | |
| REDL | FT | 2% | 14.0 | 84% | 8 |
| | FT + IT | 2% | | 133% | |
| COLD | FT | 56% | 210.5 | 54% | 4 |
| | FT + IT | 57% | | 249% | |
| EDM | FT | 38% | 1,850.7 | 94% | 22 |
| | FT + IT | 38% | | 154% | |
| NLAT | FT | 77% | 257.3 | 93% | 72 |
| | FT + IT | 77% | | 145% | |
| WAIN | FT | 5% | 0.3 | 92% | 3 |
| | FT + IT | 13% | | 132% | |
| ELAT | FT | 72% | 297.5 | 94% | 62 |
| | FT + IT | 72% | | 143% | |
| TOTAL SYSTEM | FT | 72% | 17,157.8 | 68% | 17,541 |
| | FT + IT | 74% | | 71% | |

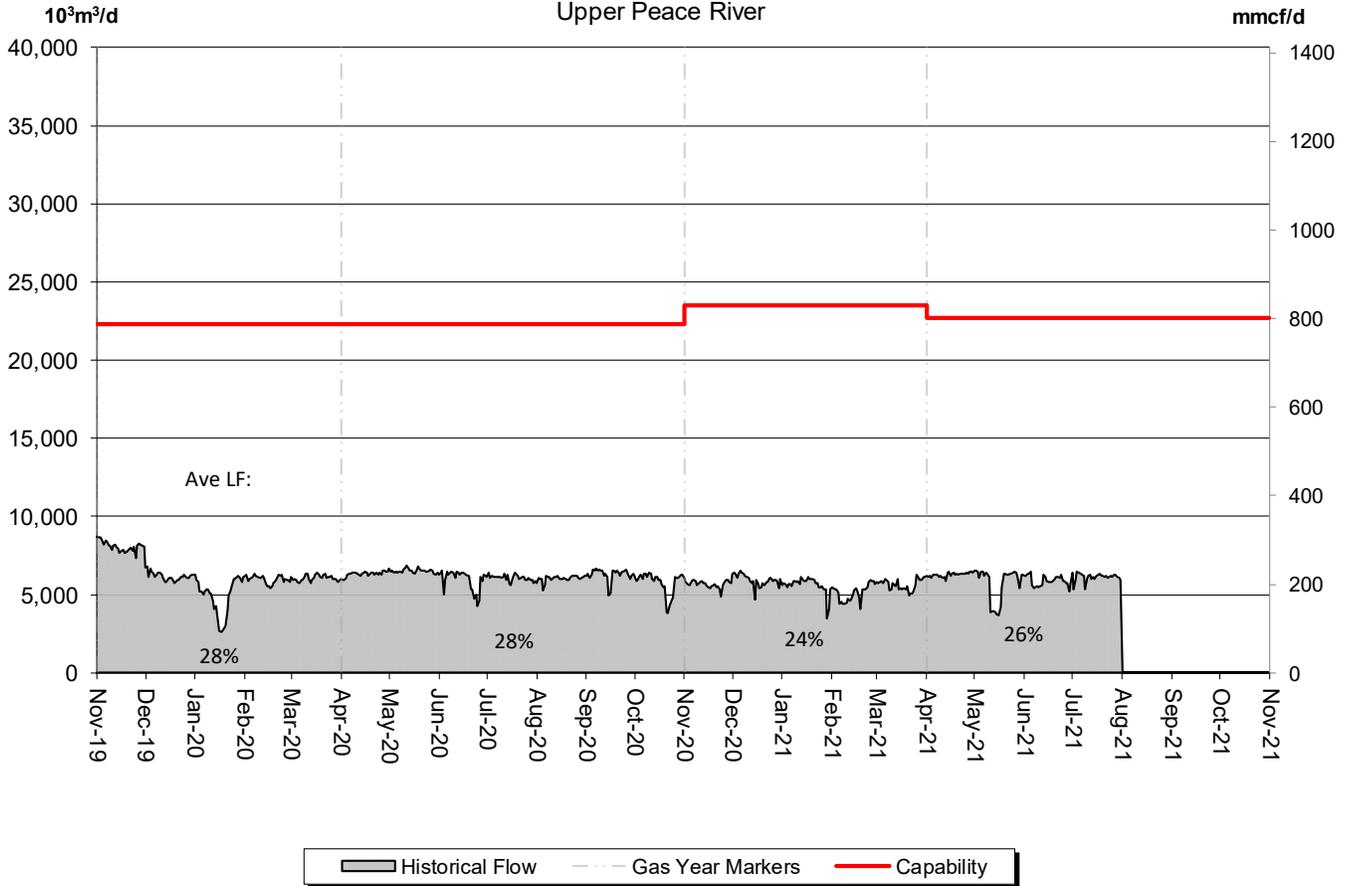
*NOTE:

1. FT includes all receipt and delivery Firm Transportation Services.
2. IT includes receipt and delivery Interruptible Services.
3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.

DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER

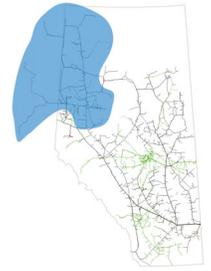


Throughput vs. Design Capability
Upper Peace River

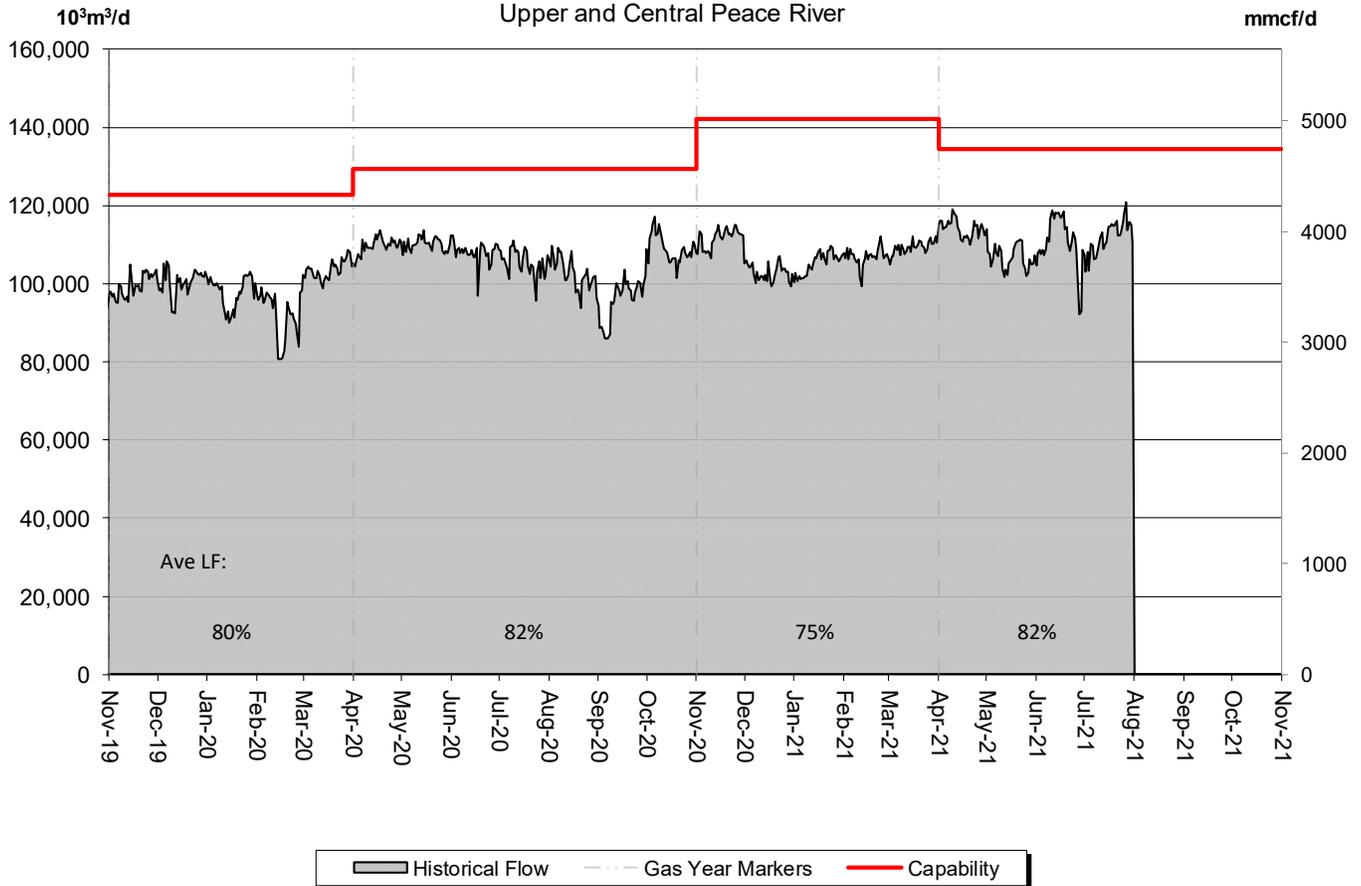


| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/ Design | Feb | Mar | Apr | May | Jun | Jul |
| | 22% | 24% | 28% | 25% | 26% | 27% |

DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER

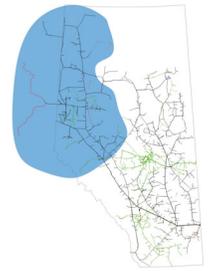


Throughput vs. Design Capability
Upper and Central Peace River

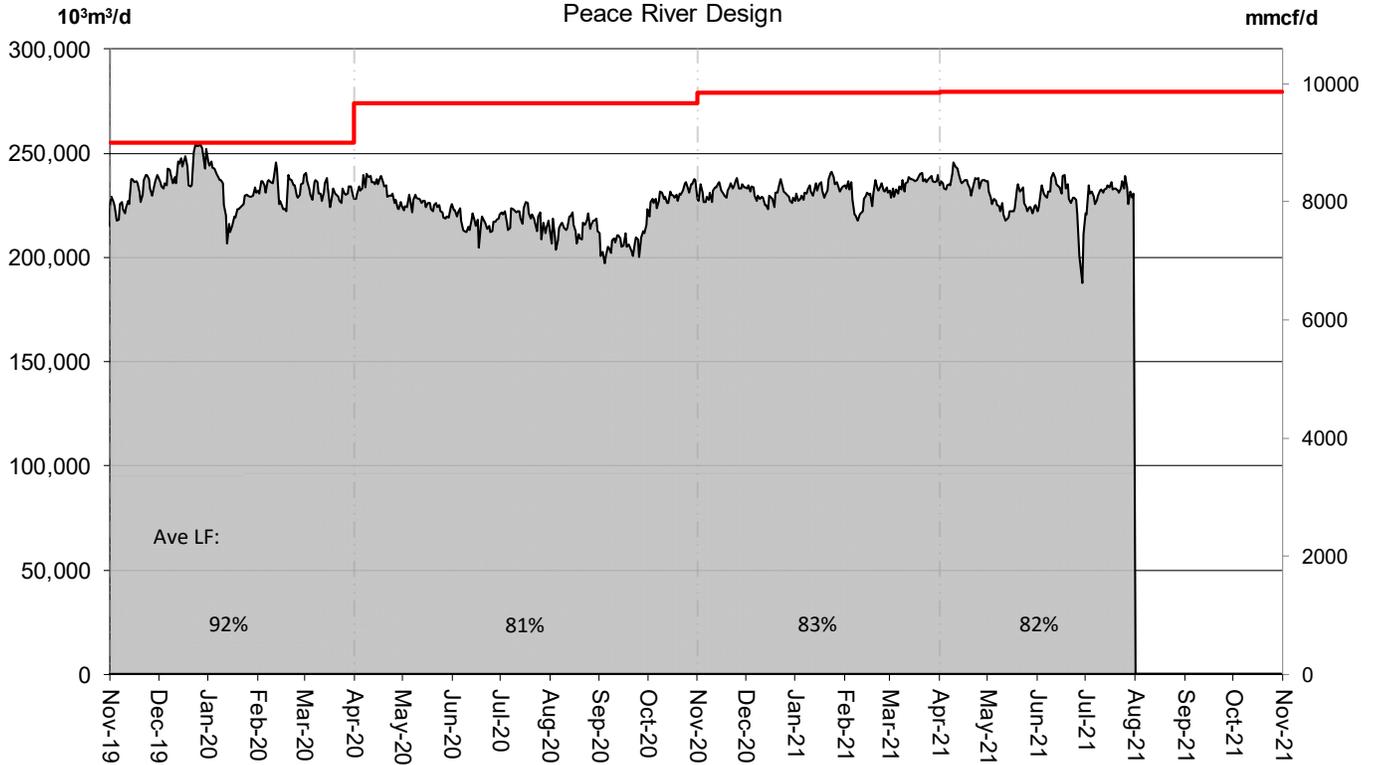


| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/ Design | Feb | Mar | Apr | May | Jun | Jul |
| | 75% | 77% | 85% | 80% | 82% | 83% |

DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN (Upper, Central and Lower Peace River)



Throughput vs. Design Capability
Peace River Design

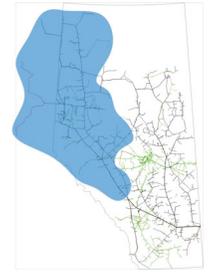


Historical Flow
 Gas Year Markers
 Capability

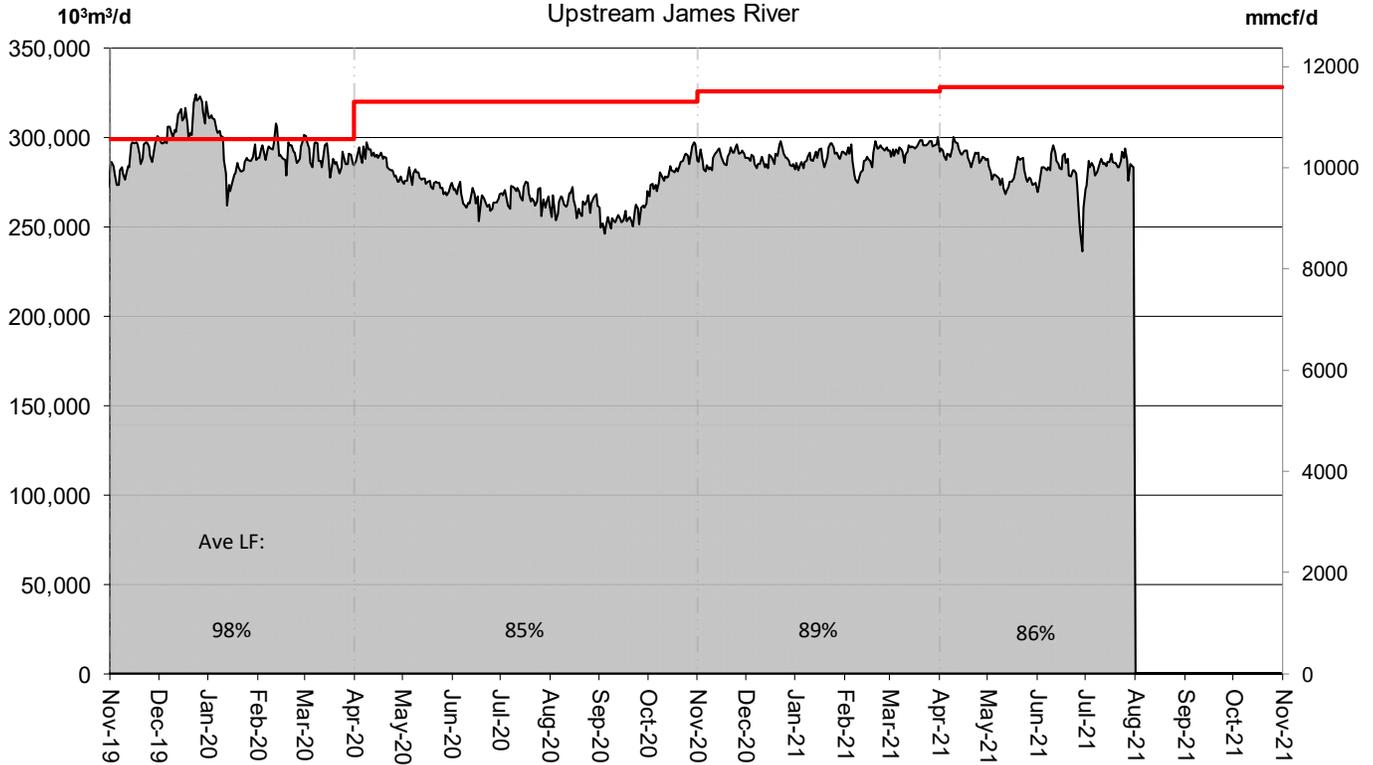
| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/Design | Feb | Mar | Apr | May | Jun | Jul |
| | 82% | 84% | 85% | 81% | 81% | 83% |

DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER

(Edson Mainline, Peace River Design and Marten Hills)



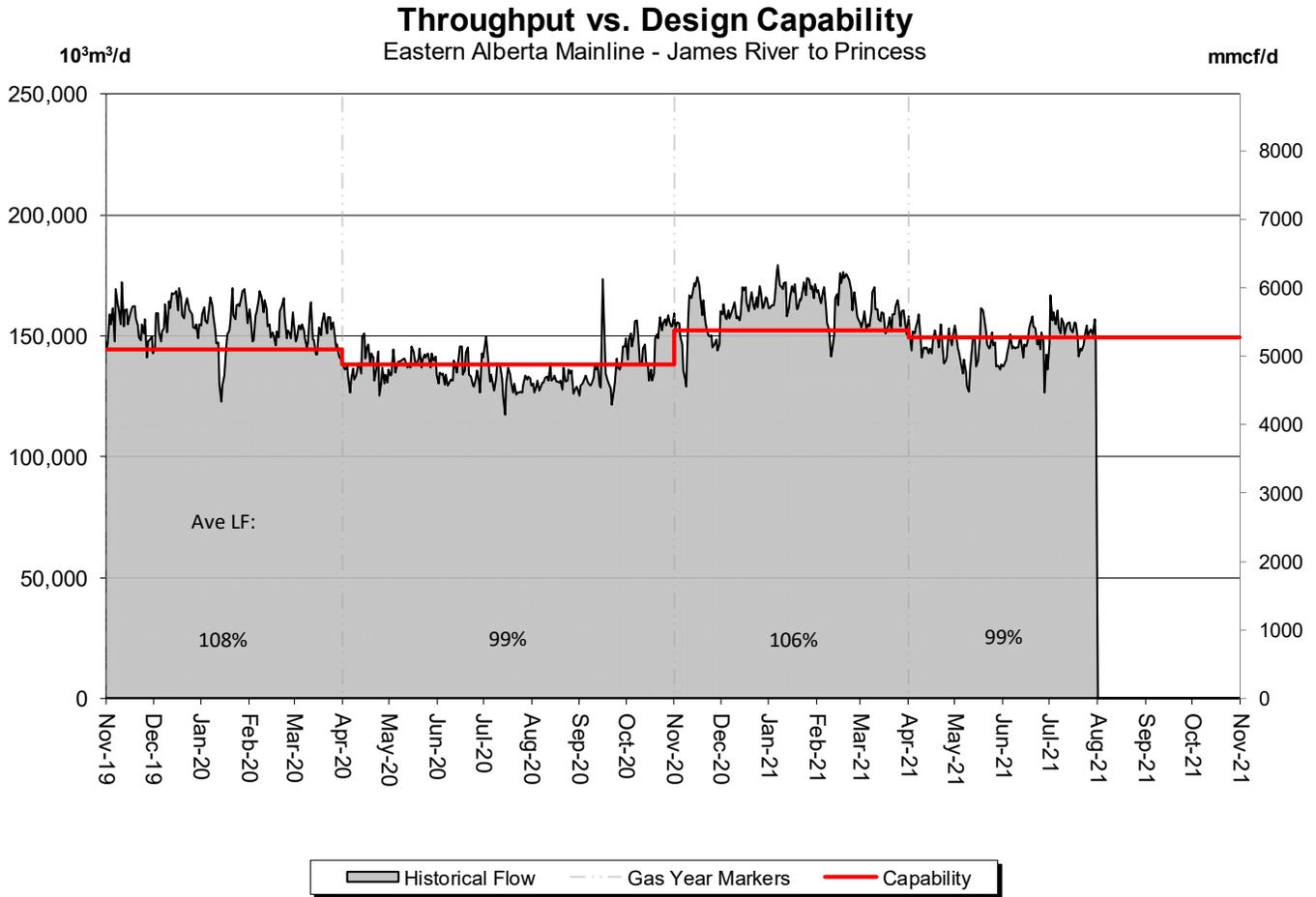
Throughput vs. Design Capability
Upstream James River



Historical Flow
 Gas Year Markers
 Capability

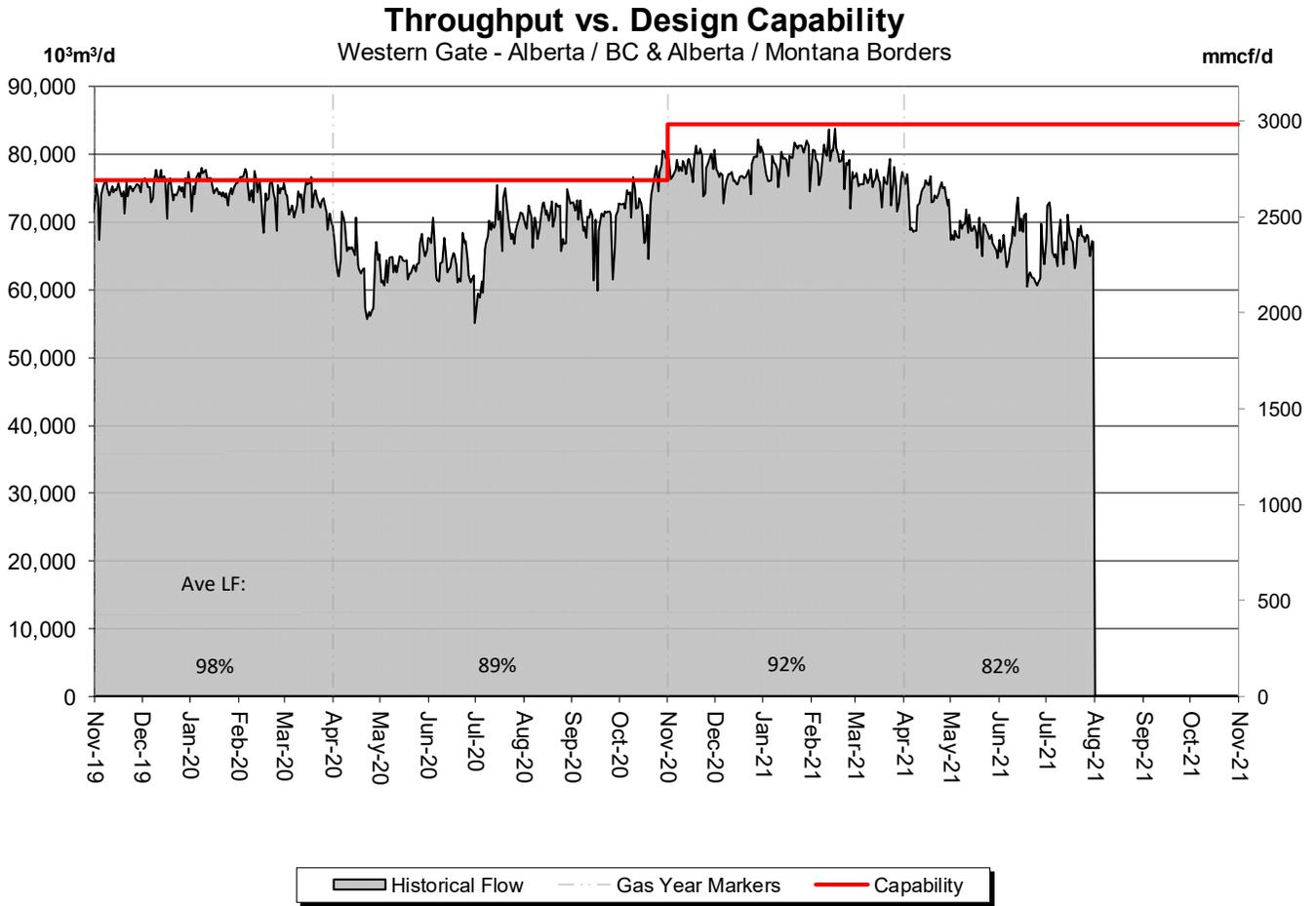
| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/ Design | Feb | Mar | Apr | May | Jun | Jul |
| | 89% | 90% | 89% | 85% | 85% | 87% |

DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)



| % Design Capability Utilization | | | | | | |
|---------------------------------|------|------|-----|-----|-----|------|
| Flow/Design | Feb | Mar | Apr | May | Jun | Jul |
| | 108% | 104% | 99% | 96% | 98% | 102% |

DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)

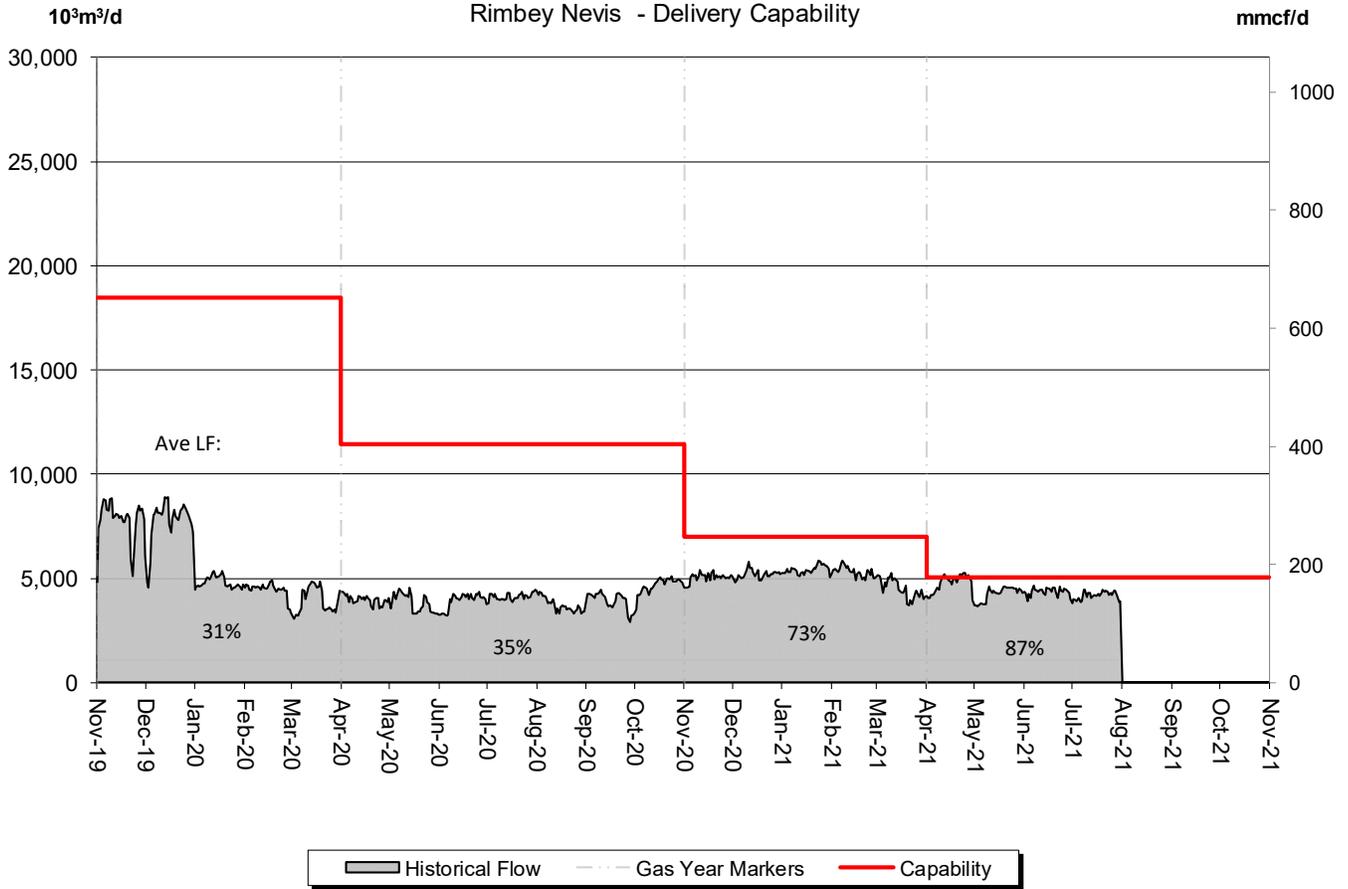


| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/Design | Feb | Mar | Apr | May | Jun | Jul |
| | 94% | 90% | 87% | 81% | 78% | 80% |

DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



Total Deliveries vs. Design Capability
Rimbey Nevis - Delivery Capability



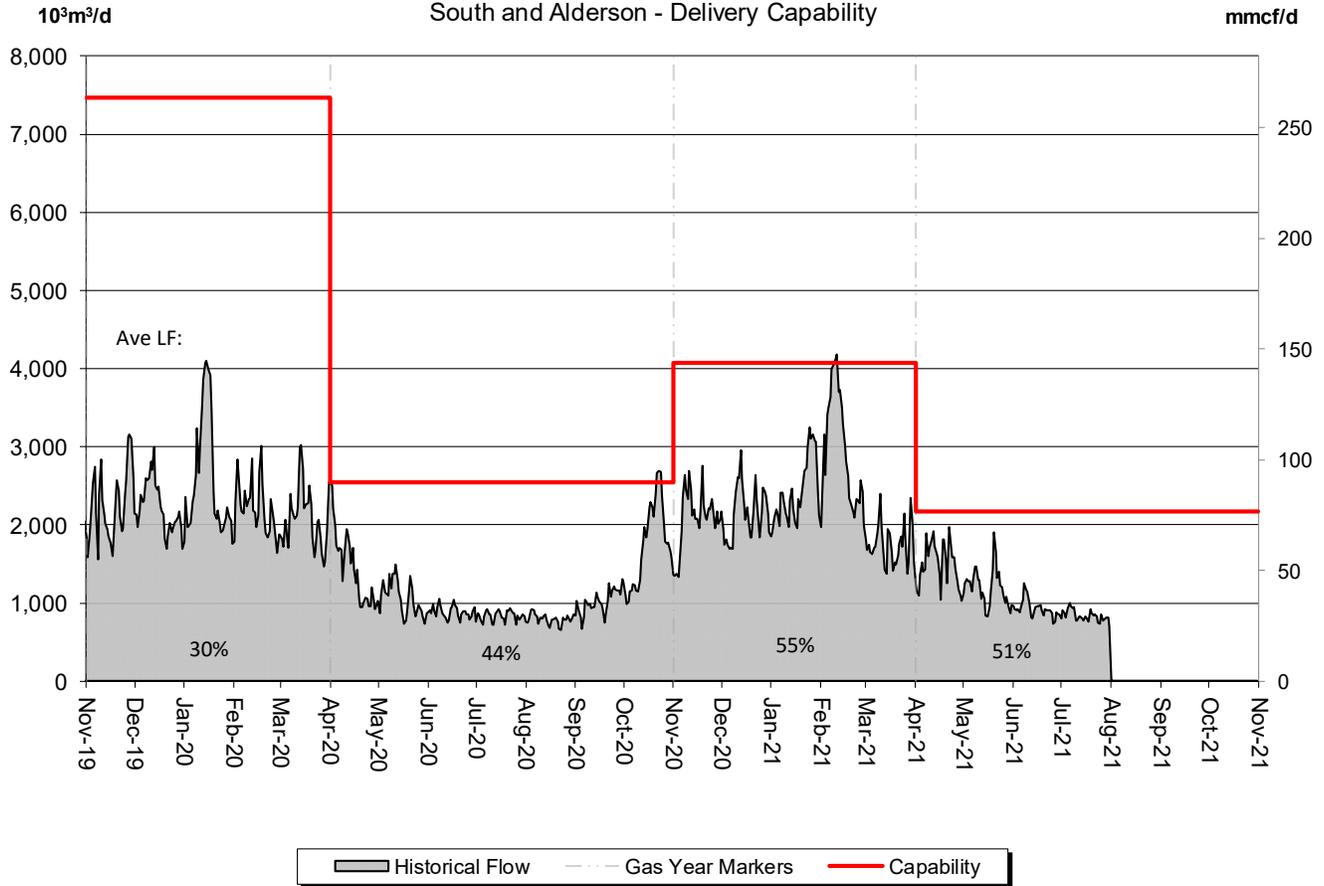
| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/ Design | Feb | Mar | Apr | May | Jun | Jul |
| | 76% | 64% | 94% | 84% | 86% | 82% |

DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



Total Deliveries vs. Design Capability

South and Alderson - Delivery Capability

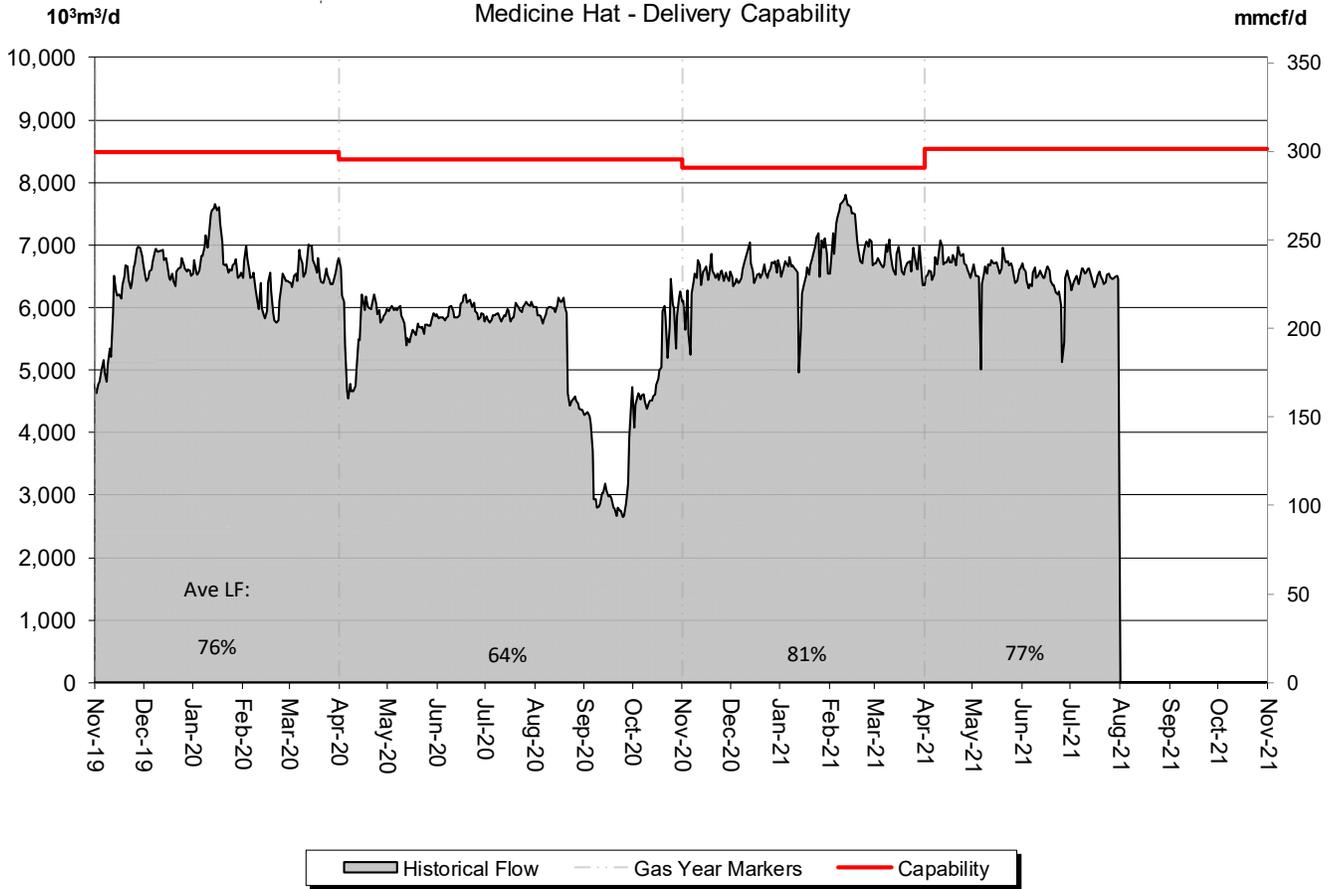


| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/ Design | Feb | Mar | Apr | May | Jun | Jul |
| | 72% | 43% | 69% | 56% | 43% | 38% |

DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN



Total Deliveries vs. Design Capability
Medicine Hat - Delivery Capability

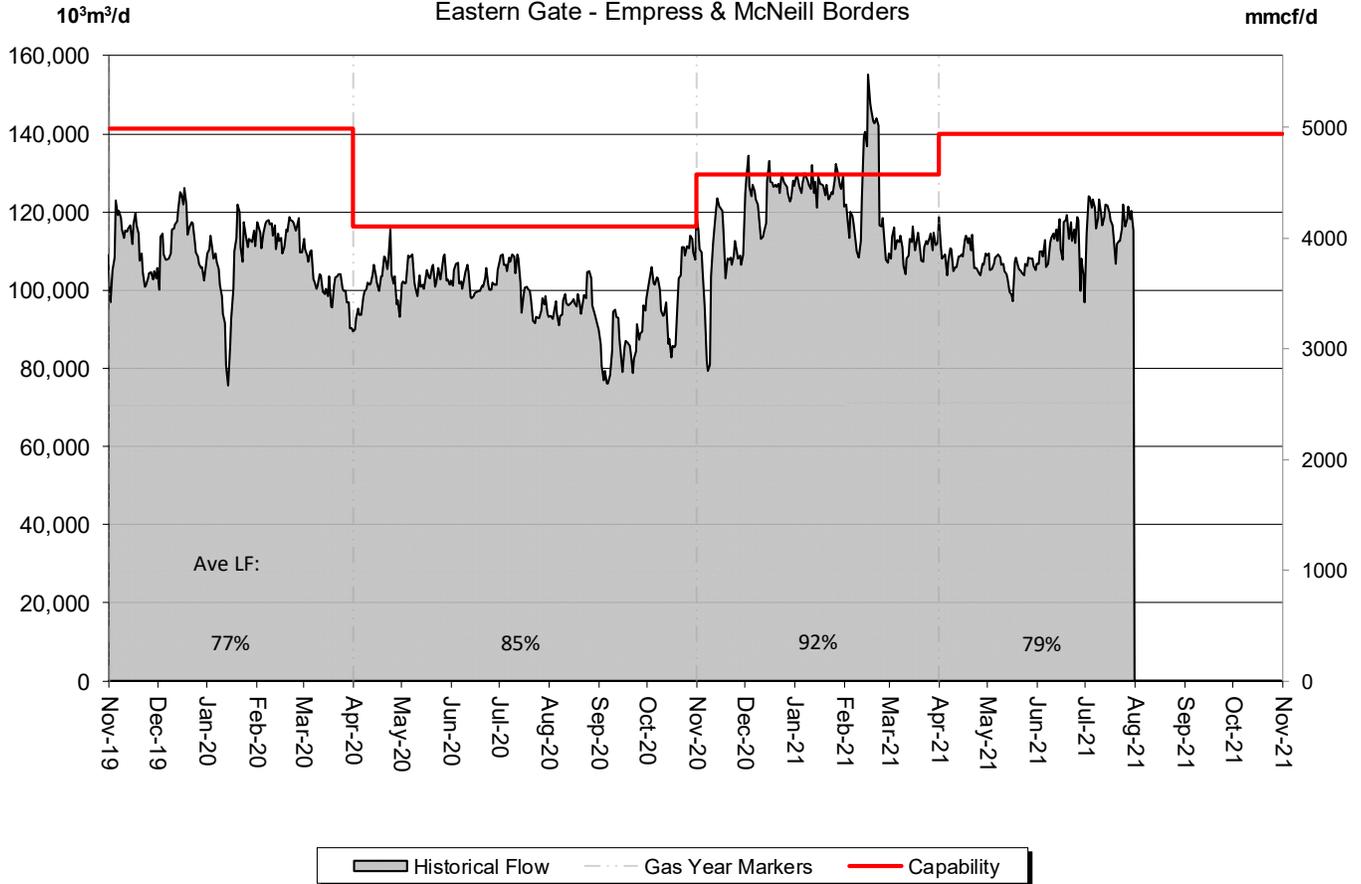


| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/ Design | Feb | Mar | Apr | May | Jun | Jul |
| | 88% | 82% | 78% | 77% | 75% | 76% |

DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)



Throughput vs. Design Capability
Eastern Gate - Empress & McNeill Borders

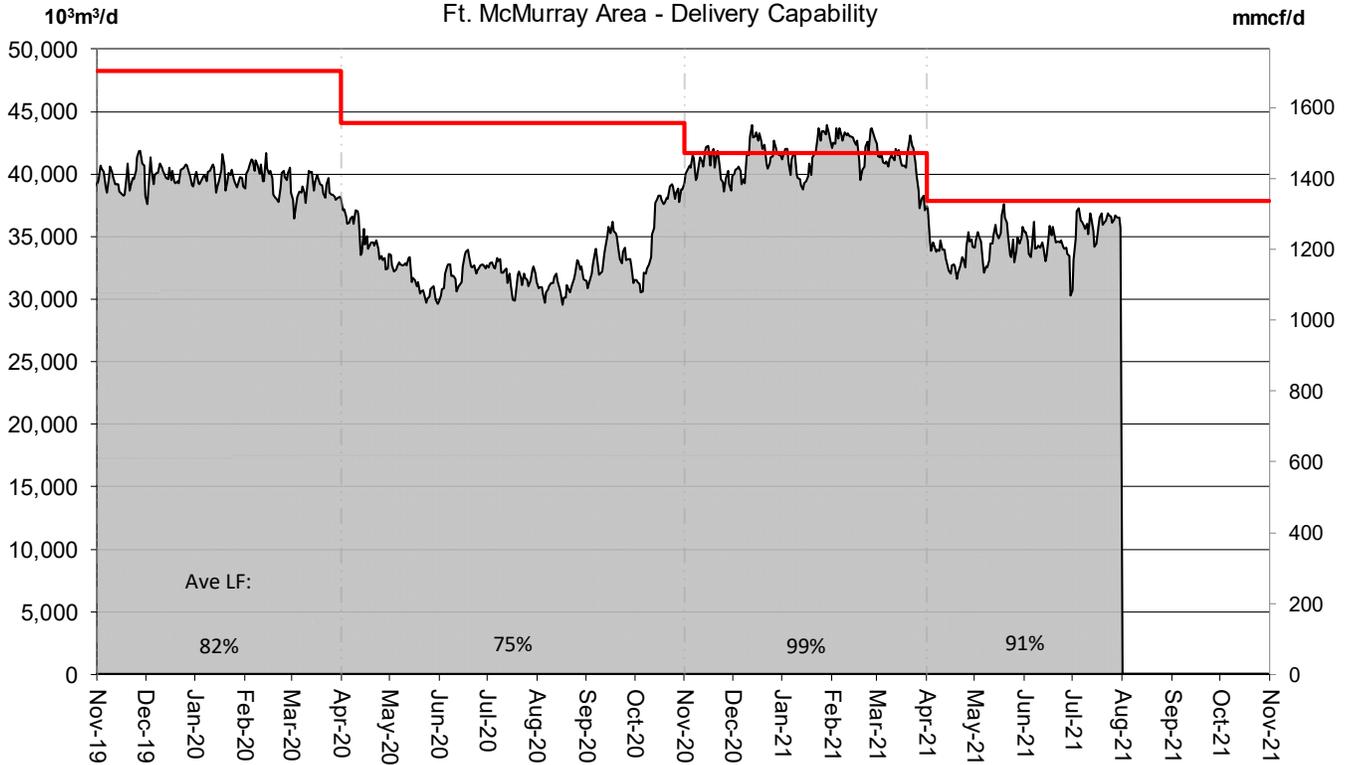


| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/ Design | Feb | Mar | Apr | May | Jun | Jul |
| | 97% | 86% | 78% | 76% | 80% | 84% |

DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN



Total Deliveries vs. Design Capability
Ft. McMurray Area - Delivery Capability



Historical Flow
 Gas Year Markers
 Capability

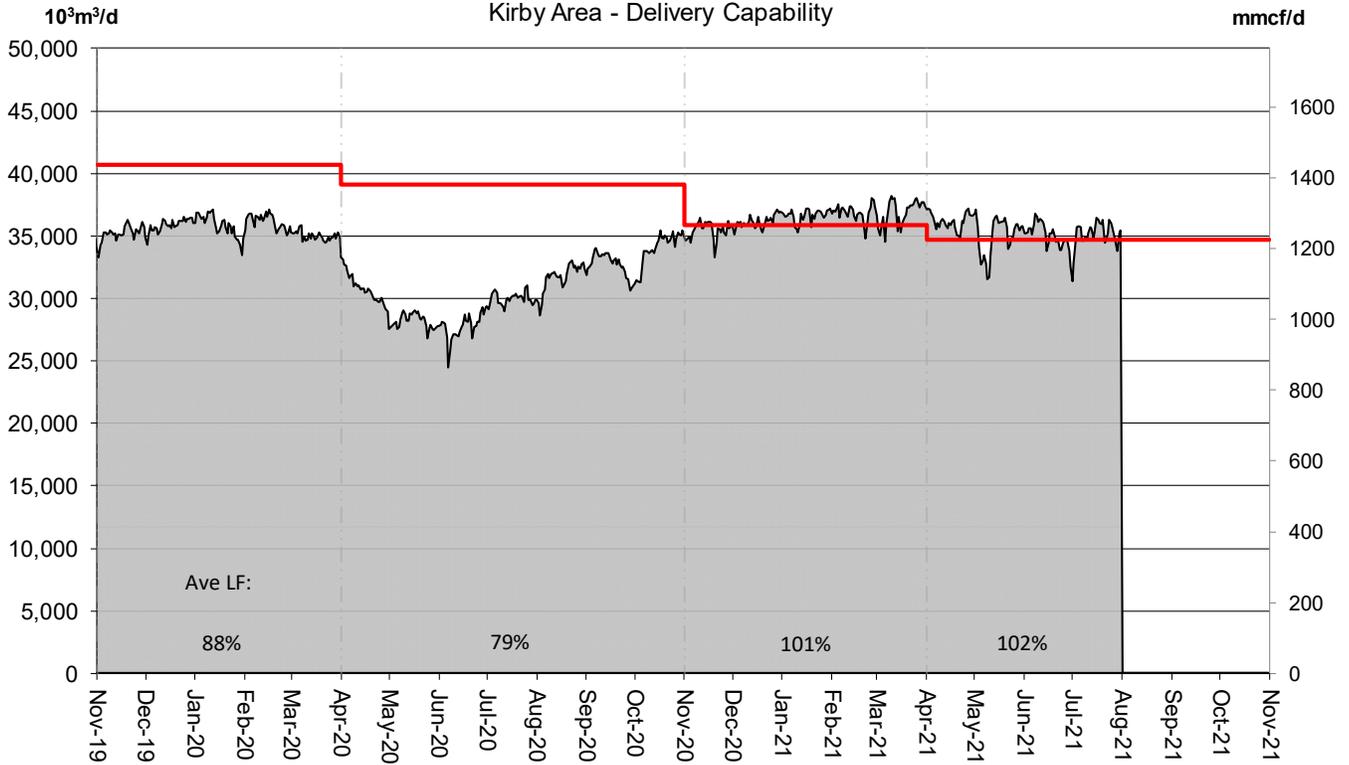
| % Design Capability Utilization | | | | | | |
|---------------------------------|------|-----|-----|-----|-----|-----|
| Flow/Design | Feb | Mar | Apr | May | Jun | Jul |
| | 102% | 98% | 89% | 91% | 91% | 95% |

DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN



Total Deliveries vs. Design Capability

Kirby Area - Delivery Capability



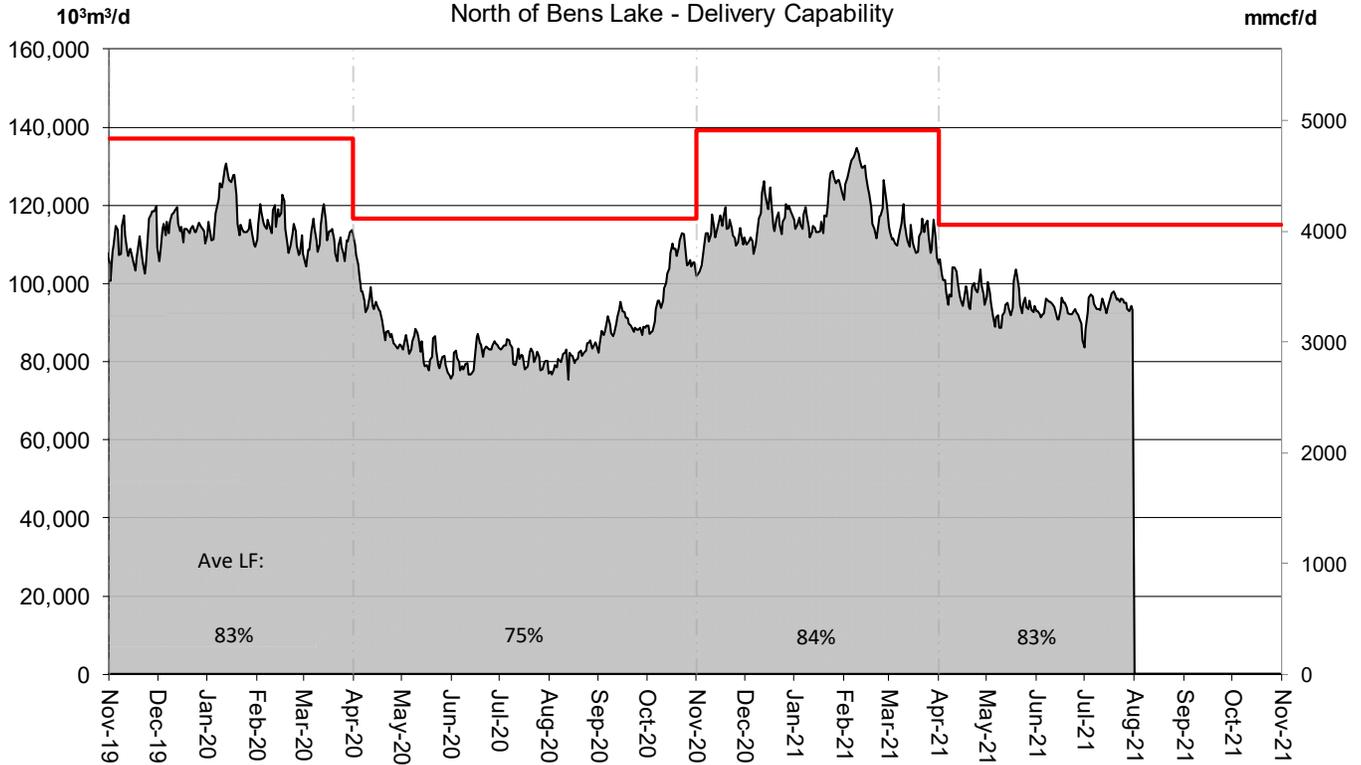
Historical Flow
 Gas Year Markers
 Capability

| % Design Capability Utilization | | | | | | |
|---------------------------------|------|------|------|------|------|------|
| Flow/ Design | Feb | Mar | Apr | May | Jun | Jul |
| | 103% | 103% | 104% | 101% | 101% | 101% |

DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



Total Deliveries vs. Design Capability
North of Bens Lake - Delivery Capability



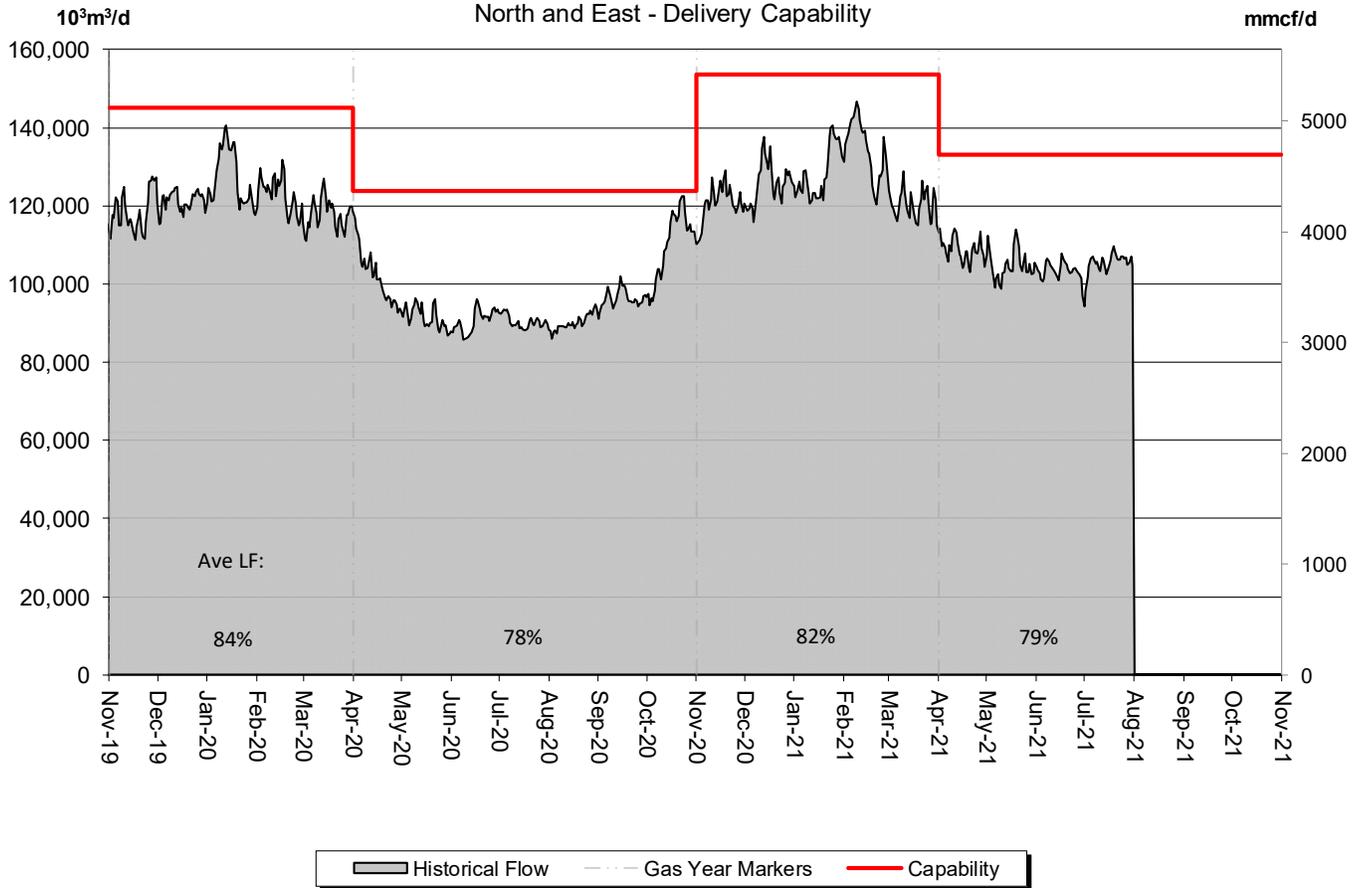
Historical Flow
 Gas Year Markers
 Capability

| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/ Design | Feb | Mar | Apr | May | Jun | Jul |
| | 89% | 81% | 86% | 82% | 81% | 82% |

DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN



Total Deliveries vs. Design Capability
North and East - Delivery Capability



| % Design Capability Utilization | | | | | | |
|---------------------------------|-----|-----|-----|-----|-----|-----|
| Flow/ Design | Feb | Mar | Apr | May | Jun | Jul |
| | 88% | 78% | 82% | 79% | 78% | 79% |

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Marketing Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

**Please refer to the following web site for
current FT-R / FT-D Availability Maps:**

[http://www.tccustomerexpress.com/2801.
html](http://www.tccustomerexpress.com/2801.html)

HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

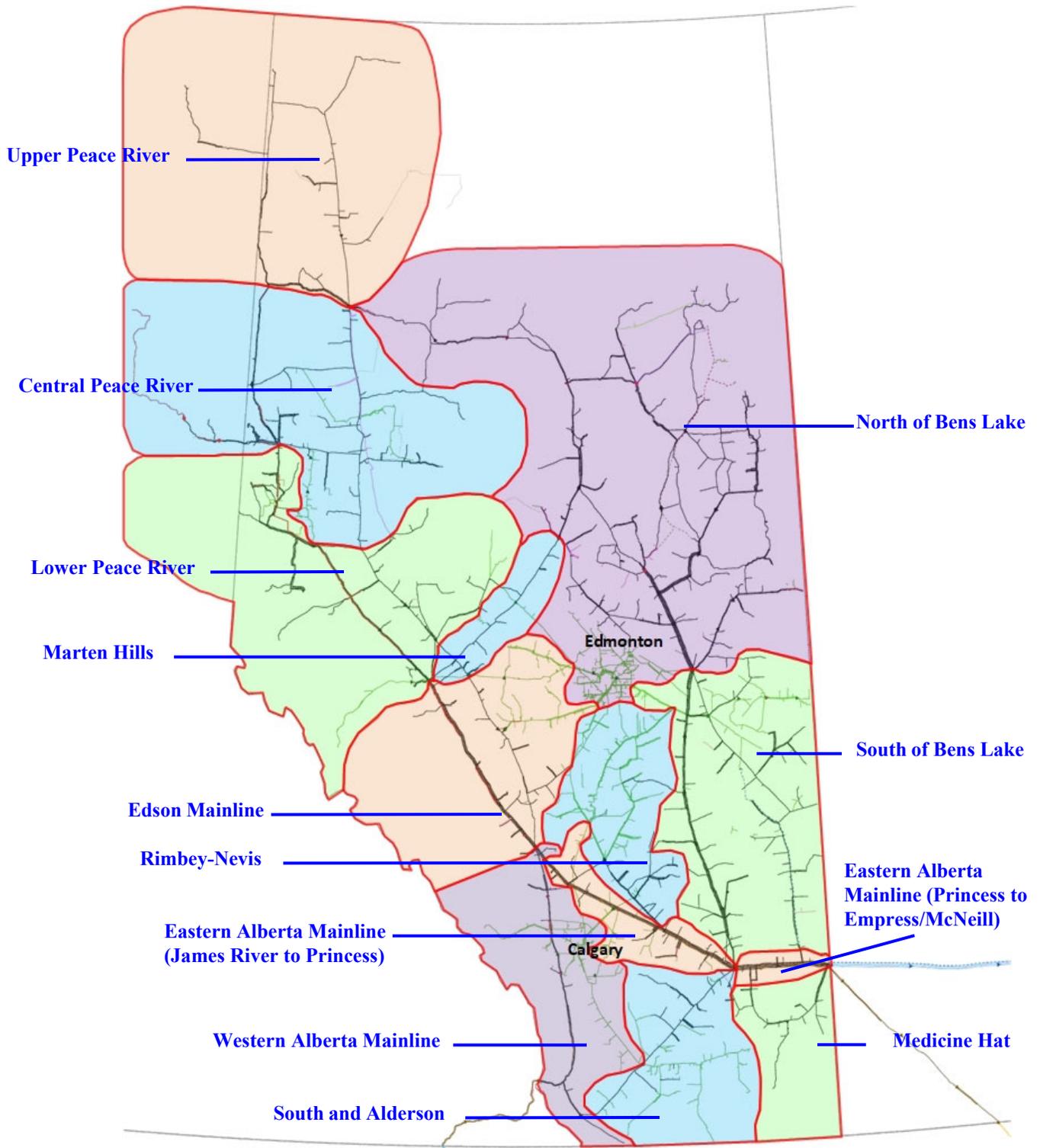
Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

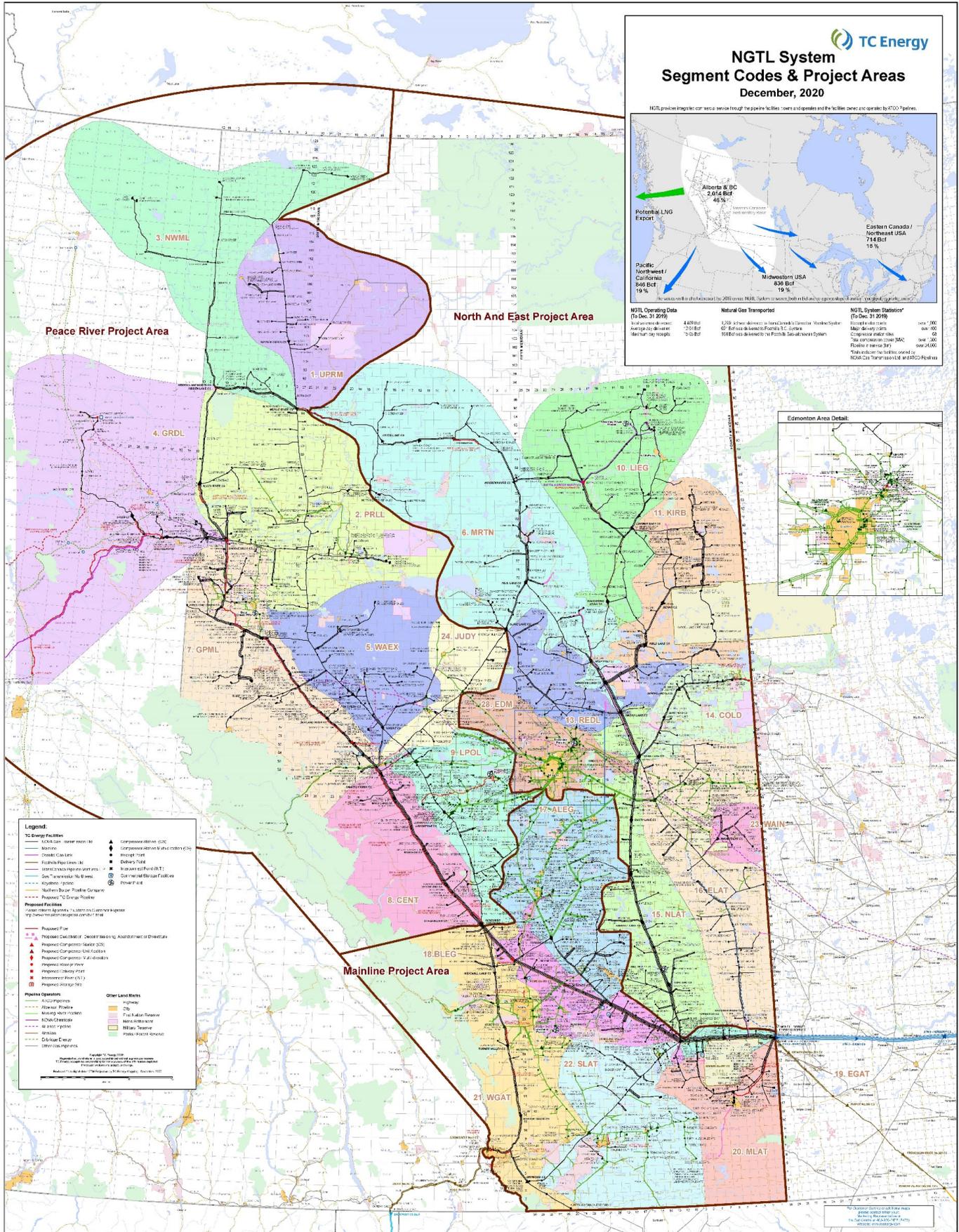
Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

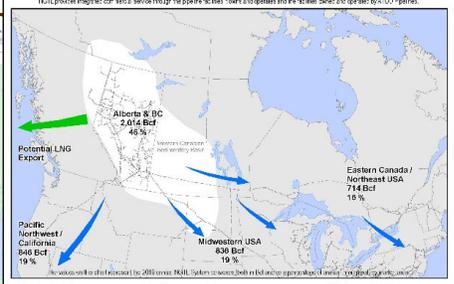
NGTL Design Areas



(Last updated Oct 2019)



TC Energy
NGTL System
Segment Codes & Project Areas
December, 2020



| NGTL Operating Data (To Dec. 31 2019) | Natural Gas Transported | NGTL System Deliveries* (To Dec. 31 2019) |
|---------------------------------------|-------------------------|---|
| 4,000 Bcf | 1,250 Bcf | 1,000 Bcf |
| 750 Bcf | 65 Bcf | 600 Bcf |
| 70 Bcf | 195 Bcf | 100 Bcf |
| 70 Bcf | 195 Bcf | 100 Bcf |

Legend

TC Energy Facilities

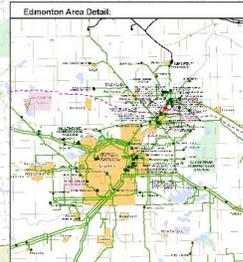
- TC Energy Pipeline
- TC Energy Station
- TC Energy Well
- TC Energy Storage
- TC Energy Compressor
- TC Energy Metering
- TC Energy Control
- TC Energy Valve
- TC Energy Wellhead
- TC Energy Pipeline
- TC Energy Station
- TC Energy Well
- TC Energy Storage
- TC Energy Compressor
- TC Energy Metering
- TC Energy Control
- TC Energy Valve
- TC Energy Wellhead

Proposed Facilities

- Proposed Pipeline
- Proposed Station
- Proposed Well
- Proposed Storage
- Proposed Compressor
- Proposed Metering
- Proposed Control
- Proposed Valve
- Proposed Wellhead

Other Land Marks

- City
- County
- Province
- Water
- Highway
- Railroad
- Power Line
- Other



TC Energy is not responsible for the accuracy of the data provided in this map. The data is provided for informational purposes only. The data is not intended to be used for any other purpose.

DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of the design area.

Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Other

System Load Factor

The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system
