

SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

February 2024

<http://www.tccustomerexpress.com/2885.html>

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Highlights This Month:

NOVA Gas Transmission Ltd.



TABLE OF CONTENTS

<u>MONTHLY FEATURES</u>	PAGE
Firm Transportation Service Contract Utilization	3
Design Capability Utilization	
Upper Peace River	4
Upper & Central Peace River	5
Peace River Design	6
Upstream James River	7
Eastern Alberta Mainline (James River to Princess)	8
Alberta/BC Border	9
Rimbey Nevis – Flow Within	10
South & Alderson – Flow Within	11
Medicine Hat - Flow Within	12
Eastern Alberta Mainline (Princess to Empress/McNeill)	13
Ft. McMurray Area – Flow Within	14
Kirby Area – Flow Within	15
North of Bens Lake – Flow Within	16
North & South of Bens Lake – Flow Within	17
Future Firm Transportation Service Availability	18
How to Use This Report	19
 <u>REFERENCES</u>	
NGTL Design Areas Map	20
NGTL Pipeline Segments Map	21
Definition of Terms	22

Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Colin Cooper at (403) 463-6241 or colin_cooper@tcenergy.com.

FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³

By NGTL Pipeline Segments

February 2024

Segment	Contract	Utilization	Delivery	Receipt	Feb CD
			Feb CD (TJ/d)	Utilization	(MMcf/d)
UPRM	FT	0%	0.0	98%	58
	FT + IT ²	0%		98%	
PRL	FT	62%	27.1	80%	247
	FT + IT	81%		82%	
NWML	FT	0%	0.0	85%	138
	FT + IT	0%		85%	
GRDL	FT	0%	0.0	88%	5,293
	FT + IT	0%		90%	
WAEX	FT	55%	18.1	72%	1,077
	FT + IT	98%		72%	
JUDY	FT	69%	19.6	90%	21
	FT + IT	90%		98%	
GPML	FT	53%	318.4	81%	5,396
	FT + IT	69%		82%	
CENT	FT	33%	10.4	58%	2,536
	FT + IT	40%		59%	
LPOL	FT	62%	646.6	71%	1,038
	FT + IT	68%		76%	
WGAT	FT	84%	4,746.7	99%	197
	FT + IT	84%		124%	
ALEG	FT	60%	416.2	92%	418
	FT + IT	61%		130%	
SLAT	FT	46%	190.1	97%	83
	FT + IT	47%		113%	
MLAT	FT	85%	312.6	96%	70
	FT + IT	85%		111%	
BLEG	FT	44%	179.8	99%	384
	FT + IT	45%		123%	
EGAT	FT	93%	5,431.5	98%	7
	FT + IT	101%		109%	
MRTN	FT	57%	28.5	86%	64
	FT + IT	64%		105%	
LIEG	FT	81%	2,189.3	66%	16
	FT + IT	83%		94%	
KIRB	FT	91%	1,782.9	62%	11
	FT + IT	94%		141%	
REDL	FT	22%	17.9	82%	8
	FT + IT	22%		114%	
COLD	FT	75%	290.1	95%	6
	FT + IT	75%		205%	
EDM	FT	62%	1,892.5	97%	31
	FT + IT	63%		117%	
NLAT	FT	46%	297.7	96%	79
	FT + IT	46%		116%	
WAIN	FT	52%	0.3	69%	2
	FT + IT	135%		156%	
ELAT	FT	83%	326.3	88%	61
	FT + IT	84%		134%	
TOTAL SYSTEM	FT	81%	19,142.5	80%	17,242
	FT + IT	85%		84%	

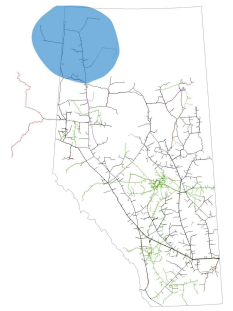
*NOTE:

1. FT includes all receipt and delivery Firm Transportation Services.

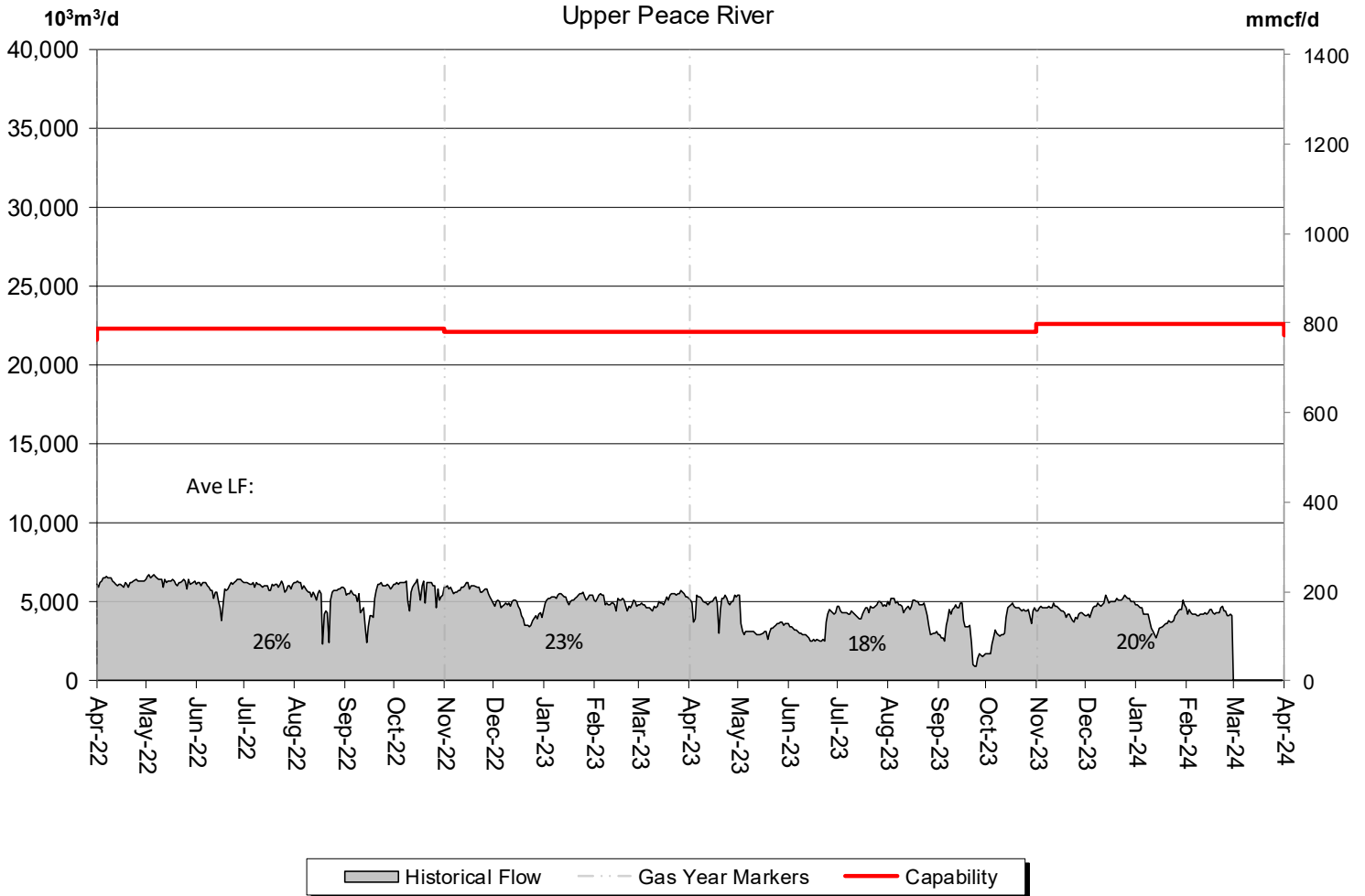
2. IT includes receipt and delivery Interruptible Services.

3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.

DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER

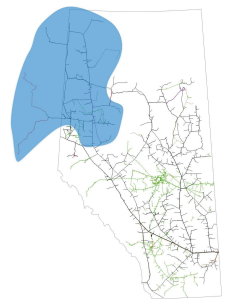


Throughput vs. Design Capability
Upper Peace River

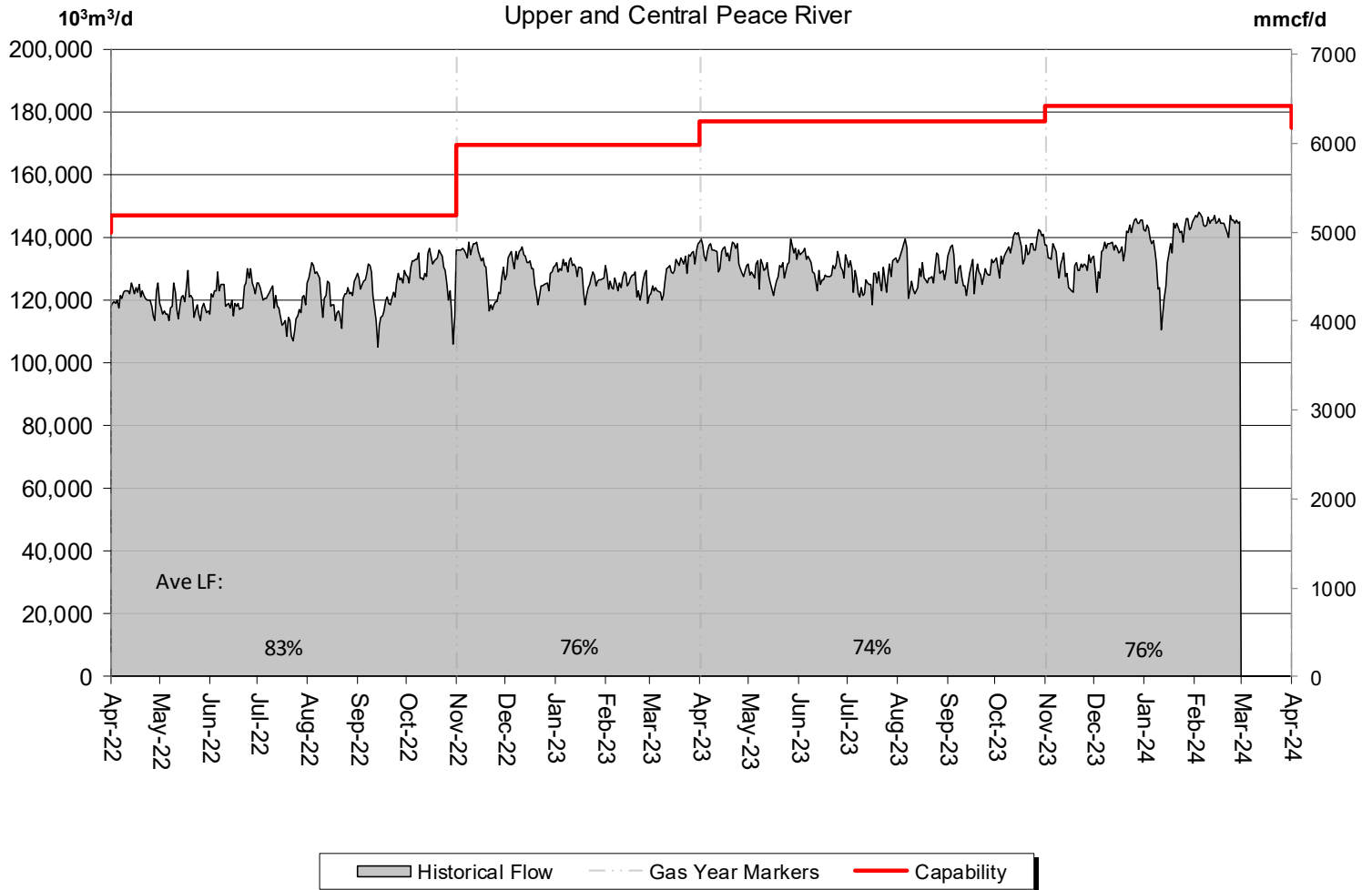


% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	14%	14%	14%	14%	14%	14%

DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER



Throughput vs. Design Capability
Upper and Central Peace River

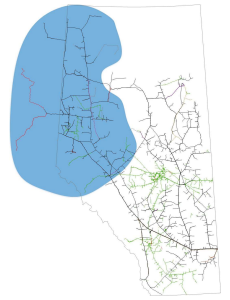


% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	73%	73%	73%	73%	73%	73%

DESIGN CAPABILITY UTILIZATION

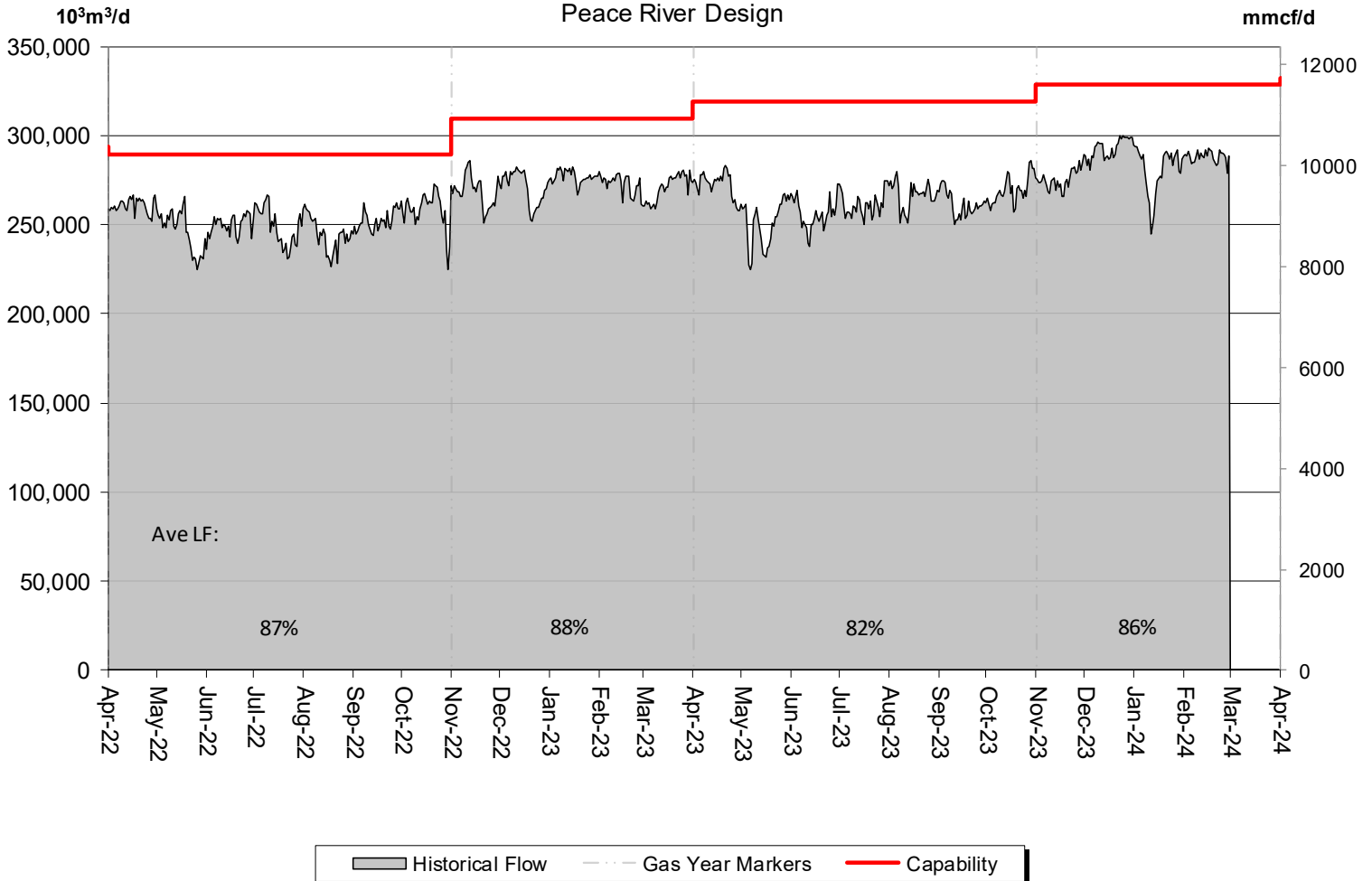
PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)



Throughput vs. Design Capability

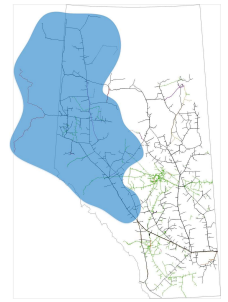
Peace River Design



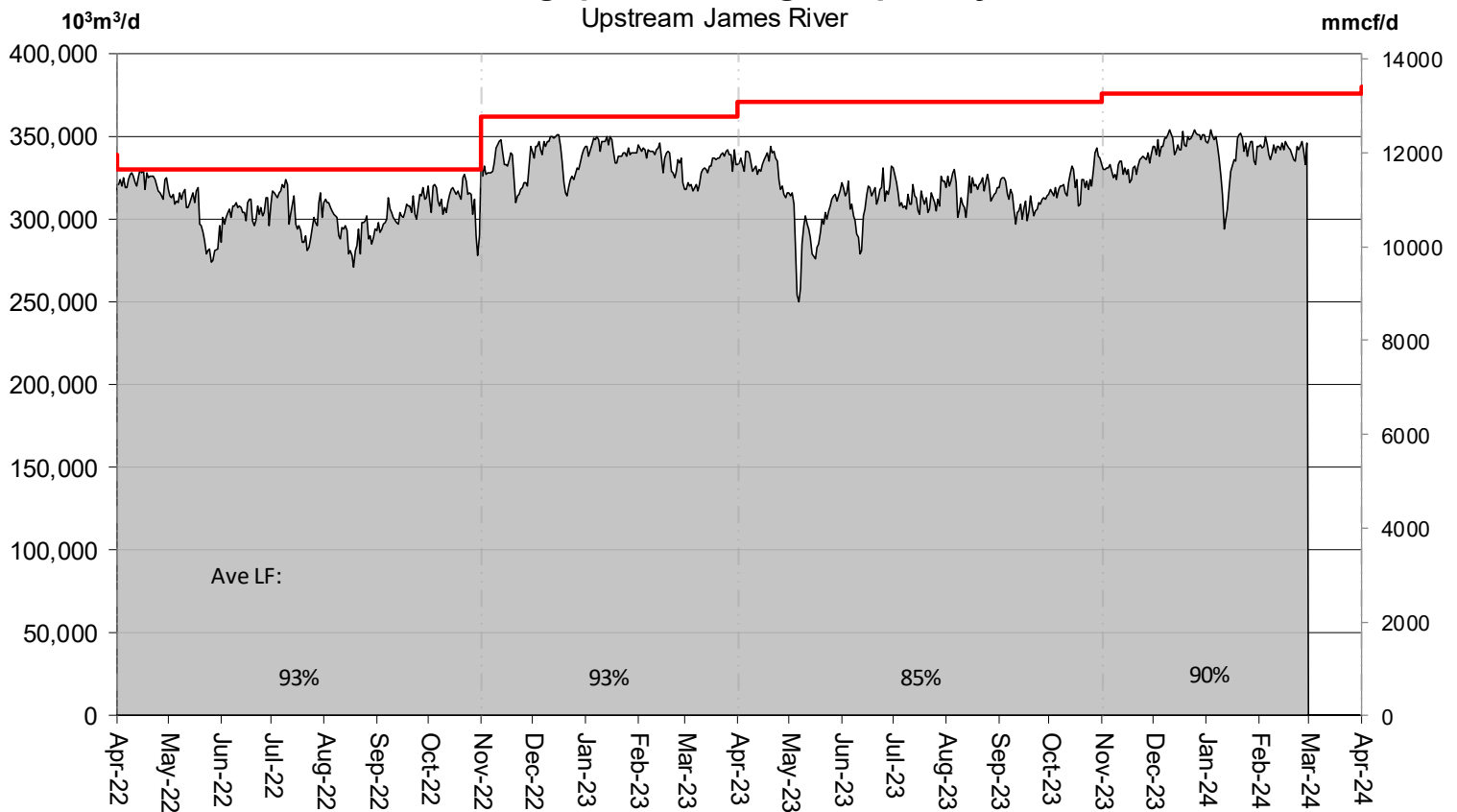
% Design Capability Utilization						
Average	Sep	Oct	Nov	Dec	Jan	Feb
Flow/	82%	82%	82%	82%	82%	82%

DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER

(Edson Mainline, Peace River Design and Marten Hills)



Throughput vs. Design Capability

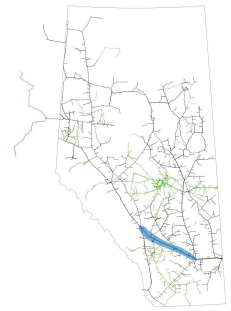


Historical Flow Gas Year Markers Capability

% Design Capability Utilization

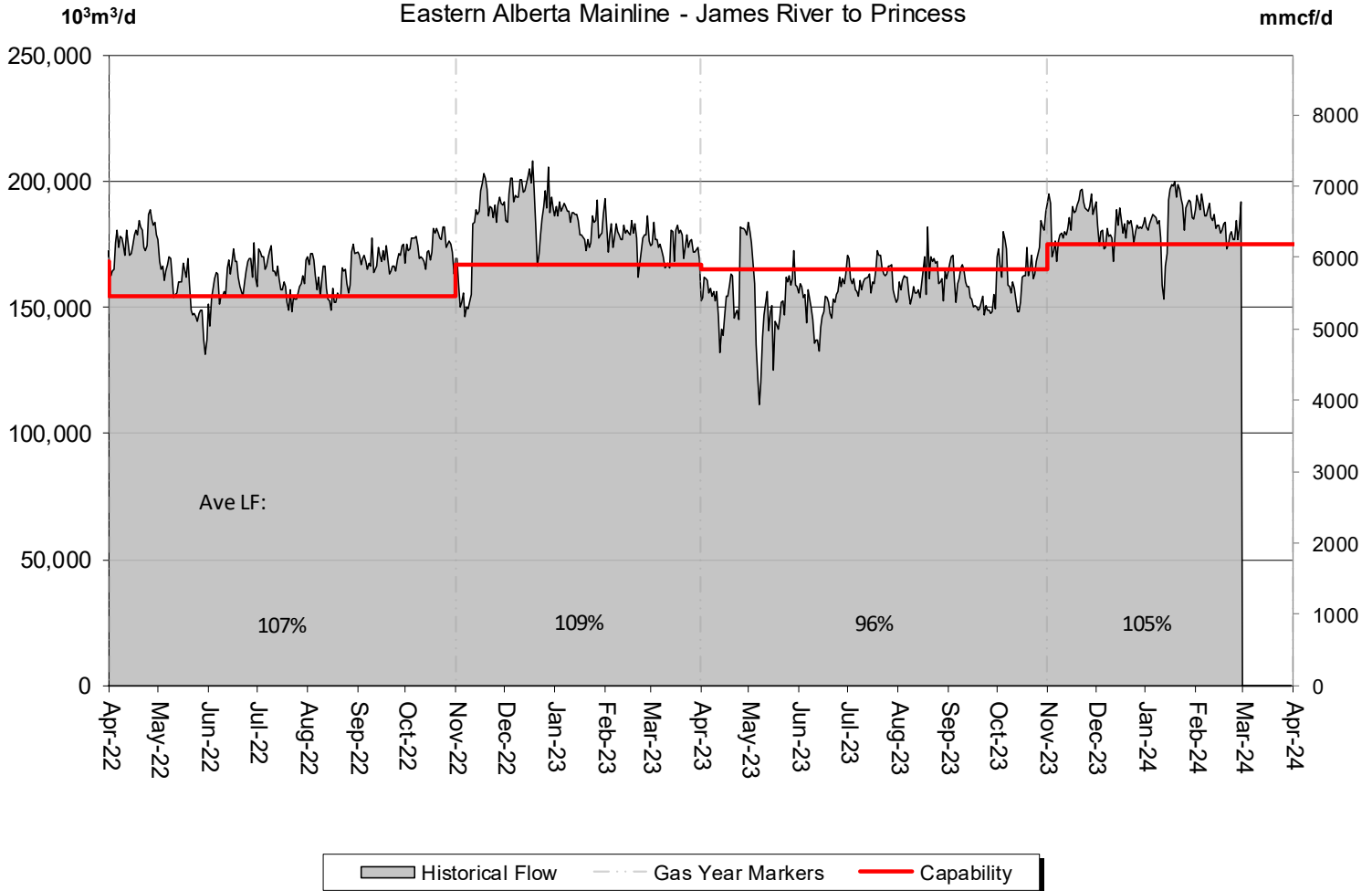
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	84%	84%	84%	84%	84%	84%

DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)



Throughput vs. Design Capability

Eastern Alberta Mainline - James River to Princess

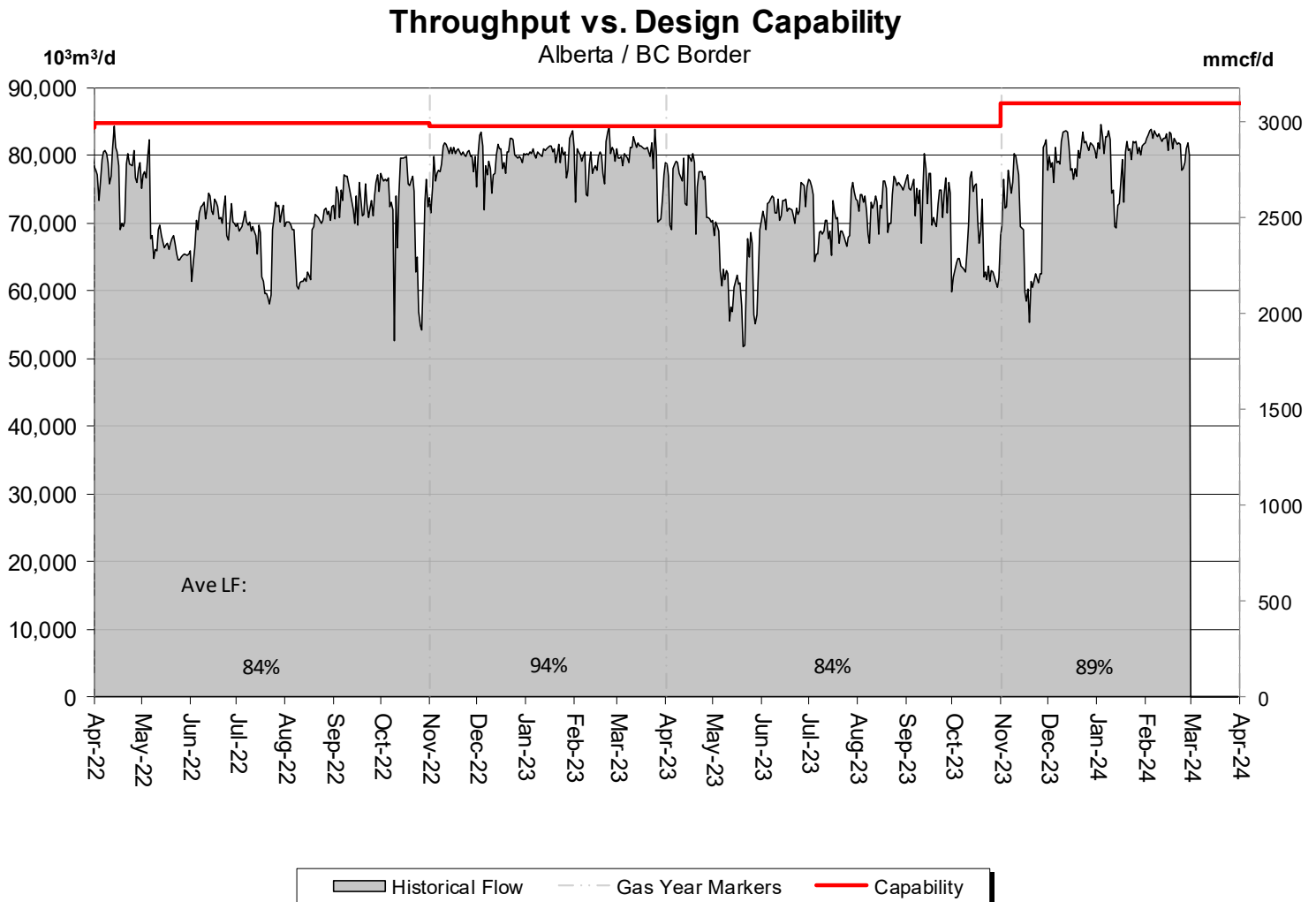
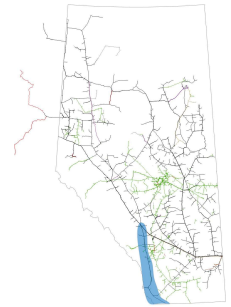


% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	95%	95%	95%	95%	95%	95%

DESIGN CAPABILITY UTILIZATION

ALBERTA / BC BORDER

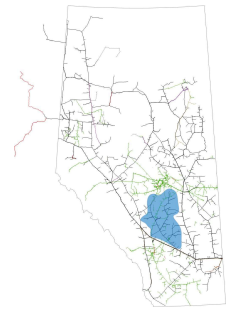
(Alberta/B.C. Border)



% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	88%	88%	88%	88%	88%	88%

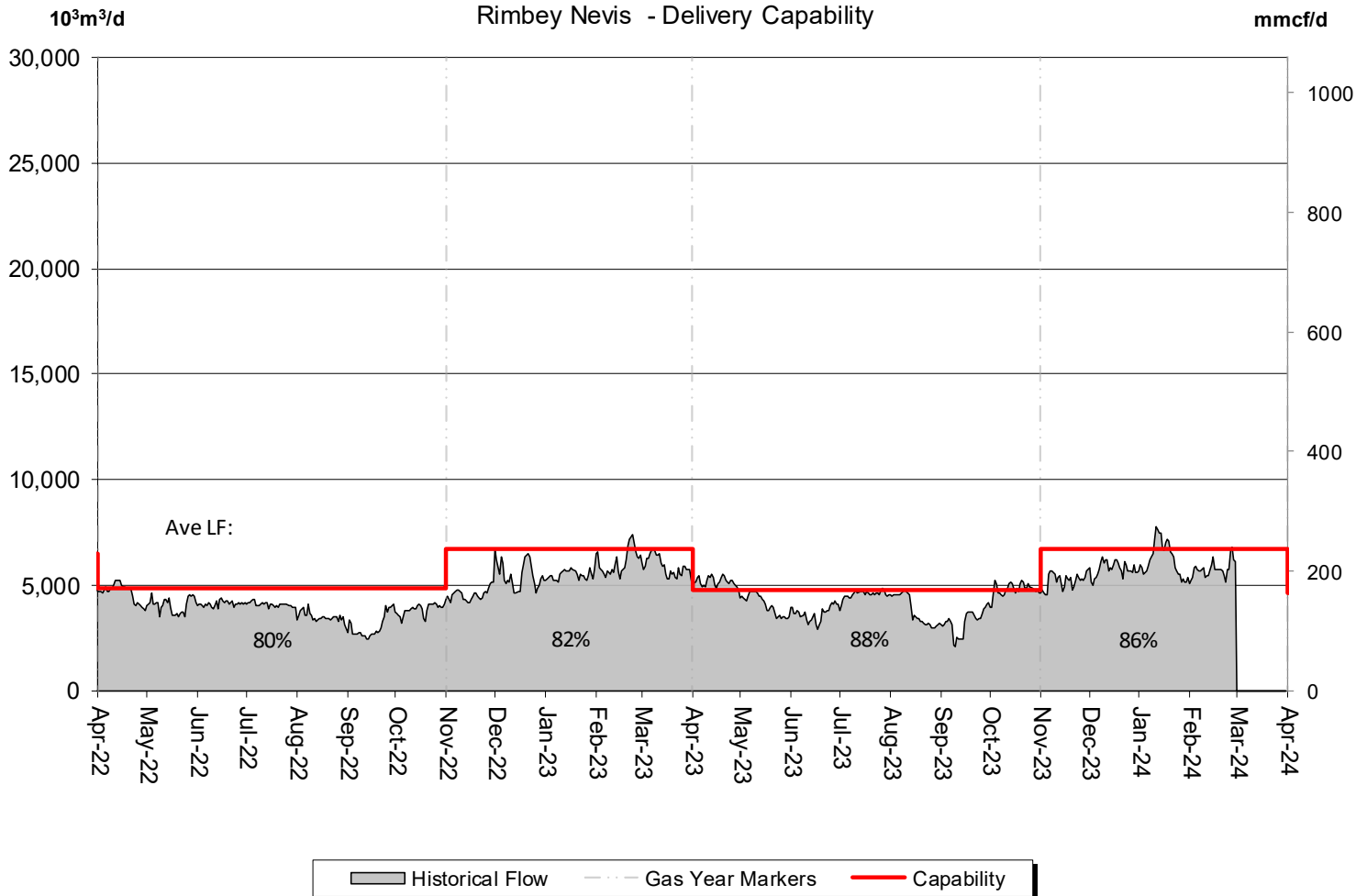
DESIGN CAPABILITY UTILIZATION

RIMBEY-NEVIS – FLOW WITHIN



Total Deliveries vs. Design Capability

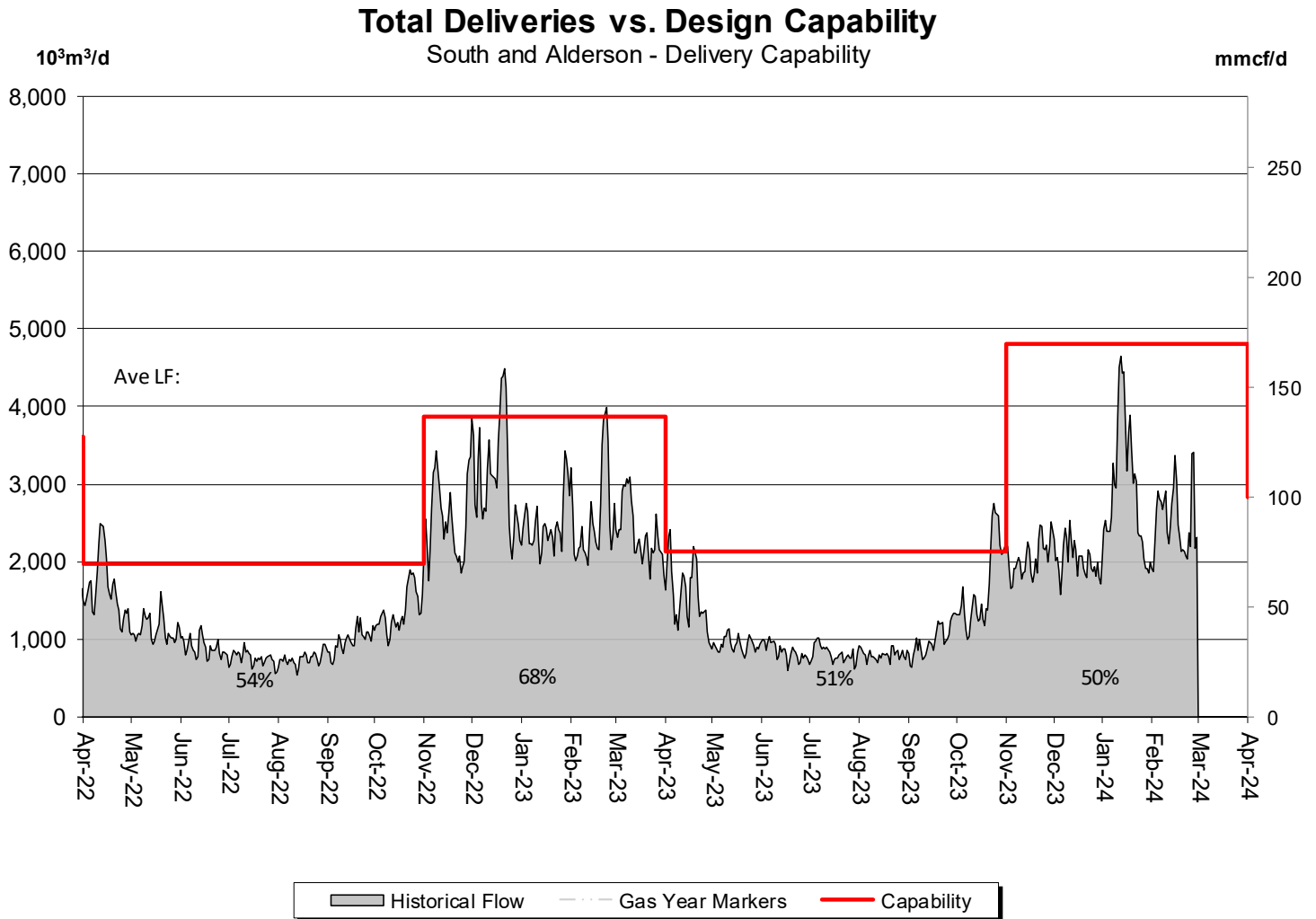
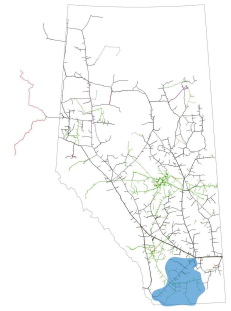
Rimbey Nevis - Delivery Capability



% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	68%	68%	68%	68%	68%	68%

DESIGN CAPABILITY UTILIZATION

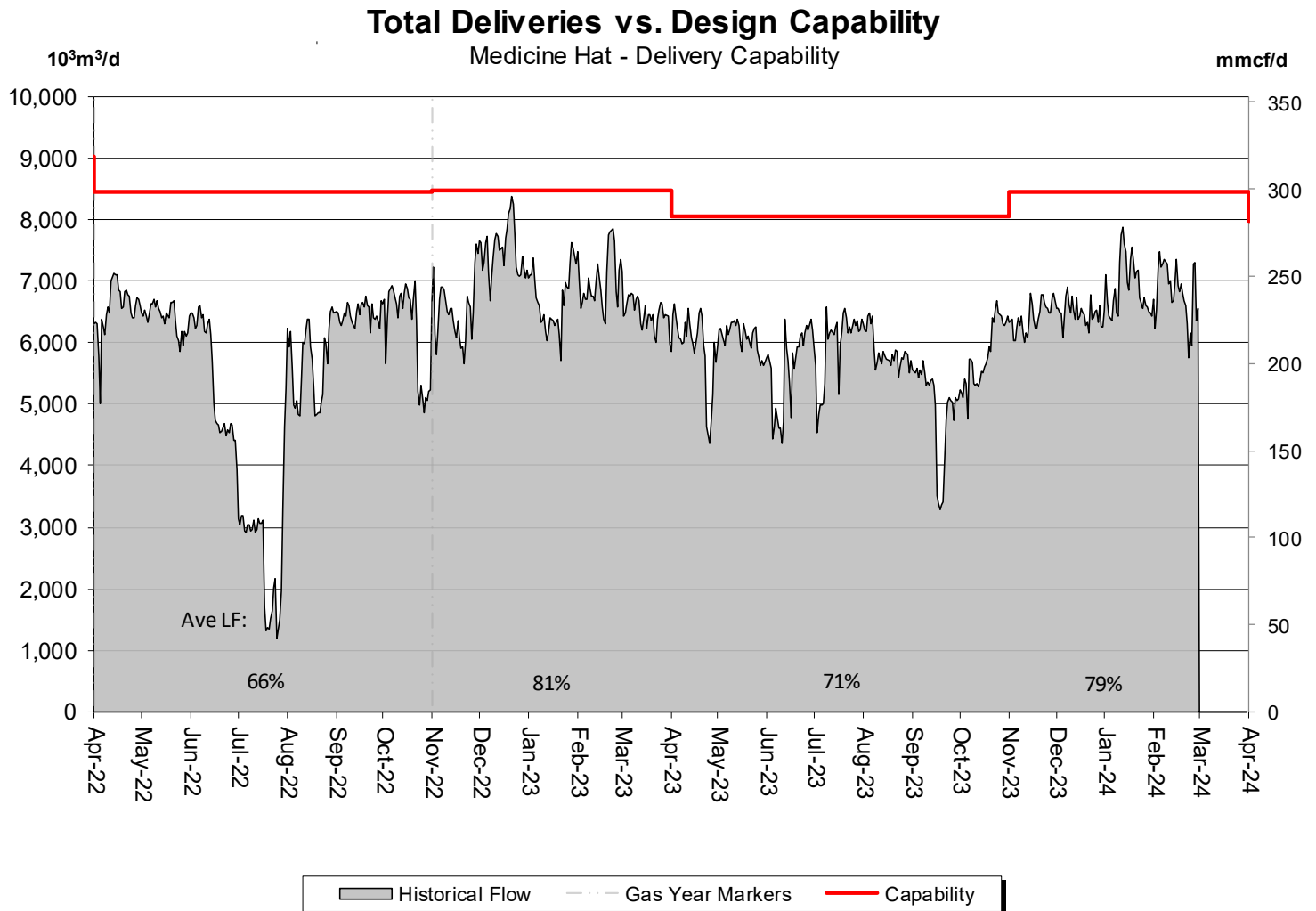
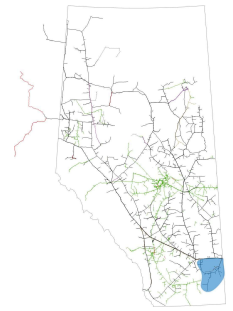
SOUTH and ALDERSON – FLOW WITHIN



% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	46%	46%	46%	46%	46%	46%

DESIGN CAPABILITY UTILIZATION

MEDICINE HAT – FLOW WITHIN

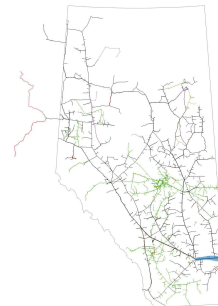


% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	62%	62%	62%	62%	62%	62%

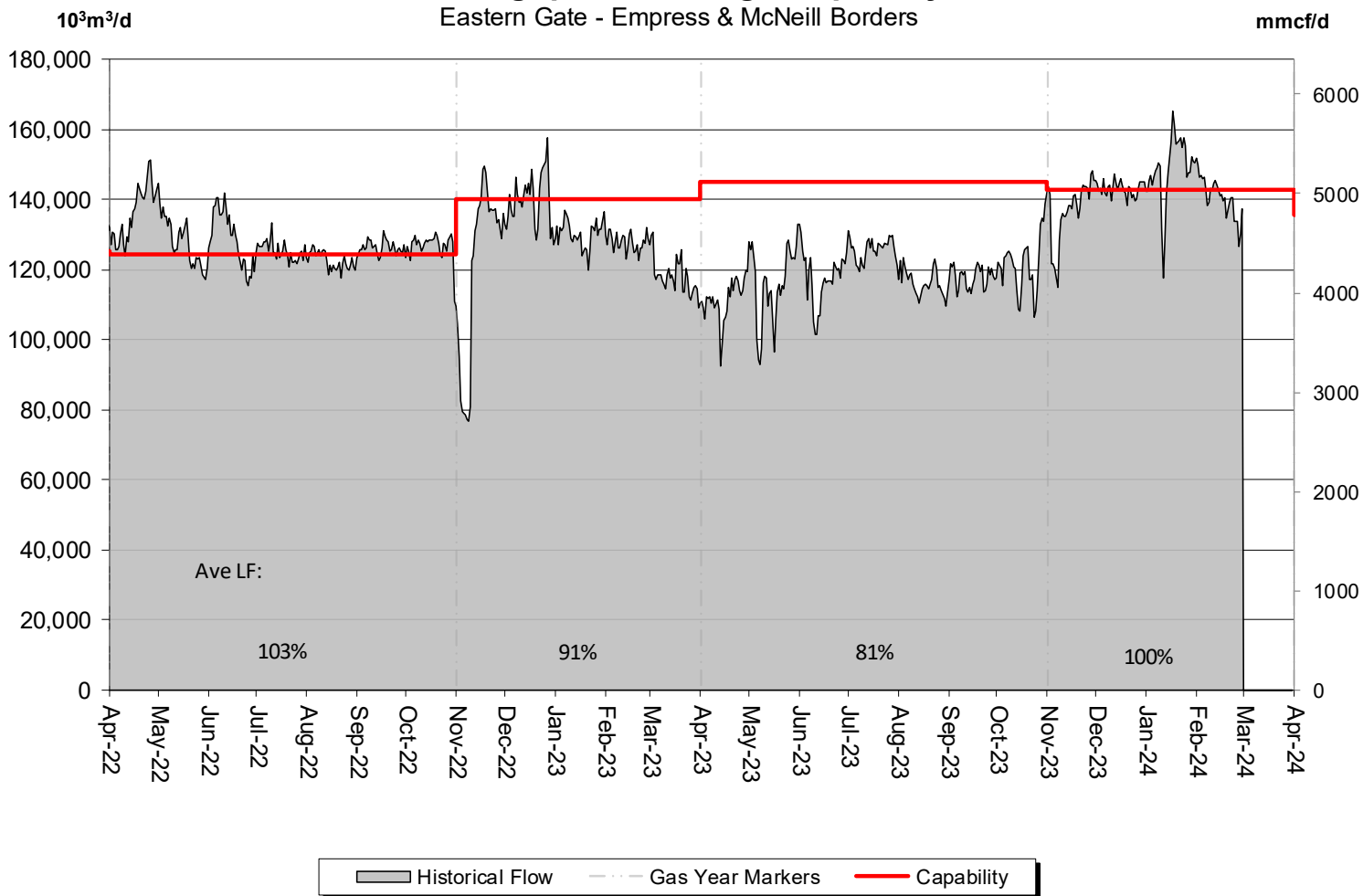
DESIGN CAPABILITY UTILIZATION

EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)



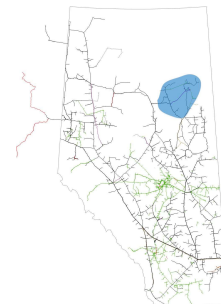
Throughput vs. Design Capability
Eastern Gate - Empress & McNeill Borders



% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	81%	81%	81%	81%	81%	81%

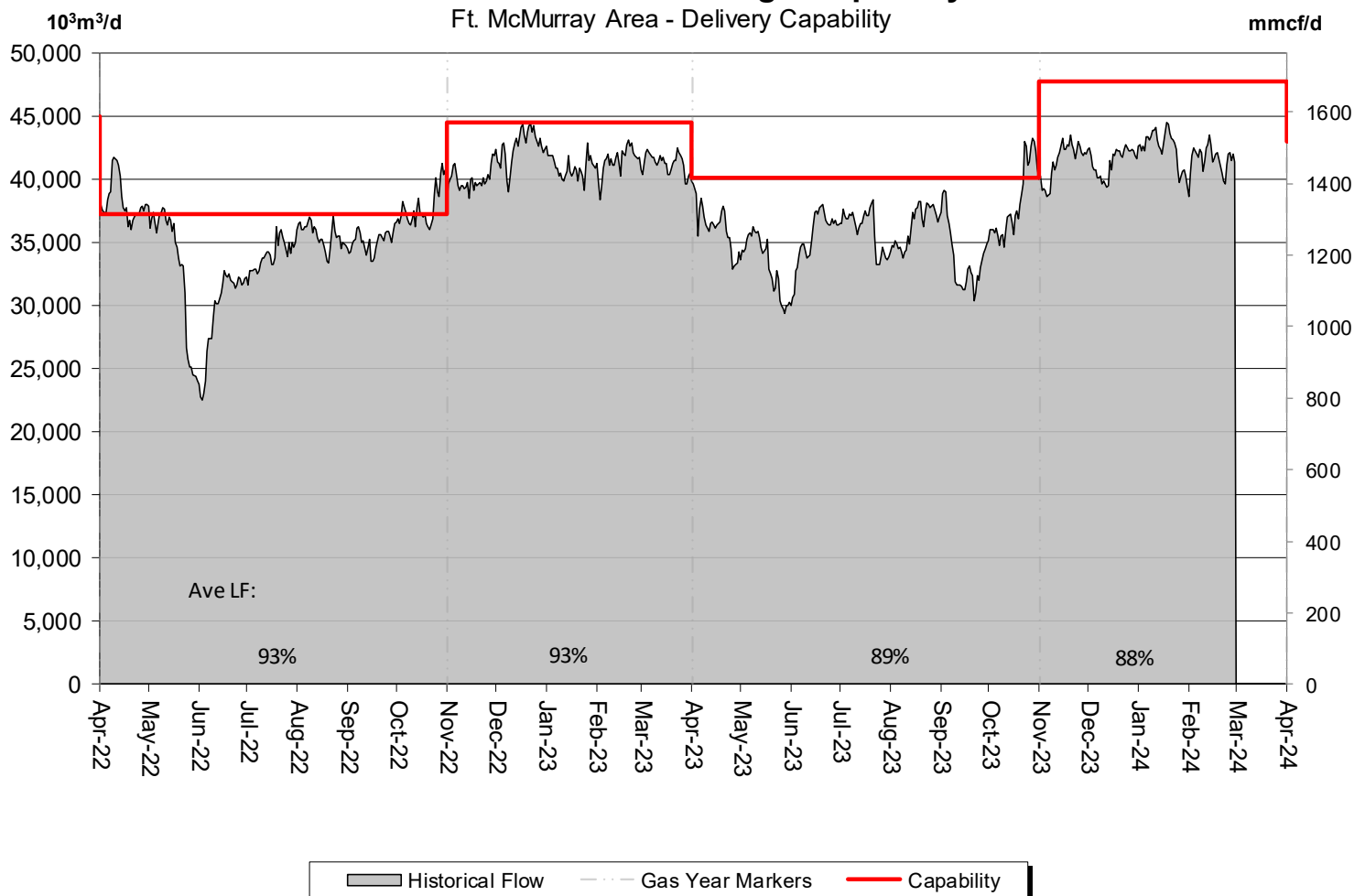
DESIGN CAPABILITY UTILIZATION

FT. McMURRAY AREA – FLOW WITHIN



Total Deliveries vs. Design Capability

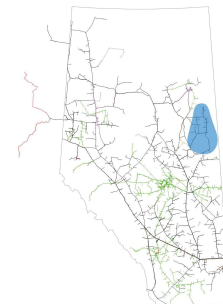
Ft. McMurray Area - Delivery Capability



% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	84%	84%	84%	84%	84%	84%

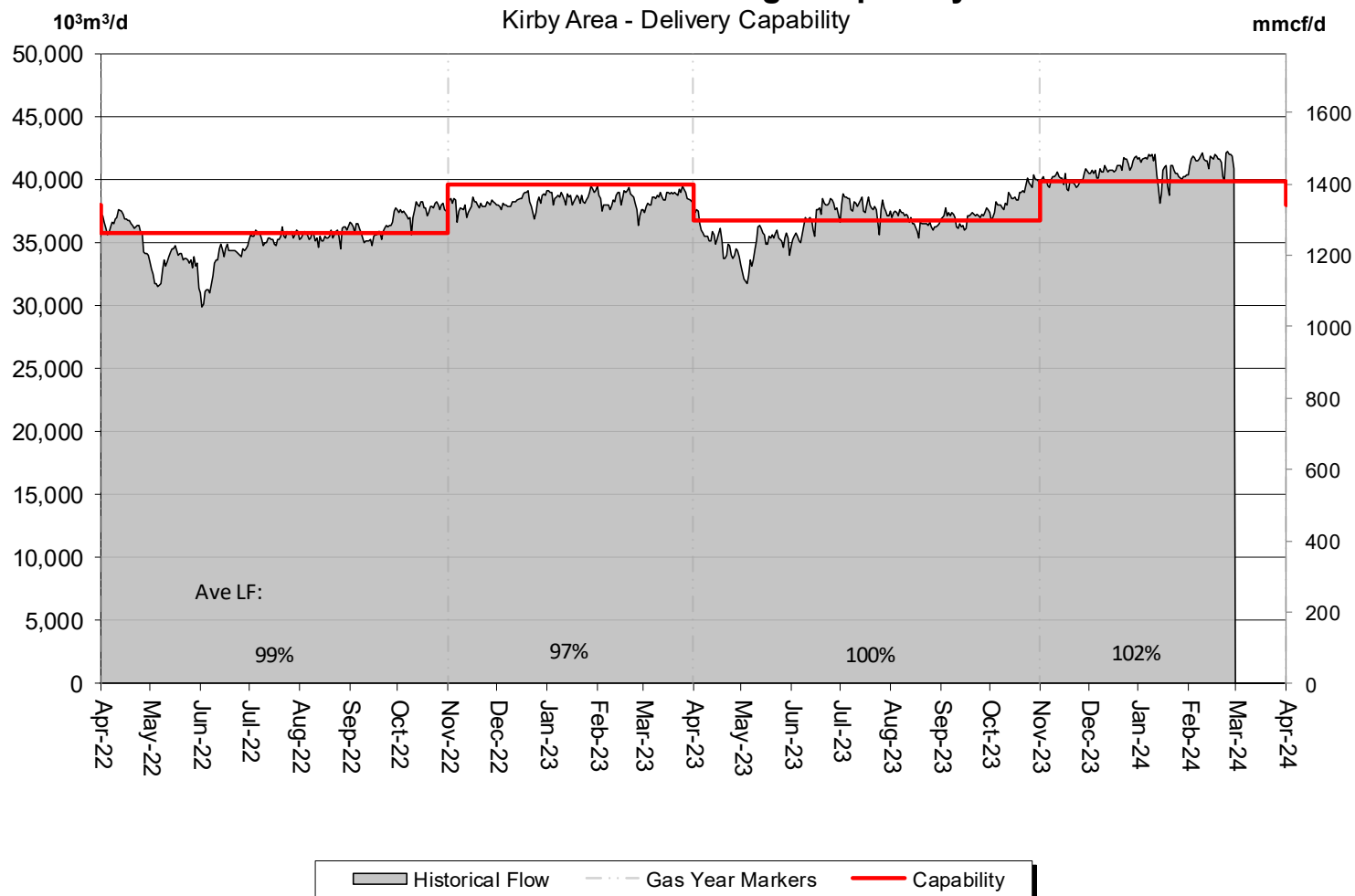
DESIGN CAPABILITY UTILIZATION

KIRBY AREA – FLOW WITHIN



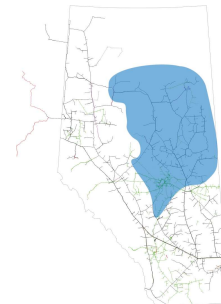
Total Deliveries vs. Design Capability

Kirby Area - Delivery Capability



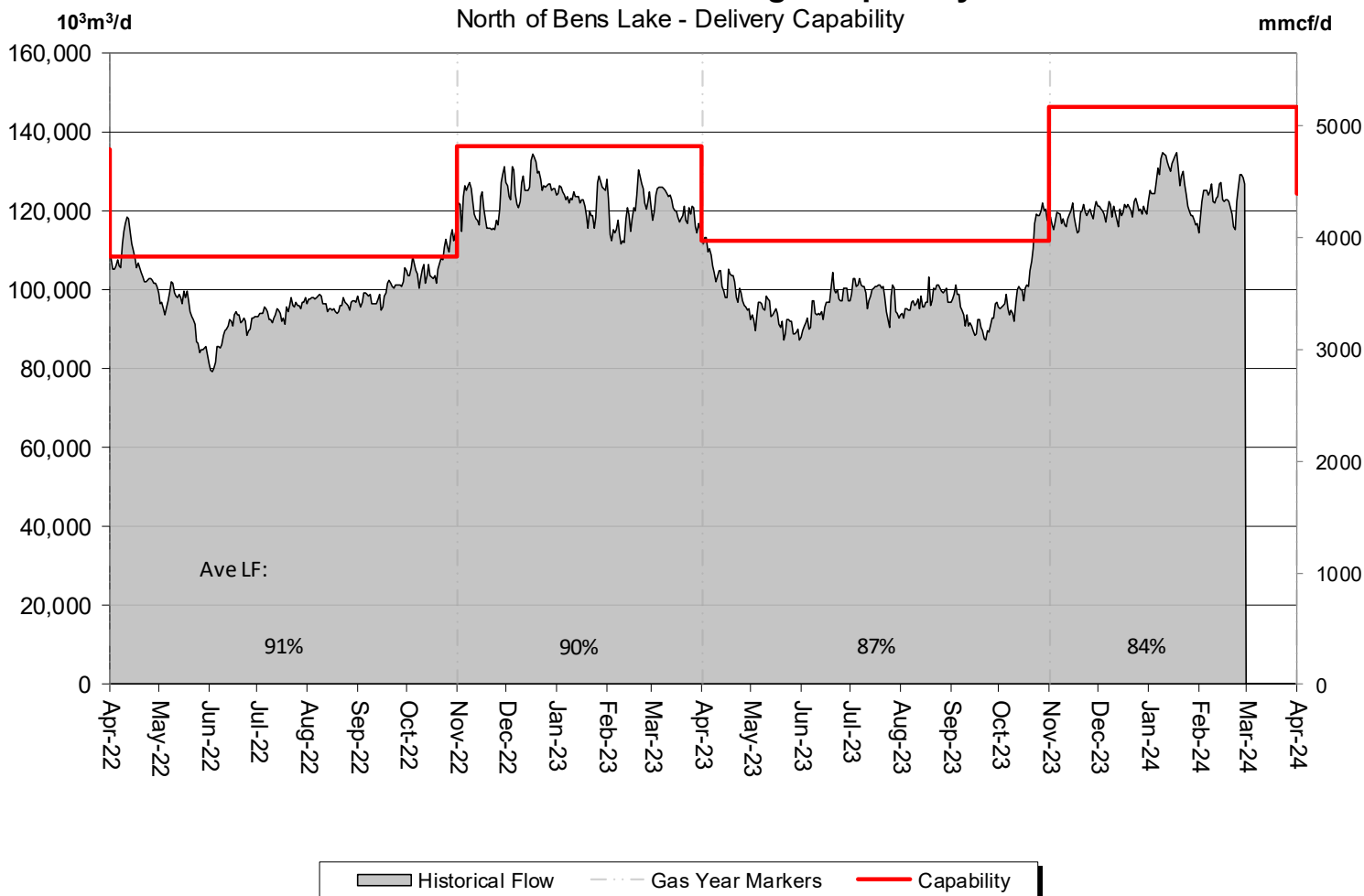
% Design Capability Utilization						
Average	Sep	Oct	Nov	Dec	Jan	Feb
Flow/	101%	101%	101%	101%	101%	101%

DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



Total Deliveries vs. Design Capability

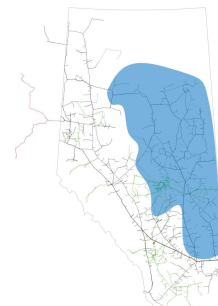
North of Bens Lake - Delivery Capability



% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	83%	83%	83%	83%	83%	83%

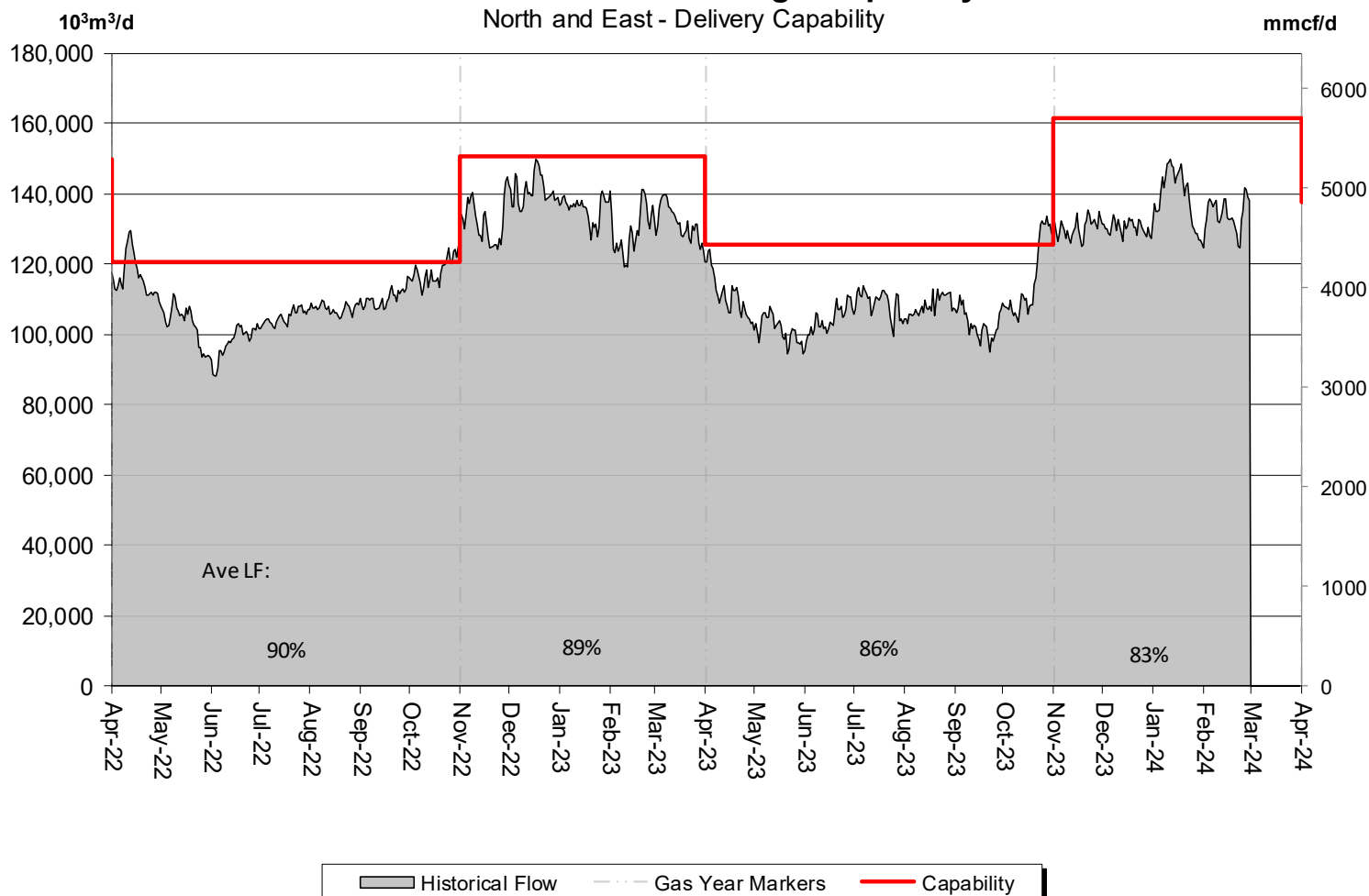
DESIGN CAPABILITY UTILIZATION

NORTH and EAST – FLOW WITHIN



Total Deliveries vs. Design Capability

North and East - Delivery Capability



% Design Capability Utilization						
Average Flow/	Sep	Oct	Nov	Dec	Jan	Feb
	82%	82%	82%	82%	82%	82%

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Marketing Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

Please refer to the following web site for
current FT-R / FT-D Availability Maps:

[http://www.tccustomerexpress.com/2801.
html](http://www.tccustomerexpress.com/2801.html)

HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by ***Pipeline Segment*** (25 segments make up the system) or ***Design Area*** (13 Design Areas for the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

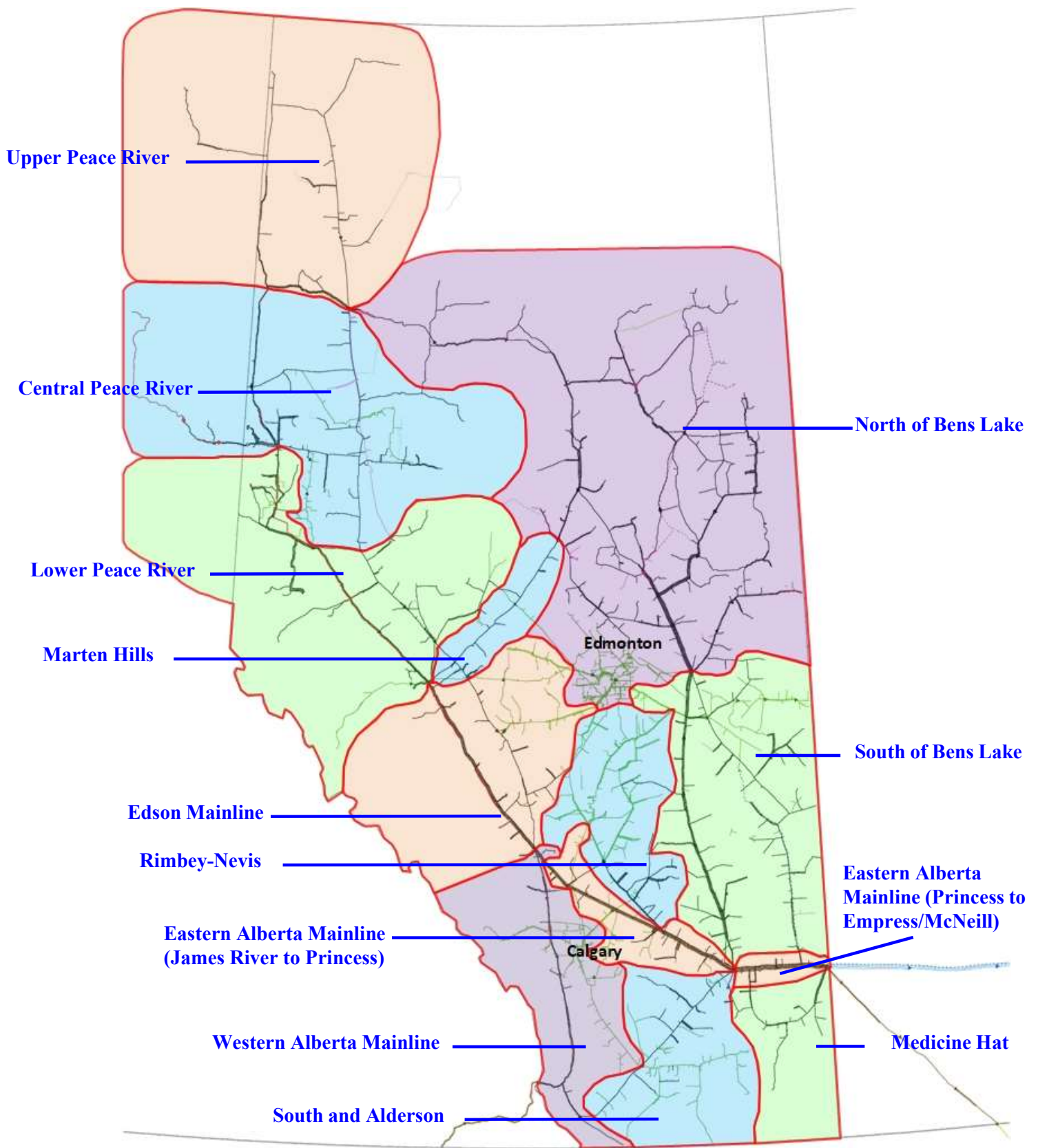
Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

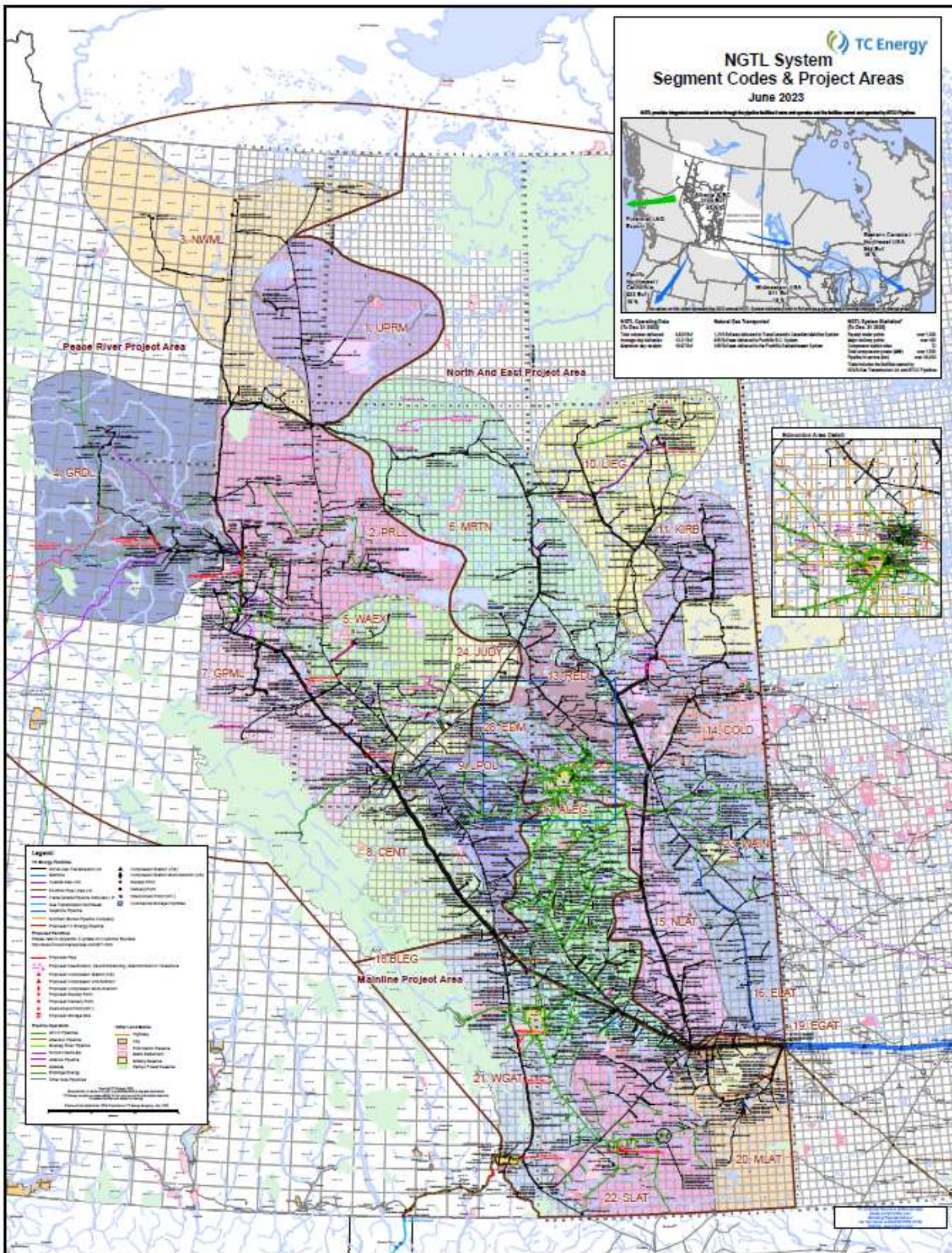
Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

NGTL Design Areas



(Last updated Oct 2019)



DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of the design area.

Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Other

System Load Factor

The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system
