SYSTEM UTILIZATION MONTHLY REPORT

for the month ending January 2022

http://www.tccustomerexpress.com/2885.html

Published date: March 15th, 2022

Highlights This Month:

NOVA Gas Transmission Ltd.



TABLE OF CONTENTS

MONTHLY FEATURES	PAGE
Firm Transportation Service Contract Utilization	3
Design Capability Utilization	
Upper Peace River	4
Upper & Central Peace River	
Peace River Design	6
Upstream James River	7
Eastern Alberta Mainline (James River to Princess)	8
Western Alberta Mainline (AB/BC & AB/Montana Borders)	9
Rimbey Nevis – Flow Within	10
South & Alderson – Flow Within	11
Medicine Hat - Flow Within	
Eastern Alberta Mainline (Princess to Empress/McNeill)	
Ft. McMurray Area – Flow Within	
Kirby Area – Flow Within	
North of Bens Lake – Flow Within	
North & South of Bens Lake – Flow Within	17
Future Firm Transportation Service Availability	18
How to Use This Report	
110	
REFERENCES	
NGTL Design Areas Map	20
NGTL Pipeline Segments Map	21
Definition of Terms	22

Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston_cao@tcenergy.com.



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³

By NGTL Pipeline Segments January 2022

		Doli	ivery	Rece	int
		Den	Jan CD	Reco	Jan CD
Segment	Contract	Utilization	(TJ/d)	Utilization	(MMcf/d)
UPRM	FT	0%	0.0	96%	79
	$FT + IT^2$	0%		96%	
PRLL	FT	73%	28.3	77%	232
	FT + IT	106%		83%	
NWML	FT	0%	0.0	80%	147
	FT + IT	0%		81%	
GRDL	FT	0%	0.0	71%	5,004
	FT + IT	0%		71%	
WAEX	FT	61%	21.6	62%	1,152
	FT + IT	91%		62%	-,
JUDY	FT	75%	18.0	85%	24
	FT + IT	91%		95%	
GPML	FT	75%	228.8	72%	5,410
GIME	FT + IT	112%	220.0	72%	3,410
CENT	FT	0%	0.0	55%	2,677
	FT + IT	0%		56%	
I DOI	TOTAL STATE OF THE	700/	200.0	500 /	1.040
LPOL	FT FT + IT	59% 77%	309.0	70% 75%	1,049
	F1 + 11	7770		7570	
WGAT	FT	88%	4,348.4	97%	209
	FT + IT	91%	,	115%	
ALEG	FT	69%	383.6	93%	436
	FT + IT	72%		119%	
SLAT	FT	57%	161.3	99%	68
SLAT	FT + IT	57%	101.5	143%	00
MLAT	FT	97%	276.5	94%	86
	FT + IT	100%		113%	
DIEC	EC	610/	170.4	070/	267
BLEG	FT FT + IT	61% 63%	179.4	97% 130%	367
		03 / 0		130 / 0	
EGAT	FT	98%	4,766.0	100%	6
	FT + IT	106%		177%	
MRTN	FT FT + IT	64%	26.1	80%	37
	F1 + 11	80%		102%	
LIEG	FT	82%	2,075.3	77%	17
	FT + IT	84%	_,	101%	
KIRB	FT	91%	1,696.4	95%	7
	FT + IT	92%		151%	
SMHI	FT	0%	0.0	0%	0
SWIII	FT + IT	0%	0.0	0%	Ū
REDL	FT	45%	17.9	43%	11
	FT + IT	57%		106%	
COLD	TOTAL STATE OF THE	770/	202.5	400/	
COLD	FT FT + IT	77% 79%	292.5	49% 221%	4
		7,7,0		221/0	
EDM	FT	63%	1,851.3	95%	21
	FT + IT	64%		179%	
NLAT	FT	46%	297.3	92%	78
	FT + IT	46%		117%	
WAIN	FT	62%	0.3	84%	2
	FT + IT	161%	•••	135%	-
ELAT	FT	85%	317.5	91%	60
	FT + IT	85%		134%	
TOTAL SYSTEM	FT	85%	17,295.5	70%	17,179
191AL SISIEM	FT + IT	89%	17,273.3	74%	17,179
		~~ / •			

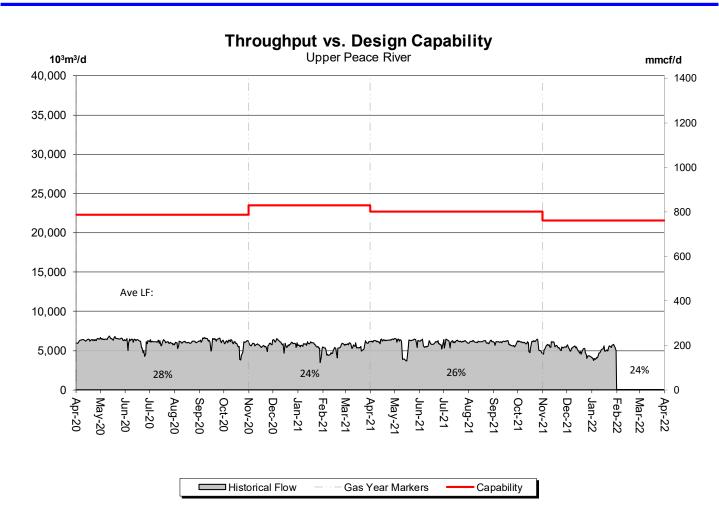
*NOTE:

- ${\bf 1.} \ \ {\bf FT\ includes\ all\ receipt\ and\ delivery\ Firm\ Transportation\ Services.}$
- 2. IT includes receipt and delivery Interruptible Services.
- 3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.



DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



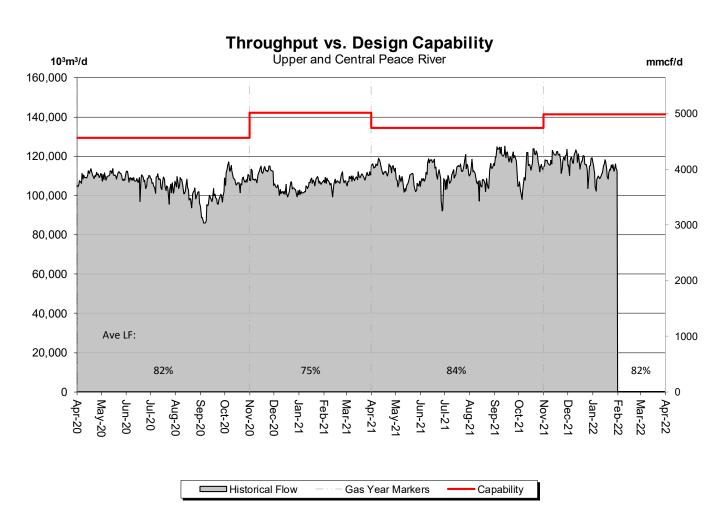


% Design Capability Utilization								
Flow/	Aug	Sep	Oct	Nov	Dec	Jan		
Design	27%	26%	26%	25%	23%	23%		



DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER





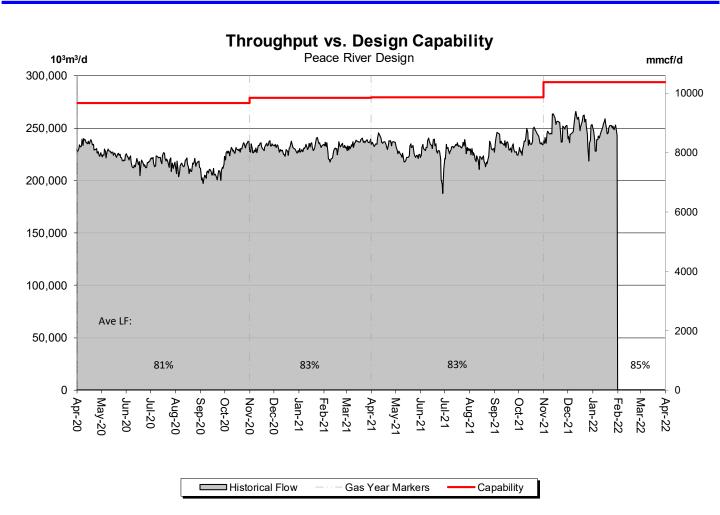
% Design Capability Utilization							
Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design	81%	89%	85%	84%	83%	79%	



DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)





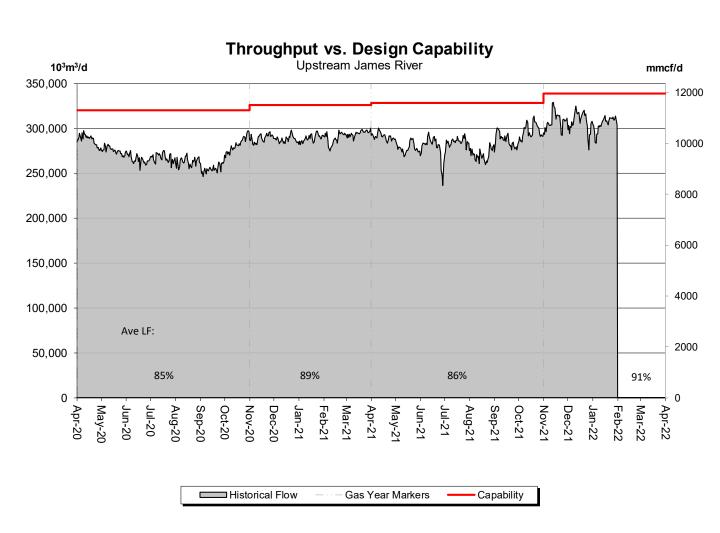
% Design Capability Utilization								
Flow/	Aug	Sep	Oct	Nov	Dec	Jan		
Design	80%	84%	85%	85%	85%	84%		



DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER



(Edson Mainline, Peace River Design and Marten Hills)



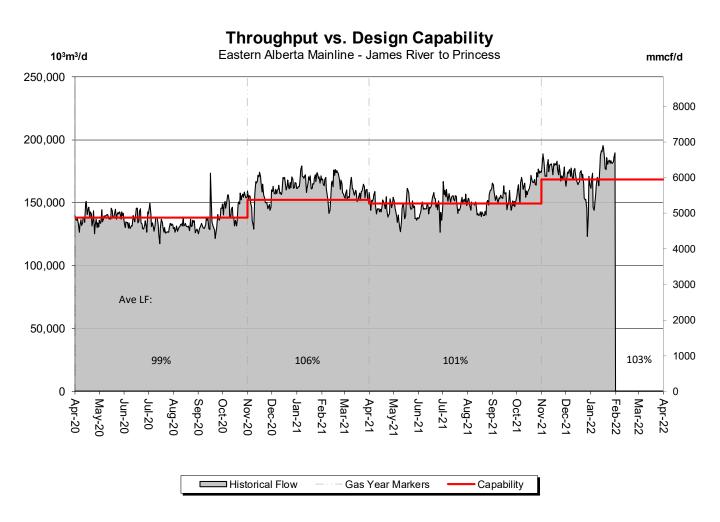
% Design Capability Utilization								
Flow/	Aug	Sep	Oct	Nov	Dec	Jan		
Design	82%	87%	90%	91%	91%	90%		



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)





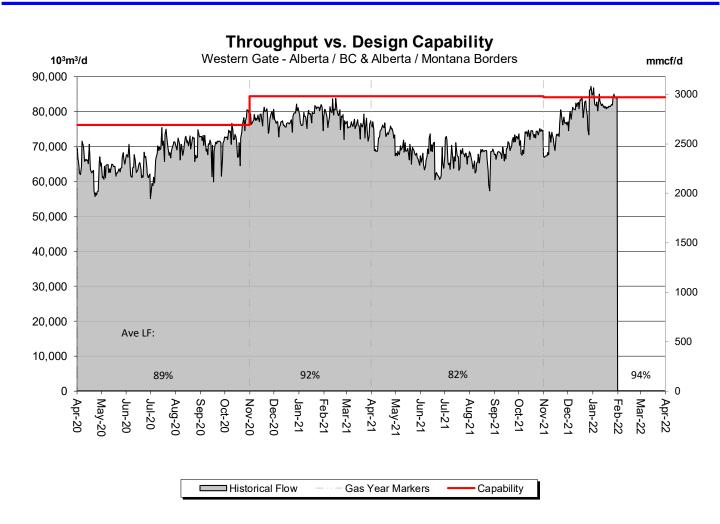
% Design Capability Utilization							
Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design	99%	103%	110%	105%	98%	105%	



DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE

(Alberta/B.C. and Alberta/Montana Borders)



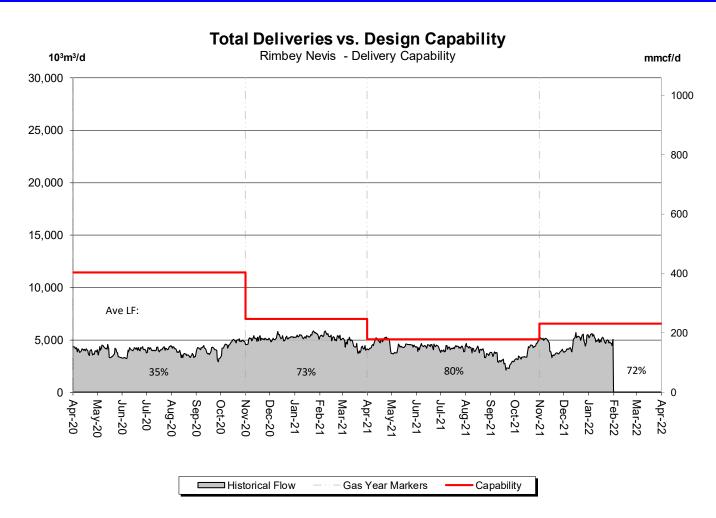


% Design Capability Utilization								
Flow/	Aug	Sep	Oct	Nov	Dec	Jan		
Design	79%	82%	86%	87%	96%	98%		



DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



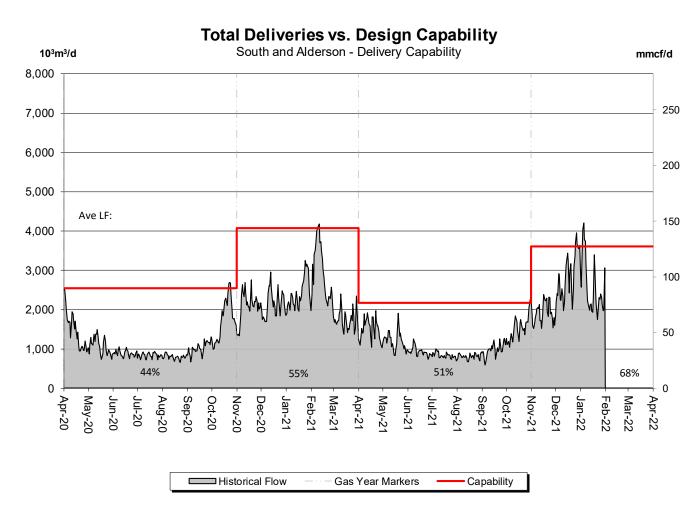


% Design Capability Utilization								
Flow/	Aug	Sep	Oct	Nov	Dec	Jan		
Design	79%	60%	76%	66%	73%	77%		



DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



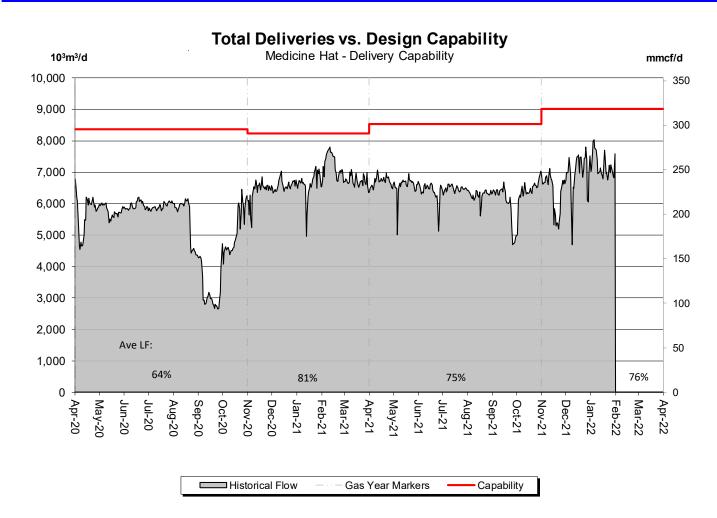


% Design Capability Utilization							
Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design	37%	45%	70%	54%	79%	72%	



DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





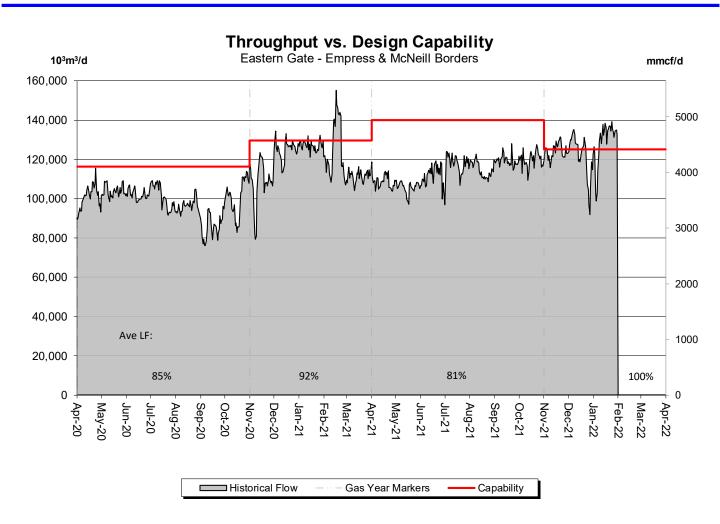
% Design Capability Utilization								
Flow/	Aug	Sep	Oct	Nov	Dec	Jan		
Design	74%	70%	75%	70%	77%	80%		



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)



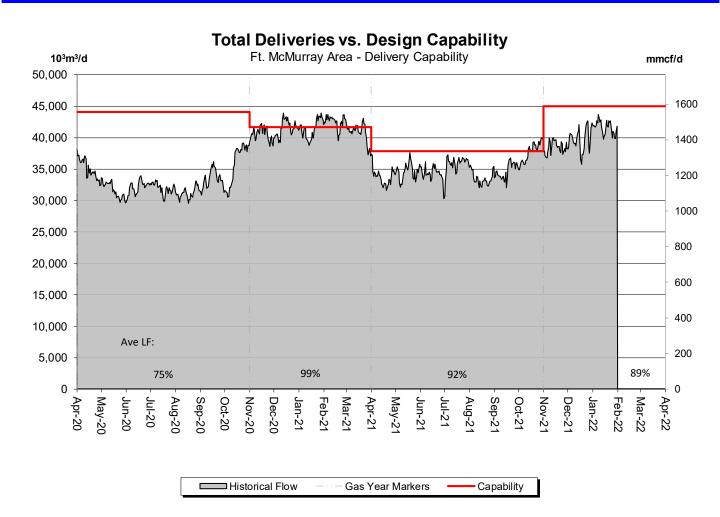


% Design Capability Utilization							
Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design	82%	85%	86%	99%	97%	103%	



DESIGN CAPABILITY UTILIZATION FT. McMURRAYAREA – FLOW WITHIN



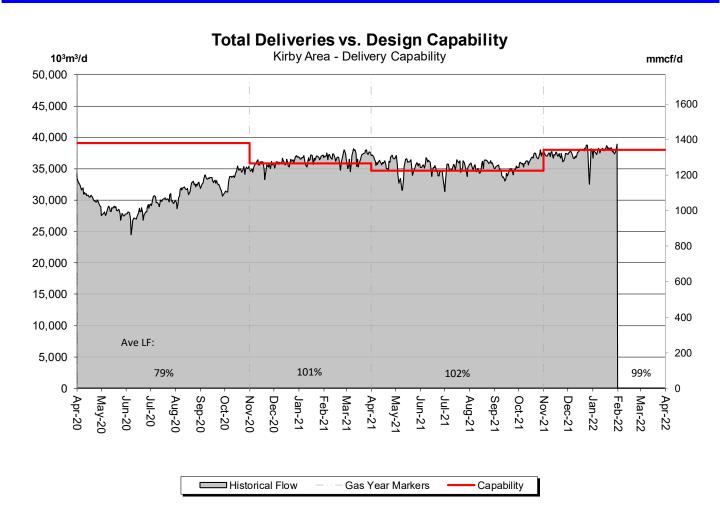


% Design Capability Utilization							
Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design	88%	92%	100%	85%	88%	93%	



DESIGN CAPABILITY UTILIZATION KIRBYAREA – FLOW WITHIN



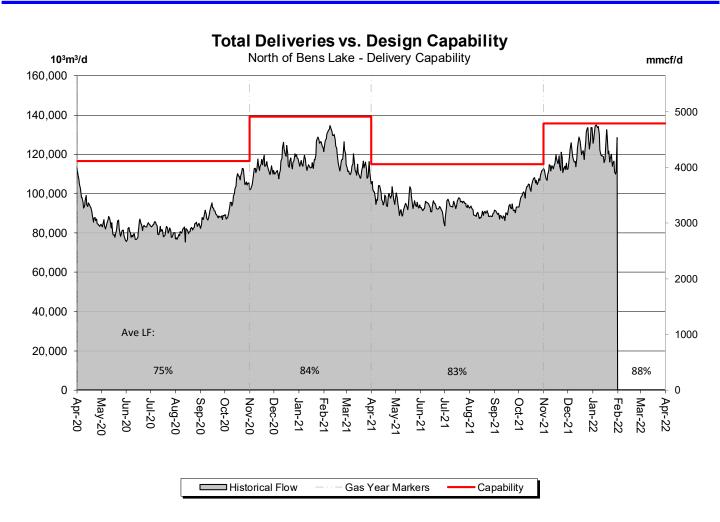


% Design Capability Utilization							
Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design	102%	100%	105%	98%	98%	100%	



DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



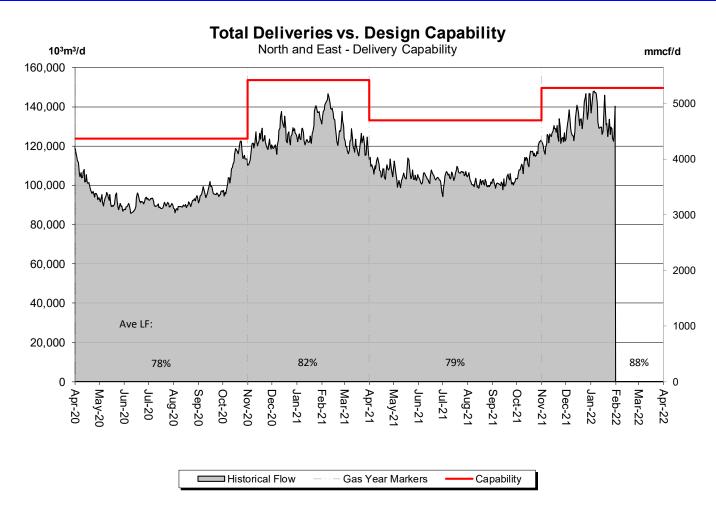


% Design Capability Utilization								
Flow/	Aug	Sep	Oct	Nov	Dec	Jan		
Design	78%	79%	90%	84%	91%	91%		



DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN





% Design Capability Utilization							
Flow/	Aug	Sep	Oct	Nov	Dec	Jan	
Design	76%	76%	85%	83%	90%	90%	



FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Marketing Representative to discuss your Firm Transportation Service needs. Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

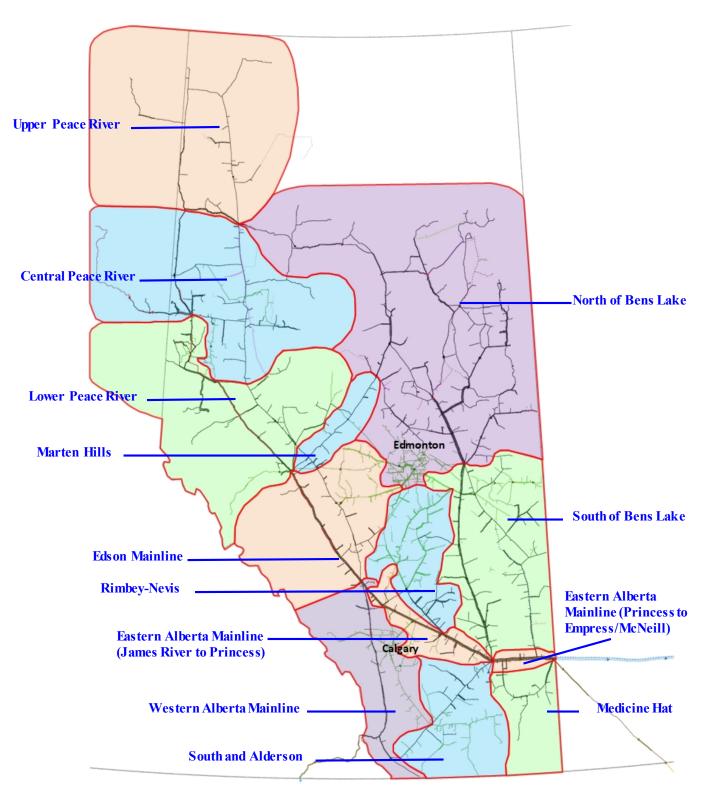
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

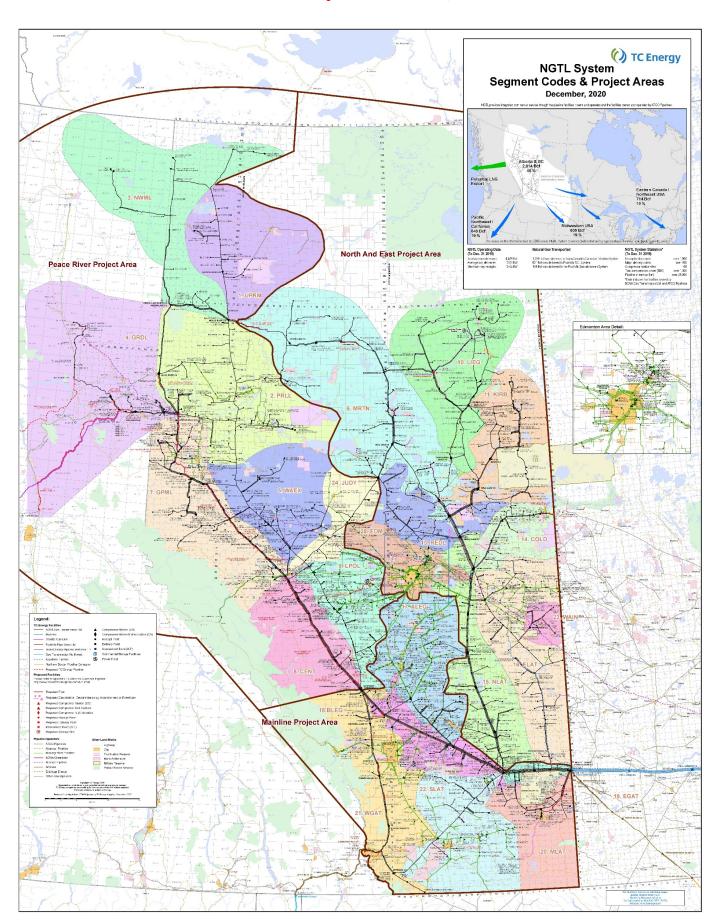


NGTL Design Areas



(Last updated Oct 2019)





DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of the design area.

Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Other

System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

